

DEPARTMENT OF STATE

PUBLIC SERVICE COMMISSION

Statutory Authority: 26 Delaware Code, Section 209(a) (26 Del.C. §209(a))
26 DE Admin. Code 3001

PROPOSED

PUBLIC NOTICE

3001 Rules for Certification and Regulation of Electric Suppliers

PSC REGULATION DOCKET NO. 3001

Opened: April 27, 1999

Reopened: April 2, 2025 (PSC Order No. 10678)

PUBLIC NOTICE OF PROPOSED REGULATIONS

The Delaware Public Service Commission ("Commission" or "PSC") pursuant to 26 Del.C. §209(a) proposes to revise the *Rules for Certification and Regulation of Electric Suppliers* codified at 26 DE Admin. Code 3001 (the "Regulation") to better protect consumers and to bring the Regulation into compliance with the updated Delaware Administrative Code Drafting and Style Manual.

The Registrar published proposed amendments to the Regulation in the October 2025 edition of the *Delaware Register of Regulations*. After reviewing public comments, the Commission made substantive changes to the proposed amendments and republished the proposed amendments to the Regulation in the February 2026 *Delaware Register of Regulations*. After reviewing further public comments, the Commission made substantive changes to the proposed amendments and must republish the proposed amendments to the Regulation and hold another public comment period and public hearing.

You can review the proposed Regulation in the June 2026 issue of the *Delaware Register of Regulations*. You can also review the Commission Order and the proposed regulations in the PSC's electronic filing system, Delafile, located at <https://delafile.delaware.gov/> (for docket #, input "Reg. 3001"). If you wish to obtain written copies of the Order and proposed regulations, please contact the PSC at (302)736-7500. Copies in excess of the first twenty (20) pages are \$0.10 per page. Payment is expected prior to copying (if you wish the copies to be mailed) or at the time the copies are retrieved (if you retrieve them in person).

Written comments can be filed electronically in Delafile at <https://delafile.delaware.gov/> by filling out the "Public Comment Form" located under "Public Links". Written comments can also be mailed to: Crystal Beenick, Public Service Commission, Cannon Building, 861 Silver Lake Blvd., Suite 100, Dover, DE 19904, or via email to psc@delaware.gov, with the subject line "Regulation Docket No. 3001."

The Commission will hold a public hearing on the proposed regulation on July 15, 2026 at 1:00 p.m. in the hearing room located at 861 Silver Lake Blvd., Suite 100, Dover, DE 19904. To be considered at the hearing, written comments must be submitted on or before July 8, 2026. Pursuant to 29 Del.C. §10118(a), written comments will be accepted after the hearing until July 30, 2026.

If adopted by the Commission, the amendments shall take effect 10 days after being published as final in the *Delaware Register of Regulations*.

3001 Rules for Certification and Regulation of Electric Suppliers

1.0 Definitions.

The following words and terms, when used in this regulation, have the following meaning:

"Affiliate interest" means:

1. Any person or entity who owns directly, indirectly or through a chain of successive ownership, 10% or more of the voting securities of the applicant;
2. Any person or entity, 10% or more of whose voting securities are owned, directly or indirectly, by an affiliate interest as defined in 1 above; or
3. Any person or entity, 10% or more of whose voting securities are owned, directly or indirectly, by the applicant.

"Agent" means a person who conducts marketing or sales activities, or both, interacting directly with customers based on a contractual arrangement with and on behalf of an electric supplier. Agent does not include ~~brokers or aggregators.~~brokers.

~~“Aggregator” means any person or entity who contracts with an electric supplier or PJM (or its successor) to provide energy services, which facilitate battery storage systems for grid-integrated electric vehicles and related technologies.~~

“Ancillary services” means services that are necessary for the transmission and distribution of electricity from supply sources to loads and for maintaining reliable operation of the transmission and distribution system.

“Applicant” means:

1. A person seeking to obtain an electric supplier certificate;
2. An electric supplier seeking to amend its electric supplier certificate; or

“Broker” means an entity that acts as an agent or intermediary on behalf of the customer in the sale or purchase of, but that does not take title to, electricity for sale to retail electric customers.

“Business day” means any calendar day except Saturdays, Sundays or legal holidays as defined in [1 Del.C. §501](#).

“Commission” means the Delaware Public Service Commission.

“Contract” means the total legal obligation resulting from the parties’ agreement as effected by this regulation and other applicable law. Contracts for electric supply service must be accompanied by a contract summary.

“Contract summary” means a written summary of the material terms and conditions of service between an electric supplier and a residential customer or small commercial customer. If the terms of the contract summary differ from the terms of the contract, then the provision most favorable to the customer shall control.

“Cooperative” or **“DEC”** means Delaware Electric Cooperative, Inc. or its successors.

“Cramming” means the prohibited practice of charging customers for services that they have not ordered or have been sold in a deceptive manner such that the customer is not reasonably aware of the nature or price of the service for which he or she the customer is being charged.

“Customer” means a purchaser of electricity with a Delmarva account number for ultimate consumption and not for resale in Delaware, including the owner/operator of any building or facility, but not the occupants thereof, who purchases and supplies electricity to the occupants of such the building or facility.

“Delmarva” or **“DP&L”** means Delmarva Power & Light Company or its successors.

“Distribution facilities” means electric facilities located in Delaware that are owned by a public utility that operate at voltages of 34,500 volts or below and that are used to deliver electricity to customers, up through and including the point of physical connection with electric facilities owned by the customer.

“Distribution services” means those services, including metering, relating to the delivery of electricity to a customer through distribution facilities.

“Door-to-door sale” means a sale, or offer of contracts for sale, in which the electric supplier or its agent, personally solicits a residential customer or small commercial customer to sell electric supply service. This term includes sales made at a place other than the electric supplier’s place of business. This term does not include:

1. Sales made at Public Events;
2. For small commercial customers, sales in response to or following a pre-scheduled appointment between the small commercial customer and the electric supplier; and
3. Any sale which is conducted entirely by mail, telephone or other electronic means.

“DPA” means the Delaware Division of the Public Advocate.

“Electric distribution company” or **“EDC”** means a public utility owning or operating transmission or distribution facilities in Delaware.

“Electric supplier” means an entity or person certified by the Commission that sells electricity to customers utilizing the transmission or distribution facilities of a nonaffiliated EDC, as defined in [26 Del.C. §1001](#)(14), including:

1. Affiliates of an EDC;
2. Municipal corporations which choose to provide electricity outside their municipal limits (except to the extent provided prior to February 1, 1999);
3. Electric cooperatives which, having exempted themselves from the Commission’s jurisdiction pursuant to [26 Del.C. §§202\(g\) and 223](#), choose to provide electricity outside their assigned service territories; and
4. Any broker, marketer or other entity (including public utilities and their Affiliates).

“Electric supplier certificate” or **“ESC”** means a certificate granted by the Commission to electric suppliers that have fulfilled the Commission’s certification requirements. The Commission order approving an applicant’s application for certification as an electric supplier, marketer, or broker shall serve as the electric supplier certificate.

“Electric supply service” means the provision of electricity and related services to customers, as defined in [26 Del.C. §1001](#)(15).

“Electronic” means relating to technology having electrical, digital, magnetic, wireless, optical, electromagnetic, or similar capabilities, as defined in [6 Del.C. 12A-§102](#)(5).

“Electronic mail” or **“e-mail”** means any message transmitted through the internet including messages transmitted to or from any address affiliated with an internet site.

“Electronic signature” means an electronic sound, symbol, or process attached to or logically associated with a document or record and executed or adopted by a person with the intent to sign the document or record, as defined in [6 Del.C. §12A-102](#)(9).

"FERC" means the Federal Energy Regulatory Commission.

"Fixed price" means a price that will remain the same for at least 3 billing cycles or the term of the contract, whichever is longer.

"GATS" means the Generation Attribute Tracking System developed by PJM-EIS.

"Grid-integrated electric vehicle" means a battery-run motor vehicle that has the ability for 2-way power flow between the vehicle and the electric grid and the communications hardware and software that allow for the external control of battery charging and discharging by an electric distribution company, electric supplier, PJM Interconnection, or an aggregator.

"Introductory price" means a price offered by an electric supplier for new customers that will remain the same for a limited period of time between 1 and 3 billing cycles followed by a different fixed or variable price that will be in effect for the remaining billing cycles of the contract term, consistent with terms and conditions in the contract.

"Marketer" means an entity or person that purchases and takes title to electricity for sale to customers in this State, as defined in [26 Del.C. §1001\(19\)](#).

"Person" means a natural person; a corporation, partnership, association, public trust, joint stock company, joint venture, or other group of persons, whether incorporated or not; a trustee or receiver of the foregoing; a municipality or other political subdivision of the State of Delaware; and any other governmental agency or any officer, agent or employee of such a governmental agency.

"PJM-EIS" means PJM-Environmental Information Services, Inc.

"PJM Interconnection, LLC" or "PJM" means the Regional Transmission Organization ("RTO") that is responsible for wholesale energy markets and the interstate transmission of energy throughout a multi-state area, or its successor organization.

"Price" or "rate" means all charges (excluding taxes), including fixed or variable, to be charged by the electric supplier for electric supply service.

"Public event" means an event in a public location at which an electric supplier may market and solicit residential customers and small commercial customers to enroll.

"Rescission period" means the time period within which a residential customer or small commercial customer may choose to cancel, without penalty, a contract for electric supply service with an electric supplier.

"Residential customer" means a retail electric customer eligible to take service classified as residential under the tariff of the customer's electric distribution company currently on file with the Commission.

"Slamming" means the prohibited unauthorized enrollment of a customer without the customer's permission or the unauthorized transfer of a customer to another electric supplier.

"Small commercial customer" means a customer taking service under a current electric distribution company tariff governing service classification "small general service-non demand rate" or the current Cooperative tariff governing service classification "general service". However, for the purposes of this regulation, any small commercial customer who has joined with an affiliated non-small commercial customer or a non-residential customer for the purpose of contracting for electric supply service shall be exempt from the definition of a small commercial customer.

"Staff" means full-time professional employees of, and outside counsel and consultants retained by, the Commission who render advice to the Commission.

"Standard offer service" or "SOS" means the provision of electric supply service by a standard offer service supplier to customers who do not otherwise receive electric supply service from an electric supplier, as defined in [26 Del.C. §1001\(23\)](#).

"Standard offer service supplier" or "SOSS" means an EDC serving within its certificated territory, as defined in [26 Del.C. §1001\(24\)](#).

"State" means the State of Delaware.

