delmarva power

An Exelon Company

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92DC42
PO Box 6066
Newark, DE 19714-6066

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92DC42
500 N. Wakefield Drive
Newark, DE 19702

July 22, 2020

Via DelaFile

Ms. Donna Nickerson, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: MONTHLY FILING - IN THE MATTER OF THE APPLICATION OF DELMARVA POWER AND LIGHT COMPANY FOR APPROVAL OF QUALIFIED FUEL CELL PROVIDER PROJECT TARIFFS

Dear Secretary Nickerson,

Included with the filing, submitted via DelaFile, is Delmarva Power's monthly computation of the Service Classification QFCP-RC charges, including current factors and reconciliation factors as required in Order No. 8136, dated April 17, 2012 in Docket 11-362 and outlined in Tariff Leaf No. 74d. The filing computes rates based on the forecasted QFCP October 2020 operations, which will be utilized in the September 2020 customer billing.

As required in Order No. 8136, this filing was made at least 30 days prior to applying the QFCP-RC charges to customer bills for the September billing month, which is scheduled to begin with customer meter read and billing cycle #1 on the 1st and finish with cycle #21 on September 30th. The approved monthly rates can be found on the Delmarva Power Website at "https://www.delmarva.com/MyAccount/MyBillUsage/Pages/DE/Electric/CurrentTariffs.aspx" in the RPCR Table.

Please contact me at dawn.crompton@exeloncorp.com or Bob Coan at bob.coan@pepcoholdings.com with any questions related to this matter.

Respectfully,

Dawn Kurtz Crompton

Attachment

cc: Service List (via DelaFile)

STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

On this 14th Day of July, 2020, personally came before me, the subscriber, a Notary Public in and for the State and County Gary R. Stockbridge, President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

REGARDING: Qualified Fuel Cell Provider Monthly tariff updates.

Gary R. Stockbridge
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 14th day of July, 2020.

Kathy Ann S. Martin
Notary Public

KATHY ANN S. MARTIN NOTARY PUBLIC STATE OF DELAWARE MY COMM. EXPIRES 12-06-2022

My Commission expires: 12-6-2022

RJC-1
Delmarva Power & Light Company
Fuel Cell – Renewable Capable Power Production - Monthly Rate Calculation

October 2020 Projection (To be billed in September 2020)

Line	Table 1	Forecasted QFCP Revenues and Costs	
1	**Table 1**	Forecasted QFCP Revenues and Costs	
2			
3		**October 2020**	
4			
5	Contract Cost	$ 3,418,471	
6	less Market -Based Revenue	$ 464,507	
7	Above Market QFCP Costs (Margin)	$ 2,953,965	
8			
9	Administrative and Other O&M charges	$ 3,500	
10			
11	(Less) Plus Carrying Charge	$ (5)	
12			
13	Net QFCP Project Charge	$ 2,957,459	
14	(Less) plus prior month(s) true-up	$ (55,241)	
15	Monthly QFCP Project Charge	$ 2,902,219	Checksum vs Forecast Tab should be 0 ===> $ -

Line	Table 2	Voltage Level Loss (DPL Zone Loss Factors) - Adjustment Factor
16	RESIDENTIAL	1.07820
17	RES SPACE HEAT	1.07820
18	Res TOU ND	1.07820
19	SGS	1.07820
20	MGS	1.07820
21	LGS	1.07820
22	GSP	1.05669
23	GST	1.03193
24		

Line		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
25		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
26	**Table 3 Rate Calculation**		**September 2020**	= Col. 1 x Col. 2	= Col. 3 Lines 28-41 / Col. 3 Line 42	= Col. 4 x Line 15	= Col. 5 / Col. 2	RCF/(1-RCF*UNC Factor)	= Col. 6 x Col. 7
27	Rate Class	Loss Factor	Sales @ Customer (kWh) (BD)	Sales @ BuLO System - Including Losses	Allocation Factor	Allocated Revenue Requirements	QFCP Rate ($/kWh)	Revenue Conversion Factor Inc. Uncollectable	Final QFCP Rate ($/kWh)
28	Residential	1.07820	199,529,424	215,132,625	0.2881	$ 836,129	$ 0.004191	1.005662	$ 0.004214
29	Residential- Space Heating	1.07820	81,671,029	88,057,704	0.1179	$ 342,243	$ 0.004191	1.005662	$ 0.004214
30	Residential (PIV) Plug-In Vehicle Charging	-	-	-	-	-	-	-	$ 0.004214
31	Residential Time-of-Use NON-Demand "R-TOU-ND"	1.07820	291,981	314,814	0.0004	$ 1,224	$ 0.004191	1.005662	$ 0.004214
32	Small General Service - Sec Non-Demand "SGS-ND"	1.07820	12,792,959	13,793,368	0.0185	$ 53,609	$ 0.004191	1.005662	$ 0.004214
33	Space Heating Sec Serv "SGS-ND" and "MGS-S"	1.07820	1,796,710	1,937,213	0.0026	$ 7,529	$ 0.004191	1.005662	$ 0.004214
34	Water Heating Sec Serv "SGS-ND" and "MGS-S"	1.07820	35,194	37,946	0.0001	$ 147	$ 0.004191	1.005662	$ 0.004214
35	Outdoor Recreational Lighting Svc - Sec "ORL"	1.07820	51,434	55,456	0.0001	$ 216	$ 0.004191	1.005662	$ 0.004214
36	Medium General Service - Secondary "MGS-S"	1.07820	106,999,805	115,367,190	0.1545	$ 448,383	$ 0.004191	1.005662	$ 0.004214
37	Large General Service - Secondary "LGS-S"	1.07820	55,673,851	60,027,546	0.0804	$ 233,302	$ 0.004191	1.005662	$ 0.004214
38	General Service - Primary "GS-P"	1.05669	195,156,981	206,220,431	0.2762	$ 801,491	$ 0.004107	1.005662	$ 0.004130
39	General Service - Transmission "GS-T"	1.03193	40,376,171	41,665,383	0.0558	$ 161,936	$ 0.004011	1.005662	$ 0.004033
40	PL	1.07820	1,221,209	1,316,708	0.0018	$ 5,117	$ 0.004191	1.005662	$ 0.004214
41	SL	1.07820	2,599,454	2,802,732	0.0038	$ 10,893	$ 0.004191	1.005662	$ 0.004214
42	**Total kWh**		**698,196,204**	**746,729,115**	**1.0000**	**$ 2,902,219**			
43						$ -	<=Checksum vs Forecast should be zero		

RJC-2

Delmarva Power & Light Company

Fuel Cell - Renewable Capable Power Production

October 2020 Projection (To be billed in September 2020)

		Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Projected Oct-20
1	**Costs**						
2	**QFCP – Renewable Capable Power Production**						
3	Contract Price	$ 166.87	$ 166.87	$ 166.87	$ 166.87	$ 166.87	$ 166.87
4	Projected Output Rate (MW)	26.1	26.1	26.1	26.0	25.9	25.6
5	Maximum Monthly Hours of Production	744	720	744	744	720	744
6	Total Contract Costs	$ 3,240,348	$ 3,135,821	$ 3,240,348	$ 3,226,692	$ 3,105,784	$ 3,175,790
7							
8	**Gas Supply Costs**						
9	Gas Monthly Fixed Costs	$ 48,372	$ 48,436	$ 48,436	$ 48,436	$ 50,247	$ 50,247
10	Gas Cost per Dt	$ 1.63	$ 1.62	$ 1.87	$ 1.80	$ 1.29	$ 1.45
11	Heat rate	6.28	6.28	6.53	6.55	6.61	6.61
12	Monthly Gas Requirements (Dt) (=Line 4xLine 5xLine 11)	121,909	117,976	126,763	126,674	122,988	125,760
13	Monthly Cost of Gas= (Line 10 x Line 12)+Line 9+Tax	$ 257,965	$ 249,431	$ 297,022	$ 288,528	$ 217,395	$ 242,682
14							
15	Gas Tracking - Banking Penalty	$ -	$ -	$ -	$ -	$ -	$ -
16							
17	Administrative and Other O&M charges	$ 3,500	$ 3,500	$ 3,500	$ 3,500	$ 3,500	$ 3,500
18	Other Indirect Costs	$ -	$ -	$ -	$ -	$ -	$ -
19	Total Administrative and Other O&M costs	$ 3,500	$ 3,500	$ 3,500	$ 3,500	$ 3,500	$ 3,500
20							
21	**Revenues**						
22	**PJM Energy Revenue**						
23	Estimated Max Monthly Output (MWh)	22,320	21,600	22,320	22,320	21,600	22,320
24	Estimated Unit Capacity Factor	0.870	0.870	0.870	0.866	0.862	0.853
25	Forecasted Monthly Output (=Line 23 x Line 24)	19,418	18,792	19,418	19,337	18,612	19,032
26	LMP @ DPL N Zone (assumed)	$ 16.07	$ 17.47	$ 23.03	$ 21.02	$ 13.43	$ 16.34
27	Total PJM Energy Revenue per month (Line 25 x Line 26)	$ 312,055	$ 328,234	$ 447,130	$ 406,424	$ 249,935	$ 310,939
28							
29	**PJM Capacity Revenue**						
30	Contract Capacity from PJM	$ 94,902	$ 144,985	$ 149,818	$ 149,818	$ 144,985	$ 149,818
31	Other PJM Revenue and Expenses	$ 10,940	$ 10,940	$ 10,940	$ 10,940	$ 3,750	$ 3,750
32	Total Capacity Revenue per Month	$ 105,842	$ 155,925	$ 160,757	$ 160,757	$ 148,735	$ 153,568
33							
34	**(Less) plus prior month(s) true-up**						
35	Retail Revenue Deferral+Actual vs Forecast	109,239	265,883	149,059	302,487	291,638	$ (55,241)
36							
37	**(Less) Plus Carrying Charge**	$ (222)	$ 448	$ 790	$ 359	$ 105	$ (5)
38							
39	**Monthly QFCP Project Charge**	$ 3,192,933	$ 3,170,925	$ 3,082,832	$ 3,254,384	$ 3,219,752	$ 2,902,219
40	Contract+Gas Cost-Banking+Admin-Revenue+/-True Up+/- Interest						
41		**Rates Apr-20**	**Rates May-20**	**Rates Jun-20**	**Rates Jul-20**	**Rates Aug-20**	**Rates Sep-20**
42	**QFCP-RC Rates**						
43	Residential	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
44	Residential- Space Heating	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
45	Residential (PIV) Plug-In Vehicle Charging	$ -	$ -	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
46	Residential Time-of-Use NON-Demand "R-TOU-ND"	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
47	Small General Service - Sec Non-Demand "SGS-ND"	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
48	Space Heating Sec Service "SGS-ND" and "MGS-S"	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
49	Water Heating Sec Service "SGS-ND" and "MGS-S"	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
50	Outdoor Recreational Lighting Svc - Secondary "ORL"	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
51	Medium General Service - Secondary "MGS-S"	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
52	Large General Service - Secondary "LGS-S"	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
53	General Service - Primary "GS-P"	$ 0.005420	$ 0.005692	$ 0.004945	$ 0.004147	$ 0.003965	$ 0.004130
54	General Service - Transmission "GS-T"	$ 0.005293	$ 0.005558	$ 0.004829	$ 0.004049	$ 0.003872	$ 0.004033
55	Outdoor Lighting PL	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214
56	Outdoor Lighting SL	$ 0.005530	$ 0.005807	$ 0.005046	$ 0.004231	$ 0.004045	$ 0.004214

[EXTERNAL] DSGP October-2020 Forecast

SM [redacted]

To [redacted] Monica B:(PHI); [redacted] Leonard J:(PHI)

Cc [redacted] Robert J:(PHI); [redacted] [redacted]; [redacted]

11:30 AM

Retention Policy Entire Mailbox - 2 Year Delete (2 years) Expires 7/14/2022

EXTERNAL MAIL. Do not click links or open attachments from unknown senders or unexpected Email.

Hi Len and Monica,

Hope you are doing well. Please find the below **October-2020** forecast:

25.58 MW
6,608 Heat Rate

Please let me know if you have any questions.

Thanks

Current Business Date: 07/14/2020

conectiv energy
A New Generation of Energy

Price Curve Delta Report

Product	Location	Type	Interval	Month	Begin Date	End Date	Begin Hour	End Hour	IM?	Crncy / UofM	Price of 07/13/2020	Price of 07/10/2020	Change in Price
NAT GAS	HENRY HUB	BASIS	ALL DAY	202010	10/01/20	10/31/20	0100	2400	N	USD / MMBTUs	-$0.0020	-$0.0020	$0.0000
		FIXED PRICE	ALL DAY	202010	10/01/20	10/31/20	0100	2400	N	USD / MMBTUs	$1.8990	$1.9430	-$0.0440
	TRANSCO/Zone 6 N	BASIS	ALL DAY	202010	10/01/20	10/31/20	0100	2400	N	USD / MMBTUs	-$0.4475	-$0.4400	-$0.0075

Business Date: 07/13/2020
Product Name: ALL
Product Location: ALL

Product Risk Type: ALL
Begin Month: 202010
End Month: 202010

This report was generated on: 07/14/2020@08:12 AM
Database: INFPROD
Report File Name: RMMPCDR

2020 DAILY INFORMATION BULLETIN - http://www.cmegroup.com/dailybulletin
CME Group, Inc.
20 South Wacker Drive, Chicago, Illinois 60606-7499
Customer Service: (312) 930-1000

