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February 26, 2018

**Via DelaFile**

Ms. Donna Nickerson, Secretary  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Dover, DE 19904

RE: Filing to Implement Delmarva Power's Proposed Electric Distribution Rates  
Effective On March 17, 2018 Pursuant to 26 Del. C. § 306 (b)  
PSC Docket No. 17-0977

Dear Ms. Nickerson:

Attached is the filing of Delmarva Power & Light Company (Delmarva) to implement electric distribution rates in connection with the Company's Application filed August 17, 2017 in the above referenced docket. This filing is made pursuant to 26 *Del.C.* § 306 (b), which provides, in pertinent part:

*Upon termination of the 7 months . . . the proposed rate change shall automatically become effective if the public utility files with the Commission a bond in a reasonable amount approved by the Commission with sureties approved by the Commission, conditioned upon the refund, . . . of the amount of the excess, if the rate so put into effect is finally determined to be excessive; or there may be substituted for such bond other arrangements satisfactory to the Commission for the protection of the parties interested.*

Consistent with this statute, the enclosed filing provides for rates to become effective with usage on and after March 17, 2018, subject to refund. Delmarva anticipates that, consistent with past practice, the Commission will require a rate refund bond without surety, which Delmarva will file under separate cover upon Commission approval of rates, or in whatever other manner the Commission may require.

Attachment A consists of the relevant rate design workpapers. This increase is applied evenly to the currently approved rate design to achieve an equal percentage

increase for each rate classification. Delmarva seeks to implement \$3,300,000 with this filing,<sup>1</sup> as shown on page 1 of 7 in Attachment A. For the average residential customer (using 840 kWh), the total bill will increase by \$1.02 or 0.87% from \$117.49 to \$118.51.

Attachment B consists of the Electric Tariff Leafs, which reflect the attached rate design. Red-lined Tariff Leafs are also included.

Please note that although this filing requests approval to implement a revenue requirement increase that is less than Delmarva's total request,<sup>2</sup> this reduction is not based upon a reduction in the overall revenue requirement in this docket. Paragraph 6 of Order No. 9141 in this docket provides:

*"We direct the Company to limit the amount of rates it is entitled to put into effect, subject to refund, pursuant to 26 Del. C. § 306(b) to no more than the original requested increase of \$24,425,436."*

Delmarva Power's February 9, 2018 filing concerning the 2017 Tax Cuts and Jobs Act (TCJA) explained that the impact of the TCJA is approximately an \$18.6 million reduction in the revenue requirement requested in this docket, bringing the new revenue requirement down from \$31.2 million to \$12.6 million. Rather than placing the entire \$12.6 million in effect subject to refund, Delmarva is placing only an additional \$3,300,000 into effect. The purpose of reducing the statutory increase is to make sure that Delmarva's customers experience the impact of the TCJA as soon as possible.

Please contact me at (302) 429-3786 or Heather Hall at (302) 451-5323 should you have any questions.

Respectfully Submitted,



Todd L. Goodman

encl.

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<sup>1</sup> This amount is in addition to the \$2,500,000 put into effect on October 16, 2017 in accordance with Order No. 9108 in this docket. Accordingly, by this filing, Delmarva seeks to put a total of \$5,800,000 of interim rates into effect, subject to refund.

<sup>2</sup> Delmarva's Application filed on August 18, 2017 as updated on October 18, 2017 requested a revenue requirement increase of \$31,198,425 whereas this filing requests to implement in rates, subject to refund, a revenue requirement increase of \$5,800,000.

# **ATTACHMENT**

**A**

Delmarva Power - Delaware ELECTRIC  
Development of Proposed Electric Delivery Rates - Effective March 17, 2018 - \$5.8 million

