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February 26, 2018

Via DelaFile

Ms. Donna Nickerson, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Dover, DE 19904

RE: Filing to Implement Delmarva Power's Proposed Gas Distribution Rates
Effective On March 17, 2018 Pursuant to 26 Del. C. § 306 (b)
PSC Docket No. 17-0978

Dear Ms. Nickerson:

Attached is the filing of Delmarva Power & Light Company (Delmarva) to implement gas distribution rates in connection with the Company's Application filed August 17, 2017 in the above referenced docket. This filing is made pursuant to 26 *Del.C.* § 306 (b), which provides, in pertinent part:

Upon termination of the 7 months . . . the proposed rate change shall automatically become effective if the public utility files with the Commission a bond in a reasonable amount approved by the Commission with sureties approved by the Commission, conditioned upon the refund, . . . of the amount of the excess, if the rate so put into effect is finally determined to be excessive; or there may be substituted for such bond other arrangements satisfactory to the Commission for the protection of the parties interested.

Consistent with this statute, the enclosed filing provides for rates to become effective with usage on and after March 17, 2018, subject to refund. Delmarva anticipates that, consistent with past practice, the Commission will require a rate refund bond without surety, which Delmarva will file under separate cover upon Commission approval of rates, or in whatever other manner the Commission may require.

Attachment A consists of the relevant rate design workpapers. This increase is applied evenly to the currently approved rate design to achieve an equal percentage

increase for each rate classification. With this filing, Delmarva seeks to put an additional \$1,440,430 into effect, subject to refund.¹ The revenue requirement included in this proposed tariff filing is as shown on page 1 of 3 in Attachment A. For the average residential customer (using 83 CCF) in a winter month, the total bill will increase by \$2.23 or 2.5%, from \$90.32 to \$92.55. For non-winter months, the typical monthly increase will be substantially less.

Attachment B consists of the Gas Tariff Leafs which reflect the attached rate design. Red-lined Tariff Leafs are also included.

Finally, this filing reflects the \$7 million reduction in the revenue requirement addressed in Delmarva's February 9, 2018 Tax Cuts and Jobs Act (TCJA) filing. Accordingly, Delmarva's customers will receive the benefit of the TCJA without delay.

Please contact me at (302) 429-3786 or Heather Hall at (302) 451-5323 should you have any questions.

Respectfully Submitted,



Todd L. Goodman

encl.

¹ This amount, when added to the \$2,500,000 put into effect on November 1, 2017 in accordance with Order No. 9109 in this docket, brings the total interim rates subject to refund to \$3,940,430.

ATTACHMENT

A

Delmarva Power - Delaware Gas
Development of Interim Gas Delivery Rates - effective March 17, 2018
Proposed Interim Revenue Allocation

	TOTAL DELAWARE RETAIL	RESIDENTIAL AND RESIDENTIAL SPACE HEATING	GENERAL SERVICE	MEDIUM VOLUME SERVICE	LARGE VOLUME SERVICE	LARGE VOLUME - QFCP	LIGHTING SERVICE
Annualized Current Delivery Revenue	\$ 93,965,131	\$ 60,004,295	\$ 24,272,253	\$ 4,290,882	\$ 4,826,044	\$ 570,670	\$ 987
Revenue Change (\$)	\$ 3,940,430	\$ 2,516,282	\$ 1,017,858	\$ 179,938	\$ 202,380	\$ 23,931	\$ 41
Proposed Revenue	\$ 97,905,561	\$ 62,520,576	\$ 25,290,111	\$ 4,470,820	\$ 5,028,424	\$ 594,601	\$ 1,029
Revenue Change - Annualized Current Delivery Revenue (%)	4.19%	4.19%	4.19%	4.19%	4.19%	4.19%	4.19%
Annualized Current Delivery Revenue	\$ 93,965,131	\$ 60,004,295	\$ 24,272,253	\$ 4,290,882	\$ 4,826,044	\$ 570,670	\$ 987
GCR Revenues (\$)	\$ 52,894,664	\$ 31,722,357	\$ 15,588,987	\$ 1,397,402	\$ 832,578	\$ 3,352,517	\$ 824
Total Test Year Revenues	\$ 146,859,794	\$ 91,726,651	\$ 39,861,240	\$ 5,688,284	\$ 5,658,622	\$ 3,923,187	\$ 1,811
Revenue Change - Total Revenues(%)	2.68%	2.74%	2.55%	3.16%	3.58%	0.61%	2.29%