FINAL

	GLOBEX OPEN	GLOBEX HIGH/LOW	SETT.	PRICE & PT. CHGE	GLOBEX® VOLUME	PNT/PIT VOLUME	OPEN INTEREST	
IN FUT	HENRY HUB INDEX FUTURE							
AUG20	----	----	0.0000	UNCH	----	----	868	UNCH
SEP20	----	----	0.0000	UNCH	----	----	840	UNCH
OCT20	----	----	0.0000	UNCH	----	----	868	UNCH
TOTAL IN FUT							3444	
HH FUT	HENRY HUB NG LAST DAY FINANCIAL							
AUG20	1.776	1.810B/1.723	1.739	- 0.066	1514	----	25034	+ 159
SEP20	1.815	1.848B/1.779	1.797	- 0.050	369	----	17561	- 14
OCT20	1.914	1.932B/1.890	1.899	- 0.044	813	----	18574	+ 594
NOV20	2.320	2.340B/2.320	2.340	- 0.015	67	100	17972	+ 23
DEC20	2.731	2.740B/2.731	2.739	- 0.002	77	----	15747	+ 61
JAN21	2.860	2.868B/2.859A	2.866	- 0.003	228	----	18530	+ 58
FEB21	2.827	2.827 /2.822A	2.833	- 0.003	79	----	12008	+ 42
MAR21	2.725	2.728 /2.723A	2.734	- 0.003	173	----	15833	+ 69
APR21	2.467	2.467 /2.467	2.462	- 0.008	38	----	11110	+ 9
MAY21	2.431	2.437B/2.420A	2.429	- 0.008	38	----	7907	+ 16
JUN21	----	----	2.464	- 0.011	36	----	7883	UNCH
JUL21	----	----	2.510	- 0.012	36	----	7487	+ 14
AUG21	2.533	2.533 /2.533	2.523	- 0.011	42	----	6210	+ 15
SEP21	2.523	2.523 /2.521A	2.511	- 0.011	71	----	5957	- 9
OCT21	----	----	2.531	- 0.009	46	----	10623	- 21
NOV21	2.589	2.592 /2.589	2.577	- 0.011	35	100	5638	- 54
DEC21	2.710	2.710 /2.710	2.702	- 0.015	21	100	9661	+ 9
JAN22	----	----	2.803	- 0.016	15	----	3690	UNCH
FEB22	----	----	2.766	- 0.016	1	----	5519	UNCH
MAR22	2.635	2.635 /2.635	2.617	- 0.017	11	----	6788	- 1
APR22	2.280	2.280 /2.278	2.255	- 0.016	11	----	5849	UNCH
MAY22	----	----	2.221	- 0.016	14	----	2956	UNCH
JUN22	----	----	2.262	- 0.015	----	----	1739	UNCH
JUL22	----	----	2.304	- 0.016	----	250	1706	- 73
AUG22	----	----	2.316	- 0.013	----	----	1560	UNCH
SEP22	----	----	2.304	- 0.013	----	----	1724	UNCH
OCT22	----	----	2.325	- 0.010	----	250	2814	- 50
NOV22	----	----	2.393	- 0.008	----	----	1748	UNCH
DEC22	----	----	2.570	- 0.006	----	----	1975	UNCH
JAN23	----	----	2.692	- 0.005	----	----	1710	UNCH
FEB23	----	----	2.657	- 0.005	----	----	1073	UNCH
MAR23	----	----	2.520	- 0.004	----	----	1518	UNCH
APR23	----	----	2.245	- 0.004	----	----	1380	UNCH
MAY23	----	----	2.219	- 0.004	----	----	982	UNCH
JUN23	----	----	2.260	- 0.004	----	----	1007	UNCH
JUL23	----	----	2.300	- 0.004	----	----	1015	UNCH
AUG23	----	----	2.312	- 0.004	----	----	997	UNCH
SEP23	----	----	2.305	- 0.004	----	----	972	UNCH
OCT23	----	----	2.329	- 0.004	----	----	1722	UNCH
NOV23	----	----	2.403	- 0.004	----	----	827	UNCH
DEC23	----	----	2.580	- 0.004	----	----	842	UNCH
JAN24	----	----	2.708	- 0.004	----	----	751	UNCH
FEB24	----	----	2.672	- 0.004	----	----	662	UNCH
MAR24	----	----	2.545	- 0.004	----	----	689	UNCH
APR24	----	----	2.280	- 0.004	----	----	914	UNCH
MAY24	----	----	2.256	- 0.004	----	----	684	UNCH
JUN24	----	----	2.289	- 0.004	----	----	704	UNCH
JUL24	----	----	2.322	- 0.004	----	----	735	UNCH
AUG24	----	----	2.331	- 0.004	----	----	714	UNCH
SEP24	----	----	2.322	- 0.004	----	----	690	UNCH
OCT24	----	----	2.346	- 0.004	----	----	722	UNCH
NOV24	----	----	2.412	- 0.004	----	----	639	UNCH
DEC24	----	----	2.583	- 0.004	----	----	649	UNCH
JAN25	----	----	2.703	- 0.004	----	----	490	UNCH
FEB25	----	----	2.669	- 0.004	----	----	439	UNCH
MAR25	----	----	2.546	- 0.004	----	----	427	UNCH
APR25	----	----	2.286	- 0.004	----	----	436	UNCH
MAY25	----	----	2.267	- 0.004	----	----	447	UNCH
JUN25	----	----	2.300	- 0.004	----	----	468	UNCH
JUL25	----	----	2.336	- 0.004	----	----	493	UNCH
AUG25	----	----	2.343	- 0.004	----	----	476	UNCH
SEP25	----	----	2.339	- 0.004	----	----	462	UNCH
OCT25	----	----	2.371	- 0.004	----	----	425	UNCH
NOV25	----	----	2.439	- 0.004	----	----	414	UNCH
DEC25	----	----	2.612	- 0.004	----	----	435	UNCH
JAN26	----	----	2.732	- 0.004	----	----	437	UNCH
FEB26	----	----	2.695	- 0.004	----	----	402	UNCH
MAR26	----	----	2.566	- 0.004	----	----	386	UNCH
APR26	----	----	2.296	- 0.004	----	----	387	UNCH
MAY26	----	----	2.275	- 0.004	----	----	407	UNCH
JUN26	----	----	2.308	- 0.004	----	----	425	UNCH
JUL26	----	----	2.342	- 0.004	----	----	439	UNCH
AUG26	----	----	2.349	- 0.004	----	----	426	UNCH
SEP26	----	----	2.340	- 0.004	----	----	417	UNCH
OCT26	----	----	2.363	- 0.004	----	----	386	UNCH
NOV26	----	----	2.431	- 0.004	----	----	387	UNCH
DEC26	----	----	2.603	- 0.004	----	----	407	UNCH
JAN27	----	----	2.725	- 0.004	----	----	371	UNCH
FEB27	----	----	2.690	- 0.004	----	----	349	UNCH
MAR27	----	----	2.562	- 0.004	----	----	342	UNCH
APR27	----	----	2.307	- 0.004	----	----	342	UNCH
MAY27	----	----	2.292	- 0.004	----	----	354	UNCH
JUN27	----	----	2.321	- 0.004	----	----	364	UNCH
JUL27	----	----	2.355	- 0.004	----	----	372	UNCH
AUG27	----	----	2.360	- 0.004	----	----	364	UNCH
SEP27	----	----	2.364	- 0.004	----	----	360	UNCH
OCT27	----	----	2.392	- 0.004	----	----	339	UNCH
NOV27	----	----	2.459	- 0.004	----	----	341	UNCH
DEC27	----	----	2.629	- 0.004	----	----	352	UNCH
JAN28	----	----	2.749	- 0.004	----	----	372	UNCH
FEB28	----	----	2.713	- 0.004	----	----	354	UNCH
MAR28	----	----	2.593	- 0.004	----	----	344	UNCH
APR28	----	----	2.338	- 0.004	----	----	341	UNCH
MAY28	----	----	2.326	- 0.004	----	----	355	UNCH
JUN28	----	----	2.366	- 0.004	----	----	367	UNCH
JUL28	----	----	2.406	- 0.004	----	----	375	UNCH
AUG28	----	----	2.421	- 0.004	----	----	365	UNCH
SEP28	----	----	2.432	- 0.004	----	----	362	UNCH
OCT28	----	----	2.468	- 0.004	----	----	340	UNCH
NOV28	----	----	2.538	- 0.004	----	----	343	UNCH
DEC28	----	----	2.713	- 0.004	----	----	353	UNCH

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CME Group, Inc
20 South Wacker Drive, Chicago, Illinois 60606-7499
Customer Service: (312) 930-1000

FINAL

	GLOBEX OPEN	GLOBEX HIGH/LOW	SETT. PRICE	& PT. CHGE	GLOBEX® VOLUME	PNT/PIT VOLUME	OPEN INTEREST	
WOR FUT	PJM WESTERN HUB RT OP DAILY							
02JUL20	----	----	12.64	UNCH	----	----	0	- 200
03JUL20	----	----	13.20	UNCH	----	----	0	- 200
04JUL20	----	----	25.36	UNCH	----	----	0	- 600
05JUL20	----	----	22.14	UNCH	----	----	0	- 600
06JUL20	----	----	14.72	UNCH	----	----	200	UNCH
07JUL20	----	----	15.67	UNCH	----	----	200	UNCH
08JUL20	----	----	16.61	UNCH	----	----	200	UNCH
09JUL20	----	----	16.30	UNCH	----	----	200	UNCH
10JUL20	----	----	17.49	- 0.09	----	----	200	UNCH
11JUL20	----	----	18.36	+ 0.78	----	----	600	UNCH
12JUL20	----	----	18.14	+ 0.56	----	----	600	UNCH
13JUL20	----	----	17.58	UNCH	----	----	200	UNCH
14JUL20	----	----	17.58	UNCH	----	----	200	UNCH
15JUL20	----	----	17.58	UNCH	----	----	200	UNCH
16JUL20	----	----	17.58	UNCH	----	----	200	UNCH
17JUL20	----	----	17.58	UNCH	----	----	200	UNCH
18JUL20	----	----	17.58	UNCH	----	----	600	UNCH
19JUL20	----	----	17.58	UNCH	----	----	600	UNCH
20JUL20	----	----	17.58	UNCH	----	----	200	UNCH
21JUL20	----	----	17.58	UNCH	----	----	200	UNCH
22JUL20	----	----	17.58	UNCH	----	----	200	UNCH
23JUL20	----	----	17.58	UNCH	----	----	200	UNCH
24JUL20	----	----	17.58	UNCH	----	----	200	UNCH
25JUL20	----	----	17.58	UNCH	----	----	600	UNCH
26JUL20	----	----	17.58	UNCH	----	----	600	UNCH
27JUL20	----	----	17.58	UNCH	----	----	200	UNCH
28JUL20	----	----	17.58	UNCH	----	----	200	UNCH
29JUL20	----	----	17.58	UNCH	----	----	200	UNCH
30JUL20	----	----	17.58	UNCH	----	----	200	UNCH
31JUL20	----	----	17.58	UNCH	----	----	200	UNCH
TOTAL WOR FUT							7600	- 1600
E4 FUT	PJM WESTH DA OFF-PEAK							
AUG20	----	----	18.43	- 0.29	----	----	816	UNCH
SEP20	----	----	16.82	- 0.24	----	----	768	UNCH
OCT20	----	----	17.82	- 0.36	----	----	784	UNCH
NOV20	----	----	21.43	- 0.19	----	----	802	UNCH
DEC20	----	----	25.27	- 0.15	----	----	784	UNCH
TOTAL E4 FUT							3954	
N9 FUT	PJM WESTH RT OFF-PEAK							
AUG20	----	----	18.38	- 0.29	----	----	10200	UNCH
SEP20	----	----	16.77	- 0.24	----	----	9600	UNCH
OCT20	----	----	17.77	- 0.36	----	----	9800	UNCH
NOV20	----	----	21.38	- 0.19	----	----	10025	UNCH
DEC20	----	----	25.22	- 0.15	----	----	9800	UNCH
JAN21	----	----	34.43	- 0.10	----	----	8480	UNCH
FEB21	----	----	31.67	- 0.10	----	----	7040	UNCH
MAR21	----	----	26.35	+ 0.11	----	----	7500	UNCH
APR21	----	----	21.79	+ 0.09	----	----	7360	UNCH
MAY21	----	----	19.43	+ 0.03	----	----	8480	UNCH
JUN21	----	----	19.45	+ 0.02	----	----	7360	UNCH
JUL21	----	----	21.87	UNCH	----	----	8160	UNCH
AUG21	----	----	20.48	UNCH	----	----	7840	UNCH
SEP21	----	----	20.03	+ 0.03	----	----	7680	UNCH
OCT21	----	----	20.47	- 0.01	----	----	8160	UNCH
NOV21	----	----	21.89	- 0.02	----	----	7700	UNCH
DEC21	----	----	24.60	- 0.03	----	----	7520	UNCH
JAN22	----	----	35.58	+ 0.04	----	----	18360	UNCH
FEB22	----	----	32.77	+ 0.06	----	----	15840	UNCH
MAR22	----	----	26.08	+ 0.11	----	----	16875	UNCH
APR22	----	----	21.06	+ 0.09	----	----	17280	UNCH
MAY22	----	----	19.18	- 0.04	----	----	18360	UNCH
JUN22	----	----	19.27	- 0.05	----	----	16560	UNCH
JUL22	----	----	22.14	+ 0.10	----	----	19080	UNCH
AUG22	----	----	20.26	+ 0.10	----	----	16920	UNCH
SEP22	----	----	18.83	- 0.05	----	----	17280	UNCH
OCT22	----	----	19.86	- 0.06	----	----	18360	UNCH
NOV22	----	----	20.65	- 0.06	----	----	17325	UNCH
DEC22	----	----	24.09	- 0.08	----	----	18360	UNCH
TOTAL N9 FUT							353305	
L1 FUT	PJM WESTH RT PEAK							
AUG20	----	----	29.52	- 1.47	----	----	3717	UNCH
SEP20	----	----	27.59	- 0.39	----	----	3003	UNCH
OCT20	----	----	25.82	- 0.31	----	----	3146	UNCH
NOV20	----	----	27.92	- 0.18	----	----	2860	UNCH
DEC20	----	----	31.71	- 0.15	----	----	3146	UNCH
JAN21	----	----	43.11	- 0.16	----	----	400	UNCH
FEB21	----	----	39.92	- 0.14	----	----	400	UNCH
MAR21	----	----	31.83	+ 0.05	----	----	460	UNCH
APR21	----	----	29.17	+ 0.09	----	----	440	UNCH
MAY21	----	----	29.18	+ 0.03	----	----	400	UNCH
JUN21	----	----	28.53	UNCH	----	----	440	UNCH
JUL21	----	----	32.87	- 0.13	----	----	420	UNCH
AUG21	----	----	30.53	- 0.12	----	----	440	UNCH
SEP21	----	----	30.48	- 0.05	----	----	420	UNCH
OCT21	----	----	29.18	- 0.07	----	----	462	UNCH
NOV21	----	----	29.63	- 0.07	----	----	462	UNCH
DEC21	----	----	31.73	+ 0.08	----	----	506	UNCH
JAN22	----	----	42.93	- 0.05	----	----	945	UNCH
FEB22	----	----	40.02	- 0.05	----	----	900	UNCH
MAR22	----	----	32.74	+ 0.04	----	----	1035	UNCH
APR22	----	----	28.24	+ 0.04	----	----	945	UNCH
MAY22	----	----	27.08	- 0.07	----	----	945	UNCH
JUN22	----	----	26.44	- 0.07	----	----	990	UNCH
JUL22	----	----	32.14	- 0.21	----	----	900	UNCH
AUG22	----	----	29.76	- 0.19	----	----	1035	UNCH
SEP22	----	----	28.40	- 0.08	----	----	945	UNCH
OCT22	----	----	26.73	- 0.08	----	----	945	UNCH
NOV22	----	----	27.03	- 0.07	----	----	945	UNCH
DEC22	----	----	30.02	- 0.09	----	----	945	UNCH
JAN23	----	----	42.78	- 0.01	----	----	483	UNCH
FEB23	----	----	40.14	UNCH	----	----	460	UNCH
MAR23	----	----	31.28	- 0.04	----	----	529	UNCH
APR23	----	----	27.59	- 0.04	----	----	460	UNCH
MAY23	----	----	27.39	- 0.04	----	----	506	UNCH