"Telemarketing" means any unsolicited telephone calls initiated by, or on behalf of, an electric supplier to a residential customer or small commercial customer in order to market electric supply service.

"TPV" means a third-party verification used as method to record consent from a residential customer or small commercial customer agreeing to each of the materials in this regulation and contract terms that is recorded by an independent person not party to the agreement or that may be performed by an automated, computerized system. To be valid, the TPV must occur without the presence of the sales agent, and at the outset must describe how the residential customer or small commercial customer can cancel the TPV and the enrollment at any time prior to completion without penalty. The consent from the residential customer or small commercial customer must be given without unreasonable assistance from the individual conducting the TPV and must include an acknowledgment from the residential customer or small commercial customer:

1. That the customer is voluntarily choosing to enroll with an electric supplier;
2. Of the type of product offered (introductory, variable, fixed, or some combination);
3. Of the price that will be charged for the first month's service and when or if the price may change;
4. Of the duration of the contract;
5. Of the amount of an early termination fee (if applicable);
6. If a residential customer, that the customer is the account holder or authorized to make the switch;
7. If a small commercial customer, that the customer is authorized to make the switch;

8. That the residential customer or small commercial customer has been provided with information on how the contract can be renewed and, if applicable, what the electric supplier can do if the customer fails to respond to the renewal notice;
9. That the residential customer or small commercial customer has been provided information on how to access the electric supplier's historical pricing information;
10. That the residential customer or small commercial customer has been provided information on how to access future pricing information; and
11. That the residential customer or small commercial customer has received the electric supplier's customer support contact information.

"Transmission services" means the delivery of electricity from supply sources through electric facilities located in Delaware, including those in offshore waters and integrated with onshore electric facilities, and owned by a public utility that operate at voltages above 34,500 volts and that are used to transmit and deliver electricity to customers (including any customers taking electric service under interruptible rate schedules as of December 31, 1998) up through and including the point of physical connection with electric facilities owned by the customer.

"Variable price" means a price that can change from month to month (but not more frequently) on a residential customer or small commercial customer's bill according to the terms and conditions in the contract.

"VREC" or "Voluntary Renewable Energy Credit" means a tradable instrument comprised of all the generation attributes equal to 1 megawatt-hour of electricity derived from the types of renewable energy sources listed in [26 Del.C. §352\(6\)\(a\)-\(i\)](#) and that is generated via PJM-EIS GATS, its successor, another regional renewable energy certificate tracking system, or Green e-Energy and used to track and verify compliance with the provisions of this regulation.

"Written notice" means notice in writing, mailed by First Class mail to the person who is being given notice, sent to the current billing address as shown on the records of the electric distribution company, or electric supplier, or via electronic mail to a valid e-mail address if the customer authorizes the receipt of the applicable communication via electronic means and provides a valid e-mail address.

[25 DE Reg. 963 \(04/01/22\)](#)

[27 DE Reg. 262 \(10/01/23\)](#)

[27 DE Reg. 983 \(06/01/24\)](#)

2.0 Certification of Electric Suppliers.

- 2.1 Before a person may offer a contract or commence service to a customer, ~~such a person~~ or entity must obtain an electric supplier certificate from the Commission to sell electric supply service to, or arrange the purchase on behalf of, customers.
- 2.2 Certification Requirement. All applicants shall file with the Commission an original and 5 copies of an application for an electric supplier certificate or comply with the electronic filing requirements of [26 DE Admin. Code 1001](#) Rules of Practice and Procedure of the Commission. ~~Such an application for an electric supplier certificate~~ shall contain all the information and exhibits hereinafter required and may contain ~~such~~ additional information as the applicant deems appropriate to demonstrate to the Commission that it possesses the technical, financial, managerial and operational ability to adequately serve the public consistent with applicable State laws. Applications shall contain at least the following information:
 - 2.2.1 Name, Etc. The legal name and, if applicable, tax identification number or employer identification number of the applicant, as well as the trade names under which the applicant proposes to do business in Delaware. List any other names under which the applicant, its affiliate interests, or any current or previous officer, director, or manager has previously done business in Delaware;
 - 2.2.2 Certifications. Certification issued by the state of formation or incorporation certifying that the applicant is in good standing and qualified to do business in that state;
 - 2.2.3 Authorization. Documentation from the Delaware Secretary of State, issued within 90 days of filing, and the Delaware Division of Revenue, that the applicant is legally authorized and qualified to do business in the State;
 - 2.2.4 Registered Agent. The name and post office address of a registered agent, pursuant to [26 Del.C. §401](#), within the State upon whom service of any notice, order or process may be made;
 - 2.2.5 Leadership. The names, titles, addresses, and telephone numbers of the applicants' principal officers, directors, partners, or other similar officials;
 - 2.2.6 Corporate Structure. A description of the applicant's corporate structure, including all parent, affiliated, and subsidiary companies. Include a graphical depiction of ~~such the corporate~~ structure;
 - 2.2.7 Contact Information. The name, title, e-mail address (if applicable), mailing address and telephone number of the applicant's:
 - 2.2.7.1 Regulatory contact person responsible for the electric supplier's Delaware operations; and
 - 2.2.7.2 Customer complaint contact person, if different from the regulatory contact person;
 - 2.2.8 Attorney. The name, address, telephone number, and e-mail address of the applicant's attorney. If the applicant is not using an attorney, explicitly state so;
 - 2.2.9 Toll Free Number. A toll-free telephone number to the applicant's customer service center where customers may call with questions about the electric supplier's services, including the electric supplier's

- and contract summary. Brokers proposing to serve non-residential customers may provide a Delaware telephone number;
- 2.2.10 Website. The electric supplier's website address, accessible to prospective and current customers;
- 2.2.11 Consent to Jurisdiction. A statement consenting to the jurisdiction of the Delaware courts for acts or omissions arising from the electric supplier's and its agent's activities in the State;
- 2.2.12 Criminal Activities. A statement detailing any criminal activities, ~~except for misdemeanors or lesser violations, of which the applicant or any of its affiliate interests, officers, and directors (and prior officers and directors who left the applicant's employ less than 3 months before the filing of the application) have been convicted.~~ activities within the previous 5 years, except for misdemeanors or lesser violations, of which the applicant or any of its affiliate interests' officers and directors, including prior officers and directors who left the applicant's employ less than 3 months before the filing of the application, have been convicted relating to counterfeiting, forgery, embezzlement, theft, fraud and false statements, perjury, securities fraud, consumer protection, or antitrust laws. Any criminal activity disclosure shall include a copy of any order of conviction and restitution;
- 2.2.13 Marketing Plans and Materials. If the applicant intends to serve residential customer or small commercial customers, the applicant shall provide, to the extent then known or in existence:
- 2.2.13.1 A description of the marketing plan or method it plans to use in Delaware. This description shall identify whether door-to-door, telemarketing, direct mail, or other marketing channels will be used and, where applicable, the identification of ~~third-party~~third-party vendors that the applicant will utilize to implement one or more marketing methods. The application shall include the manner in which the applicant will ensure oversight, training, and compliance with the specific provisions of this regulation with regard to telemarketing, door-to-door, and in-person sales;
- 2.2.13.2 Copies of all print, broadcast, electronic media, telecommunication, direct mail or in-person written marketing materials, including ~~but not limited to~~ scripts for telemarketing, advertisements, website presentations, and any other material of a similar nature, that the applicant will use to market and promote its products to Delaware residential customers and small commercial customers;
- 2.2.14 Contracts and Contract Summaries. A copy of the applicant's standard ~~contract(s)~~contract form that it intends to offer to residential customers and small commercial customers, and the standard contract summary form it intends to include with its contracts for residential customers and small commercial customers. A contract or contract summary that does not comply with the requirements of this regulation or other applicable Delaware laws and regulations may be grounds for rejection of the application;
- 2.2.15 Performance Bonds. Each applicant, except brokers, shall submit a copy of its performance bond or guarantee that it has obtained as security to the electric distribution company if required in the service agreement between the applicant and the electric distribution company. The copy of the performance bond may be provided after the electric supplier certificate is granted, but must be provided to the Commission prior to marketing or offering electric supply service to customers;
- 2.2.16 Financial Information.
- 2.2.16.1 If publicly traded, the applicant's:
- 2.2.16.1.1 Certified financial statements current within 12 months of the filing; and
- 2.2.16.1.2 Its most recent annual report to shareholders and SEC Form 10-K (or a link to the report on the SEC website);
- 2.2.16.2 If not publicly traded, the applicant's accounting statements, including balance sheet and income statements, audited financial statements, bank account statements, tax returns or other indicia of financial capability, or, if applicable, the certified financial statements of a publicly traded parent current within 12 months of the filing;
- 2.2.16.3 Applicants submitting European-style financial statements shall include a statement of similarity;
- 2.2.16.4 Staff may request other indicia of financial capability.
- 2.2.17 Bankruptcy. The applicant shall disclose whether it, or any of its affiliate interests, or any current or previous officer, director, or manager, has filed for bankruptcy in the past 24 months;
- 2.2.18 Regional and Wholesale Experience.
- 2.2.18.1 If the applicant is a marketer:
- 2.2.18.1.1 A description of the applicant's experience in the PJM regulated wholesale energy market or other regional energy markets; and
- 2.2.18.1.2 A statement detailing that the applicant has the technical ability to secure generation or otherwise obtain and deliver electricity through compliance with all applicable requirements of PJM.
- 2.2.18.2 If the applicant is a broker:
- 2.2.18.2.1 Evidence of technical fitness to conduct their proposed business. Any broker arranging the purchase of electric supply ~~services~~service must demonstrate, through an affirmative statement, that it will only arrange electricity sales from an entity that complies with PJM's requirements and is a certified electric supplier in the State, and must provide a list of electric suppliers through which the applicant intends to arrange for the sale of electricity. Any

change in the identity of the electric suppliers on this list shall be provided to the Commission within 5 business days of the effective date of the change.