	GENERAL SERVICE SECONDARY "SMALL" (GSS-S)											ORL	LGS-S	GS-P	GS-T	SL
	RESIDENTIAL		RTDU-ND		SGS-S		GS-SH		GS-WH		MGS					
	R	RSH	RTDU-ND	SGS-S	GS-SH	GS-WH	MGS	ORL	LGS-S	GS-P	GS-T	SL				
<b>Annual Rate Design Distribution Revenue</b>																
Total																
Test Year Distribution Revenues (\$)	\$ 241,401,091	\$ 43,620,035	\$ 57,018	\$ 10,284,099	\$ 455,299	\$ 19,693	\$ 36,082,108	\$ 24,720	\$ 9,757,217	\$ 26,822,415	\$ 347,851	\$ 12,487,386				
Revenue Requirement Allocated by Rate Class (\$)	\$ 5,800,000	\$ 1,048,033	\$ 1,370	\$ 247,090	\$ 10,939	\$ 473	\$ 866,923	\$ 594	\$ 234,431	\$ 644,446	\$ 8,358	\$ 300,027				
Total Revenue Target for Rate Design (\$)	\$ 103,880,566	\$ 44,668,068	\$ 58,388	\$ 10,531,189	\$ 466,238	\$ 20,166	\$ 36,949,031	\$ 25,314	\$ 9,991,648	\$ 27,466,861	\$ 356,209	\$ 12,787,412				
Distribution Increase (%)	2.40%															
Calculated Revenue Requirement with Rate Design Charges (\$)	\$ 5,798,588	\$ 1,047,619	\$ 1,365	\$ 247,030	\$ 10,940	\$ 473	\$ 866,541	\$ 592	\$ 234,485	\$ 644,366	\$ 8,382	\$ 300,027				
Proposed Total Collected Revenue (\$)	\$ 247,199,678	\$ 44,667,655	\$ 58,383	\$ 10,531,129	\$ 466,239	\$ 20,166	\$ 36,948,649	\$ 25,312	\$ 9,991,702	\$ 27,466,781	\$ 356,233	\$ 12,787,412				
Distribution Revenue Change/Current Revenue (%)	2.40%	2.40%	2.39%	2.40%	2.40%	2.40%	2.40%	2.39%	2.40%	2.40%	2.41%	2.40%				
Total Delivery Revenue	\$ 247,199,678	\$ 44,667,655	\$ 58,383	\$ 10,531,129	\$ 466,239	\$ 20,166	\$ 36,948,649	\$ 25,312	\$ 9,991,702	\$ 27,466,781	\$ 356,233	\$ 12,787,412				
Total Supply and Transmission Revenue	\$ 298,489,854	\$ 78,475,786	\$ 104,631	\$ 10,224,830	\$ 452,675	\$ 19,580	\$ 35,874,159	\$ 24,578	\$ 13,745,137	\$ 1,581,033	\$ 20,504	\$ 1,121,319				
Total Revenue	\$ 545,689,532	\$ 123,143,441	\$ 163,014	\$ 20,755,959	\$ 918,914	\$ 39,746	\$ 72,822,809	\$ 49,889	\$ 23,736,839	\$ 29,047,814	\$ 376,737	\$ 13,908,732				
Distribution Revenue Change/Total Revenue	1.07%	0.94%	0.85%	1.20%	1.20%	1.20%	1.20%	1.20%	1.00%	2.27%	2.27%	2.20%				

Residential ("R") & Residential Space Heating  
 ("RSH")

	<u>R</u>	<u>RSH</u>
Distribution Functional Revenue Requirements		
Total	\$ 103,880,566	\$ 44,668,068

Residential

	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>			
	<u>Billing Determinants</u>	<u>Existing Rate</u>	<u>Existing Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
<u>Delivery Service</u>							
Monthly Customer Charge (\$)	2,403,019	\$ 11.70	\$ 28,115,322	2,403,019	\$ 11.98	\$ 28,788,168	2.39%
Distribution Energy Rate (\$/kWh)	2,018,218,351	\$ 0.036333	\$ 73,327,927	2,018,218,351	\$ 0.037207	\$ 75,091,850	2.41%
Total Delivery Service Revenues	840		\$ 101,443,250			\$ 103,880,018	

Residential Space Heating

	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>			
	<u>Billing Determinants</u>	<u>Existing Rate</u>	<u>Existing Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
<u>Delivery Service</u>							
Monthly Customer Charge (\$)	943,707	\$ 11.70	\$ 11,041,372	943,707	\$ 11.98	\$ 11,305,610	2.39%
Distribution Energy Rate (\$/kWh)	1,020,027,659	\$ 0.031939	\$ 32,578,663	1,020,027,659	\$ 0.032707	\$ 33,362,045	2.40%
Total Delivery Service Revenues			\$ 43,620,035			\$ 44,667,655	

Residential Time of Use Non-Demand ("RTOU-ND")

Distribution Functional Revenue Requirements	
Total	\$ 58,388

	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>			
	<u>Billing Determinants</u>	<u>Current Rate</u>	<u>Present Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
<u>Delivery Service</u>							
Monthly Customer Charge (\$)	1,370	\$ 18.06	\$ 24,742	1,370	\$ 18.49	\$ 25,331	2.38%
Distribution Energy Charge (\$/kWh)							
On-Peak Energy	426,290	\$ 0.059983	\$ 25,570	426,290	\$ 0.061423	\$ 26,184	2.40%
Off-Peak Energy	927,011	\$ 0.007234	\$ 6,706	927,011	\$ 0.007408	\$ 6,867	2.41%
Total Delivery Service Revenues			\$ 57,018			\$ 58,383	

Small General Service - Non Demand ("SGS-ND")