PRODUCT	CONTRACT	CONTRACT	CONTRACT	PRODUCT	OPEN	HIGH	HIGH AB IN	LOW	SETTLE	PT CHG	PRIOR SET	PRIOR INT	TRADEDATE
L1	9	2020	L1U20	Pjm Western Hub Peak Calendar-month Real-time Lmp					27.59	-0.39	27.98	3003	7/13/2020
L1	10	2020	L1V20	Pjm Western Hub Peak Calendar-month Real-time Lmp					25.82	-0.31	26.13	3146	7/13/2020
N9	9	2020	N9U20	Pjm Western Hub Real-time Off-peak Calendar-month					16.77	-0.24	17.01	9600	7/13/2020
N9	10	2020	N9V20	Pjm Western Hub Real-time Off-peak Calendar-month					17.77	-0.36	18.13	9800	7/13/2020
NNE	9	2020	NNEU20	Henry Hub Natural Gas Last Day					1.797	-0.05	1.847		7/13/2020
NNE	10	2020	NNEV20	Henry Hub Natural Gas Last Day					1.899	-0.044	1.943		7/13/2020

conectiv energy
A New Generation of Energy

Gas Daily Details by Transaction Book Report

Current Business Date: 07/01/2020

Transaction Book: R-GS-DIAMOND STATE G P

Flow Date	Purchases Volume	Purchases PNL	Sales Volume	Sales PNL	Net Volume	Net PNL
06/01/2020	4,160	($5,408.00)	(4,160)	$5,408.00	0	$0.00
06/02/2020	4,190	($5,761.25)	(4,190)	$5,761.25	0	$0.00
06/03/2020	4,130	($6,380.85)	(4,130)	$6,380.85	0	$0.00
06/04/2020	4,150	($6,681.50)	(4,150)	$6,681.50	0	$0.00
06/05/2020	4,180	($6,228.20)	(4,180)	$6,228.20	0	$0.00
06/06/2020	4,190	($5,866.00)	(4,190)	$5,866.00	0	$0.00
06/07/2020	4,190	($5,866.00)	(4,190)	$5,866.00	0	$0.00
06/08/2020	4,190	($5,866.00)	(4,190)	$5,866.00	0	$0.00
06/09/2020	4,210	($6,672.85)	(4,210)	$6,672.85	0	$0.00
06/10/2020	4,200	($6,783.00)	(4,200)	$6,783.00	0	$0.00
06/11/2020	4,150	($6,723.00)	(4,150)	$6,723.00	0	$0.00
06/12/2020	4,180	($6,416.30)	(4,180)	$6,416.30	0	$0.00
06/13/2020	4,200	($5,481.00)	(4,200)	$5,481.00	0	$0.00
06/14/2020	4,200	($5,481.00)	(4,200)	$5,481.00	0	$0.00
06/15/2020	4,200	($5,481.00)	(4,200)	$5,481.00	0	$0.00
06/16/2020	4,180	($5,141.40)	(4,180)	$5,141.40	0	$0.00
06/17/2020	4,170	($5,775.45)	(4,170)	$5,775.45	0	$0.00
06/18/2020	4,150	($6,100.50)	(4,150)	$6,100.50	0	$0.00
06/19/2020	4,150	($6,038.25)	(4,150)	$6,038.25	0	$0.00
06/20/2020	4,190	($6,222.15)	(4,190)	$6,222.15	0	$0.00
06/21/2020	4,190	($6,222.15)	(4,190)	$6,222.15	0	$0.00
06/22/2020	4,190	($6,222.15)	(4,190)	$6,222.15	0	$0.00
06/23/2020	4,150	($7,158.75)	(4,150)	$7,158.75	0	$0.00
06/24/2020	4,150	($6,702.25)	(4,150)	$6,702.25	0	$0.00
06/25/2020	4,150	($6,432.50)	(4,150)	$6,432.50	0	$0.00
06/26/2020	4,150	($5,934.50)	(4,150)	$5,934.50	0	$0.00
06/27/2020	4,180	($6,019.20)	(4,180)	$6,019.20	0	$0.00
06/28/2020	4,180	($6,019.20)	(4,180)	$6,019.20	0	$0.00
06/29/2020	4,180	($6,019.20)	(4,180)	$6,019.20	0	$0.00
06/30/2020	4,100	($6,826.50)	(4,100)	$6,826.50	0	$0.00
R-GS-DIAMOND STATE G	**125,180**	**($183,930.10)**	**(125,180)**	**$183,930.10**	**0**	**$0.00**
Grand Total:	**125,180**	**($183,930.10)**	**(125,180)**	**$183,930.10**	**0**	**$0.00**

Transaction Book: R-GS-DIAMOND STATE G **Gas / Storage Filter:** Gas / Storage
Begin Date: 06/01/2020
End Date: 06/30/2020

This report was generated on: 07/01/2020@09:48 AM
Database: INFPROD
Report File Name: GTMGDDBTB

Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

INVOICE NUMBER: [redacted]

CUSTOMER ACCOUNT: Diamond State Generation Partners, LLC

CUSTOMER IDENTIFIERS: [redacted]

FINAL BILLING STATEMENT ISSUED: 07/08/2020 09:01:09

BILLING PERIOD: 06/01/2020 to 06/30/2020

Monthly Billing Total:	($110,484.71)
Previous Weekly Billing Total:	($138,058.96)

Monthly Billing Statement Summary	Total
Total Net Charge. Please Pay This Amount.	$27,574.25

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 07/17/2020

Fed Wire/ACH Bank Instructions: [redacted]

FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): [redacted]

PJM MARKET SETTLEMENTS (Billing Line Items):

ADDITIONAL BILLING STATEMENT INFORMATION:

This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.

[redacted]

Manager, PJM Market Settlements

Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

CUSTOMER ACCOUNT: Diamond State Generation Partners, LLC
CUSTOMER IDENTIFIERS: [redacted]
FINAL BILLING STATEMENT ISSUED: 07/08/2020 09:01:09
BILLING PERIOD: 06/01/2020 to 06/30/2020

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		$0.00
1130		Firm Point-to-Point Transmission Service		$0.00
1140		Non-Firm Point-to-Point Transmission Service		$0.00
1200		Day-ahead Spot Market Energy		$(34,638.15)
1205		Balancing Spot Market Energy		$2,165.14
1210		Day-ahead Transmission Congestion		$4,181.83
1215		Balancing Transmission Congestion		$(226.32)
1220		Day-ahead Transmission Losses		$767.30
1225		Balancing Transmission Losses		$(39.79)
1250		Meter Error Correction		$0.05
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		$0.00
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		$86.05
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		$0.00
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		$87.90
1307		PJM Scheduling, System Control and Dispatch Service - Market Support Offset		$(7.80)
1313		PJM Settlement, Inc.		$7.80
1314		Market Monitoring Unit (MMU) Funding		$11.78
1320		Transmission Owner Scheduling, System Control and Dispatch Service		$0.00
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		$0.00

pjm Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

CUSTOMER ACCOUNT:	Diamond State Generation Partners, LLC
CUSTOMER IDENTIFIERS:	[redacted]
FINAL BILLING STATEMENT ISSUED:	07/08/2020 09:01:09
BILLING PERIOD:	06/01/2020 to 06/30/2020

1340		Regulation and Frequency Response Service		$0.00
1360		Synchronized Reserve		$0.00
1365		Day-ahead Scheduling Reserve		$0.00
1370		Day-ahead Operating Reserve		$0.00
1375		Balancing Operating Reserve		$11.00
1380		Black Start Service		$0.00
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	06/01/2020	$1,062.64
1999	A	PJM Customer Payment Default	05/01/2020	$74.18
		Total Charges		($26,456.39)

Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

CUSTOMER ACCOUNT: Diamond State Generation Partners, LLC
CUSTOMER IDENTIFIERS: [redacted]
FINAL BILLING STATEMENT ISSUED: 07/08/2020 09:01:09
BILLING PERIOD: 06/01/2020 to 06/30/2020

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		$0.00
2130		Firm Point-to-Point Transmission Service		$0.00
2140		Non-Firm Point-to-Point Transmission Service		$0.00
2220		Transmission Losses		$0.00
2320		Transmission Owner Scheduling, System Control and Dispatch Service		$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		$3,750.00
2340		Regulation and Frequency Response Service		$0.00
2360		Synchronized Reserve		$0.00
2365		Day-ahead Scheduling Reserve		$0.00
2370		Day-ahead Operating Reserve		$0.00
2375		Balancing Operating Reserve		$0.00
2380		Black Start Service		$0.00
2600		RPM Auction		$144,984.90
2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	07/01/2019	$(7,189.62)
2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	08/01/2019	$(7,189.62)
2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	09/01/2019	$(7,189.62)
2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	10/01/2019	$(7,189.62)
2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	11/01/2019	$(7,189.62)
2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	12/01/2019	$(7,189.62)
2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	01/01/2020	$(7,189.62)

pjm | Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

CUSTOMER ACCOUNT: Diamond State Generation Partners, LLC
CUSTOMER IDENTIFIERS: [redacted]
FINAL BILLING STATEMENT ISSUED: 07/08/2020 09:01:09
BILLING PERIOD: 06/01/2020 to 06/30/2020

2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	02/01/2020	$(7,189.62)
2330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	03/01/2020	$(7,189.62)
		Total Credits		$84,028.32

Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

INVOICE NUMBER: [redacted]

CUSTOMER ACCOUNT: Diamond State Generation Partners, LLC (Red Lion)

CUSTOMER IDENTIFIERS: [redacted]

FINAL BILLING STATEMENT ISSUED: 07/08/2020 09:01:09

BILLING PERIOD: 06/01/2020 to 06/30/2020

Monthly Billing Total:	($261,681.74)
Previous Weekly Billing Total:	($207,100.88)

Monthly Billing Statement Summary	Total
Total Net Credit to You. Please Do Not Pay	$54,580.86

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 07/17/2020

Fed Wire/ACH Bank Instructions: [redacted]

FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): [redacted]

PJM MARKET SETTLEMENTS (Billing Line Items): [redacted]

ADDITIONAL BILLING STATEMENT INFORMATION:

This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.

[redacted]

Manager, PJM Market Settlements

pjm | Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

CUSTOMER ACCOUNT: Diamond State Generation Partners, LLC (Red Lion)
CUSTOMER IDENTIFIERS: [redacted]
FINAL BILLING STATEMENT ISSUED: 07/08/2020 09:01:09
BILLING PERIOD: 06/01/2020 to 06/30/2020

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		$0.00
1130		Firm Point-to-Point Transmission Service		$0.00
1140		Non-Firm Point-to-Point Transmission Service		$0.00
1200		Day-ahead Spot Market Energy		$(317,071.79)
1205		Balancing Spot Market Energy		$8,349.00
1210		Day-ahead Transmission Congestion		$38,889.88
1215		Balancing Transmission Congestion		$(1,013.79)
1220		Day-ahead Transmission Losses		$9,214.39
1225		Balancing Transmission Losses		$(251.95)
1250		Meter Error Correction		$(948.93)
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		$0.00
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		$812.74
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		$0.00
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		$0.00
1307		PJM Scheduling, System Control and Dispatch Service - Market Support Offset		$(73.43)
1313		PJM Settlement, Inc.		$73.43
1314		Market Monitoring Unit (MMU) Funding		$111.82
1320		Transmission Owner Scheduling, System Control and Dispatch Service		$0.00
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		$0.00

Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

CUSTOMER ACCOUNT: Diamond State Generation Partners, LLC (Red Lion)
CUSTOMER IDENTIFIERS: [redacted]
FINAL BILLING STATEMENT ISSUED: 07/08/2020 09:01:09
BILLING PERIOD: 06/01/2020 to 06/30/2020

1340		Regulation and Frequency Response Service		$0.00
1360		Synchronized Reserve		$0.00
1365		Day-ahead Scheduling Reserve		$0.00
1370		Day-ahead Operating Reserve		$0.00
1375		Balancing Operating Reserve		$23.90
1380		Black Start Service		$0.00
1375	A	Balancing Operating Reserve	07/01/2019	$(0.15)
1375	A	Balancing Operating Reserve	08/01/2019	$(0.01)
1980	A	Miscellaneous Bilateral	03/01/2015	$(0.26)
1999	A	PJM Customer Payment Default	05/01/2020	$203.41
		Total Charges		($261,681.74)

pjm | Settlement

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

CUSTOMER ACCOUNT: Diamond State Generation Partners, LLC (Red Lion)
CUSTOMER IDENTIFIERS: [redacted]
FINAL BILLING STATEMENT ISSUED: 07/08/2020 09:01:09
BILLING PERIOD: 06/01/2020 to 06/30/2020

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		$0.00
2130		Firm Point-to-Point Transmission Service		$0.00
2140		Non-Firm Point-to-Point Transmission Service		$0.00
2220		Transmission Losses		$0.00
2320		Transmission Owner Scheduling, System Control and Dispatch Service		$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		$0.00
2340		Regulation and Frequency Response Service		$0.00
2360		Synchronized Reserve		$0.00
2365		Day-ahead Scheduling Reserve		$0.00
2370		Day-ahead Operating Reserve		$0.00
2375		Balancing Operating Reserve		$0.00
2380		Black Start Service		$0.00
		Total Credits		$0.00