2.2.19 Retail Experience. A description of the applicant's experience in retail electricity markets, including:

- 2.2.19.1 A description of the services it plans to offer in the State, including types of customers to be served and services provided;
- 2.2.19.2 A description of the operational experience in retail energy markets of each principal officer, director, or individual responsible for Delaware operations. If no ~~such operational~~ experience is applicable, the applicant shall identify the means by which the applicant proposes to support its managerial, technical, and financial capabilities for the retail sale of electric supply service in the State;
- 2.2.19.3 For each entity identified below, a list of states in which:
 - 2.2.19.3.1 The applicant or any of its affiliate interests is presently selling or brokering electric supply service to customers. For each state listed include the license or certification number, the applicable docket number if any, and the date the license or certification was granted; and
 - 2.2.19.3.2 The applicant or any of its affiliate interests has received authority to sell or broker electric supply service to customers but is currently not providing services. For each state listed include the license or certification number, the applicable docket number if any, and the date the license or certification was granted; and
 - 2.2.19.3.3 The applicant or any of its affiliate interests has pending applications to sell or broker electric supply service to customers. For each state listed include license, order, or certificate numbers.
- 2.2.19.4 The electric supplier shall ensure that it can accept, investigate, and resolve customer complaints in a prompt and responsive manner;

2.2.20 Other Proceedings.

- 2.2.20.1 A list of states or federal jurisdictions in which the applicant or any of its affiliate interests has:
 - 2.2.20.1.1 Been denied approval to sell or broker electricity to customers;
 - 2.2.20.1.2 Been found to be in violation of a state's laws, rules, or regulations;
 - 2.2.20.1.3 Had its authority revoked, modified, or suspended; or
 - 2.2.20.1.4 Had any other adverse judicial or regulatory action pertaining to the provision of retail energy services, including any formal docketed complaints filed against:
 - 2.2.20.1.4.1 ☐ The applicant;
 - 2.2.20.1.4.2 ☐ Any of the applicant's affiliate interests;
 - 2.2.20.1.4.3 ☐ Any officer, principal or director of the applicant; or
 - 2.2.20.1.4.4 ☐ Any prior officer, principal or director serving in that capacity at the time of the judicial or regulatory action; and
 - 2.2.20.1.5 Entered into a stipulation or consent decree in a formal docketed proceeding in the past 5 years concerning its retail energy services in which the electric supplier agreed to pay a civil penalty, provide customer restitution, or make changes to its marketing and sales;
- 2.2.20.2 The applicant shall provide a copy of any document, order, or decree identified in response to subsection 2.2.20.1;
- 2.2.20.3 A copy of any settlement, adjudication, or court order with respect to an action filed by a state Attorney General, the Federal Trade Commission, or U.S. Department of Justice concerning the applicant's participation in retail and federal electricity, natural gas, or telecommunications markets;

2.2.21 Pending Proceedings. A list of proceedings in which a revocation or suspension of authority to sell or broker electricity is pending or has been adjudicated, and the name, case number, venue, final orders, and settlement agreements for each case identified. Applicant shall provide copies of each order and settlement agreement. If no ~~such~~ actions have been taken against applicant, explicitly state that fact; and

2.2.22 FERC Approvals. A copy of any FERC approval as a marketer, or the date and docket number of the applicant's application to FERC for ~~such~~ approval as a marketer. If the date and docket number are provided, a copy of the applicant's FERC approval must be provided within 30 calendar days of issuance.

2.3 Financial Security.

- 2.3.1 Applicability. The financial security requirements of this Section apply only to applicants that seek an electric supplier certificate to provide electric supply service to residential customers and small commercial customers. The requirements of this paragraph do not apply to standard offer service.
- 2.3.2 Requirements. An applicant must submit financial security that complies with this subsection prior to the issuance of an electric supplier certificate. The applicant must maintain financial security that complies with this subsection as long as its electric supplier certificate to provide electric supply service to residential and small commercial customers is valid and must submit replacement security at least 7 days prior to the expiration or cancellation of a previously submitted financial security instrument. Upon termination of an electric supplier certificate, the financial security instrument shall remain in force until the Commission determines that all obligations of the electric supplier have been satisfied.
- 2.3.3 Amount.

- 2.3.3.1 The initial security amount shall be \$100,000. The Commission may grant modifications of this amount commensurate with the nature and scope of the business the applicant anticipates conducting in the State upon submission of information in support of the modification. A request for modification of the initial security amount may be made in conjunction with the filing of the application.
- 2.3.3.2 After the initial year, the required security amount shall equal \$100,000 or 5% of the electric supplier's annual revenues from sales of electric supply service to residential customers and small commercial customers in Delaware over the prior calendar year, whichever is greater.
- 2.3.3.3 The Commission may determine that an applicant requesting to be a broker is required to post security to ensure that the applicant has sufficient financial ability to operate as a broker in the State. The Commission shall determine the bonding requirement on a case-by-case basis. A bond, if required, shall be in the amount of \$10,000.
- 2.3.4 Use of Security Amounts. Upon a finding that an electric supplier has violated a statute or regulation regarding the provision of service to residential customers or small commercial customers, the Commission may direct that amounts from the financial security be distributed consistent with State law.
- 2.3.5 Types of Security. An applicant may satisfy the financial security requirements of this subsection through an irrevocable letter of credit, ~~cash, cash equivalents, surety bond,~~ financial instruments that are easily liquidated and readily available to meet their costs of providing electric supply service to customers, or any combination thereof. Financial security documents must be in a form and contain language that is acceptable to the Commission.
 - 2.3.5.1 Letter of Credit. An irrevocable letter of credit must unconditionally obligate the issuing financial institution to honor drafts drawn on such letters of credit for the purpose of paying the obligations of the electric supplier pursuant to Delaware law and regulations and must specify that the issuing financial institution will notify the Commission 30 days in advance of the expiration or cancellation of the letter of credit. The letter of credit must include the following language: that the letter of credit binds the issuing financial institution to pay one or more drafts drawn by the Commission as long as the draft does not exceed the total amount of the letter of credit; and that any draft presented by the Commission will be honored by the issuer upon presentation. The letter of credit must be issued by a financial institution with a minimum corporate credit rating of "BBB+" by Standard & Poor's or Fitch or "Baa1" by Moody's Investors Service, or an equivalent short term credit rating by one of these agencies. If, at any time, the corporate debt rating of an issuing financial institution drops below the above specified levels, the electric supplier shall notify the Commission in writing and provide replacement security that satisfies the requirements of this regulation.
 - 2.3.5.2 ~~Cash and Cash Equivalent. Cash or cash equivalents, including cashier's checks, sight drafts, performance bond proceeds, or traveler's checks, and applicable interest shall be returned to the electric supplier after all obligations are satisfied.~~ Surety Bond. Surety bond issued by an authorized company listed on the Delaware Department of Insurances' active company list for Delaware.
 - 2.3.5.3 Certificate of Deposit. Certificate of deposit or other liquid deposit with a reputable bank or other financial institution.
 - 2.3.5.4 Preferred stock proceeds. Preferred stock proceeds or other corporate shareholder equity, provided that use is restricted to maintenance of working capital for a period of at least 12 months beyond certification of the applicant by the Commission.
 - 2.3.5.5 Line of Credit. Line of credit issued by a reputable bank or other financial institution, irrevocable for a period of at least 12 months beyond certification of the applicant by the Commission.
 - 2.3.5.6 Loan. Loan, issued by a qualified subsidiary, affiliate or applicant, or a qualified corporation holding controlling interest in the applicant, irrevocable for a period of at least 12 months beyond certification of the applicant by the Commission.
 - 2.3.5.7 Assets. Identifiable physical assets set forth in a balance sheet or similar statement.
 - 2.3.5.8 Other Liability. Liability of electric suppliers for violation of law, Commission orders or Commission regulations is not limited by the security requirements of this Section.
 - 2.3.5.9 Staff may request other indicia of financial capability.
- 2.4 Other Information. The Commission or its staff may consider any other information submitted by the applicant if it can show the financial, operational, managerial, and technical abilities of an applicant.
- 2.5 Verification of Application. The application must be accompanied by a signed, notarized verification of a principal or officer of the applicant stating that all information in the application is true and correct as filed to the best of the principal's or officer's belief. Where the applicant is a corporation or an association, the verification shall be signed by an officer thereof and notarized.
- 2.6 Notice. Each applicant, except brokers, shall publish notice of the filing of its application in 1 newspaper of general circulation throughout the State in a Commission-approved form, which will be provided to the applicant after receipt of the application.
- 2.7 Application Fee. An applicant for an electric supplier certificate shall submit a non-refundable application fee of \$750 with the application.

- 2.8 Incomplete or Abandoned Applications. The Commission may reject an application that is not complete or that does not contain subsequent information requested by the staff within 4 months of a failure by the applicant to respond to such requests.~~the requests of staff.~~
 - 2.9 Waiver of Certification Requirements. Upon the request of any applicant, the Commission, upon notice and opportunity for comment, may, for good cause, waive any of the requirements of this regulation that are not required by statute. The waiver may not be inconsistent with the purpose of this regulation or [26 Del.C. §1001 et seq.](#)
 - 2.10 Review of the Application. After the close of the comment period, staff shall make a recommendation to the Commission to approve, conditionally approve or deny the application. The Commission may choose to approve, approve with conditions, modify, or deny an electric supplier certificate to an applicant where it finds that doing so is in the public interest.
 - 2.11 Material Change in Application Information. Applicants shall inform staff of any material changes in any information submitted in the application that occur from the time the application is submitted to the time the Commission considers the application. The failure to provide such notice within 10 business days after the change may be grounds for rejection of the application.
 - 2.12 Accuracy of Information. Failure to provide accurate and factual information, or the submission of false or misleading information, or the omission of material information in any communication with staff or the Commission, may be grounds for rejection of an application or a recommendation that an application be denied.
 - 2.13 Term of ESC. Electric supplier certificates are valid until revoked by the Commission or relinquished by the electric supplier after the requisite notice to the Commission and to its customers.
 - 2.14 Transfer or Relinquishing of ESC.
 - 2.14.1 The transfer of an ESC is prohibited without notice and approval of the Commission.
 - 2.14.2 No electric supplier shall cease doing business within the State unless it has provided at least 60 days written notice to the Commission, the DPA, the affected ~~EDC(s)~~EDC, and its customers.
 - 2.14.3 The Commission will consider an ESC to be relinquished if the electric supplier does not provide the required yearly compliance filing in subsection 12.3 of this regulation within 90 days of the required date. An electric supplier shall be allowed 30 days' notice to cure a late annual filing.
- [27 DE Reg. 262 \(10/01/23\)](#)
[27 DE Reg. 983 \(06/01/24\)](#)