Distribution Functional Revenue Requirements Total	\$	10,531,189						
			<u>Existing Rate Design</u>		<u>Proposed Rate Design</u>			
		<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
Monthly Customer Charge (\$)		242,070	\$ 15.56	\$ 3,766,609	242,070	\$ 15.93	\$ 3,856,175	2.38%
Distribution Energy Charge (\$/kWh)		133,331,083	\$ 0.048882	\$ 6,517,490	133,331,083	\$ 0.050063	\$ 6,674,954	2.42%
Total Delivery Service Revenues				\$ 10,284,099			\$ 10,531,129	

General Service Space Heating ("GS-SH")

Distribution Functional Revenue Requirements Total	\$	466,238						
			<u>Existing Rate Design</u>		<u>Proposed Rate Design</u>			
		<u>Billing Determinants</u>	<u>Current Rate</u>	<u>Present Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
Minimum Monthly Charge (\$)		1,082	\$ 5.66	\$ 6,124	1,082	\$ 5.80	\$ 6,276	2.47%
Distribution Energy Charge (\$/kWh)		19,904,083	\$ 0.022567	\$ 449,175	19,904,083	\$ 0.023109	\$ 459,963	2.40%
Total Delivery Service Revenues				\$ 455,299			\$ 466,239	

General Service Water Heating ("GS-WH")

Distribution Functional Revenue Requirements Total	\$	20,166						
			<u>Existing Rate Design</u>		<u>Proposed Rate Design</u>			
		<u>Billing Determinants</u>	<u>Current Rate</u>	<u>Present Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
Minimum Monthly Charge (\$)		503	\$ 5.66	\$ 2,847	503	\$ 5.80	\$ 2,917	2.47%
Distribution Energy Charge (\$/kWh)		724,646	\$ 0.023247	\$ 16,846	724,646	\$ 0.023804	\$ 17,249	2.40%
Total Delivery Service Revenues				\$ 19,693			\$ 20,166	

Outdoor Recreational Lighting ("ORL")

Distribution Functional Revenue Requirements Total	\$	25,314						
			<u>Existing Rate Design</u>		<u>Proposed Rate Design</u>			
		<u>Billing Determinants</u>	<u>Current Rate</u>	<u>Present Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
Monthly Customer Charge (\$)		360	\$ 15.56	\$ 5,602	360	\$ 15.93	\$ 5,735	2.38%
Distribution Energy Charge (\$/kWh)		555,513	\$ 0.034415	\$ 19,118	555,513	\$ 0.035241	\$ 19,577	2.40%
Total Delivery Service Revenues				\$24,720			\$25,312	

Medium General Service - Secondary ("MGS-S")

Distribution Functional Revenue Requirements Total \$ 36,949,031

	Billing Determinants	Existing Rate Design		Proposed Rate Design			
		Present Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Monthly Customer Charge (\$)	164,471	\$ 75.02	\$ 12,338,614	164,471	\$ 76.81	\$ 12,633,018	2.39%
Distribution Demand Charge (\$/kW)	4,465,749	\$ 5.3168	\$ 23,743,494	4,465,749	\$ 5.4444	\$ 24,313,324	2.40%
Distribution Energy Charge (\$/kWh)	1,153,946,474	\$ -	\$ -	1,153,946,474	\$ 0.00000	\$ 2,308	#DIV/0!
Total Delivery Service Revenues			\$ 36,082,108			\$ 36,948,649	

Large General Service - Secondary ("LGS-S")

Distribution Functional Revenue Requirements Total \$ 9,991,648

	Billing Determinants	Existing Rate Design		Proposed Rate Design			
		Present Rate	Present Revenue	Billing Determinants	Proposed Rate	Proposed Revenue	
Monthly Customer Charge (\$)	4,970	\$ 207.61	\$ 1,031,822	4,970	\$ 212.59	\$ 1,056,572	2.40%
Distribution Demand Charge (\$/kW)	1,652,756	\$ 5.2793	\$ 8,725,395	1,652,756	\$ 5.4062	\$ 8,935,129	2.40%
Distribution Energy Charge (\$/kWh)	589,978,215	\$ -	\$ -	589,978,215	\$ -	\$ -	
Total Delivery Service Revenues			\$ 9,757,217			\$ 9,991,702	
Distribution Energy Sales (kWh)	589,978,215	\$ 0.016538	\$ 9,757,217				

General Service Primary ("GS-P")

Distribution Functional Revenue Requirements  
 Total \$ 27,466,861

	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>			
	<u>Billing Determinants</u>	<u>Current Rate</u>	<u>Present Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
Monthly Customer Charge (\$)	5,402	\$ 613.86	\$ 3,316,072	5,402	\$ 628.59	\$ 3,395,643	2.40%
Alternative Customer Charge	516	\$ 92.89	\$ 47,931	516	\$ 95.12	\$ 49,082	2.40%
Distribution Demand Charge (\$/kW)	5,379,506	\$ 4.360700	\$ 23,458,412	5,379,506	\$ 4.4746	\$ 24,071,138	2.61%
Total Delivery Service Revenues			\$ 26,822,415			\$ 27,466,781	
Distribution Energy Sales (kWh)	2,287,496,934	\$ 0.011726	\$ 26,822,415				
Power Factor (\$/kW)	1,008,967	\$ 0.03	30,269				