DIAMOND STATE GENERATION PARTNERS, LLC

MONTHLY DISBURSEMENT REQUEST
DELMARVA POWER & LIGHT COMPANY

FINAL

MONTH:	**June, 2020**	**INVOICE DATE:**		**07/09/2020**
DISBURSEMENT (CONTRACT)				
PRODUCTION (MWh)		18,455.745		
METER CORRECTION (MWh)		59.568		
TOTAL (MWh)		18,515.313		
DISBURSEMENT RATE ($/MWh)		**$ 166.87**		
TOTAL			**$**	**3,089,650.28**
PROCEEDS from Sale of Products (PJM Bill Revenues) (exclude PJM Charges)				**($503,007.27)**
Fuel Cost (Gas)			**$**	**282,118.09**
Adjustment			**$**	**-**
Other Credits, Charges, Liabilities (including Banking Penalties)			**$**	**-**
Adjustments & Outstanding Amounts			**$**	**-**
Excess Site Preparation Costs			**$**	**-**
TOTAL AMOUNT DUE DSGP BY:	**July 31, 2020**		**$**	**2,868,761.10**

[redacted]

[redacted]

Name: [redacted]
Tittle:

Diamond State Generation Partners, LLC

Monthly Operating Report for June, 2020

1. MW: Output averaged 23.26 MW for Red Lion for June 2020 and 2.45 MW for Brookside for June 2020.
2. Daily PJM RT Price at deliver point: See Attachment 1; the average LMP was $15.97/MWH for 6/1/2020 to 6/30/2020. Meter corrected MWH were billed by PJM at a weighted average of $15.93/MWH
3. Total daily and monthly energy revenues: See Attachment 2 & 3
4. Monthly capacity revenues: See Attachment 2 & 3
5. Monthly ancillary revenues, including Reactive Services, by revenue type: See Attachment 2 & 3
6. Other monthly PJM revenues: See Attachment 2 & 3 (PJM bills are attached)
7. Other information requested by Delmarva: N/A
8. Natural Gas consumed: See Attachment 1 (DPL invoices are attached)
9. Actual Heat Rate calculated compared to Target Heat Rate: 6622 (actual) vs. 7550 (target)
10. Applicable tracking account calculations: See Attachment 4
11. Amount of MMBTUs withdrawn from tracking account and credited against future period: 17190 MMBTUs banked
12. Supporting documentation required by Delmarva to independently confirm Actual Heat Rate calc/Target Heat Rate comparison and tracking account values: See Attachment 4
13. Nameplate capacity for the month: 27.5 MW
14. See Attachment 5 for the Capacity Factor Summary.
15. Our capacity factor was 93%. As a technical matter each Energy Server that is operating at less than a 100% capacity factor has experienced a Forced Outage Event (FOE; see notice to DPL provided on September 10, 2012).
16.

Brookside	Accepted MW	Auction Price	Days	2019/2020
Base Residual Auction	2.7	$ 119.77	365	$ 118,033.34
Third IA	-0.3	$ 28.35	365	$ (3,104.33)
		Brookside Total:		$ 114,929.01

Red Lion	Accepted MW	Auction Price	Days	2019/2020
Base Residual Auction	22.6	$ 119.77	365	$ 987,982.73
Third IA	1.1	$ 28.35	365	$ 11,382.53
		Red Lion Total:		$ 999,365.26
		Project Total:		$ 1,114,294.27

Brookside	Accepted MW	Auction Price	Days	2020/2021 $
Base Residual Auction	2.7	187.87	365	$185,146.25
		Brookside Total:		$185,146.25

Red Lion	Accepted MW	Auction Price	Days	2020/2021 $
Base Residual Auction	23	187.87	365	$1,577,168.65
Third IA	0.3	15.25	365	$1,671.70
		Red Lion Total:		$1,578,840.35
		Project Total		$ 1,763,986.60

Attachment 1

Operating Report

Combined Generation in MWH & Gas Usage-QFCP Operations								
MWH Source BloomenergyPJM Emeter; BTU & MCF from DPL GSO Gas Invoice Support								
		Brookside			Red Lion			
Date	Generator	Brookside MWH	BTU	Gas Used (MCF)	Red Lion MWH	BTU	Gas Used (MCF)	
1	DSGP LLC	59.09	1.031	373	556.98	1.031	3,596	
2	DSGP LLC	59.04	1.028	375	562.02	1.028	3,609	
3	DSGP LLC	58.94	1.029	374	560.52	1.029	3,615	
4	DSGP LLC	58.94	1.030	374	560.56	1.030	3,611	
5	DSGP LLC	58.91	1.029	376	560.59	1.029	3,622	
6	DSGP LLC	58.90	1.027	374	560.00	1.027	3,620	
7	DSGP LLC	58.96	1.028	373	560.25	1.028	3,606	
8	DSGP LLC	58.96	1.027	373	560.91	1.027	3,607	
9	DSGP LLC	58.91	1.028	374	561.04	1.028	3,610	
10	DSGP LLC	58.86	1.028	374	558.89	1.028	3,621	
11	DSGP LLC	58.86	1.030	375	560.39	1.030	3,615	
12	DSGP LLC	58.88	1.029	373	560.25	1.029	3,604	
13	DSGP LLC	58.94	1.033	371	561.77	1.033	3,594	
14	DSGP LLC	58.91	1.034	371	561.88	1.034	3,572	
15	DSGP LLC	58.91	1.030	372	561.84	1.030	3,584	
16	DSGP LLC	58.90	1.029	372	562.48	1.029	3,604	
17	DSGP LLC	58.88	1.030	374	562.47	1.030	3,623	
18	DSGP LLC	58.85	1.028	373	538.35	1.028	3,611	
19	DSGP LLC	58.67	1.029	374	559.67	1.029	3,604	
20	DSGP LLC	58.80	1.029	374	521.43	1.029	3,588	
21	DSGP LLC	58.77	1.029	374	556.37	1.029	3,593	
22	DSGP LLC	58.72	1.029	374	556.54	1.029	3,579	
23	DSGP LLC	58.70	1.031	375	553.70	1.031	3,588	
24	DSGP LLC	58.75	1.032	374	554.66	1.032	3,581	
25	DSGP LLC	58.66	1.033	373	555.33	1.033	3,571	
26	DSGP LLC	58.90	1.032	376	554.59	1.032	3,567	
27	DSGP LLC	59.02	1.030	377	552.56	1.030	3,566	
28	DSGP LLC	58.98	1.030	376	551.73	1.030	3,565	
29	DSGP LLC	58.99	1.031	376	551.07	1.031	3,560	
30	DSGP LLC	58.99	1.032	376	550.31	1.032	3,544	
Totals		1766.608	1.030	11,220	16,689.137	1.030	107,830	
		0.00	Paid @ Daily LMP		18455.75	1.030	119,050	
		0.00	Paid @ Monthly Weighted Average LMP		59.568			
		0.00	MWh		**18,515.31**			
	30	0.00	Hours		720.0	Check for DST		
			Avg MW		25.72			

Attachment 1

Invoices

Red Lion

[redacted]

delmarva power

Your gas bill - Jul 2020

for the period June 1, 2020 to July 1, 2020

WAYS TO SAVE: FIND TIPS AND PROGRAMS THAT HELP

Learn more at delmarva.com/WaysToSave

DIAMOND STATE GENERATION PARTNER

Account numbe[redacted]

Your service address: 512 E CHESTNUT HILL RD NEWARK DE 19713

Bill issue date: Jul 7, 2020

Summary of your charges

Balance from your last bill	$28,142.59
Your payment(s) - thank you	$28,142.59-
Balance forward as of Jul 7, 2020	$0.00
New gas charges	$28,427.83
Total amount due by Jul 28, 2020	**$28,427.83**

Find helpful storm preparation and power outage information at delmarva.com

Effective July 1, 2020, the Distribution System Improvement Charge (DSIC) was adjusted to [illegible]% for gas customers. The DSIC provides a more predictable and efficient way to pay for the investments needed to maintain safe and reliable service. It is reviewed and approved by the DE Public Service Commission and adjusted every six months to pay for completed infrastructure projects. This supports important reliability investments, provides customers with more gradual changes to their energy bill, and enhances transparency.

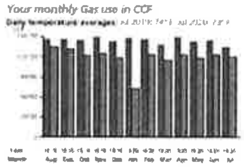
How to contact us

Customer service (Mon-Fri, 7am - 7pm)	1-800-375-7117
TTY English	1-800-232-5460
TTY Spanish	1-877-335-7595
Electric emergencies & outages (24 hours)	1-800-898-8042
Natural gas emergencies (24 hrs)	1-302-454-0317
¿Problemas con la factura?	1-800-375-7117

Visit delmarva.com

Your monthly Gas use in CCF

Daily temperature averages:



Please tear on the dotted line below. Invoice Number [redacted] Page 1 of 3

Return this coupon with your payment made payable to Delmarva Power

Account number [redacted]

Total amount due by Jul 28, 2020 **$28,427.83**

644 1 MB 0.425 5DE00595

DIAMOND STATE GENERATION PARTNER
SOUTHERN POEWR CO ACCTS PAYABLE
241 RALPH MCGILL BOULEVARD NE
ATLANTA GA 30308-2374

Amount Paid: $ □□□□□.□□

PO BOX 13609
PHILADELPHIA PA 19101

[redacted]

DIAMOND STATE GENERATION PARTNER
Account number[redacted]

Your gas bill for the period **June 1, 2020 to July 1, 2020**

Details of your Gas Charges

Large Volume Gas Qualified Fuel Cell - service number [redacted]
Gas you used this period

Meter Number	Current Reading	Previous Reading	Multiplier	Total Use	Total for Billing
[redacted]	Jul 1	Jun 2			
Use (CCF)	232337 (actual)	221121 (actual)	10	112160	112200

The "Total for Billing" column represents data from interval pulses, which is utilized for billing purposes.

Your next meter reading is scheduled for August 5, 2020

Delivery Charges: These charges reflect the cost of bringing gas service to you. Current charges for 30 days, **summer rates in effect.**

Type of charge	How we calculate this charge	Amount($)
Customer Charge		1,221.62
Demand Charge	680 MCF X $7.7252500 per MCF	5,253.17
Provider Support Fee	112200 CCF X $0.0299200 per CCF	1,157.02
EDIT Credit 5 Year - MDQ	680 MCF X $0.1545400 per MCF	105.09
EDIT Credit 6 Year - MDQ	[illegible]	[illegible]
Distribution System Improvement Charge	at [illegible]%	[illegible]
Public Utility Tax	at 4.25%	[illegible]
Total Gas Delivery Charges		10,349.29

Page 2 of 3

Electronic Check Conversion

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

DIAMOND STATE GENERATION PARTNER
Account number:[redacted]

[redacted]

Your gas bill for the period **June 1, 2020 to July 1, 2020**

Supply Charges: These charges reflect the cost of producing gas service for you

Billing Period: Jun 2, 2020 to Jul 1, 2020 (30 days)

Type of charge	How we calculate this charge	Amount($)
Gas Cost Charge	112200 CCF X $0.1545590 per CCF	17,341.52
Public Utility Tax	at 4.25%	737.02
Total Gas Supply Charges		**18,078.54**
Total Gas Charges - Large Volume Gas Qualified Fuel Cell		**28,427.83**

Attachment 1

Invoices

Brookside

[redacted]

delmarva power

Your gas bill - Jul 2020
for the period **June 1, 2020 to July 1, 2020**

WAYS TO SAVE: FIND TIPS AND PROGRAMS THAT HELP
Learn more at delmarva.com/WaysToSave

DIAMOND STATE GENERATION PART

Account number [redacted]
Your service address 1432 RIVER RD
NEW CASTLE DE 19720
Bill issue date: Jul 6, 2020

Summary of your charges

Balance from your last bill	$251,961.31
Your payment(s) - thank you	$251,961.31–
Balance forward as of Jul 6, 2020	$0.00
New gas charges	$253,690.26
Total amount due by Jul 27, 2020	**$253,690.26**

Find helpful storm preparation and power outage information at delmarva.com

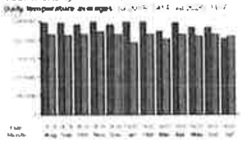
Effective July 1, 2020, the Distribution System Improvement Charge (DSIC) was adjusted to 5.31% for gas customers. The DSIC provides a more predictable and efficient way to pay for the investments needed to maintain safe and reliable service. It is reviewed and approved by the DE Public Service Commission and adjusted every six months to pay for completed infrastructure projects. This sustains important reliability investments, provides customers with more gradual changes to their energy bill, and enhances transparency.

How to contact us

Customer service (Mon-Fri, 7am - 7pm)	1-800-375-7117
TTY English	1-800-232-5460
TTY Spanish	1-877-335-2995
Electric emergencies & outages (24 hours)	1-800-898-8042
Natural gas emergencies (24 hrs)	1-302-454-0317
¿Problemas con la factura?	1-800-375-7117

Visit delmarva.com

Your monthly Gas use in CCF



DIAMOND STATE GENERATION PART
Account number [redacted]

Your gas bill for the period
June 1, 2020 to July 1, 2020

Supply Charges These charges reflect the cost of producing gas service for you.

Billing Period Jun 2, 2020 to Jul 1, 2020 (30 days)

Type of charge	How we calculate this charge	Amount($)
Gas Cost Charge	1077630 CCF × $0.1545530 per CCF	166,588.33
Public Utility Tax	at 4.25%	7,080.00
Total Gas Supply Charges		173,668.33
Total Gas Charges - Large Volume Gas Qualified Fuel Cell		253,690.26

[redacted]

Please tear on the dotted line below Invoice Number [redacted] Page 1 of 3

Return this coupon with your payment
made payable to Delmarva Power

Account number [redacted]
Total amount due by Jul 27, 2020 **$253,690.26**

Amount Paid $

DIAMOND STATE GENERATION PART
SOUTHERN POWER CO ACCNTS PAYABLE
241 RALPH MCGILL BOULEVARD NE
ATLANTA GA 30308-3374

PO BOX 13609
PHILADELPHIA PA 19101

[redacted]

DIAMOND STATE GENERATION PART
Account number [redacted]

Your gas bill for the period
June 1, 2020 to July 1, 2020

Details of your Gas Charges
Large Volume Gas Qualified Fuel Cell - service number [redacted]
Gas you used this period

Meter Number / Energy Type	Current Reading	Previous Reading	Multiplier	Total Use	Total for Billing
[redacted]	Jul 1	Jun 2			
Use (CCF)	092155 (actual)	037448 (actual)	10	547070	547120
[redacted]	Jul 1	Jun 2			
Use (CCF)	019575 (actual)	986454 (actual)	10	531210	531180
Total use-CCF				1078280	1078300

The "Total for Billing" column represents data from interval pulses, which is utilized for billing purposes.