Residential Gas Service Rate Design

Total Revenue Requirements \$ 62,520,576

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Billing Determinants	Proposed Rate	Proposed Revenue	
Customer Charge (\$/month)	1,447,460	\$ 12.65	\$ 18,310,369	1,447,460	\$ 13.18	\$ 19,077,523	4.19%
First 50 CCF Commodity Rate	45,432,038	\$ 0.527210	\$ 23,952,225	45,432,038	\$ 0.54930	\$ 24,955,823	4.19%
Winter Over 50 CCF Commodity Rate	41,937,598	\$ 0.423050	\$ 17,741,701	41,937,598	\$ 0.44078	\$ 18,485,078	4.19%
	60,360,657						
Total	87,369,636		\$ 60,004,295			\$ 62,518,424	
Average (\$/ccf)		\$ 0.68679					

General Gas (GG) Service Rate Design

General Volume Firm Transportation (GVFT) Service

Total Revenue Requirements \$ 25,290,111

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Billing Determinants	Proposed Rate	Proposed Revenue	
Customer Charge (\$ per month)							
GG	116,742	\$ 52.08	\$ 6,079,923	116,742	\$ 54.26	\$ 6,334,654	4.19%
GVFT	1,082	\$ 181.47	\$ 196,351	1,082	\$ 189.07	\$ 204,578	4.19%
			\$ 6,276,274			\$ 6,539,232	
CCF Commodity Rate	51,676,945	\$ 0.34824	\$ 17,995,979	51,676,945	\$ 0.36283	\$ 18,750,011	4.19%
Total			\$ 24,272,253			\$ 25,289,243	4.19%

Medium Volume Gas (MVG) Service Rate Design

Medium Volume Firm Transportation (MVFT) Service

Total Revenue Requirements \$ 4,470,820

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
MVG						
Customer Charge (\$ per month)	171	\$ 785.71	\$ 134,356	\$ 818.63	\$ 139,986	4.19%
Demand MDQ MCF Rate	37,668	\$ 17.060	\$ 642,616	\$ 17.775	\$ 669,549	4.19%
Commodity MCF Rate	206,484	\$ 0.53073	\$ 109,587	\$ 0.55297	\$ 114,180	4.19%
Average (\$/ccf)		\$ 4.2936	\$ 886,560		\$ 923,714	
MVFT						
Customer Charge (\$ per month)	516	\$ 860.71	\$ 444,126	\$ 896.77	\$ 462,733	4.19%
Demand MDQ MCF Rate	130,060	\$ 17.060	\$ 2,218,824	\$ 17.775	\$ 2,311,817	4.19%
Commodity MCF Rate	1,396,892	\$ 0.53073	\$ 741,372	\$ 0.55297	\$ 772,439	4.19%
Average (\$/ccf)		\$ 2.4371	\$ 3,404,322		\$ 3,546,989	
Total			\$ 4,290,882		\$ 4,470,703	