3.0 Pre-enrollment Information and Customer Lists.

- 3.1 Notice and Consent for Pre-Enrollment Customer Information.
 - 3.1.1 Before requesting pre-contracting customer information described in subsection 3.2 from the EDC, an electric supplier shall:
 - 3.1.1.1 Notify the customer of its intention to request customer information from the EDC; and
 - 3.1.1.2 Obtain the customer's consent for release of the customer's information from the EDC.
 - 3.1.2 Notice. The electric supplier notice required under subsection 3.1.1.1 of this regulation shall specify the customer information listed in subsection 3.2 to be requested from the EDC.
 - 3.1.3 Customer Consent Records.
 - 3.1.3.1 A customer's consent under subsection 3.1.1.2 is valid for a time mutually agreed to by the customer and the electric supplier.
 - 3.1.3.2 An electric supplier shall maintain a record of a customer's consent under subsection 3.1.1.2 of this regulation for a period of not less than 180 days from the expiration of the customer's consent.
 - 3.1.3.3 An electric supplier's customer consent records are subject to audit by the Commission.
 - 3.1.4 A customer's consent under this regulation is not a contract or enrollment for electric supplier services.
- 3.2 Pre-Enrollment Information. On request of an electric supplier, the EDC shall provide the following applicable Customer information:
 - 3.2.1 Account name;
 - 3.2.2 Billing address;
 - 3.2.3 Service address;
 - 3.2.4 EDC account number and any other number designated by the EDC as necessary to process an enrollment;
 - 3.2.5 Bill cycle;
 - 3.2.6 Voltage level;
 - 3.2.7 EDC rate class or code;
 - 3.2.8 Load profile;
 - 3.2.9 Meter number;
 - 3.2.10 Meter type;
 - 3.2.11 Multiple meter indicator;
 - 3.2.12 Peak load contribution;
 - 3.2.13 Metered demand;
 - 3.2.14 Billed demand;

- 3.2.15 Monthly historical demand for the previous 12 months;
- 3.2.16 Monthly historical consumption for the previous 12 months;
- 3.2.17 Monthly time-of-use data for the previous 12 months;
- 3.2.18 Interval meter data for the previous 12 months; and
- 3.2.19 Dynamic pricing election, if any.
- 3.3 Customer Lists. An EDC shall make a customer list available to electric suppliers on a secure password-protected web portal. An EDC shall update the names and information included on the customer list semi-annually. A customer may elect to opt out of the list.
 - 3.3.1 Each EDC shall refresh its customer list every 3 years. Prior to refreshing the customer list, each EDC shall notify customers that the customer list is being refreshed. A ~~Customer's~~ customer's election to opt out shall be valid for a period of 3 years.
 - 3.3.1.1 The notice from the EDC pursuant to subsection 3.3.1 shall communicate to customers the following information:
 - 3.3.1.1.1 What the customer list is;
 - 3.3.1.1.2 What information is to be included on the customer list;
 - 3.3.1.1.3 What the more detailed information represents;
 - 3.3.1.1.4 How this information is to be used by electric suppliers;
 - 3.3.1.1.5 How the information is to be safeguarded by electric suppliers;
 - 3.3.1.1.6 How widely the information will be disseminated;
 - 3.3.1.1.7 The potential benefits to the customer of having its information included on the customer list; and
 - 3.3.1.1.8 How the customer may opt out of the customer list.
 - 3.3.1.2 An EDC's annual communication to customers shall be served electronically to those customers who have opted to receive their bills via electronic means.
 - 3.3.2 An EDC's customer list shall contain the customers':
 - 3.3.2.1 Name;
 - 3.3.2.2 Service addresses;
 - 3.3.2.3 Billing addresses;
 - 3.3.2.4 Billing country code (if available);
 - 3.3.2.5 Tariff rate class and schedule;
 - 3.3.2.6 Rate subclass/rate subcode (if available);
 - 3.3.2.7 Meter read cycle;
 - 3.3.2.8 Load profile group per tariff;
 - 3.3.2.9 Whether the customer is an SOS customer; and
 - 3.3.2.10 Net metering (Y or N).
 - 3.3.3 An electric supplier shall put into place safeguards to prevent the disclosure of information contained in the customer list provided by the EDC. ~~As such, the~~ The information contained in the customer list is to be used by the electric supplier only for the purpose of marketing and providing electricity supply services directly to customers. An electric supplier shall keep the customer list in a secure and protected location. An electric supplier may provide access to the information in the customer list to those authorized by the electric supplier who require ~~such the~~ the information contained in the customer list to market and provide electricity supply services to customers. Otherwise, an electric supplier shall not disclose information contained in the customer list except upon authorization of the customer.
 - 3.3.4 An electric supplier may disclose a customer's billing, payment, and credit information for the sole purpose of facilitating billing, bill collection, and credit reporting.
- 3.4 The provisions in this Section 3.0 shall be implemented on or before September 30, 2017. An EDC may request a waiver to extend that date for a period of time deemed reasonable by the Commission.

27 DE Reg. 983 (06/01/24)

4.0 Enrollments and Drops. Accelerated Switching

- 4.1 An electric supplier may enroll or drop a customer by sending the appropriate electronic enrollment or drop transaction to the EDC upon the expiration of the rescission period.
- 4.2 An EDC shall send a written notice to a customer enrolling with an electric supplier or dropping an electric supplier. The EDC shall send the written notice by the end of the next business day following receipt of the electronic transaction. The written notice shall include the date the service with the electric supplier or standard offer service supplier shall begin.
- 4.3 An EDC shall process an electronic enrollment or drop from an electric supplier to be effective within 3 ~~buisness~~ business days after receipt of the electronic transaction.
- 4.4 The EDC shall drop a customer from its current electric supplier when another electric supplier enrolls the customer. An EDC shall assign a customer who has been dropped by an electric supplier and not enrolled by another electric supplier to SOS.
- 4.5 An EDC shall not be required to process more than 2 enrollments and 2 drops per customer per bill cycle.
- 4.6 An electric supplier may not require that a customer provide it with advance notice, written or otherwise, before the customer switches to another supplier or to SOS.

4.7 Customer-Initiated Drops

- 4.7.1 A customer that wants to cancel a contract shall first attempt to cancel the contract according to the terms of the contract.
- 4.7.2 If a customer attempts to cancel a contract by contacting the EDC first, the EDC shall direct the customer to contact the electric supplier through the means detailed in the contract.
- 4.7.3 If a customer's cancellation request has not been received by the EDC from the customer's electric supplier and the customer confirms that more than 3 business days have passed since the customer cancelled the contract with the electric supplier, the EDC shall process a cancellation after notifying the customer that there may be a cancellation penalty to cancel service with the current electric supplier.
- 4.7.4 A customer's request to cancel service with the current electric supplier under this subsection 4.7 does not limit cancellation provisions contained in the customer's contract with the electric supplier.
- 4.7.5 No electric supplier shall include provisions in its contract that would limit or waive this subsection 4.7.

- 4.8 Customers Returning to EDC or SOS Supplier for Electric Supply Service. The procedures for a retail electric customer's return to an EDC during the transition period and to an EDC if it is the SOS supplier after the transition period for electric supply service shall be in accordance with the Commission's order for each EDC's individual electric restructuring plan.

25 DE Reg. 963 (04/01/22)

27 DE Reg. 983 (06/01/24)

5.0 Billing and Metering.

5.1 Billing Options.

- 5.1.1 Each customer in Delmarva's service territory has the right to choose to receive separate bills from Delmarva and from its electric supplier (if the electric supplier provides a separate billing), or to receive a combined bill from either Delmarva or its electric supplier (if the electric supplier provides a consolidated billing option), for electric supply service, transmission services, distribution services, ancillary services, and other services, consistent with this regulation. If the customer does not elect a billing option, Delmarva will be responsible for billing the customer for electric supply service, transmission services, distribution services, ancillary services, and other services regardless of the electric supplier.
- 5.1.2 In the DEC's service territory, the Cooperative will bill each customer for electric supply service, transmission services, distribution services, ancillary services, and other services, regardless of the customer's electric supplier.

- 5.2 Bill Contents. The bill ~~should~~shall be easy to understand, be in clear and plain language and must contain each component of the bill including the following information:

- 5.2.1 The name, address, and toll-free telephone number of the electric supplier;
- 5.2.2 If different from the electric supplier, the name, address and toll-free telephone number of the EDC;
- 5.2.3 The due date for payment;
- 5.2.4 If applicable, an itemized list of each service or product billed for the current billing period including charges for the public purpose programs and a competitive transition charge (if applicable) or other agreed to charges;
- 5.2.5 Electricity consumption including whether the consumption was based on actual recorded usage or estimated usage;
- 5.2.6 The actual cents per kWh (or the appropriate block charges or other pricing mechanism) charged to the customer for the customer's actual usage (or estimated usage) of electricity for the current billing period;
- 5.2.7 The total charge for each service or product;
- 5.2.8 The amount of payment or other credit applied to customer's outstanding balance during the billing period;
- 5.2.9 The amount still owed by the customer from the previous billing period;
- 5.2.10 Appropriate taxes and fees;
- 5.2.11 Definitions of material terms used in the bill; and
- 5.2.12 If applicable, late fees as defined in the contract. Late fees must be clearly ~~identified as such;~~identified; and
- 5.2.13 The Commission shall have the authority to determine whether the price to compare shall appear on customers' bills and, if so, which customers and the manner in which the price to compare is calculated. ~~Until such a determination is rendered the Commission renders a determination~~ in a subsequent proceeding, the price to compare shall continue to appear on bills as it does at the time of the effective date of this regulation.

5.3 Metering.

- 5.3.1 Delmarva will continue to own all meters and perform all meter reading functions. The Commission can permit others to provide some or all of the metering functions on a competitive basis.
- 5.3.2 The cooperative will continue to own and operate all meters and perform meter reading functions.