Your next meter reading is scheduled for August 1, 2020

Delivery Charges These charges reflect the cost of bringing gas service to you.
Current charges for 30 days: summer rates in effect

Type of charge	How we calculate this charge	Amount($)
Customer Charge		1,221.62
Demand Charge	5508 MCF × $7.7252500 per MCF	42,550.68
Pressure Support Fee	1078300 CCF × $0.0299200 per CCF	32,262.74
Transportation Balancing Fee	6890 CCF × $0.0722400 per CCF	497.73
EDIT Credit 5 Year - MDQ	5508 MCF × $0.1545400- per MCF	851.21–
EDIT Credit 6 Year - MDQ	5508 MCF × $0.2784100- per MCF	1,533.48–
Distribution System Improvement Charge	at 5.31%	2,611.56
Public Utility Tax	at 4.25%	3,262.29
Total Gas Delivery Charges		80,021.93

Attachment 2

PJM Data

Red Lion

Total Monthly and Monthly Energy Revenues 2020/06 - Red Lion				
Date	**Average RT Price ($/MWh)**	**MWH**	**Avg $/Hr**	**$ Per Day**
2020/06/01	14.84	556.98	$344.40	$8,266
2020/06/02	19.09	562.02	$447.11	$10,731
2020/06/03	22.53	560.52	$526.21	$12,629
2020/06/04	24.30	560.56	$567.66	$13,624
2020/06/05	21.97	560.59	$513.09	$12,314
2020/06/06	17.76	560.00	$414.41	$9,946
2020/06/07	14.55	560.25	$339.59	$8,150
2020/06/08	18.28	560.91	$427.25	$10,254
2020/06/09	22.53	561.04	$526.56	$12,637
2020/06/10	21.51	558.89	$500.82	$12,020
2020/06/11	19.58	560.39	$457.16	$10,972
2020/06/12	17.56	560.25	$409.96	$9,839
2020/06/13	14.30	561.77	$334.75	$8,034
2020/06/14	12.86	561.88	$301.10	$7,226
2020/06/15	15.05	561.84	$352.31	$8,455
2020/06/16	16.04	562.48	$375.95	$9,023
2020/06/17	16.70	562.47	$391.33	$9,392
2020/06/18	17.75	538.35	$398.08	$9,554
2020/06/19	19.02	559.67	$443.42	$10,642
2020/06/20	17.92	521.43	$389.33	$9,344
2020/06/21	16.76	556.37	$388.49	$9,324
2020/06/22	20.96	556.54	$486.11	$11,667
2020/06/23	19.62	553.70	$452.71	$10,865
2020/06/24	18.30	554.66	$422.98	$10,151
2020/06/25	18.19	555.33	$420.94	$10,103
2020/06/26	18.96	554.59	$438.20	$10,517
2020/06/27	17.71	552.56	$407.72	$9,785
2020/06/28	18.14	551.73	$417.00	$10,008
2020/06/29	21.68	551.07	$497.77	$11,946
2020/06/30	20.64	550.31	$473.30	$11,359
Average	$18.50	556.30	$428.86	$10,293
Total	-	16689.137	-	$308,777

Meter Correction	
MWh	59.57100
$	$15.93
Total	$948.93

Total MWh (After Correction)	
2020/06	16,748.708

Attachment 2

PJM Data

Brookside

Total Monthly and Monthly Energy Revenues
2020/06 - Brookside

Date	Average RT Price ($/MWh)	MWH	Avg $/Hr	$ Per Day
2020/06/01	$14.84	59.09	$36.54	$877
2020/06/02	$19.09	59.04	$46.97	$1,127
2020/06/03	$22.53	58.94	$55.34	$1,328
2020/06/04	$24.30	58.94	$59.69	$1,433
2020/06/05	$21.97	58.91	$53.92	$1,294
2020/06/06	$17.76	58.90	$43.58	$1,046
2020/06/07	$14.55	58.96	$35.74	$858
2020/06/08	$18.28	58.96	$44.91	$1,078
2020/06/09	$22.53	58.91	$55.29	$1,327
2020/06/10	$21.51	58.86	$52.75	$1,266
2020/06/11	$19.58	58.86	$48.02	$1,153
2020/06/12	$17.56	58.88	$43.09	$1,034
2020/06/13	$14.30	58.94	$35.12	$843
2020/06/14	$12.86	58.91	$31.57	$758
2020/06/15	$15.05	58.91	$36.94	$887
2020/06/16	$16.04	58.90	$39.37	$945
2020/06/17	$16.70	58.88	$40.96	$983
2020/06/18	$17.75	58.85	$43.51	$1,044
2020/06/19	$19.02	58.67	$46.49	$1,116
2020/06/20	$17.92	58.80	$43.90	$1,054
2020/06/21	$16.76	58.77	$41.04	$985
2020/06/22	$20.96	58.72	$51.29	$1,231
2020/06/23	$19.62	58.70	$48.00	$1,152
2020/06/24	$18.30	58.75	$44.80	$1,075
2020/06/25	$18.19	58.66	$44.46	$1,067
2020/06/26	$18.96	58.90	$46.54	$1,117
2020/06/27	$17.71	59.02	$43.55	$1,045
2020/06/28	$18.14	58.98	$44.57	$1,070
2020/06/29	$21.68	58.99	$53.29	$1,279
2020/06/30	$20.64	58.99	$50.74	$1,218
Average	$18.50	58.89	$45.40	$1,090
Total	-	1766.608	-	$32,687

Meter Correction	
MWh	-0.0030
$	$16.67
Total	-$0.05

Total MWh (After Correction)	
2020/06	1,766.605

Attachment 3

PJM Statement

Red Lion

REPORT NAME:	Monthly Billing Statement - CSV and XML
CUSTOMER ACCOUNT:	Diamond State Generation Partners, LLC (Red Lion)
CUSTOMER CODE	[redacted]
CUSTOMER ID:	[redacted]
FINAL BILLING STATEMENT ISSUED:	07/08/2020 09:01
BILLING PERIOD START DATE:	06/01/2020
BILLING PERIOD END DATE	06/30/2020
INVOICE NUMBER:	2 02006E+12
INVOICE DUE DATE:	07/17/2020 12:00

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT ($)			
	1100	Network Integration Transmission Service		0			
	1130	Firm Point to Point Transmission Service		0			
	1140	Non Firm Point to Point Transmission Service		0			
	1200	Day ahead Spot Market Energy		-317071.79			
	1205	Balancing Spot Market Energy		8349			
	1210	Day ahead Transmission Congestion		38889.88			
	1215	Balancing Transmission Congestion		-1013 79			
	1220	Day ahead Transmission Losses		9214.39			
	1225	Balancing Transmission Losses		-251.95			
	1250	Meter Error Correction		-948.93			
	1301	PJM Scheduling, System Control and Dispatch Service - Control Area Administration		0			
	1302	PJM Scheduling, System Control and Dispatch Service - FTR Administration		0			
	1303	PJM Scheduling, System Control and Dispatch Service - Market Support		812 74			
	1304	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		0			
	1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		0			
	1307	PJM Scheduling, System Control and Dispatch Service - Market Support Offset		-73.43			
	1313	PJM Settlement, Inc		73.43			
	1314	Market Monitoring Unit (MMU) Funding		111.82			
	1320	Transmission Owner Scheduling, System Control and Dispatch Service		0			
	1330	Reactive Supply and Voltage Control from Generation and Other Sources Service		0			
	1340	Regulation and Frequency Response Service		0			
	1360	Synchronized Reserve		0			
	1365	Day ahead Scheduling Reserve		0			
	1370	Day ahead Operating Reserve		0			
	1375	Balancing Operating Reserve		23.9			
	1380	Black Start Service		0			
	1375 A	Balancing Operating Reserve	07/01/2019	-0.15			
	1375 A	Balancing Operating Reserve	08/01/2019	-0.01			
	1980 A	Miscellaneous Bilateral	03/01/2015	-0 26			
	1999 A	PJM Customer Payment Default	05/01/2020	203.43			
		Total Charges		-261681.74	-319360.31	57678.57	-261681.74
CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT ($)			
	2100	Network Integration Transmission Service		0			
	2130	Firm Point to Point Transmission Service		0			
	2140	Non Firm Point-to Point Transmission Service		0			
	2220	Transmission Losses		0			
	2320	Transmission Owner Scheduling, System Control and Dispatch Service		0			
	2330	Reactive Supply and Voltage Control from Generation and Other Sources Service		0			
	2340	Regulation and Frequency Response Service		0			
	2360	Synchronized Reserve		0			
	2365	Day-ahead Scheduling Reserve		0			
	2370	Day-ahead Operating Reserve		0			
	2375	Balancing Operating Reserve		0			
	2380	Black Start Service		0			
		Total Credits		0	0.00	0.00	0.00
		Monthly Billing Net Total		-261681 74	-319360.31	57678 57	-261681.74
		Previous Weekly Billing Net Total		-207100.88			
		Total Due / Receivable		-54580.86			

End of Report

Attachment 3

PJM Statement

Brookside

REPORT NAME:	Monthly Billing Statement - CSV and XML
CUSTOMER ACCOUNT	Diamond State Generation Partners, LLC
CUSTOMER CODE:	[redacted]
CUSTOMER ID:	[redacted]
FINAL BILLING STATEMENT ISSUED:	07/08/2020 09 01
BILLING PERIOD START DATE:	06/01/2020
BILLING PERIOD END DATE:	06/30/2020
INVOICE NUMBER:	2 02006E+12
INVOICE DUE DATE:	07/17/2020 12 00

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT ($)			
	1100	Network Integration Transmission Service		0			
	1130	~~Firm Point-to-Point Transmission Service~~		0			
	1140	~~Non-Firm Point-to-Point Transmission Service~~		0			
	1200	Day-ahead Spot Market Energy		-34638.15			
	1205	Balancing Spot Market Energy		2165.14			
	1210	Day-ahead Transmission Congestion		4181.83			
	1215	Balancing Transmission Congestion		-226.32			
	1220	Day-ahead Transmission Losses		767.3			
	1225	Balancing Transmission Losses		-39.79			
	1250	Meter Error Correction		0.05			
	1301	PJM Scheduling, System Control and Dispatch Service - Control Area Administration		0			
	1302	PJM Scheduling, System Control and Dispatch Service - FTR Administration		0			
	1303	PJM Scheduling, System Control and Dispatch Service - Market Support		86.05			
	1304	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		0			
	1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt		87.9			
	1307	PJM Scheduling, System Control and Dispatch Service - Market Support Offset		-7.8			
	1313	PJM Settlement, Inc		7.8			
	1314	Market Monitoring Unit (MMU) Funding		11.78			
	1320	Transmission Owner Scheduling, System Control and Dispatch Service		0			
	1330	Reactive Supply and Voltage Control from Generation and Other Sources Service		0			
	1340	Regulation and Frequency Response Service		0			
	1360	Synchronized Reserve		0			
	1365	Day ahead Scheduling Reserve		0			
	1370	Day ahead Operating Reserve		0			
	1375	Balancing Operating Reserve		11			
	1380	Black Start Service		0			
	1330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	06/01/2020	1062.64			
	1999 A	PJM Customer Payment Default	05/01/2020	74.18			
		Total Charges		-26456 39	-34912 06	8455 67	-26456 39

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT ($)			
	2100	Network Integration Transmission Service		0			
	2130	~~Firm Point-to-Point Transmission Service~~		0			
	2140	~~Non-Firm Point-to-Point Transmission Service~~		0			
	2220	Transmission Losses		0			
	2320	Transmission Owner Scheduling, System Control and Dispatch Service		0			
	2330	Reactive Supply and Voltage Control from Generation and Other Sources Service		3750			
	2340	Regulation and Frequency Response Service		0			
	2360	Synchronized Reserve		0			
	2365	Day-ahead Scheduling Reserve		0			
	2370	Day ahead Operating Reserve		0			
	2375	Balancing Operating Reserve		0			
	2380	Black Start Service		0			
	2600	RPM Auction		144984 9			
	2330 A	~~Reactive Supply and Voltage Control from Generation and Other Sources Service~~	07/01/2019	-7189 62			
	2330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	08/01/2019	-7189 62			
	2330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	09/01/2019	-7189.62			
	2330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	10/01/2019	-7189 62			
	2330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	11/01/2019	-7189.62			
	2330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	12/01/2019	-7189 62			
	2330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	01/01/2020	-7189.62			
	2330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	02/01/2020	-7189 62			
	2330 A	Reactive Supply and Voltage Control from Generation and Other Sources Service	03/01/2020	-7189 62			
		Total Credits		84028 32	148734 9	-64706 58	84028 32
		Monthly Billing Net Total		-110484 71	-183646.96	73162.25	-110484.71
		Previous Weekly Billing Net Total		-138058 96			
		Total Due / Receivable		27574 25			