Large Volume Gas (LVG) Service Rate Design

Large Volume Firm Transportation (LVFT) Service

Total Revenue Requirements \$ 5,028,424

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
LVG						
Customer Charge (\$ per month)	11	\$ 1,146.62	\$ 12,613	\$ 1,194.66	\$ 13,141	4.19%
Demand MDQ MCF Rate	8,460	\$ 10.461	\$ 88,500	\$ 10.899	\$ 92,206	4.19%
Commodity MCF Rate	12,230	\$ 0.13539	\$ 1,656	\$ 0.14106	\$ 1,725	4.19%
Average (\$/ccf)		\$ -	\$ 102,769		\$ 107,072	
LVFT						
Customer Charge (\$ per month)	168	\$ 1,221.62	\$ 205,232	\$ 1,272.81	\$ 213,832	4.19%
Demand MDQ MCF Rate	383,993	\$ 10.461	\$ 4,016,951	\$ 10.899	\$ 4,185,140	4.19%
Commodity MCF Rate	3,701,102	\$ 0.13539	\$ 501,092	\$ 0.14106	\$ 522,077	4.19%
Average (\$/ccf)		\$ 1.2762	\$ 4,723,275		\$ 4,921,049	
Total			\$ 4,826,044		\$ 5,028,121	4.19%

Gas Lighting Sales Service (GL) Rate Design

Total Revenue Requirements \$ 1,029

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
Customer Charge (\$ per month)	132	\$ 7.48	\$ 987	\$ 7.79	\$ 1,028	4.14%
Total			\$ 987		\$ 1,028	

Large Volume Gas - Qualified Fuel Call Provider (LVG - QFCP) Service Rate Design
Total Revenue Requirements \$ 594,601

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
LVG-QFCP						
Customer Charge (\$ per month)	24	\$ 1,221.62	\$ 29,319	\$ 1,272.81	\$ 30,547	4.19%
Demand MDQ MCF Rate	74,256	\$ 7.29033	\$ 541,351	\$ 7.596	\$ 564,049	4.19%
Commodity MCF Rate	16,593,190	market-based rate		market- based rate		
Total			<u>\$ 570,670</u>		<u>\$ 594,596</u>	
Average (\$/ccf)		\$ 0.0344				

Medium Volume Interruptible Transportation (MVIT) Service
Large Volume Interruptible Transportation (LVIT) Service

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
MVIT						
Customer Charge (\$ per month)	60	\$ 860.71	\$ 51,643	\$ 896.77	\$ 53,806	4.19%
Commodity (MCF Rate - Option 1)	194,256	\$ 1.30	\$ 252,533	\$ 1.30	\$ 252,533	0.00%
Commodity (MCF Rate - Option 2)	34,174	\$ 3.27	\$ 111,749	\$ 3.27	\$ 111,749	0.00%
Commodity (MCF Rate - Option 3)	-					
			<u>\$ 415,924</u>		<u>\$ 418,088</u>	
Commodity (MCF Rate - Option 3)		NA				
Total MCF	228,430					
LVIT						
Customer Charge (\$ per month)	48	\$ 1,221.62	\$ 58,638	\$ 1,272.81	\$ 61,095	4.19%
Commodity (MCF Rate - Option 1)						
First 5000 MCF	101,176	\$ 1.30	\$ 131,529	\$ 1.30	\$ 131,529	0.00%
Over 5000 MCF	92,624	\$ 0.36	\$ 33,345	\$ 0.36	\$ 33,345	
Commodity (MCF Rate - Option 2)	33,373	\$ 1.00	\$ 33,373	\$ 1.00	\$ 33,373	0.00%
			<u>\$ 256,884</u>		<u>\$ 259,341</u>	
Total MCF	227,173		<u>\$ 672,809</u>		<u>\$ 677,429</u>	