General Service Transmission ("GS-T")

Distribution Functional Revenue Requirements  
 Total \$ 356,209

	<u>Existing Rate Design</u>			<u>Proposed Rate Design</u>			
	<u>Billing Determinants</u>	<u>Current Rate</u>	<u>Present Revenue</u>	<u>Billing Determinants</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>	
Monthly Customer Charge (\$)	72	\$ 4,091.60	\$ 294,595	72	\$ 4,189.80	\$ 301,666	2.40%
Distribution Demand Charge (\$/kW)	1,045,361	\$ 0.050945	\$ 53,256	1,045,361	\$ 0.0522	\$ 54,568	2.46%
Total Delivery Service Revenues			\$ 347,851			\$ 356,233	
Distribution Energy Sales (kWh)	518,612,005	\$ 0.000671	\$ 347,851				
Power Factor (\$/kW)	(13,473,183)	\$ 0.03	(404,195)				



DDEL 30 Distribution Lamp 334	OL Traffic and Ped Signal (81-120W)	1.02000000	579	309	\$	592	\$	315	\$	3,783.29	\$	1.04	\$	3,874
DDEL 30 Distribution Lamp 340	OL LED CH 50W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 341	OL LED CH 70W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 342	OL LED CH 100W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 343	OL LED CH 150W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 344	OL Traffic and Ped Signal (81-120W)	1.02000000	7	4	\$	7	\$	4	\$	45.74	\$	1.04	\$	47
DDEL 30 Distribution Lamp 345	OL LED CH 250W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 350	OL LED TD 100W E	2.52000000	12	6	\$	30	\$	16	\$	193.72	\$	2.58	\$	198
DDEL 30 Distribution Lamp 351	OL LED TD 150W E	2.52000000	637	335	\$	828	\$	843	\$	10,121.83	\$	2.58	\$	10,365
DDEL 30 Distribution Lamp 354	OL Traffic and Ped Signal (121-160W)	1.32000000	-	-		-		-		-		1.35		-
DDEL 30 Distribution Lamp 360	OL LED DP 150W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 364	OL Traffic and Ped Signal (121-160W)	1.32000000	-	-		-		-		-		1.35		-
DDEL 30 Distribution Lamp 370	OL LED CP 70W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 371	OL LED CP 100W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 376	OL Traffic and Ped Signal (161-200W)	1.14000000	-	-		-		-		-		1.17		-
DDEL 30 Distribution Lamp 380	OL LED SB 100W E	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 381	OL LED SB 150W D	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 382	OL LED SB 250W D	2.52000000	-	-		-		-		-		2.58		-
DDEL 30 Distribution Lamp 440	OL LED CH 50W D	8.23000000	-	-		-		-		-		8.43		-
DDEL 30 Distribution Lamp 441	OL LED CH 70W D	8.55000000	-	-		-		-		-		8.76		-
DDEL 30 Distribution Lamp 442	OL LED CH 100W D	8.80000000	-	-		-		-		-		9.01		-
DDEL 30 Distribution Lamp 443	OL LED CH 150W D	9.37000000	-	-		-		-		-		9.60		-
DDEL 30 Distribution Lamp 445	OL LED CH 250W D	10.83000000	-	-		-		-		-		11.09		-
DDEL 30 Distribution Lamp 450	OL LED TD 100W D	19.05000000	-	-		-		-		-		19.51		-
DDEL 30 Distribution Lamp 451	OL LED TD 150W D	20.16000000	-	-		-		-		-		20.64		-
DDEL 30 Distribution Lamp 460	OL LED DP 150W D	17.66000000	-	-		-		-		-		18.08		-
DDEL 30 Distribution Lamp 470	OL LED CP 70W D	11.97000000	-	-		-		-		-		12.26		-
DDEL 30 Distribution Lamp 471	OL LED CP 100W D	12.42000000	-	-		-		-		-		12.72		-
DDEL 30 Distribution Lamp 480	OL LED SB 100W D	9.76000000	-	-		-		-		-		9.99		-
DDEL 30 Distribution Lamp 481	OL LED SB 150W D	10.72000000	-	-		-		-		-		10.98		-
DDEL 30 Distribution Lamp 482	OL LED SB 250W D	11.23000000	-	-		-		-		-		11.50		-
DDEL 30 Distribution Lamp 540	OL LED CH 50W A	8.29000000	-	-		-		-		-		8.49		-
DDEL 30 Distribution Lamp 541	OL LED CH 70W A	8.61000000	-	-		-		-		-		8.82		-
DDEL 30 Distribution Lamp 542	OL LED CH 100W A	8.86000000	-	-		-		-		-		9.07		-