End of Report

Attachment 4

mmBTU Bank Calculation

QFCP MMBTU Banking & Penalty Calculation

Operating Month	MMBTU Banked for Month	Cumulative Banked MMBTU before Penalty	MMBTU Penalty assessed	Cumulative Banked MMBTU*	Average Natural Gas Index Price for the month	MMBTU Penalty Applied Against QFCP Disbursment Request	
Jun-12	824	824	-	824	n/a	n/a	
Jul-12	2,369	3,193	-	3,193	n/a	n/a	
Aug-12	2,114	5,307	-	5,307	n/a	n/a	
Sep-12	1,651	6,958	-	6,958	n/a	n/a	
Oct-12	1,063	8,021	-	8,021	n/a	n/a	
Nov-12	996	9,017	-	9,017	n/a	n/a	
Dec-12	1,412	10,429	-	10,428	n/a	n/a	See Note 2
Jan-13	2,976	13,404	-	13,405	n/a	n/a	
Feb-13	1,408	14,813	-	14,813	n/a	n/a	
Mar-13	1,858	16,671	-	16,671	n/a	n/a	
Apr-13	1,930	18,601	-	18,601	n/a	n/a	
May-13	1,571	20,172	-	20,172	n/a	n/a	
Jun-13	2,222	22,394	-	22,394	n/a	n/a	
Jul-13	3,705	26,099	-	26,099	n/a	n/a	
Aug-13	4,846	30,945	-	30,945	n/a	n/a	
Sep-13	5,762	36,707	-	36,707	n/a	n/a	
Oct-13	8,803	45,510	-	45,510	n/a	n/a	
Nov-13	8,239	53,749	-	53,749	n/a	n/a	
Dec-13	8,755	62,504	-	62,504	n/a	n/a	
Jan-14	7,129	69,633	-	69,633	n/a	n/a	
Feb-14	5,298	74,931	-	74,931	n/a	n/a	
Mar-14	5,832	80,763	-	80,763	n/a	n/a	
Apr-14	8,313	89,076	-	89,076	n/a	n/a	
May-14	8,732	97,808	-	97,808	n/a	n/a	
Jun-14	6,711	104,519	-	104,519	n/a	n/a	
Jul-14	5,337	109,856	-	109,856	n/a	n/a	
Aug-14	2,933	112,789	-	112,789	n/a	n/a	
Sep-14	1,190	113,979	-	113,979	n/a	n/a	
Oct-14	306	114,285	-	114,285	n/a	n/a	
Nov-14	(208)	114,077	-	114,077	n/a	n/a	
Dec-14	(1,984)	112,093	-	112,093	n/a	n/a	
Jan-15	(3,498)	108,595	-	108,595	n/a	n/a	
Feb-15	(3,686)	104,909	-	104,909	n/a	n/a	
Mar-15	(3,331)	101,578	-	101,578	n/a	n/a	
Apr-15	(868)	100,710	-	100,710	n/a	n/a	
May-15	(1,868)	98,842	-	98,842	n/a	n/a	
Jun-15	(2,568)	96,274	-	96,274	n/a	n/a	
Jul-15	(1,747)	94,527	-	94,527	n/a	n/a	
Aug-15	(1,048)	93,479	-	93,479	n/a	n/a	
Sep-15	(2,316)	91,163	-	91,163	n/a	n/a	
Oct-15	(1,647)	89,516	-	89,516	n/a	n/a	
Nov-15	(1,116)	88,400	-	88,400	n/a	n/a	
Dec-15	(2,090)	86,310	-	86,310	n/a	n/a	
Jan-16	(3,628)	82,682	-	82,682	n/a	n/a	
Feb-16	(2,273)	80,409	-	80,409	n/a	n/a	
Mar-16	(756)	79,653	-	79,653	n/a	n/a	
Apr-16	(132)	79,521	-	79,521	n/a	n/a	
May-16	(1,713)	77,808	-	77,808	n/a	n/a	
Jun-16	(1,117)	76,691	-	76,691	n/a	n/a	
Jul-16	(1,307)	75,384	-	75,384	n/a	n/a	
Aug-16	208	75,592	-	75,592	n/a	n/a	
Sep-16	(155)	75,437	-	75,437	n/a	n/a	
Oct-16	567	76,004	-	76,004	n/a	n/a	
Nov-16	(426)	75,578	-	75,578	n/a	n/a	
Dec-16	(73)	75,505	-	75,505	n/a	n/a	
Jan-17	(747)	74,758	-	74,758	n/a	n/a	
Feb-17	(1,680)	73,078	-	73,078	n/a	n/a	
Mar-17	(2,144)	70,934	-	70,934	n/a	n/a	
Apr-17	(2,064)	68,870	-	68,870	n/a	n/a	
May-17	(1,859)	67,011	-	67,011	n/a	n/a	
Jun-17	(2,303)	64,708		64,708	n/a	n/a	
Jul-17	(1,724)	62,984		62,984	n/a	n/a	
Aug-17	(1,358)	61,667		61,626	n/a	n/a	
Sep-17	(2,053)	59,614		59,573	n/a	n/a	
Oct-17	(1,826)	57,981		57,747	n/a	n/a	
Nov-17	(2,477)	55,504		55,270	n/a	n/a	
Dec-17	(2,650)	52,854		52,620	n/a	n/a	
Jan-18	(2,686)	50,168		49,934	n/a	n/a	
Feb-18	(2,432)	47,736		47,502	n/a	n/a	
Mar-18	(3,072)	44,664		44,430	n/a	n/a	
Apr-18	(2,338)	42,326		42,092	n/a	n/a	
May-18	(2,289)	40,037		39,803	n/a	n/a	
Jun-18	(2,661)	37,376		37,142	n/a	n/a	
Jul-18	(2,477)	34,899		34,665	n/a	n/a	
Aug-18	(2,766)	32,213		31,899	n/a	n/a	
Sep-18	(2,952)	28,947	-	28,947	n/a	n/a	
Oct-18	(3,241)	25,706	-	25,706	n/a	n/a	
Nov-18	(3,896)	21,810	-	21,810	n/a	n/a	
Dec-18	(4,147)	17,663	-	17,663	n/a	n/a	
Jan-19	(4,337)	13,326		13,326	n/a	n/a	
Feb-19	(2,557)	10,769		10,769	n/a	n/a	
Mar-19	(2,833)	7,936		7,936	n/a	n/a	
Apr-19	(2,195)	5,741		5,741	n/a	n/a	
May-19	(2,633)	3,108		3,108	n/a	n/a	
Jun-19	(643)	2,465		2,465	n/a	n/a	
Jul-19	4,169	6,634		6,634	n/a	n/a	
Aug-19	9,081	15,715		15,715	n/a	n/a	
Sep-19	10,633	26,348		26,348	n/a	n/a	
Oct-19	10,202	36,550		36,550	n/a	n/a	
Nov-19	8,621	45,171		45,171	n/a	n/a	
Dec-19	12,468	57,639		57,639	n/a	n/a	
Jan-20	19,860	77,499		77,499	n/a	n/a	
Feb-20	18,306	95,805		95,805	n/a	n/a	
Mar-20	20,175	115,980		115,980	n/a	n/a	
Apr-20	18,698	134,678		134,678	n/a	n/a	
May-20	18,699	153,377		153,377	n/a	n/a	
Jun-20	17,190	170,567	-	170,567	n/a	n/a	

Note 1: A negative balance in the bank resets to zero each month after a penalty is assessed

Note 2: The December Heat Rate was recalculated to reflect the PJM Bilateral Adjustment for 12/12 to 12/14

Note 3: The February 2017 "Cumulative Banked MMBTU before Penalty" calculation was error corrected on the June 2017 issue this change caused subsequent months to be effected.

Note 4: The November 2015 "mmbtu Banked" on the QFCP Performance tab was error corrected in the June 2017 issue.

Note 5: Error correction in the August 2017 QFCP Performance tab with subsequent months (Sep17-Nov18) corrected.

Attachment 5

Outage Event Summary & Outage Event Log

Site	Brookside
Site Address	Newark, DE
Month	June-20
Fuel Cell Capacity Factor	94.37%

Forced Outage Event Summary (Site1:BRK)									
Event	System(s)	Date Start	Date End	% of Lost Capacity	Output Lost MWH	Type of Problem	Corrective Actions	Type of Outage Claimed	Tariff Section K Payment Requested?
1	BRK Site	06/01/20	06/30/20	1%	19	Ordinary Degradation		FOE	No
2	BRK Site	06/01/20	06/30/20	5%	87	Fuel/Water Quality, Maintenance Activities, Equipment Failure		FOE	No
				6%	105				

Site	Red Lion
Site Address	New Castle, DE
Month	June-20
Fuel Cell Capacity Factor	93.42%

Forced Outage Event Summary (Site2:Red)									
Event	System(s)	Date Start	Date End	% of Lost Capacity	Output Lost MWH	Type of Problem	Corrective Actions	Type of Outage Claimed	Tariff Section K Payment Requested?
1	RED Site	06/01/20	06/30/20	1%	179	Ordinary Degradation		FOE	No
2	RED Site	06/01/20	06/30/20	6%	1,000	Fuel/Water Quality, Maintenance Activities, Equipment Failure		FOE	No
				7%	1,179				

Attachment 5

Outage Event Summary & Outage Event Log

Capacity Summary for 2020/06						
Nameplate Capacity		**Brookside**		**Red Lion**		**Total**
Capacity (MW) - Monthly Average		2.6		24.9		27.5
Days in a Month		30		30		30
Hrs/Day		24		24		24
Total Nameplate Capacity (MWH)		1,872		17,928		19,800
Hours Lost Across All Servers		105		1,179		1,285
Actual Generation (MWH)		1,767		16,749		18,515
Capacity Factor		94.37%		93.42%		93.51%
Force Majeure Event Shortfall (nonFOE)						
Server Hours Lost Due to Force Majeure Events		0.00		0.00		
Adjusted Server Hours Lost		0.00		0.00		
Capacity Per Server (MW)		0.20		0.20		
Generation Lost (MWH) Due to Force Majeure		0.00		0.00		
Tariff K(5) Force Majeure Payment Due	$	-	$	-	$	-
Total Adjusted Capacity (MWH)		1,872		17,928		19,800
Adjusted Capacity Factor		94.37%		93.42%		93.51%
Forced Outage Event Shortfall						
Hours Lost Due to non-Grid Events		105		1,179		1,285
FOE Shortfall (MWH)		105		1,179		1,285
Potential Tariff K(5)b Payment	$	12,311	$	137,752	$	150,063
Potential Tariff K(5)c Payment	$	9,673	$	108,234	$	117,907
DSGP will not seek payment for any FOEs to date.						
Estimated Cost of RECs		3.00		3.00		
RECs Delivered		0.00		0.00		

[redacted]

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An Exelon Company

Your gas bill - Jul 2020
for the period **June 1, 2020 to July 1, 2020**

WAYS TO SAVE: FIND TIPS AND PROGRAMS THAT HELP
Learn more at delmarva.com/WaysToSave

DIAMOND STATE GENERATION PART

Account number: [redacted]
Your service address: 1493 RIVER RD
NEW CASTLE DE 19720
Bill Issue date: Jul 6, 2020

Summary of your charges

Balance from your last bill	$251,961.91
Your payment(s) - thank you	$251,961.91–
Balance forward as of Jul 6, 2020	$0.00
New gas charges	$253,690.26
Total amount due by Jul 27, 2020	**$253,690.26**

Find helpful storm preparation and power outage information at delmarva.com

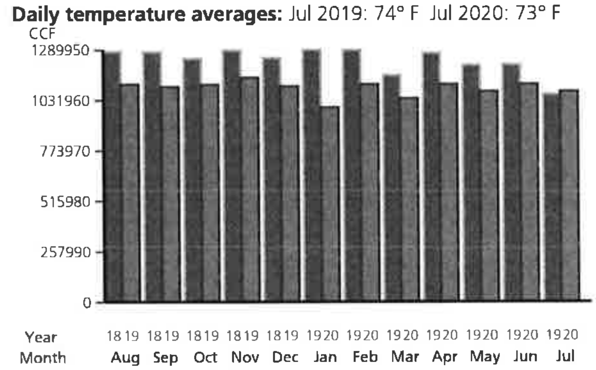
Effective July 1, 2020, the Distribution System Improvement Charge (DSIC) was adjusted to 6.31% for gas customers. The DSIC provides a more predictable and efficient way to pay for the investments needed to maintain safe and reliable service. It is reviewed and approved by the DE Public Service Commission and adjusted every six months to pay for completed infrastructure projects. This sustains important reliability investments, provides customers with more gradual changes to their energy bill, and enhances transparency.

How to contact us

Customer service (Mon-Fri, 7am - 7pm)	**1-800-375-7117**
TTY English	**1-800-232-5460**
TTY Spanish	**1-877-335-7595**
Electric emergencies & outages (24 hours)	**1-800-898-8042**
Natural gas emergencies (24 hrs)	**1-302-454-0317**
¿Problemas con la factura?	**1-800-375-7117**

Visit delmarva.com

Your monthly Gas use in CCF
Daily temperature averages: Jul 2019: 74° F Jul 2020: 73° F



HD PTD

Please tear on the dotted line below. Invoice Number: [redacted] Page 1 of 3

Return this coupon with your payment made payable to Delmarva Power

Account number [redacted]
Total amount due by Jul 27, 2020 **$253,690.26**

9DE00001

Amount Paid: $ ______ . __

DIAMOND STATE GENERATION PART
SOUTHERN POWER CO ACCNTS PAYABLE
241 RALPH MCGILL BOULEVARD NE
ATLANTA GA 30308-3374

PO BOX 13609
PHILADELPHIA PA 19101

[redacted]

DIAMOND STATE GENERATION PART
Account number: [redacted]

Your gas bill for the period
June 1, 2020 to July 1, 2020

Details of your Gas Charges

Large Volume Gas Qualified Fuel Cell - service number [redacted]
Gas you used this period

Meter Number / Energy Type	Current Reading	Previous Reading	Multiplier	Total Use	Total for Billing
[redacted] Use (CCF)	Jul 1 092155 (actual)	Jun 2 037448 (actual)	10	547070	547120
[redacted] Use (CCF)	Jul 1 019575 (actual)	Jun 2 966454 (actual)	10	531210	531180
Total use-CCF				**1078280**	**1078300**

The "Total for Billing" column represents data from Interval pulses, which is utilized for billing purposes.

Your next meter reading is scheduled for August 1, 2020

Delivery Charges: These charges reflect the cost of bringing gas service to you. Current charges for 30 days, **summer rates in effect.**

Type of charge	How we calculate this charge	Amount($)
Customer Charge		1,221.62
Demand Charge	5508 MCF X $7.7252500 per MCF	42,550.68
Pressure Support Fee	1078300 CCF X $0.0299200 per CCF	32,262.74
Transportation Balancing Fee	6890 CCF X $0.0722400 per CCF	497.73
EDIT Credit 5 Year - MDQ	5508 MCF X $0.1545400- per MCF	851.21–
EDIT Credit 6 Year - MDQ	5508 MCF X $0.2784100- per MCF	1,533.48–
Distribution System Improvement Charge	at 6.31%	2,611.56
Public Utility Tax	at 4.25%	3,262.29
Total Gas Delivery Charges		**80,021.93**

Electronic Check Conversion

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

[redacted]

DIAMOND STATE GENERATION PART
Account number: [redacted]

Your gas bill for the period
June 1, 2020 to July 1, 2020

Supply Charges: These charges reflect the cost of producing gas service for you.