ATTACHMENT

B

RATES AND CHARGES

CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Residential Gas Sales Service (“RG”)</u>		
Customer Charge	\$13.18	per month
Delivery Charge	\$0.54930	per CCF
Space Heating Delivery Charge 1/ Over 50 CCF	\$0.44078	per CCF
Environmental Surcharge Rider	\$0.00160	per CCF
Gas Cost Rate (GCR)	\$0.50304	per CCF
<u>General Gas Sales Service (“GG”)</u>		
Customer Charge	\$54.26	per month
Delivery Charge		
First 750 CCF	\$0.36283	per CCF
Over 750 CCF	\$0.36283	per CCF
Environmental Surcharge Rider	\$0.00160	per CCF
Gas Cost Rate (GCR)	\$0.50304	per CCF
<u>Gas Lighting Sales Service (“GL”)</u>		
(Estimated Usage - 15 CCF per month)		
Monthly Charge	\$ 7.79	per gas light
Gas Cost Rate (GCR)	\$ 7.55	per gas light
<u>Medium Volume Gas Sales Service (“MVG”)</u>		
Customer Charge	\$818.63	per month
Demand Charge	\$ 17.775	per MCF of Billing MDQ
Delivery Charge 2/	\$0.55297	per MCF
Environmental Surcharge Rider	\$0.01599	per MCF
Gas Cost Rate (GCR)	\$5.0304	per MCF
<u>Large Volume Gas Sales Service (“LVG”)</u>		
Customer Charge	\$1,194.66	per month
Demand Charge	\$10.899	per MCF of Billing MDQ
Delivery Charge 2/	\$0.14106	per MCF
Environmental Surcharge Rider	\$0.01599	per MCF
Gas Demand Cost Rate(DCR)	\$1.9200	per MCF
Gas Commodity Cost Rate (CCR) 2/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 CCF for the billing months of October through May, inclusive.

2/ All LVG and “Electing” MVG Customers pay a monthly Gas Demand Cost Rate and a Commodity Cost Rate based upon the system Weighted Average Commodity Cost of Gas (“System WACCOG”). “Non-Electing” MVG Customers pay the annual GCR listed here.

Order No.
Docket No.

Filed: February 26, 2018
Effective with Usage On and After March 17, 2018

RATES AND CHARGES
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production (“LVG-QFCP-RC”)</u>		
Customer Charge	\$1,272.81	per month
Demand Charge	\$7.596	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer’s Executed Service Agreement
Pressure Support Fee	\$0.4095	per MCF Redelivered
Balancing Fee	\$0.6779	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01599	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York North price plus any premiums incurred by the Company to provide this service.

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Proposed

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation Service ("GVFT")</u>		
Customer Charge	\$189.07	per month
Delivery Charge		
First 750 CCF	\$0.36283	per CCF Redelivered
Over 750 CCF	\$0.36283	per CCF Redelivered
Pressure Support Fee	\$0.04095	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.06779	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00160	per CCF
<u>Medium Volume Firm Transportation Service ("MVFT")</u>		
Customer Charge	\$896.77	per month
Demand Charge	\$17.775	per MCF of Billing MDQ
Delivery Charge	\$0.55297	per MCF Redelivered
Pressure Support Fee	\$0.4095	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.6779	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01599	per MCF
<u>Large Volume Firm Transportation Service ("LVFT")</u>		
Customer Charge	\$1,272.81	per month
Demand Charge	\$10.899	per MCF of Billing MDQ
Delivery Charge	\$0.14106	per MCF Redelivered
Pressure Support Fee	\$0.4095	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.6779	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01599	per MCF
<u>Standby Service ("SBS")</u>		
Demand Charge Non-Base Rate	\$1.9200	per MCF
Commodity Charge		Monthly System WACCOG per MCF (adjusted for Lost and Unaccounted for Gas)

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GCR.