DDEL 30 Distribution Lamp 543	OL LED CH 150W A	9.43000000	-	-		-		-		-		9.66		-
DDEL 30 Distribution Lamp 545	OL LED CH 250W A	10.89000000	69	37	\$	751	\$	401	\$	4,813.58	\$	11.15	\$	4,929
DDEL 30 Distribution Lamp 550	OL LED TD 100W A	19.11000000	-	-		-		-		-		19.57		-
DDEL 30 Distribution Lamp 551	OL LED TD 150W A	20.22000000	-	-		-		-		-		20.71		-
DDEL 30 Distribution Lamp 560	OL LED DP 150W A	17.72000000	-	-		-		-		-		18.15		-
DDEL 30 Distribution Lamp 570	OL LED CP 70W A	12.03000000	-	-		-		-		-		12.32		-
DDEL 30 Distribution Lamp 571	OL LED CP 100W A	12.48000000	-	-		-		-		-		12.78		-
DDEL 30 Distribution Lamp 580	OL LED SB 100W A	9.82000000	-	-		-		-		-		10.06		-
DDEL 30 Distribution Lamp 581	OL LED SB 150W A	10.78000000	-	-		-		-		-		11.04		-
DDEL 30 Distribution Lamp 582	OL LED SB 250W A	11.29000000	-	-		-		-		-		11.56		-
DDEL 30 Distribution Lamp 635	OL MH (Enclosed) 34,000L (400W) A	17.65000000	98	52	\$	1,193	\$	923	\$	11,080.56	\$	18.07	\$	11,347
DDEL 30 Distribution Lamp 639	OL MH (Enclosed) 34,000L (400W) E	5.49000000	6	3	\$	20	\$	18	\$	211.02	\$	5.62	\$	216
DDEL 30 Distribution Lamp 720	OL 1. Orn, Dec, Flood Light. Luminaires	3.95000000	638	341	\$	1,958	\$	1,345	\$	16,143.91	\$	4.04	\$	16,532
DDEL 30 Distribution Lamp 721	OL 1. Orn, Dec, Flood Light. Luminaires	3.95000000	25,322	13,518	\$	54,722	\$	53,396	\$	640,746.04	\$	4.04	\$	656,141
DDEL 30 Distribution Lamp 725	OL 3. ToFC Luminaire A. Style A	20.54000000	13,169	7,030	\$	148,652	\$	144,399	\$	1,732,782.55	\$	21.03	\$	1,774,415
DDEL 30 Distribution Lamp 726	OL 3. ToFC Luminaire B. Style V	14.18000000	16	9	\$	220	\$	121	\$	1,453.41	\$	14.52	\$	1,488
DDEL 30 Distribution Lamp 730	OL 1. Orn, Dec, Flood Light. Luminaires	3.95000000	654	349	\$	2,139	\$	1,379	\$	16,548.77	\$	4.04	\$	16,946
DDEL 30 Distribution Lamp 731	OL 1. Orn, Dec, Flood Light. Luminaires	3.95000000	1,372	732	\$	3,374	\$	2,893	\$	34,716.99	\$	4.04	\$	35,551
DDEL 30 Distribution Lamp 732	OL 1. Orn, Dec, Flood Light. Luminaires	3.95000000	850	454	\$	2,096	\$	1,792	\$	21,508.34	\$	4.04	\$	22,025
DDEL 30 Distribution Lamp 733	OL 1. Orn, Dec, Flood Light. Luminaires	3.95000000	281	150	\$	712	\$	593	\$	7,110.40	\$	4.04	\$	7,281
DDEL 30 Distribution Lamp 735	OL 2. Poles A. Wood	7.08000000	1,023	546	\$	3,758	\$	3,867	\$	46,398.05	\$	7.25	\$	47,513
DDEL 30 Distribution Lamp 740	OL 2. Poles B. Fiberglass or Alum	7.09000000	25,252	13,480	\$	101,037	\$	95,577	\$	1,146,919.26	\$	7.26	\$	1,174,476
DDEL 30 Distribution Lamp 741	OL 2. Poles C. Fiberglass	12.60000000	138	74	\$	1,143	\$	928	\$	11,138.85	\$	12.90	\$	11,406
DDEL 30 Distribution Lamp 745	OL 2. Poles C. Fiberglass	12.60000000	265	141	\$	2,072	\$	1,782	\$	21,389.83	\$	12.90	\$	21,904
DDEL 30 Distribution Lamp 750	OL 2. Poles B. Fiberglass or Alum	7.09000000	110	59	\$	407	\$	416	\$	4,996.08	\$	7.26	\$	5,116
DDEL 30 Distribution Lamp 751	OL 2. Poles D. Alum (non-break)	18.90000000	24	13	\$	262	\$	242	\$	2,905.79	\$	19.35	\$	2,976
DDEL 30 Distribution Lamp 755	OL 2. Poles D. Alum (non-break)	18.90000000	204	109	\$	1,999	\$	2,058	\$	24,699.20	\$	19.35	\$	25,293
DDEL 30 Distribution Lamp 761	OL 2. Poles F. Metal Pole	7.07000000	54	29	\$	211	\$	204	\$	2,445.70	\$	7.24	\$	2,504
DDEL 30 Distribution Lamp 800	OL 2. Poles G. SS	18.90000000	258	138	\$	2,525	\$	2,603	\$	31,237.22	\$	19.35	\$	31,988
			226,898	120,695	\$	1,171,444	\$	1,040,615	\$	12,487,386	\$		\$	12,787,412
					\$	978,360	\$	1,040,615.46	\$		\$			
					\$	11,495,923	\$	12,487,386	\$		\$			