Billing Period: Jun 2, 2020 to Jul 1, 2020 (30 days)

Type of charge	How we calculate this charge	Amount($)
Gas Cost Charge	1077830 CCF X $0.1545590 per CCF	166,588.33
Public Utility Tax	at 4.25%	7,080.00
Total Gas Supply Charges		**173,668.33**
Total Gas Charges - Large Volume Gas Qualified Fuel Cell		**253,690.26**

[redacted]

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Your gas bill - Jul 2020

for the period **June 1, 2020 to July 1, 2020**

WAYS TO SAVE: FIND TIPS AND PROGRAMS THAT HELP

Learn more at delmarva.com/WaysToSave

DIAMOND STATE GENERATION PARTNER

Account number: [redacted]
Your service address: 512 E CHESTNUT HILL RD
NEWARK DE 19713
Bill Issue date: Jul 7, 2020

Summary of your charges

Balance from your last bill	$28,142.59
Your payment(s) - thank you	$28,142.59–
Balance forward as of Jul 7, 2020	$0.00
New gas charges	$28,427.83
Total amount due by Jul 28, 2020	**$28,427.83**

Find helpful storm preparation and power outage information at delmarva.com

Effective July 1, 2020, the Distribution System Improvement Charge (DSIC) was adjusted to 6.31% for gas customers. The DSIC provides a more predictable and efficient way to pay for the investments needed to maintain safe and reliable service. It is reviewed and approved by the DE Public Service Commission and adjusted every six months to pay for completed infrastructure projects. This sustains important reliability investments, provides customers with more gradual changes to their energy bill, and enhances transparency.

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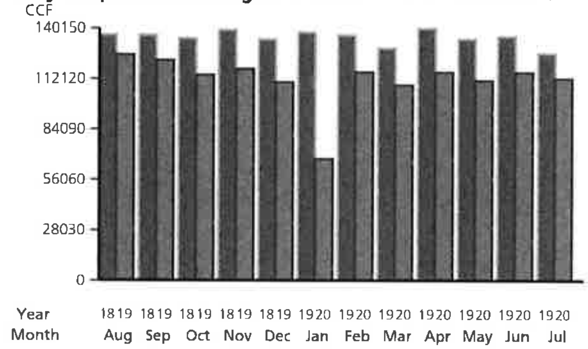
TTY English	**1-800-232-5460**
TTY Spanish	**1-877-335-7595**
Electric emergencies & outages (24 hours)	**1-800-898-8042**
Natural gas emergencies (24 hrs)	**1-302-454-0317**
¿Problemas con la factura?	**1-800-375-7117**

Visit delmarva.com

Your monthly Gas use in CCF

Daily temperature averages: Jul 2019: 74° F Jul 2020: 73° F



Please tear on the dotted line below. Invoice Number: [redacted] Page 1 of 3

Return this coupon with your payment made payable to Delmarva Power

Account number [redacted]
Total amount due by Jul 28, 2020 **$28,427.83**

644 1 MB 0.425 5DE00595

DIAMOND STATE GENERATION PARTNER
SOUTHERN POEWR CO ACCTS PAYABLE
241 RALPH MCGILL BOULEVARD NE
ATLANTA GA 30308-3374

Amount Paid: $.

PO BOX 13609
PHILADELPHIA PA 19101

[redacted]

DIAMOND STATE GENERATION PARTNER
Account number: [redacted]

Your gas bill for the period
June 1, 2020 to July 1, 2020

Details of your Gas Charges

Large Volume Gas Qualified Fuel Cell - service number [redacted]
Gas you used this period

Meter Number Energy Type	Current Reading	Previous Reading	Multiplier	Total Use	Total for Billing
[redacted] Use (CCF)	Jul 1 232337 (actual)	Jun 2 221121 (actual)	10	112160	112200

The "Total for Billing" column represents data from Interval pulses, which is utilized for billing purposes.

Your next meter reading is scheduled for August 5, 2020

Delivery Charges: These charges reflect the cost of bringing gas service to you.
Current charges for 30 days, **summer rates in effect.**

Type of charge	How we calculate this charge	Amount($)
Customer Charge		1,221.62
Demand Charge	680 MCF X $7.7252500 per MCF	5,253.17
Pressure Support Fee	112200 CCF X $0.0299200 per CCF	3,357.02
EDIT Credit 5 Year - MDQ	680 MCF X $0.1545400- per MCF	105.09–
EDIT Credit 6 Year - MDQ	680 MCF X $0.2784100- per MCF	189.32–
Distribution System Improvement Charge	at 6.31%	389.98
Public Utility Tax	at 4.25%	421.91
Total Gas Delivery Charges		**10,349.29**

Electronic Check Conversion

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

[redacted]

DIAMOND STATE GENERATION PARTNER
Account number: [redacted]

Your gas bill for the period
June 1, 2020 to July 1, 2020

Supply Charges: These charges reflect the cost of producing gas service for you.

Billing Period: Jun 2, 2020 to Jul 1, 2020 (30 days)

Type of charge	How we calculate this charge	Amount($)
Gas Cost Charge	112200 CCF X $0.1545590 per CCF	17,341.52
Public Utility Tax	at 4.25%	737.02
Total Gas Supply Charges		**18,078.54**
Total Gas Charges - Large Volume Gas Qualified Fuel Cell		**28,427.83**

LVG-QFCP-RC Customer Charge	**$1,221.62**
Environmental Surcharge Rider	$0.00000
Demand Charge	$7.72525
Pressure Support Fee	$0.29920
Balancing Fee	$0.7224
Unauthorized Overrun	$50.00
OFO Unauthorized Overrun	$50.00
5 YR EDIT CREDIT	($0.154540)
6 YR EDIT CREDIT	($0.278410)
Monthly WACOG Gas Purchases	**$1.54559**

Bloom Energy Brookside

Jun-20

Customer Charge		$	1,221.62
Gas Nominated (purchases)	11,220	$	17,341.54
Gas Burned	11,220		
Billing MDQ	680	$	5,253.17
Daily Cashout	0		$0.00
Unauthorized Overrun	0	$	-
OFO Unauthorized	0	$	-
Pressure Support Fee	11,220	$	3,357.02
Capital Recovery charge (replaces monthly demand)			
Balancing Fee	0	$	-
Environmental Surcharge Rider		$	-
5 YR EDIT CREDIT		$	(105.09)
6 YR EDIT CREDIT		$	(189.32)
Cash Out Charge			$0.00
Cash Out Credit			$0.00
DSIC	**0.0631**	$	389.98
Subtotal		$	27,268.93
Utility Tax	0.0425	$	1,158.93
Total		$	28,427.86

Bloom Energy Red Lion

Jun-20

Customer Charge		$	1,221.62
Gas Nominated (purchases)	107,783	$	166,588.56
Gas Burned	107,830		
Billing MDQ	5,508	$	42,550.68
Daily Cashout	0		$0.00
Unauthorized Overrun	0	$	-
OFO Unauthorized	0	$	-
Pressure Support Fee	107,830	$	32,262.74
Capital Recovery charge (replaces monthly demand)			
Balancing Fee	689	$	497.73
Environmental Surcharge Rider		$	-
5 YR EDIT CREDIT		$	(851.21)
6 YR EDIT CREDIT		$	(1,533.48)
Cash Out Charge			$0.00
Cash Out Credit			$0.00
DSIC	0.0631	$	2,611.56
Subtotal		$	243,348.19
Utility Tax	0.0425	$	10,342.30
Total		$	253,690.49

Billing Analysis Report (June 2020)
Acct No. 4001432237

Diamond State Generation Partner (Brookside) (LVG- QFTP-RC) (Firm Fuel Cell)

DATE	Transport Receipts DT	Adjusted Receipts MCF	FPS Receipts DT	Adjusted FPS MCF	Total Delivered MCF	Transport Volumes Taken MCF	Daily Imbalance MCF	Cumulativ Imbalance MCF	Unauthoriz Overrun MCF	Daily Cash-Out MCF	OFO in Effect? (Yes/No)	Firm Transport Balancing MCF	Daily Weighted BTU
6/1/2020	393	373	0	0	373	373	0	0	0	0	No	0	1.031
6/2/2020	394	375	0	0	375	375	0	0	0	0	No	0	1.028
6/3/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.029
6/4/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.03
6/5/2020	395	376	0	0	376	376	0	0	0	0	No	0	1.029
6/6/2020	392	374	0	0	374	374	0	0	0	0	No	0	1.027
6/7/2020	392	373	0	0	373	373	0	0	0	0	No	0	1.028
6/8/2020	391	373	0	0	373	373	0	0	0	0	No	0	1.027
6/9/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.028
6/10/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.028
6/11/2020	395	375	0	0	375	375	0	0	0	0	No	0	1.03
6/12/2020	392	373	0	0	373	373	0	0	0	0	No	0	1.029
6/13/2020	391	371	0	0	371	371	0	0	0	0	No	0	1.033
6/14/2020	392	371	0	0	371	371	0	0	0	0	No	0	1.034
6/15/2020	391	372	0	0	372	372	0	0	0	0	No	0	1.03
6/16/2020	391	372	0	0	372	372	0	0	0	0	No	0	1.029
6/17/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.03
6/18/2020	392	373	0	0	373	373	0	0	0	0	No	0	1.028
6/19/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.029
6/20/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.029
6/21/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.029
6/22/2020	393	374	0	0	374	374	0	0	0	0	No	0	1.029
6/23/2020	395	375	0	0	375	375	0	0	0	0	No	0	1.031
6/24/2020	394	374	0	0	374	374	0	0	0	0	No	0	1.032
6/25/2020	394	373	0	0	373	373	0	0	0	0	No	0	1.033
6/26/2020	396	376	0	0	376	376	0	0	0	0	No	0	1.032
6/27/2020	397	377	0	0	377	377	0	0	0	0	No	0	1.03
6/28/2020	396	376	0	0	376	376	0	0	0	0	No	0	1.03
6/29/2020	396	376	0	0	376	376	0	0	0	0	No	0	1.031
6/30/2020	396	376	0	0	376	376	0	0	0	0	No	0	1.032
TOTALS	11,802	11,220	0	0	11,220	11,220	0		0	0		0	

Transportation Reconciliation		Billing Summary		Imbalance Summary		For Accounting Use (FPS)		Miscellaneous	
Total Deliv	11,220	Transporta	11,220	Beginning	0	FPS Trans	0	System Av	1.03
Daily Cash	0	Month Enc	0	Cumulativ	0	FPS Sales	0	BTU/CF =	
Total Daily	0	Daily Cash	0	Adjusted fi	0	Adjusted for 2.1% UAF			
Transp. Vc	11,220	Trans. Bal	0	Gross Cas	0			Contract N	680
		Unauthoriz	0	Imbalance	0			Billing MD	680
		FPS Sales	0	Net Cash (	0				
		TETCO Tr	0	Carried Fc	0			7/2/2020	8:22 AM

Billing Analysis Report (June 2020)
Acct No. 4001527340

Diamond State Generation Partners (Red Lion) (LVG- QFTP-RC) (Firm Fuel Cell)

DATE	Transport Receipts DT	Adjusted Receipts MCF	FPS Receipts DT	Adjusted FPS MCF	Total Delivered MCF	Transport Volumes Taken MCF	Daily Imbalance MCF	Cumulativ Imbalance MCF	Unauthoriz Overrun MCF	Daily Cash-Out MCF	OFO in Effect? (Yes/No)	Firm Transport Balancing MCF	Daily Weighted BTU
6/1/2020	3,767	3,577	0	0	3,577	3,596	19	19	0	0	No	19	1.031
6/2/2020	3,796	3,615	0	0	3,615	3,609	-6	13	0	0	No	6	1.028
6/3/2020	3,737	3,555	0	0	3,555	3,615	60	73	0	0	No	60	1.029
6/4/2020	3,757	3,571	0	0	3,571	3,611	40	113	0	0	No	40	1.03
6/5/2020	3,785	3,601	0	0	3,601	3,622	21	134	0	0	No	21	1.029
6/6/2020	3,798	3,620	0	0	3,620	3,620	0	134	0	0	No	0	1.027
6/7/2020	3,798	3,617	0	0	3,617	3,606	-11	123	0	0	No	11	1.028
6/8/2020	3,799	3,621	0	0	3,621	3,607	-14	109	0	0	No	14	1.027
6/9/2020	3,817	3,635	0	0	3,635	3,610	-25	84	0	0	No	25	1.028
6/10/2020	3,807	3,626	0	0	3,626	3,621	-5	79	0	0	No	5	1.028
6/11/2020	3,755	3,569	0	0	3,569	3,615	46	125	0	0	No	46	1.03
6/12/2020	3,788	3,604	0	0	3,604	3,604	0	125	0	0	No	0	1.029
6/13/2020	3,809	3,610	0	0	3,610	3,594	-16	109	0	0	No	16	1.033
6/14/2020	3,808	3,605	0	0	3,605	3,572	-33	76	0	0	No	33	1.034
6/15/2020	3,809	3,620	0	0	3,620	3,584	-36	40	0	0	No	36	1.03
6/16/2020	3,789	3,605	0	0	3,605	3,604	-1	39	0	0	No	1	1.029
6/17/2020	3,777	3,590	0	0	3,590	3,623	33	72	0	0	No	33	1.03
6/18/2020	3,758	3,579	0	0	3,579	3,611	32	104	0	0	No	32	1.028
6/19/2020	3,757	3,574	0	0	3,574	3,604	30	134	0	0	No	30	1.029
6/20/2020	3,797	3,613	0	0	3,613	3,588	-25	109	0	0	No	25	1.029
6/21/2020	3,797	3,613	0	0	3,613	3,593	-20	89	0	0	No	20	1.029
6/22/2020	3,797	3,613	0	0	3,613	3,579	-34	55	0	0	No	34	1.029
6/23/2020	3,755	3,566	0	0	3,566	3,588	22	77	0	0	No	22	1.031
6/24/2020	3,756	3,563	0	0	3,563	3,581	18	95	0	0	No	18	1.032
6/25/2020	3,756	3,560	0	0	3,560	3,571	11	106	0	0	No	11	1.033
6/26/2020	3,754	3,561	0	0	3,561	3,567	6	112	0	0	No	6	1.032
6/27/2020	3,783	3,596	0	0	3,596	3,566	-30	82	0	0	No	30	1.03
6/28/2020	3,784	3,597	0	0	3,597	3,565	-32	50	0	0	No	32	1.03
6/29/2020	3,784	3,593	0	0	3,593	3,560	-33	17	0	0	No	33	1.031
6/30/2020	3,704	3,514	0	0	3,514	3,544	30	47	0	0	No	30	1.032
TOTALS	113,378	107,783	0	0	107,783	107,830	47		0	0		689	

Transportation Reconciliation		Billing Summary		Imbalance Summary		For Accounting Use (FPS)		Miscellaneous	
Total Deliv	107,783	Transporta	107,830	Beginning	-126	FPS Trans	0	System Av	1.03
Daily Cash	0	Month Enc	-78	Cumulativ	47	FPS Sales	0	BTU/CF =	
Total Daily	47	Daily Cash	0	Adjusted f	1	Adjusted for 2.1% UAF			
Transp. Vc	107,830	Trans. Bal	689	Gross Cas	-78			Contract M	5,508
		Unauthoriz	0	Imbalance	0			Billing MD	5,508
		FPS Sales	0	Net Cash	-78				
		TETCO Tr	0	Carried Fc	-78			7/2/2020	8:27 AM

E-Filing Invoice

Delaware Public Service Commission

861 Silver Lake Boulevard
Cannon Building Suite 100
Dover DE 19904

E-Filing Invoice

DELMARVA POWER
PO BOX 9239
NEWARK DE 19714-9239

Invoice #	: 2020-C-334-00299-DF
Invoice Date	: 5/22/2020
Due Date	: 6/6/2020

Invoice Description	Total Fee
Utility : Electric **Docket Type : Tariff Changes** **Docket Sub Type : Fuel Cell Tariff Filing** **Docket # : 20-0338** **Docket Caption : IN THE MATTER OF THE APPLICATION OF DELMARVA POWER AND LIGHT COMPANY FOR APPROVAL OF QUALIFIED FUEL CELL PROVIDER PROJECT TARIFFS**	$50.00
ACH Service Fee :	$0.00
Total Amount :	**$50.00**

- E-filing invoice payments are accepted only through online payment.
- If the online payment transaction fails or is cancelled, you may complete the payment via the "Pay Now" link in the Invoice and Payment List on the home page.
- If you have a debit block on your account, contact your bank and add Originating ID 0095200401, as an authorized user. All transactions will clear at the Bank of New York Mellon/BNY Mellon.