6.0 Electric Supplier Contracts and Contract Summaries.

- 6.1 An electric supplier shall provide a contract and contract summary in the same language used by the electric supplier or its agent to market, sell, or describe the contract terms to prospective residential customers and small commercial customers.
- 6.2 Contract Requirements.
 - 6.2.1 Only a licensed electric supplier may execute a contract for electricity supply service with a customer.
 - 6.2.2 A contract for residential ~~customer~~customers and small commercial customers shall be written in clear and plain language and contain all material terms and conditions, including:
 - 6.2.2.1 A list and description of the contract services;
 - 6.2.2.2 The contract duration, expressed in months or years, or the disclosure that the contract is month-to-month;
 - 6.2.2.3 A description of the price of each service, including:
 - 6.2.2.3.1 The price and the duration of the introductory price, if applicable. If the price to be charged upon the expiration of the introductory price is a fixed price, the fixed price that will be charged upon the expiration of the introductory price;
 - 6.2.2.3.2 For variable price contracts:
 - 6.2.2.3.2.1 The price to be charged, per kilowatt-hour, for the first billing cycle of the contract;
 - 6.2.2.3.2.2 An explanation of the basis on which the price will vary and any limits on price variability;
 - 6.2.2.3.2.2.1 If there is a limit on price variability, such as a specific price cap, a maximum percentage increase in price between billing cycles or minimum/maximum charges per kilowatt-hour for electricity during the term of the contract, the electric supplier shall clearly explain applicable limits;
 - 6.2.2.3.2.2.2 If there is not a limit on price variability, the electric supplier shall clearly and conspicuously state that there is not a limit on how much the price may change from one billing cycle to the next;
 - 6.2.2.3.2.3 A telephone number and Internet address at which a residential customer or small commercial customer may obtain the previous 24 months' average monthly billed prices for that customer's rate class and EDC service territory. If an electric supplier has not been providing service in a rate class and EDC service territory for 24 months, the electric supplier shall provide the average monthly billed prices for the months available to date;
 - 6.2.2.3.2.4 In plain language, a statement that historical pricing is not indicative of present or future pricing; and
 - 6.2.2.3.2.5 A statement describing how the residential customer or small commercial customer may access future pricing information in accordance with Section 7.0 of this regulation;
 - 6.2.2.4 A description of any other fees or charges, including ~~but not limited to~~ early termination penalties, late fees, fees to access the electric supplier's services, minimum monthly charges, enrollment fees, seasonal adjustment charges, customer service charges, and interest charges; a description of the specific condition under which such fees or charges can be imposed; and the amount of such fees or charges;
 - 6.2.2.5 A description of any other non-commodity products or services provided to the residential customer or small commercial customer as part of the contract;
 - 6.2.2.6 If the electric supplier claims that residential customer or small commercial customers will save money by entering into the contract as opposed to staying with SOS, the electric supplier shall include in the contract a description of any inducement, if applicable, on which it relies to make this claim;
 - 6.2.2.7 A statement that:
 - 6.2.2.7.1 The residential customer or small commercial customer may rescind the contract within 3 business days from the start of the rescission period; and
 - 6.2.2.7.2 The rescission period begins on one of the following dates, as applicable;
 - 6.2.2.7.2.1 When the residential customer or small commercial customer signs the contract;
 - 6.2.2.7.2.2 When the residential customer or small commercial customer transmits the electronic acceptance of the contract electronically; or
 - 6.2.2.7.2.3 When the residential customer or small commercial customer receives the contract and contract summary, if received by mail. There shall be a rebuttable presumption that a contract and contract summary correctly addressed to a residential customer or small commercial customer with sufficient first class postage attached shall be received 3 days after it has been properly deposited in the United States mail;
 - 6.2.2.8 A statement of the electric supplier's termination rights, which shall explain the specific conditions under which the electric supplier may terminate service. At a minimum, the electric supplier shall provide the residential customer or small commercial customer with at least 30 days' written notice of termination of the contract and procedures to maintain ongoing service;

- 6.2.2.9 The electric supplier's local or toll-free telephone number to obtain information and handle complaints; mailing address and website address; the Commission's address, website address, Delaware toll-free telephone number; and the DPA's address, website address, and telephone number;
- 6.2.2.10 A statement informing the residential customer or small commercial customer that, because of relocation outside of their current EDC's service territory, the customer may terminate the contract with no termination fee;
- 6.2.2.11 A statement that the electric supplier may terminate the contract prior to the stated term of the contract, including:
 - 6.2.2.11.1 The circumstances under which early cancellation by the electric supplier may occur;
 - 6.2.2.11.2 The manner in which the electric supplier shall notify the residential customer or small commercial customer of the early cancellation of the contract;
 - 6.2.2.11.3 The duration of the notice period before early cancellation by the electric supplier; and
 - 6.2.2.11.4 The remedies available to the residential customer or small commercial customer if early cancellation occurs;
- 6.2.2.12 A statement that the residential customer or small commercial customer may terminate the contract prior to the stated term of the contract, including:
 - 6.2.2.12.1 The manner in which the residential customer or small commercial customer shall notify the electric supplier of the early cancellation of the contract;
 - 6.2.2.12.2 The duration of the notice period before early cancellation;
 - 6.2.2.12.3 The remedies available to the electric supplier if early cancellation occurs; and
 - 6.2.2.12.4 The amount of any early cancellation fee, except that an electric supplier shall not charge an early cancellation for the commodity portion of a variable price contract;
- 6.2.2.13 A statement describing contract renewal procedures, if any, including the timing of the notices that the residential customer or small commercial customer will receive prior to the renewal date;
- 6.2.2.14 A dispute procedure, including that the electric supplier must adhere to the provision in [26 DE Admin. Code 3002](#), subsection 3.2.2 regarding good faith disputes; and
- 6.2.2.15 All disclosures required by applicable laws and regulations that govern marketing, consumer protection, and door-to-door sales, including the Delaware Home Solicitation Sales Act, [6 Del.C. §4401 et seq.](#)

6.3 Contract Summary Requirements.

- 6.3.1 At the time of completion of the contracting process, an electric supplier shall provide residential customer or small commercial customer with a copy of the executed contract and completed contract summary.
- 6.3.2 If the contract is completed through a telephone solicitation, the electric supplier shall send the contract summary with the contract to the residential customer or small commercial customer.
- 6.3.3 If the contract is completed through the internet, the contract summary shall be:
 - 6.3.3.1 Made available for download by the residential customer or small commercial customer at the time of contracting; and
 - 6.3.3.2 Transmitted to the residential customer or small commercial customer by the electric supplier by mail or by email if the customer consents to receipt of email disclosures.
- 6.3.4 If the contract is completed in person, the contract and the contract summary shall be reviewed with and provided to the residential customer or small commercial customer by the electric supplier in hard copy or electronically, and the executed contract and contract summary provided to the residential customer or small commercial customer at the time of contracting in hard copy or electronically if the customer consents to electronic disclosures.
- 6.3.5 An electric supplier offering a variable price contract to residential customer or small commercial customer shall include in its contract summary:
 - 6.3.5.1 The disclosures required by subsection 6.2.2.3.2.2;
 - 6.3.5.2 A toll free telephone number or website link where the residential customer or small commercial customer may access historical pricing information as described in subsection 6.2.2.3.2.3, along with the disclaimer in subsection 6.2.2.3.2.4; and
 - 6.3.5.3 The disclosures required by subsection ~~7.1.37.2~~ [7.1.37.2 of this regulation](#).

[25 DE Reg. 963 \(04/01/22\)](#)

[27 DE Reg. 983 \(06/01/24\)](#)

7.0 Notice of Change in Variable Price.

- 7.1 ~~When a residential customer or small commercial customer's variable price changes, an electric supplier shall make available the residential customer or small commercial customers variable price for the next billing period. No electric supplier shall change a residential customer or small commercial customer's variable price unless, at least 12 calendar days prior to the close of the customer's billing period, the electric supplier provides the customer with notice: by telephone, written notice, or electronic notice. The notices shall clearly state the variable price and how to access the variable price.~~
 - 7.1.1 ~~The variable price shall be made available at least 12 days prior to close of the customer's billing period;~~

~~7.1.2 The variable price shall be made available in a clear, easy to access format prescribed by the electric supplier;~~

~~7.1.37.2 The electric supplier shall promptly provide the residential customer or small commercial customer written directions on how to access the variable price:~~

~~7.1.3.17.2.1 At the time of contracting;~~

~~7.1.3.27.2.2 In the contract summary;~~

~~7.1.3.37.2.3 When sending any notice as required in this regulation;~~

~~7.1.3.47.2.4 Upon request; or~~

~~7.1.3.57.2.5 If the electric supplier changes the directions for accessing the variable price.~~

~~7.27.3 For the purposes of the disclosure mandated in subsection 7.1, an electric supplier may provide an estimated variable price for the residential customer or small commercial customer's next billing period, provided the estimated variable price is made available at least 12 days prior to the close of the customer's billing period. If the electric supplier provides an estimated variable price, the electric supplier shall not use a rate for billing purposes that is higher than the estimate.~~

27 DE Reg. 983 (06/01/24)

8.0 Contract Renewal for Residential and Small Commercial Customers.

8.1 An electric supplier shall provide residential customer or small commercial customers with written notice of the pending renewal of a contract 45 days before the end of the contract term is scheduled to occur.

8.2 The written notice required under subsection 8.1 shall:

8.2.1 Inform the residential customer or small commercial customer that the failure to respond to the written notice will result in the automatic renewal of the contract;

8.2.2 Inform the residential customer or small commercial customer of any changes in the material terms and conditions of the expiring contract upon renewal, and include a copy of the contract and contract summary;

8.2.3 Inform the residential customer or small commercial customer how to terminate the contract without penalty;

8.2.4 Inform the residential customer or small commercial customer that terminating the contract without selecting another electric supplier will return the residential customer or small commercial customer to SOS; and

8.2.5 For a fixed price contract that renews to a variable price contract, the electric supplier's written notice to residential customer or small commercial customers must:

8.2.5.1 Inform the residential customer or small commercial customer how to access the variable price for the next billing cycle in accordance with Section 7.0;

8.2.5.2 Explain the basis on which the variable price will vary and any limits on price variability;

8.2.5.2.1 If there is a limit on price variability, such as a specific price cap, a maximum percentage increase in variable price between billing cycles or minimum/maximum charges per kilowatt-hour for electricity during the term of the contract, the electric supplier shall clearly explain applicable limits.

8.2.5.2.2 If there is not a limit on price variability, the electric supplier shall clearly and conspicuously state that there is not a limit on how much the variable price may change from one billing cycle to the next.

8.2.6 If the electric supplier proposes to renew a fixed price contract with a variable price contract and the change to the variable price will be equal to or exceed 30% of the residential customer or small commercial customer's fixed price, the electric supplier shall provide written notice of the new variable price to the customer at least 12 days prior to the close of the customer's billing period.

8.2.7 An electric supplier shall maintain records that the written notices provided under this Section 8.0 were provided to its residential customer or small commercial customer.

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9.0 Notice of Change in Fixed Price or Material Terms; Expiration; and Cancellation.