# **ATTACHMENT**

**B**

## MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<b><u>RESIDENTIAL "R"</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$11.98	\$11.98
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
First 500 kWh Rate	\$0.037207/kWh	\$0.037207/kWh
Excess kWh Rate	\$0.037207/kWh	\$0.037207/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Excess kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<b><u>RESIDENTIAL – SPACE HEATING “R”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$11.98	\$11.98
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
First 500 kWh Rate	\$0.032707/kWh	\$0.032707/kWh
Excess kWh Rate	\$0.032707/kWh	\$0.032707/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.069117/kWh	
Summer Excess kWh Rate	\$0.069117/kWh	
Winter First 1200 kWh Rate		\$0.064510/kWh
Winter Excess kWh Rate		\$0.064510/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<b><u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$18.49	\$18.49
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
On-Peak Rate	\$0.061423/kWh	\$0.061423/kWh
Off-Peak Rate	\$0.007408/kWh	\$0.007408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.112683/kWh	\$0.111624/kWh
Off-Peak Rate	\$0.035698/kWh	\$0.041983/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<b><u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$15.93	\$15.93
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0.050063/kWh	\$0.050063/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068910/kWh	\$0.067373/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
<b><u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Minimum Charge	Closed to new Customers \$5.80	Closed to new Customers \$5.80
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0.023109/kWh	\$0.023109/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.070026/kWh	\$0.069838/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<b><u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u></b>		
<b><u>Delivery Service Charges:</u></b>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.80	\$5.80
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0.023804/kWh	\$0.023804/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.064918/kWh	\$0.057896/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRFC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<b><u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$76.81	\$76.81
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
Demand Rate	\$5.4444/kW	\$5.4444/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.230071/kW	\$5.814632/kW
Energy Rate	\$0.026149/kWh	\$0.036493/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<b><u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u></b>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<b><u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$15.93	\$15.93
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0.035241/kWh	\$0.035241/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.053900/kWh	\$0.051936/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<b><u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$212.59	\$212.59
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
Demand Rate	\$5.4062/kW	\$5.4062/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$666.13 per month	
<b><u>Supply Service Charges:</u></b>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.900701/kW	\$6.619008/kW
On-Peak Rate	\$0.025941/kWh	\$0.034295/kWh
Off-Peak Rate	\$0.015834/kWh	\$0.021663/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRFC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<b><u>GENERAL SERVICE - PRIMARY "GS-P"</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$628.59	\$628.59
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
Demand Rate	\$4.4746/kW	\$4.4746/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$666.13 per month	
<b><u>Supply Service Charges:</u></b>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.410693/kW	\$6.220437/kW
On-Peak Rate	\$0.020668/kWh	\$0.028228/kWh
Off-Peak Rate	\$0.013619/kWh	\$0.019628/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<b><u>GENERAL SERVICE – TRANSMISSION “GS-T”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$4,189.80	\$4,189.80
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Demand Charge		
Demand Rate	\$0.0522/kW	\$0.0522/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$916.13 per month	
<b><u>Supply Service Charges:</u></b>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Incandescent</u> (Not available after January 1, 1972)						
1,000L (103W)	\$6.12	-	-	-	-	35
2,500L (202W)	\$9.66	-	-	-	-	69
<u>Mercury Vapor</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	\$7.77	-	-	-	-	70
(Not Available After May 1, 2006)						
<u>Mercury Vapor</u> (Enclosed Luminaire with Bracket)						
4,200L (100W)	\$7.11	\$14.34	-	-	\$1.66	46
8,600L (175W)	\$9.09	\$16.36	\$15.59	\$6.43	\$2.54	70
12,100L (250W)	\$11.62	\$18.85	-	\$8.39	\$3.59	99
22,500L (400W)	\$14.64	\$21.89	-	\$8.39	\$5.62	155
63,000L (1000W)	\$21.82	-	-	-	-	374
(Not Available After June 1, 1993)						
<u>High Pressure Sodium</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	\$7.51	-	-	-	-	36
9,500L (100W)	\$7.97	-	-	-	-	49
<u>High Pressure Sodium</u> (Enclosed Luminaire with Bracket)						
4,000L (50W)	\$7.90	-	-	-	\$0.73	21
5,800L (70W)	\$8.94	-	-	\$4.28	\$1.26	36
9,500L (100W)	\$9.43	-	-	\$6.35	\$2.52	49
16,000L (150W)	\$10.46	-	-	\$5.28	\$2.52	69
22,000L (200W)	-	-	-	-	\$3.16	87
25,000L (250W)	\$16.16	\$23.36	-	\$11.24	\$3.93	109
37,000L (310W)	-	-	-	-	\$4.69	130
50,000L (400W)	\$19.11	\$26.30	-	\$13.78	\$5.92	164
130,000L (1000W)	-	-	-	-	\$13.65	378
<u>Metal Halide</u> (Enclosed Luminaire with Bracket)						
34,000L (400W)	\$18.07	-	-	-	\$5.62	155
<u>Fluorescent Directional Signs</u>						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	\$2.73	76
(Not Available After May 1, 2006)						
<u>Traffic and Pedestrian Signals</u>						
0 - 40 Watt	-	-	-	-	\$0.20	6
41 - 80 Watt	-	-	-	-	\$0.63	18
81 - 120 Watt	-	-	-	-	\$1.04	30
121 - 160 Watt	-	-	-	-	\$1.35	38
161 - 200 Watt	-	-	-	-	\$1.17	44