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Filed: February 26, 2018
Effective with Usage On and After March 17, 2018

**RATES AND CHARGES
NON-CORE RATE LEAF**

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>MIN RATE</u>	<u>MAX RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
<u>Flexibly Priced Gas Service ("FPS")</u>					
Commodity Charge 1/ No Notice Swing Charge	\$ 0.15000	Varies	N/A		per MCF per MCF Redelivered
<u>Medium Volume Interruptible Transportation Service ("MVIT")</u>					
Customer Charge	\$896.77				per month
Delivery Charge (2)					
Option 1	\$ 1.30000				per MCF Redelivered
Option 2		\$0.01	\$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.6779	per MCF of Imbalance Volumes
<u>Large Volume Interruptible Transportation Service ("LVIT")</u>					
Customer Charge	\$1,272.81				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	\$ 1.30000				per MCF Redelivered
Over 5,000 MCF	\$ 0.36000				per MCF Redelivered
Option 2		\$0.01	\$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.6779	per MCF of Imbalance Volumes
<u>Quasi-Firm Transportation Service ("QFT")</u>					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				\$0.6779	per MCF of Imbalance Volumes

Public Utilities Tax 4.25% applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt services, in the City of Wilmington, including the GCR

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ Minimum Rate is the monthly system WACCOG plus Lost and Unaccounted for Gas, unless gas is acquired specifically for, plus \$0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable \$0.00000/Mcf charge on QFT, MVIT and LVIT.

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Effective with Usage On and After March 17, 2018

RATES AND CHARGES
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Residential Gas Sales Service (“RG”)</u>		
Customer Charge	\$12.99 <u>13.18</u>	per month
Delivery Charge	\$0.54 <u>2354930</u>	per CCF
Space Heating Delivery Charge 1/ Over 50 CCF	\$0.43 <u>43044078</u>	per CCF
Environmental Surcharge Rider	\$0.00160	per CCF
Gas Cost Rate (GCR)	\$0.50304	per CCF
<u>General Gas Sales Service (“GG”)</u>		
Customer Charge	\$53.47 <u>54.26</u>	per month
Delivery Charge		
First 750 CCF	\$0.35 <u>75036283</u>	per CCF
Over 750 CCF	\$0.35 <u>75036283</u>	per CCF
Environmental Surcharge Rider	\$0.00160	per CCF
Gas Cost Rate (GCR)	\$0.50304	per CCF
<u>Gas Lighting Sales Service (“GL”)</u>		
(Estimated Usage - 15 CCF per month)		
Monthly Charge	\$ 7.68 <u>79</u>	per gas light
Gas Cost Rate (GCR)	\$ 7.55	per gas light
<u>Medium Volume Gas Sales Service (“MVG”)</u>		
Customer Charge	\$806.61 <u>818.63</u>	per month
Demand Charge	\$ 17.51 <u>4775</u>	per MCF of Billing MDQ
Delivery Charge 2/	\$0.54 <u>48555297</u>	per MCF
Environmental Surcharge Rider	\$0.01599	per MCF
Gas Cost Rate (GCR)	\$5.0304	per MCF
<u>Large Volume Gas Sales Service (“LVG”)</u>		
Customer Charge	\$1, 177.12 <u>194.66</u>	per month
Demand Charge	\$10. 739 <u>899</u>	per MCF of Billing MDQ
Delivery Charge 2/	\$0.13 <u>89914106</u>	per MCF
Environmental Surcharge Rider	\$0.01599	per MCF
Gas Demand Cost Rate(DCR)	\$1.9200	per MCF
Gas Commodity Cost Rate (CCR) 2/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 CCF for the billing months of October through May, inclusive.

2/ All LVG and “Electing” MVG Customers pay a monthly Gas Demand Cost Rate and a Commodity Cost Rate based upon the system Weighted Average Commodity Cost of Gas (“System WACCOG”). “Non-Electing” MVG Customers pay the annual GCR listed here.

RATES AND CHARGES
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production (“LVG-QFCP-RC”)</u>		
Customer Charge	\$1,254.12 <u>272.81</u>	per month
Demand Charge	\$7.48 <u>4596</u>	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer’s Executed Service Agreement
Pressure Support Fee	\$0.4095	per MCF Redelivered
Balancing Fee	\$0.6779	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01599	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York North price plus any premiums incurred by the Company to provide this service.