STATE OF DELAWARE
PUBLIC SERVICE COMMISSION
861 SILVER LAKE BLVD.
CANNON BUILDING, SUITE 100
DOVER, DELAWARE 19904
TELEPHONE: (302) 736-7500

March 24, 2020

INVOICE # 20DPL003

Delmarva Power
Attn: Mrs. Diane Goff
P.O. Box 6066
Mailstop 92DC56
Newark, DE 19714-6066

The attached expenses were paid by the Public Service Commission for February 2020.

This assessment of costs is in connection with the docket(s) attached, pursuant to the provisions of § 114(b), Title 26, Delaware Code Annotated. Any amount not paid within thirty (30) days after the date of this invoice carries with it a penalty of one percent (1%) of the amount due for each month or fraction there of that such amount which is unpaid.

Please make a check payable to the Delaware Public Service Commission in the required payment amount of **$26,361.50** and mail to the above address. If you have any questions concerning this invoice please contact Mrs. Crystal Beenick at (302) 736-7534 or PSC_Accounting@delaware.gov.

Thank you,

Crystal Beenick

Senior Accountant
Department of State
Public Service Commission
Crystal.Beenick@delaware.gov

DPL February 2020 Docket Billing

	17-0977	18-1253	18-1254	19-0358	19-0359	19-0556	17-0978	20-0152	19-0520	19-0530	20-0150	18-1194	19-0279						
Board																			
Bowmans	192.50	13.75	13.75	13.75	13.75														
Davis						30.00	30.00	15.00											
Keaton																			
Knotts									120.00										
Lawrence	120.00						510.00			570.00	1,800.00								
McDowell								65.00											
Misner								201.50											
Staff Total	$312.50	$13.75	$13.75	$13.75	$13.75	$30.00	$540.00	$281.50	$120.00	$570.00	$1,800.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Court Reporting (W&T)									$144.00				$38.00						
Ashby & Geddes	8,505.00						3,429.00					$2,727.00							
Exeter Assoc.						$7,809.50													
Consultant/Other Total	$8,505.00	$0.00	$0.00	$0.00	$0.00	$7,809.50	$3,429.00	$0.00	$144.00	$0.00	$0.00	$2,727.00	$38.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Grand Total	$26,361.50																		

- correct - 3/25/2020

17-0977 - $ 8,817.50 ✓ OK
18-1253 - $ 13.75 ✓ OK
18-1254 - $ 13.75 ✓ OK
19-0358 - $ 13.75 ✓ OK
19-0359 - $ 13.75 ✓ OK
19-0556 - $ 7,839.50 ✓ OK
17-0978 - $ 3,969.00 ✓ OK
20-0152 - $ 281.50 ? ✓ OK
19-0520 - $ 264.00 ✓ OK
19-0530 - $ 570.00 ✓ OK
20-0150 - $ 1,800.00 ? ✓ OK
18-1199 - $ 2,727.00 ✓ OK
19-0279 - $ 38.00 ✓ OK

$ 26,361.50 ✓

Correct - 3/25/2020

= SUM(H20, H22, H24, H40, H53, H55, H64, H65)

Grand Total:

= SUM(H69, H72, H89, H122, H56)

✓ 20-0152 - Approval of Greenfield Fuel Cell Provider Project Tariffs

✓ 20-0150 - Increase in Natural Gas Base Rates

$ 13,266.00
8,817.50
27.50
3,969.00

State of Delaware
Public Service Commission
Invoice Payment Allocation

Year: 2020 February 2020 Invoice

Project	Object #	Docket #	Description	February	[illegible]	[illegible] Account	[illegible] Subaccount	
[illegible]	[illegible]	[illegible]	[illegible]					
		15-1734	Verification of Cost of Debt					
		16-0649	Increase Electric Base Rate					
		[illegible]	[illegible]	$[illegible]				
		[illegible]	[illegible]	$1,[illegible]				
		[illegible]	[illegible]	$32.00				
		15-0045	Tariff Changes					
		15-0726	2015 Annual Transmission Filing					
		19-0502	2019 Transmission Formula Rate					
		18-0254	Energy Efficiency and Fuel Switching Provisions					
		16-0086	Update to Environmental Gas Surcharge Rider Rate					
		18-0309	Standard Offer Supply to Retail Consumers					
		15-1015	RFP contracts for purchase of wind generated RECs					
		13-0530	[illegible]	$[illegible]				
		17-0153	[illegible] Charge [illegible] Standard Compliance Charges & Credit Rate to Retail Customers					
		17-0154	Standard Offer Supply to Retail Consumers					
		17-0461	Facility Relocation Charge to Recover Costs - Electric Utility Facilities					
		17-0462	Facility Relocation Charge to Recover Costs - Gas Utility Facilities					
		17-0150	Transmission Service Charge for Electric Supply & Transmission Customers					
		19-0175	Compliance Charge to Retail Customers					
		19-0174	Standard Offer Service Rates: Procurement Cost Adjustment and RARM Filing					
		19-0310	Transmission Formula Rate					
		17-0747	Tech. Review Potential Rate Designs: Electric Retail and Supply Customers					
		17-0980	Electric Energy Efficiency Programs					
		18-0738	[illegible] up to $475 million of debt securities					
		18-0792	Authority to implement a DSIC rate for electric distribution					
		19-0250	Implement a distribution system improvement charge (DSIC) rate for natural gas distribution	$13.75				
		13-0251	Authority to implement a DSIC rate for natural gas distribution					
		19-0268	Implement a distribution system improvement charge (DSIC) rate for electric distribution	$13.75				
		15-1765	In the matter of [illegible]					
		11-330	Investigation by DPSC [illegible] to establish new Residential Air Conditioning Cycling Program					
		17-1016	Standard Offer Supply to Retail Consumers					
		17-1094	In the matter of the application of Delmarva Power & Light Company for approval of a program for plug-in vehicle charging					
		17-1150	Formal complaint of [illegible] against Delmarva Power regarding electric service classification					
		17-1255	Application of DP&L for approval to issue up to $[illegible] million of debt securities					
		non-docket	Annual [illegible] Filing Fees					
		14-0173	Standard Offer Service Rates: PCA adj. & RARM					
		19-0572	[illegible]	$364.00				
		18-1194	[illegible] of a Tariff Rate Category	$2,727.00				
		16-1065	Provision of SOS to Retail Customers					
		18-0953	IN THE MATTER OF THE APPLICATION OF DELMARVA POWER & LIGHT COMPANY FOR APPROVAL OF A VOLUNTARY PROGRAM FOR PREPAID POWER, FILED JULY 12, 2018					
		18-1080	Certification of Medical Need					
			Total	$13,296.00	Use GL#[illegible]	535000	535000	$ 13,296.00
[illegible]	[illegible]	17-0977	Increase Electric Base Rate	$8,817.50				
			Total	$8,817.50				$ 8,817.50
[illegible]	[illegible]	14-193	Exelon Acquisition					
			Total	$ -	Use GL#[illegible]	[illegible]	535000	$ -
[illegible]	[illegible]	13-115	Increase Electric Base Rate					
		13-153	DPL Distribution of Infrastructure Investigation					
		13-364	Forward Looking Rate Plan					
			Total	$ -	Use GL#[illegible]	535000	[illegible]	$ -
[illegible]	[illegible]	16-0649	Increase Electric Base Rate					
		16-1020	Utility Facility Relocation Charge (UFRC)					
		[illegible]	Utility Facility Relocation Charge (UFRC)					
		[illegible]	Utility Facility Relocation Charge (UFRC)					
		17-0402	Utility Facility Relocation Charge (UFRC)					
		18-1253	DSIC Rate for Electric Distribution	$13.75				
		18-1254	DSIC Rate for Electric Distribution	$13.75				
			Total	$ 27.50	Use GL#[illegible]	535000	[illegible]	$ 27.50
[illegible]	[illegible]	14-0283	Retail Electric Pricing					
			Total	$ -	Use GL#[illegible]	535000	[illegible]	$ -
[illegible]	[illegible]	14-250	Utility Bill Transparency					
			Total	$ -	Use GL#[illegible]	535000	[illegible]	$ -
[illegible]	[illegible]	12-430	Gas Surcharge Rider					
		19-1285	Disputed Overcharges for Natural Gas					
		19-0110	[illegible]					
		12-546	Gas Rate Case					
			Total	$ -	Use GL#[illegible]	[illegible]	[illegible]	$ -
[illegible]	[illegible]	15-0677	Change Methodology for GCR					
		15-0686	Modifications to Gas Cost Rates					
		15-1011	[illegible] - Gas Utility Facilities					
		15-1066	Modifications to Gas Cost Rates					
		15-1333	Annual Environmental Surcharge Filing					
		15-1364	DPL's Annual Gas Cost Rate Filing					
		15-1425	[illegible]					
		15-1801	Utility Facility Relocation Charge (UFRC)					
		16-0898	[illegible]					
		[illegible]	Utility Facility Relocation Charge (UFRC)					
		17-1013	Modifications to Gas Cost Rates					
		18-1086	Approval of a Change in its Gas Sales Service Rates					
		17-1014	Gas Environmental Surcharge Rider					
		19-0054	Approval to Implement a Weather Normalization Adjustment					
		18-1042	Modifications to Gas Cost Rates					
		18-1060	Gas Environmental Surcharge Rider					
			Total	$ -	Use GL#[illegible]	535000	535000	$ -
[illegible]	[illegible]	17-0978	Increase to Gas Cost Rates	$3,[illegible].00				
			Total	$3,[illegible].00				$ 3,[illegible].00
[illegible]	[illegible]	16-0660	Modifications to Gas Cost Rates					
		16-0872	Utility Facility Relocation Charge (UFRC)					
		16-1064	Utility Facility Relocation Charge (UFRC)					
			Total	$ -	Use GL#[illegible]	535000	[illegible]	$ -
[illegible]	[illegible]	49	Regulation					
		50	Regulation					
		53	Regulation					
		56	Regulation					
			Total	$ -	Use GL#[illegible]	[illegible]	[illegible]	$ -
[illegible]	[illegible]	12-544	Integrated Resource Planning Offer Supply Service					
		14-0560	Integrated Resource Planning Offer Supply Service					
		16-1067	Integrated Resource Planning Offer Supply Service					
			Total	$ -	Use GL#[illegible]	[illegible]	[illegible]	$ -
[illegible]	[illegible]	13-09	Solar Renewable Energy					
		08-205	Approval of Synergics Land Based [illegible] Contract					
		14-41	Solar Energy Credit					
		17-0154	Solar Renewable Energy					
		19-0060	Solar Renewable Energy Credits					
		18-0978	Clean Energy USA					
		14-0520	Approval for 2015 Program for Solar Renewable Energy					
		15-1472	Approval of the 2016 Program For the Procurement of Solar Renewable Energy Credits					
		17-0164	Solar Application - 2017					
		18-0224	Approval of the 2018 Program For the Procurement of Solar Renewable Energy Credits					
		17-0987	Certification for Eligible Energy Resource					
		15-0180	Renewable Energy					
			Total		Use GL#[illegible]	[illegible]	[illegible]	$ -
[illegible]	[illegible]	16-0120	Approval of Qualified Fuel Cell Provider Project Tariffs					
		[illegible]	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-1193	Approval of Qualified Fuel Cell Provider Project Tariffs	$[illegible]				
		[illegible]	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-0564	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0737	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0265	Approval of Qualified Fuel Cell Provider Project Tariffs					
		20-0103	Approval of Qualified Fuel Cell Provider Project Tariffs					
		20-0048	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-0973	Approval of Qualified Fuel Cell Provider Project Tariffs					
		16-0808	Approval of Qualified Fuel Cell Provider Project Tariffs					
		16-1078	Approval of Qualified Fuel Cell Provider Project Tariffs					
		16-1100	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-0860	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0775	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0711	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0474	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-0055	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-0091	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-0139	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-0150	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-0272	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0413	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-0398	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-0474	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0610	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-0924	Approval of Qualified Fuel Cell Provider Project Tariffs					
		17-1150	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-0058	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-0133	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-0264	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0348	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0271	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-0597	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-1047	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-1299	Approval of Qualified Fuel Cell Provider Project Tariffs					
		19-0111	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-1300	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-1165	Approval of Qualified Fuel Cell Provider Project Tariffs					
		18-1210	Approval of Qualified Fuel Cell Provider Project Tariffs					
			Total	$[illegible]	Use GL#[illegible]	[illegible]	[illegible]	$ -
			Grand Total	$[illegible],[illegible]1.50				$ [illegible],[illegible]1.50