~~9.1 Changes in fixed price or material terms. An electric supplier shall provide written notice to its residential customer or and small commercial customer of any change in the fixed price or other material terms of service. The written notice must precede the effective date of the proposed changes by at least 30 days and no more than 60 days. Customers shall have at least 30 days to respond to the electric supplier's written notice before the changes become effective, prior to the expiration of a fixed price contract or prior to a change in contract terms.~~

~~9.2 Expiration or Cancellation of Contracts That Will Not Be Renewed. An electric supplier shall provide written notice to its residential customers or small commercial customers at least 30 days before expiration or cancellation of a contract that will not be renewed. The written notice shall include:~~

~~9.2.1 Final bill payment instructions;~~

~~9.2.2 A statement informing the residential customer or small commercial customer that, unless the customer selects a new service provider, cancellation of the Contract shall return the customer to SOS; and~~

~~9.2.3 The toll free telephone number and the website address of the Commission.~~

- 9.1.1 An initial notice shall be provided to each affected customer 45 to 60 days prior to the expiration date of the fixed price contract or the effective date of the proposed change in terms. For customers who have elected to receive electronic communications from the electric supplier, the notice shall be transmitted in the manner chosen by the customer. The initial notice must include:
- 9.1.1.1 A general description of the proposed change in terms of service;
- 9.1.1.2 The date a change shall be effective or when the fixed duration contract is to expire;
- 9.1.1.3 An explanation of why a change in contract terms is necessary;
- 9.1.1.4 A statement explaining that the options notice must discuss the customer's options to the proposed change in terms of service or expiring fixed duration contract;
- 9.1.1.5 A statement explaining that the options notice must discuss the customer's options to the proposed change in terms of service or expiring fixed duration contract; and
- 9.1.1.6 A statement indicating whether the existing fixed duration contract has a cancellation fee, and an explanation of the fee amount and how to avoid the fee, including a notice that the customer is not subject to the cancellation fee if the customer terminates the contract at any time after the customer receives the options notice required under this regulation.
- 9.2 An options notice shall be provided, by first class mail, to each affected customer at least 30 days prior to the expiration date of the fixed duration contract or the effective date of the proposed change in terms. The options notice must include:
- 9.2.1 A statement advising the customer of the specific changes being proposed by the electric supplier and informing the customer of how to exercise the customer's options, including the customer's ability to accept the proposed changes, to choose another product offering from the customer's existing electric supplier, to select another electric supplier or to return to SOS;
- 9.2.2 Information regarding new pricing or renewal pricing including the price to be charged, per kilowatt-hour, for the first billing cycle of electric supplier service:
- 9.2.2.1 If a customer fails to respond to the options notice and is converted to a month-to-month contract, the electric supplier shall provide a disclosure statement under subsection 7.1 of this regulation.
- 9.2.2.1.1 Notice of a subsequent change in pricing shall be provided to the customer at least 30 days prior to the new price being charged.
- 9.2.2.1.2 For customers who have elected to receive electronic communications from the electric supplier, notice of the change in pricing shall be transmitted in the manner chosen by the customer. For all other customers, notice shall be provided by first-class mail.
- 9.2.2.2 If a customer fails to respond to the options notice and is entered into a new fixed duration contract, the electric supplier shall provide the fixed, per kilowatt-hour price to be charged and term length of the contract.
- 9.2.3 The telephone numbers and internet addresses, as applicable, for the Office of Public Advocate and the Commission;
- 9.2.4 Language clearly visible on the front of the envelope used to provide the options notice stating that it contains important information regarding the expiration or changes in terms of the customer's electric supply contract; and
- 9.2.5 A statement indicating whether the existing fixed price contract has a cancellation fee and, if so, that the customer is not subject to the cancellation fee if the customer terminates the contract at any time between the date of the options notice and the expiration date of the fixed price contract.
- 9.3 When a customer fails to respond to either notice, the following apply:
- 9.3.1 A fixed duration contract shall be converted to 1 of the following:
- 9.3.1.1 A month-to-month contract, either at the same terms and conditions or at revised terms and conditions, as long as the contract does not contain cancellation fees; and
- 9.3.1.2 Another fixed duration contract, as long as the new contract includes a customer-initiated cancellation provision that allows the customer to cancel at any time, for any reason, and does not contain cancellation fees.
- 9.3.2 The converted contracts shall remain in place until the customer chooses 1 of the following options:
- 9.3.2.1 Select another product offering from the existing electric supplier;
- 9.3.2.2 Enroll with another electric supplier; and
- 9.3.2.3 Return to SOS.

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10.0 Customer Protection.

- 10.1 General Customer Protections.** No electric supplier or broker shall engage in fraudulent or improper activities, nor shall it disseminate any customer information obtained pursuant to subsection 3.1. Electric suppliers or brokers found to have violated these provisions may be subject to certificate revocation, penalties, or both as described in subsection 17.2.1 and **26 Del.C. §1019.**
- 10.2 Electric suppliers and agents shall not:**
- 10.2.1 Engage in false, misleading, or deceptive conduct or make false, misleading or deceptive statements or representations in any dealings with customers;**

- 10.2.2 Say or suggest to a prospective customer that the prospective customer is required to choose an electric supplier;
- 10.2.3 Say or suggest to a prospective customer that the prospective customer's service will suffer degradation or risk if the prospective customer does not choose an electric supplier; or
- 10.2.4 Suggest a relationship that does not exist with the customer's SOSS, EDC, government agency or another electric supplier.
- 10.3 Electric suppliers and brokers are responsible for any false, fraudulent, deceptive or unlawful marketing or billing acts performed by their agents in the conduct of marketing or sales activities on behalf of the electric supplier or broker.
- 10.4 Agent Training.
 - 10.4.1 An electric supplier shall ensure the training of its agents on the following subjects:
 - 10.4.1.1 State and Federal laws and regulations that govern marketing, telemarketing, consumer protection and door-to-door sales, including consumer protection regulations required by Delaware law and regulations;
 - 10.4.1.2 Responsible and ethical sales practices as described in this regulation;
 - 10.4.1.3 The electric supplier's products and services;
 - 10.4.1.4 The electric supplier's prices, price structures and payment options;
 - 10.4.1.5 The customer's right to rescind and cancel contracts;
 - 10.4.1.6 The applicability of an early termination fee for contract cancellation when the electric supplier has one;
 - 10.4.1.7 The necessity of correctly and fully explaining the contract, contract summary, relying on approved sales script and knowledge of the contents of the script if one is used;
 - 10.4.1.8 The proper completion of transaction documents;
 - 10.4.1.9 The electric supplier's contract and contract summary;
 - 10.4.1.10 Information about how customers may contact the electric supplier to obtain information about billing, disputes and complaints; and
 - 10.4.1.11 The confidentiality and protection of customer information.
 - 10.4.2 An electric supplier shall document the training of an agent and maintain a record of the training for 3 years from the date the training was completed.
 - 10.4.3 An electric supplier shall make training materials and training records available to the Commission and the DPA upon request.
 - 10.4.4 When an electric supplier contracts with an independent contractor or vendor to perform marketing or sales activities on the electric supplier's behalf, the electric supplier shall confirm that the contractor or vendor has provided electric supplier-approved training to agents in accordance with this section.
 - 10.4.5 The electric supplier shall routinely monitor telemarketing calls and door-to-door sales calls to:
 - 10.4.5.1 Evaluate the electric supplier's training program; and
 - 10.4.5.2 Ensure that agents are providing accurate and complete information, complying with applicable rules and regulations and providing courteous service to customers.
 - 10.4.5.3 The electric supplier shall maintain records of such monitoring activities, results, the results of telemarketing calls and door-to-door sales, and actions taken in response to the results of the monitoring activities and make such records results. The electric supplier shall make the results and actions taken in response to the results of telemarketing calls and door-to-door sales available to the Commission and the DPA upon request.
- 10.5 Slamming. An electric supplier shall not engage in slamming. If a customer believes that their electric supply service has been switched without authorization, the customer may request that the electric supplier provide evidence of the authorization and verification. The electric supplier must provide this to the customer within 5 business days if feasible, but no longer than 15 business days of the request. If the customer is not satisfied with this response, the customer may file a complaint with the Commission pursuant to [26 DE Admin. Code 1001 et seq.](#)
- 10.6 Cramming. An electric supplier shall not engage in cramming. If the Commission determines that an electric supplier may have engaged in cramming, the electric supplier may be subject to investigation and, after a hearing, the Commission may impose penalties or require the electric supplier to void and refund all of the charges in question.
- 10.7 Complaint Procedures to be followed by the customer (or a broker acting on behalf of a customer).
 - 10.7.1 A customer (or a broker acting on behalf of a customer) should first notify the electric supplier of its complaint.
 - 10.7.2 If the customer (or a broker acting on behalf of a customer) and electric supplier are not able to come to a resolution, the customer or broker may contact the DPA with its complaint. If the DPA is unable to effect a satisfactory resolution, the customer or broker may file a formal complaint with the Commission as described in [26 DE Admin. Code 1001](#), subsection 2.2.1 Rules of Practice and Procedure of the Delaware Public Service Commission.
 - 10.7.3 A broker acting on behalf of a customer must provide written proof to the Commission and the DPA, with a copy to the electric supplier, that it is authorized to act on the customer's behalf in order to file and maintain a complaint.

- 10.8 Complaint Procedures to be Followed by the Electric Supplier.
- 10.8.1 The electric supplier shall use good faith efforts to respond to and resolve complaints.
- 10.8.2 An electric supplier shall investigate customer inquiries, disputes and complaints concerning marketing or sales practices. The electric supplier shall cooperate with the Commission and other government agencies that are investigating complaints about marketing or sales practices prohibited by State and Federal laws and with local law enforcement officials that are investigating complaints about violations of local municipal law.
- 10.8.3 An electric supplier shall implement an internal process for responding to and resolving customer inquiries, disputes and complaints. The process shall document as a record the customer inquiry, dispute or complaint, subsequent communications between the supplier and the customer, and the resolution of the inquiry, dispute or complaint. An electric supplier shall retain the record for 3 years in a system capable of retrieving that record by customer name and account number or by other effective means to obtain access to the information.
- 10.8.4 If the customer and electric supplier are not able to come to a resolution, the electric supplier will inform the customer that it may contact the DPA.
- 10.8.5 In any complaint proceeding before the DPA or the Commission, the burden of proof shall be on the marketer or broker to establish, if applicable, that its agents were adequately trained and that the customer was enrolled in accordance with this regulation.
- 10.9 Return of Customer Deposits. If a customer has an outstanding or unpaid balance due, an electric supplier may apply the deposit against such the customer's unpaid balance. Any remaining deposit amount shall be returned to the customer.
- 10.10 Assignment of Contracts.
- 10.10.1 At least 30 days prior to the effective date of any assignment or transfer of an electric supplier contract from one electric supplier to another, the electric suppliers shall jointly:
- 10.10.1.1 Provide written notice of the assignment or transfer to the customers of the electric supplier, with a copy to the Commission, the EDC, and the DPA; and
- 10.10.1.2 Coordinate with the EDC to effectuate the transfers of service.
- 10.10.1.3 Notice to Customer. The electric suppliers shall jointly send a letter to the customers informing them of the assignment or transfer. The letter shall include:
- 10.10.1.3.1 A description of the transaction in clear and concise language including the effective date of the assignment or transfer;
- 10.10.1.3.2 Customer service contact information for the assignee; and
- 10.10.1.3.3 A statement that the terms and conditions of the customer's contract at the time of assignment shall remain the same for the remainder of the contract term.
- 10.10.1.4 The electric suppliers shall file a notice with the Commission, the DPA, and the EDC, of the assignment or transfer of the customer contracts and include a copy of the letter sent to customers.
- 10.10.2 Upon request by the Commission, the assignee shall be responsible for providing documents and records related to the assigned contracts. Records shall be maintained for a period of 3 years or until the contracts are expired, whichever is longer.
- 10.10.3 An assignment or transfer of an electric supplier contract from one electric supplier to another is not an enrollment or drop.
- 10.11 Record Retention. All electric suppliers shall retain a copy of the customer's contract, contract summary, billing and payment history, and verification of enrollment for a period of 3 years after enrollment or termination of the contract, whichever is later.