Order No. 9143
Docket No. ~~17-1014~~

Filed: ~~December 8, 2017~~February 26, 2018
Effective with Usage On and After ~~November 1, 2017~~March 17, 2018

~~Filed in Compliance with Order No. 9143 in Docket No. 17-1014~~
~~To reflect Environmental Surcharge Rider Approved as Final~~
~~(Originally Effective November 1, 2017)~~
Proposed

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation</u>		
<u>Service ("GVFT")</u>		
Customer Charge	\$186.30 <u>189.07</u>	per month
Delivery Charge		
First 750 CCF	\$0. 3575036283	per CCF Redelivered
Over 750 CCF	\$0. 3575036283	per CCF Redelivered
Pressure Support Fee	\$0.04095	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.06779	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00160	per CCF
<u>Medium Volume Firm Transportation</u>		
<u>Service ("MVFT")</u>		
Customer Charge	\$883.60 <u>896.77</u>	per month
Demand Charge	\$17. 514775	per MCF of Billing MDQ
Delivery Charge	\$0. 5448555297	per MCF Redelivered
Pressure Support Fee	\$0.4095	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.6779	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01599	per MCF
<u>Large Volume Firm Transportation</u>		
<u>Service ("LVFT")</u>		
Customer Charge	\$1, 254.12 <u>272.81</u>	per month
Demand Charge	\$10. 739899	per MCF of Billing MDQ
Delivery Charge	\$0. 1389914106	per MCF Redelivered
Pressure Support Fee	\$0.4095	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.6779	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01599	per MCF
<u>Standby Service ("SBS")</u>		
Demand Charge Non-Base Rate	\$1.9200	per MCF
Commodity Charge		Monthly System WACCOG per MCF (adjusted for Lost and Unaccounted for Gas)

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GCR.

Order No. 9143 Filed: ~~December 8, 2017~~February 26, 2018
Docket No. ~~17-1014~~ Effective with Usage On and After ~~November 1, 2017~~March 17, 2018
Filed in Compliance with Order No. 9143 in Docket No. 17-1014
To reflect Environmental Surcharge Rider Approved as Final
(Originally Effective November 1, 2017)
Proposed

RATES AND CHARGES
NON-CORE RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>MIN RATE</u>	<u>MAX RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
<u>Flexibly Priced Gas Service ("FPS")</u>					
Commodity Charge 1/ No Notice Swing Charge	\$ 0.15000	Varies	N/A		per MCF per MCF Redelivered
<u>Medium Volume Interruptible Transportation Service ("MVIT")</u>					
Customer Charge	\$883.60 <u>896.77</u>				per month
Delivery Charge (2)					
Option 1	\$ 1.30000				per MCF Redelivered
Option 2		\$0.01	\$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.6779	per MCF of Imbalance Volumes
<u>Large Volume Interruptible Transportation Service ("LVIT")</u>					
Customer Charge	\$1,254.12 <u>272.81</u>				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	\$ 1.30000				per MCF Redelivered
Over 5,000 MCF	\$ 0.36000				per MCF Redelivered
Option 2		\$0.01	\$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.6779	per MCF of Imbalance Volumes
<u>Quasi-Firm Transportation Service ("QFT")</u>					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				\$0.6779	per MCF of Imbalance Volumes

Public Utilities Tax 4.25% applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt services, in the City of Wilmington, including the GCR

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ Minimum Rate is the monthly system WACCOG plus Lost and Unaccounted for Gas, unless gas is acquired specifically for, plus \$0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable \$0.00000/Mcf charge on QFT, MVIT and LVIT.

Order No. ~~9122, 9123, 9109~~

Filed: ~~October~~February 26, ~~2017~~2018

Docket No. ~~17-1013, 17-1014, 17-0978~~ Effective with Usage On and After ~~November 1, 2017~~March 17, 2018

~~Filed in Compliance with Order No. 9122 in Docket No. 17-1013 and Order No. 9123 in Docket No. 17-1014 17-0978~~