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Light Emitting Diode</u>						
<u>Cobra Head</u>						
50W	\$ 8.49			\$ 8.43	\$2.58	8
70W	\$ 8.82			\$ 8.76	\$2.58	15
100W	\$ 9.07			\$ 9.01	\$2.58	19
150W	\$ 9.66			\$ 9.60	\$2.58	30
250W	\$11.15			\$11.09	\$2.58	38
<u>Tear Drop</u>						
100W	\$19.57			\$19.51	\$2.58	19
150W	\$20.71			\$20.64	\$2.58	30
<u>Decorative Post Top</u>						
150W	\$18.15			\$18.08	\$2.58	30
<u>Colonial Post Top</u>						
70W	\$12.32			\$12.26	\$2.58	15
100W	\$12.78			\$12.72	\$2.58	19
<u>Shoe Box</u>						
100W	\$10.06			\$ 9.99	\$2.58	19
150W	\$11.04			\$10.98	\$2.58	30
250W	\$11.56			\$11.50	\$2.58	38

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	<u>Additional Monthly Charge</u>
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	\$4.04
2. Poles	
A. Wood 25 ft. to 40 ft.	\$7.25
B. Fiberglass or Aluminum, less than 25 ft.	\$7.26
C. Fiberglass 25 ft. to 40 ft.	\$12.90
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$19.35
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$24.88
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	\$7.24
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	\$19.35
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	\$21.03
B. Style V	\$14.52

SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE - (Continued)

K. Alternate Customer Charge

In lieu of Monthly Customer Charge specified in Paragraph C, a \$95.12 Monthly Customer Charge shall apply in the situation identified in Order Nos. 3409, PSC Docket No. 91-20. This provision is closed to new Customers and to changes in existing service to existing Customers.

L. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Customer is exempt from such tax.

M. Rules and Regulations

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

N. City of Wilmington Local Franchise Tax

In addition to the charges provided for in this Service Classification, City of Wilmington Local Franchise Tax shall apply to all services, rendered in the City of Wilmington.

## MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<b><u>RESIDENTIAL "R"</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$11.8298	\$11.8298
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
First 500 kWh Rate	\$0.036711/kWh <del>0.037207/kWh</del>	\$0.036711 <del>0.037207</del> /kWh
Excess kWh Rate	\$0.036711 <del>0.037207</del> /kWh	\$0.036711 <del>0.037207</del> /kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Excess kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

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And Order No. 9173 in Docket No. 17-0164  
To reflect SOS PCA RARM RPS Approved as Final  
(Originally Effective June 1, 2017)  
Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<b><u>RESIDENTIAL – SPACE HEATING “R”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$11. <del>8298</del>	\$11. <del>8298</del>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
First 500 kWh Rate	\$0. <del>03227</del> <u>1032707</u> /kWh	\$0. <del>03227</del> <u>1032707</u> /kWh
Excess kWh Rate	\$0. <del>03227</del> <u>1032707</u> /kWh	\$0. <del>03227</del> <u>1032707</u> /kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.069117/kWh	
Summer Excess kWh Rate	\$0.069117/kWh	
Winter First 1200 kWh Rate		\$0.064510/kWh
Winter Excess kWh Rate		\$0.064510/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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~~(Originally Effective June 1, 2017)~~