27 DE Reg. 262 (10/01/23)

27 DE Reg. 983 (06/01/24)

11.0 Enrollment, Marketing, and Advertising.

- 11.1 ~~An electric supplier shall~~ Failure of an electric supplier to comply with all federal, State and local laws applicable to the advertising or marketing of electric supply ~~service, and it shall~~ service shall be a violation of this regulation ~~to fail to comply with such laws.~~ regulation.
- 11.2 No electric supplier shall make misrepresentations or use deceptive practices relating to its own services or the services provided by the customer's EDC in its solicitations, advertising or marketing materials. These materials include radio or television advertisements, mail, e-mail, website claims, social media, telephone, and person-to person contacts.
- 11.3 An electric supplier's solicitation, advertising and marketing materials ~~must include the name, toll-free telephone number, and address of the electric supplier to residential customers must:~~
- 11.3.1 Include the name, toll free telephone number, and address of the electric supplier;
- 11.3.2 State the electric supplier does not represent the utility; and
- 11.3.3 State the electric supplier does not represent any government agency.
- 11.4 If an electric supplier makes changes to its contract for electric supply service to residential customer or small commercial customers that substantively modifies the terms and conditions of service, including changes to the electric supplier's name and changes in product offerings, then the electric supplier shall provide copies of

the modified contract and contract summary to staff and DPA at least 3 business days before offering the revised terms and conditions in Delaware. For purposes of this requirement, a change to the contract price shall not be considered a change in a term or condition of service.

11.5 Marketing/Sales Activities.

11.5.1 Marketing materials that offer terms of service for acceptance by residential customers and small commercial customers shall include prices, as follows:

11.5.1.1 If using a fixed price, the electric supplier shall factor in the fixed price and any other monthly fees and charges charged to the residential customer or small commercial customer, and show in a table the price per kWh for an average residential customer or small commercial customer using 500, 1,000 or 2,000 kWh of electricity;

11.5.1.2 If using a variable price, the electric supplier shall factor in the variable price and any other monthly fees and charges charged to the residential customer or small commercial customer, and show in a table the price per kWh for an average residential customer or small commercial customer using 500, 1,000 and 2,000 kWh of electricity; and

11.5.1.3 The electric supplier shall note the effective date of the prices shown in the table provided under subsections 11.5.1.1 and 11.5.1.2.

11.5.2 Advertising materials targeted for residential customer or small commercial customers shall be made available upon request of the Commission or DPA in the event of a formal or informal complaint or investigation.

11.6 Enrollment Authorization. An electric supplier must obtain authorization from the customer before switching a customer's provider of electric supply service.

11.6.1 There are 3 principal ways in which an electric supplier may obtain a residential customer or small commercial customer's authorization to enter into a contract for electric supply service:

11.6.1.1 Recorded verbal consent via the telephone;

11.6.1.2 Electronic contract; or

11.6.1.3 Written contract.

11.6.2 If an electric supplier offers a customer a check, prize, or other incentive which requires a signature or ~~electric~~electronic signature, that signature or ~~electric~~electronic signature cannot be used as the contract signature or ~~electric~~electronic signature.

11.6.3 Electric suppliers shall send written notice of enrollment to customers within 7 calendar days of enrollment. The written notice shall include:

11.6.3.1 The name, toll-free telephone number, and address of the electric supplier;

11.6.3.2 That the supplier will begin supplying electricity when the utility processes the supplier's enrollment request, which the supplier anticipates to be within the next 10 business days; and

11.6.3.3 Information on how to cancel the contract.

11.7 Telephone Solicitations and Enrollments.

11.7.1 When a residential customer or small commercial customer enrolls with an electric supplier during a telemarketing call, the electric supplier shall record the entire telephone call between the residential customer or small commercial customer and the electric supplier or its agent, and also record a TPV.

11.7.2 The electric supplier shall maintain a copy of the recorded sales call and TPV, if applicable, for the duration of the residential customer or small commercial customer's contract.

11.7.3 During the sales portion of a telemarketing call, the electric supplier or its agent shall:

11.7.3.1 Begin the conversation by stating the following:

11.7.3.1.1 The electric supplier's and agent's name and, upon request, the agent's identification number;

11.7.3.1.2 The name of the electric supplier that the agent is ~~representing~~representing. An agent representing multiple electric suppliers must identify each electric supplier;

11.7.3.1.3 The purpose of the telephone call is to sell electric supply service; and

11.7.3.1.4 That the agent is not working for and is independent of the residential customer's or small commercial customer's electric distribution company or another electric supplier.

11.7.3.2 Disclose all material contract terms and conditions; including:

11.7.3.2.1 If a variable price, the information in subsection 6.2.2.3.2.2 and the first month's variable price;

11.7.3.2.2 The duration of any introductory price and a description of the price after the introductory price ends;

11.7.3.2.3 How the residential customer or small commercial customer may access future price information;

11.7.3.2.4 The residential customer or small commercial customer right to rescind the contract within 3 business days from receipt of the contract; and

11.7.3.2.5 The amount of any early cancellation fees and any other charges;

11.7.3.3 Explain that the residential customer or small commercial customer must be the account holder or authorized to make the switch;

11.7.3.4 Ensure that the residential customer or small commercial customer understands that the customer is voluntarily choosing to switch electric suppliers;

- 11.7.3.5 State that the contract will be provided to the residential customer or small commercial customer by U.S. mail, or by email with the residential customer or small commercial customer's consent, within 3 business days of the contracting conversation, and that the residential customer or small commercial customer will not be switched from the current electric supplier or SOSS until the rescission period has expired;
- 11.7.3.6 Explain the electric supplier's TPV process, if applicable; and
- 11.7.3.7 Provide the toll-free number of the electric supplier.
- 11.7.4 No electric supplier shall request a potential residential customer's or small commercial customer's electric supplier or EDC account number until the electric supplier has provided to the potential residential customer or small commercial customer the information required in subsections 11.7.3.1.1. through 11.7.3.1.4.
- 11.7.5 The electric supplier shall immediately halt any telemarketing call upon the request of the prospective residential customer or small commercial customer.
- 11.7.6 Pursuant to [26 Del.C. §1012\(b\)](#) and as further defined in Section 1.0, no electric supplier shall solicit residential customers or small commercial customers by means of telemarketing where such telemarketing is prohibited by applicable laws and regulations. An electric supplier soliciting customers by telephone shall comply with all applicable Delaware and federal laws, including the Telephone Consumer Protection Act of 1991 (15 U.S.C. §§6151 *et seq.*) and the Telemarketing Consumer Fraud and Abuse Prevention Act of 1994 (15 U.S.C. §§6101 *et seq.*).
- 11.7.7 When leaving a voicemail, the electric supplier or its agent shall state:
 - 11.7.7.1 The agent's name;
 - 11.7.7.2 The name of the electric supplier that the agent is representing. An agent representing multiple electric suppliers must identify each electric supplier; and
 - 11.7.7.3 That the purpose of the telephone call is to sell electric supply service.
- 11.8 Door-to-Door Solicitations and Enrollments.
 - 11.8.1 For door-to-door contracts, electric supplier must obtain:
 - 11.8.1.1 Written or electronic authorization; and
 - 11.8.1.2 A completed TPV or other process established by the electric supplier to verify the transaction. A process other than a TPV shall:
 - 11.8.1.2.1 Be separate from the sales transaction process and initiated only after the sales transaction has been finalized; and
 - 11.8.1.2.2 Be initiated only after the agent has physically exited the residential customer or small commercial customer's premises;
 - 11.8.2 Door-to-door sales at a residential dwelling shall be conducted by an electric supplier's agent between the hours of 9 a.m. to 8 p.m. EST. When a local ordinance has stricter limitations, an electric supplier shall comply with the local ordinance.
 - 11.8.3 When conducting door-to-door sales or appearing at a public event, an agent may not wear apparel or accessories or carry equipment that contains branding elements, including a logo, that suggests a relationship that does not exist with an SOSS, EDC, government agency, or another electric supplier.
 - 11.8.4 An electric supplier or its marketing agent engaging in door-to-door sales or appearing at public events shall:
 - 11.8.4.1 Display a photo identification badge that contains the following information:
 - 11.8.4.1.1 The agent's full legal name;
 - 11.8.4.1.2 The electric supplier's business name, business address, and toll-free telephone number; and
 - 11.8.4.1.3 The order number of the proceeding in which the Commission granted the electric supplier's ESC.
 - 11.8.5 If a door-to-door sale, the agent shall promptly:
 - 11.8.5.1 Identify the electric supplier the agent is ~~representing~~representing. An agent representing multiple electric suppliers must identify each electric supplier;
 - 11.8.5.2 State that the individual and the electric supplier do not represent the customer's EDC or any governmental agency;
 - 11.8.5.3 State that the purpose of the visit is to sell electric supply service.
 - 11.8.5.4 Prominently display an identification badge; and
 - 11.8.5.5 Offer a business card or other material that lists:
 - 11.8.5.5.1 The electric supplier's name and contact information, including telephone number;
 - 11.8.5.5.2 The docket number of the proceeding in which the Commission granted the electric supplier's ESC; and
 - 11.8.5.5.3 The agent's name and any other identification numbers provided to the sales agent by the electric supplier or agent.
 - 11.8.6 An agent performing a door-to-door sale may not request a potential residential customer or small commercial customer's electric supplier or EDC account number or electric bill until the agent has provided the information required in subsections 11.8.5.1 through 11.8.5.5.

11.8.7 In connection with any door-to-door sale, it is a violation of this regulation for any electric supplier or agent to:

- 11.8.7.1 Fail to leave the residential customer or small commercial customer's premises upon request in a prompt and courteous manner;
- 11.8.7.2 Leave the residential customer or small commercial customer's premises after completing a sale without furnishing the residential customer or small commercial customer with a completed contract signed by the residential customer or small commercial customer that includes all required disclosures and a contract summary. The completed contract and contract summary may be provided electronically if the residential customer or small commercial customer consents to electronic receipt;
- 11.8.7.3 Fail to inform each residential customer or small commercial customer orally, at the time the residential customer or small commercial customer signs the contract, of the right to rescind without penalty or fee within 3 business days from the date of the transaction;
- 11.8.7.4 Misrepresent in any manner the residential customer or small commercial customer's right to rescind without penalty or fee within 3 business days from the date of the transaction; and
- 11.8.7.5 Fail or refuse to honor a valid notice of cancellation received during the rescission period within 3 business days after the receipt of such the rescission notice from the residential customer or small commercial customer.

11.8.8 Background Checks for Door-to-Door Agents. An electric supplier shall not permit an agent to conduct door-to-door sales to residential or small commercial customers until it has completed a criminal background investigation on the agent. The criminal background investigation shall include:

- 11.8.8.1 The electric supplier, or the independent contractor or vendor it utilizes, obtaining and reviewing the criminal history results from the following searches:
 - 11.8.8.1.1 Delaware state and county courts;
 - 11.8.8.1.2 A nationwide federal criminal court search, such as the Federal Public Access to Court Electronic Records (PACER) System;
 - 11.8.8.1.3 The U.S. Department of Justice National Sex Offender Public Registry; and
 - 11.8.8.1.4 Every other state in which the agent resided during the last 12 months.
- 11.8.8.2 ~~For a current agent who conducts door-to-door sales, an~~ An electric supplier must obtain a criminal history record for such individual a current agent who conducts door-to-door sales not later than 90 days after the effective date of this regulation.

11.8.9 Notification Regarding Door-to-Door Sales Activities.

- 11.8.9.1 When an electric supplier engages in door-to-door sales, the electric supplier shall notify staff and DPA by e-mail no later than the morning of the day that the activity begins. The notification shall include general, nonproprietary information about the activity, the period involved and a general description of the geographical area.
- 11.8.9.2 An electric supplier shall provide the EDC with general, nonproprietary information about the door-to-door activity that caused the electric supplier to provide notice to staff and DPA. The electric supplier shall provide this general information to the EDC no later than the morning of the day that the sales and marketing activities begin. The EDC shall use this information only for acquainting its customer service representatives with sales and marketing activity occurring in its service territory so that they may address customer inquiries knowledgeably. An EDC may not use the information for other purposes.

11.9 Internet Enrollments. For electronic contracting on the internet, the electric supplier's website must be configured to prompt the residential customer or small commercial customer to review and agree to the contract and contract summary before the contract is final, and to print or save the contract and contract summary.

[27 DE Reg. 262 \(10/01/23\)](#)

[27 DE Reg. 983 \(06/01/24\)](#)

12.0 Reports to be Provided by Electric Suppliers to the Commission and DPA

12.1 Electric suppliers shall provide such information concerning their State operations to the Commission and the DPA as the Commission may from time to time request, including any reporting requirements contained herein.

12.2 Required 10-Day Notifications. Electric suppliers shall notify the Commission and the DPA within 10 business days of any of the following actions:

- 12.2.1 Revocation of authority to sell electricity or to broker the sale of electricity in any jurisdiction;
- 12.2.2 Revocation of an affiliate interest's authority to sell electricity or to broker the sale of electricity in any jurisdiction;
- 12.2.3 A change in the principal officers responsible for Delaware operations previously provided pursuant to this regulation; ~~or~~
- 12.2.4 A change in ownership of any person having 10% ownership of the electric supplier or the ability to control more than 10% of the electric supplier's voting ~~securities~~ securities;
- 12.2.5 A withdrawal of the financial guarantee provided in subsection 2.2.15 of this regulation; or

12.2.6 The electric supplier files for bankruptcy or is subjected to involuntary bankruptcy proceedings.

- 12.3 Required 30-Day Notifications and Annual Reports. An electric supplier shall provide the following information to the Commission and the DPA within 30 calendar days of occurrence and annually by April 30th of each year:
- 12.3.1 Any changes in the electric supplier's name or tax identification number or employer identification number previously provided pursuant to this regulation;
 - 12.3.2 Any changes in the electric supplier's business address previously provided pursuant to this regulation;
 - 12.3.3 Any changes to the regulatory contact or customer complaint person previously identified pursuant to this regulation;
 - 12.3.4 ~~The identify of any state~~Any jurisdiction in which the electric supplier has had its authority to sell electricity to or broker the sale of electricity to customers revoked, modified or suspended since the filing of the last annual report;
 - 12.3.5 Any changes to the organizational structure previously provided pursuant to this regulation;
 - 12.3.6 A statement detailing any criminal activities, except for misdemeanors or lesser, of which the electric supplier or any of its affiliate interests has been convicted, or which the principal or corporate officers have been convicted, since the filing of the last annual report;
 - 12.3.7 A copy of any stipulation, order, or decree concerning a formal, docketed complaint or investigation of the electric supplier's marketing and sales activities in other jurisdictions;
 - 12.3.8 A list of any states in which any formal complaint investigations have been initiated since the filing of the last annual report; and
 - 12.3.9 A list of any states in which disciplinary actions have been taken since the filing of the last annual report.
- 12.4 Fees and Assessments. Electric suppliers must pay applicable fees and assessments under [26 Del.C. §1012\(c\)\(2\)](#). Electric suppliers must also file any applicable reports required under [26 Del.C. §115\(e\)](#). All electric suppliers, except brokers, must also pay the Public Utilities Tax pursuant to [30 Del.C. §5501 et seq.](#)
- [25 DE Reg. 963 \(04/01/22\)](#)
[27 DE Reg. 983 \(06/01/24\)](#)

13.0 Green Power Products.

- 13.1 For the purposes of this Section, a green power product option is defined as an electric supply service which is marketed or otherwise advertised as having generation attributes consisting of the types of renewable energy sources listed in [26 Del.C. §352\(6\)\(a\)-\(i\)](#). The electric supplier shall identify the percentage of renewable resources in the contract. Commission-regulated electric companies are responsible for complying with the RPSRenewable Energy Portfolio Standard Act's requirements as per [26 Del.C. §354\(e\)](#).
- 13.2 Green Power Product Option Registration
- 13.2.1 Electric suppliers offering a green power product option shall register with either:
 - 13.2.1.1 The PJM-EIS GATS;
 - 13.2.1.2 Its successor;
 - 13.2.1.3 Another applicable regional renewable energy certificate tracking system; or
 - 13.2.1.4 Green-eGreen Energy.
 - 13.2.2 Electric suppliers shall keep their accounts in good standing and shall be subject to the applicable rules of PJM-EIS GATS, its successor, another applicable regional renewable energy certificate tracking system, or Green-e Energy as applicable.
- 13.3 Electric suppliers offering a green power product option shall retire VRECs equal to the marketed or otherwise advertised generation.
- 13.4 Within 120 days of the end of each compliance year, as defined in [26 Del.C. §352\(3\)](#), each electric supplier that offers a green power product option shall file a report detailing its compliance with its marketed or otherwise advertised generation, including evidence of the specified number of VRECs retired.
- 13.5 Any unused VRECs retired for compliance with this regulation may be dated no earlier than 3 years prior to the beginning of the current compliance year.
- 13.6 When requested by a customer or providing information regarding green power product option through marketing and advertising materials or solicitations, an electric supplier must label its fuel resource mix in a manner that accurately describes its electric generating resources.
- 13.7 An electric supplier shall not market, advertise, or solicit to customers on the basis that its product is environmentally beneficial unless its generation attributes include one or more of the renewable energy sources listed in [26 Del.C. §352\(6\)\(a\)-\(i\)](#).
- [27 DE Reg. 983 \(06/01/24\)](#)

14.0 Other General Rules.

- 14.1 Proprietary Information. Under Delaware's Freedom of Information Act, [29 Del.C. ch. 100](#), all information filed with the Commission is considered of public record unless it contains "trade secrets and commercial or financial information obtained from a person which is of a privileged or confidential nature." [29 Del.C. §10002\(o\)](#). To qualify as a non-public record under this exemption, materials received by the Commission must be clearly and conspicuously marked on the title page and on every page containing the sensitive information as "proprietary" or "confidential" or words of similar effect. A redacted public version and an

attestation that the information is not subject to public inspection or disclosure must accompany the information filed. The Commission shall presumptively deem all information so designated to be exempt from public record status. However, upon receipt of a request for access to information designated proprietary or confidential, the Commission may review the appropriateness of such a confidentiality designation and may determine to release the information requested. Prior to ~~such release~~, the release of confidential information, the Commission shall provide the entity which submitted the information with reasonable notice and an opportunity to show why the information should not be released.

14.2 Failure to Comply with these Rules.

14.2.1 The failure by any electric supplier to comply with these requirements and the requirements in other Sections of this regulation may result in penalties, including monetary assessments, suspension or revocation of the electric supplier's ESC, or other sanction as determined by the Commission.

14.2.2 If an electric supplier has a similar license issued by another state, the federal government, or PJM or similar entity suspended or revoked, the Commission may suspend or revoke the electric supplier's ESC after notice and an evidentiary hearing.

[20 DE Reg. 827 \(04/01/17\)](#)

[25 DE Reg. 963 \(04/01/22\)](#)

[27 DE Reg. 262 \(10/01/23\)](#)

[27 DE Reg. 983 \(06/01/24\)](#)

[3 DE Reg. 538 \(10/01/99\)](#)

[10 DE Reg. 1160 \(01/01/07\)](#)

[12 DE Reg. 518 \(10/01/08\)](#)

[13 DE Reg. 150 \(01/01/10\)](#)

[15 DE Reg. 102 \(07/01/11\)](#)

[20 DE Reg. 827 \(04/01/17\)](#)

[25 DE Reg. 963 \(04/01/22\)](#)

[27 DE Reg. 262 \(10/01/23\)](#)

[27 DE Reg. 983 \(06/01/24\)](#)