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<b><u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$18. <del>2549</del>	\$18. <del>2549</del>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
On-Peak Rate	\$0. <del>060607061423</del> /kWh	\$0. <del>060607061423</del> /kWh
Off-Peak Rate	\$0. <del>007309007408</del> /kWh	\$0. <del>007309007408</del> /kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.112683/kWh	\$0.111624/kWh
Off-Peak Rate	\$0.035698/kWh	\$0.041983/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

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Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<b><u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$15. <del>7293</del>	\$15. <del>7293</del>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0. <del>049390050063</del> /kWh	\$0. <del>049390050063</del> /kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068910/kWh	\$0.067373/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
<b><u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Minimum Charge	Closed to new Customers \$5. <del>7280</del>	Closed to new Customers \$5. <del>7280</del>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0. <del>022801023109</del> /kWh	\$0. <del>022801023109</del> /kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.070026/kWh	\$0.069838/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<b><u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u></b>		
<b><u>Delivery Service Charges:</u></b>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5. <del>7280</del>	\$5. <del>7280</del>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0. <del>023487023804</del> /kWh	\$0. <del>023487023804</del> /kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.064918/kWh	\$0.057896/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFR.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.  
 Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<b><u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	<del>\$75.7976.81</del>	<del>\$75.7976.81</del>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
Demand Rate	\$5. <del>37214444</del> /kW	\$5. <del>37214444</del> /kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.230071/kW	\$5.814632/kW
Energy Rate	\$0.026149/kWh	\$0.036493/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<b><u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u></b>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<b><u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	<del>\$15.7293</del>	<del>\$15.7293</del>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0. <del>034773035241</del> /kWh	\$0. <del>034773035241</del> /kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.053900/kWh	\$0.051936/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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~~(Originally Effective June 1, 2017)~~

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”Delivery Service Charges:

Customer Charge	<del>\$209.77</del> <u>12.59</u>	<del>\$209.77</del> <u>12.59</u>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh

## Distribution Charge

Demand Rate	\$5. <del>3339</del> <u>4062</u> /kW	\$5. <del>3339</del> <u>4062</u> /kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kWh	\$0.030000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

## RARM (eligible HPS Customers Only)

Capacity PLC < 600 KW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$666.13 per month	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS): Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.900701/kWh	\$6.619008/kWh
On-Peak Rate	\$0.025941/kWh	\$0.034295/kWh
Off-Peak Rate	\$0.015834/kWh	\$0.021663/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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~~Filed in Compliance with Order No. 9172 in Docket No. 17-0163~~  
~~And Order No. 9173 in Docket No. 17-0164~~  
~~To reflect SOS-PCA-RARM-RPS Approved as Final~~  
~~(Originally Effective June 1, 2017)~~  
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<b><u>GENERAL SERVICE - PRIMARY "GS-P"</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	<del>\$620.24628.59</del>	<del>\$620.24628.59</del>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
Demand Rate	\$4. <del>41484746</del> /kW	\$4. <del>41484746</del> /kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$666.13 per month	
<b><u>Supply Service Charges:</u></b>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.410693/kW	\$6.220437/kW
On-Peak Rate	\$0.020668/kWh	\$0.028228/kWh
Off-Peak Rate	\$0.013619/kWh	\$0.019628/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed February ~~526~~, 2018

Effective with Usage On and After ~~October 16, 2017~~ March 17, 2018

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~~And Order No. 9173 in Docket No. 17-0164~~

~~To reflect SOS PCA RARM RPS Approved as Final~~

~~(Originally Effective June 1, 2017)~~

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<b><u>GENERAL SERVICE – TRANSMISSION “GS-T”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$4, <del>134.15</del> <u>189.80</u>	\$4, <del>134.15</del> <u>189.80</u>
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Demand Charge		
Demand Rate	\$0. <del>05150522</del> <u>0522</u> /kW	\$0. <del>05150522</del> <u>0522</u> /kW
Power Factor Charge or Credit	\$0.030000/kWh	\$0.030000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$916.13 per month	
<b><u>Supply Service Charges:</u></b>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRFC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Incandescent</u> (Not available after January 1, 1972)						
1,000L (103W)	\$6.0412	-	-	-	-	35
2,500L (202W)	\$9.5366	-	-	-	-	69
<u>Mercury Vapor</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	\$7.6777	-	-	-	-	70
(Not Available After May 1, 2006)						
<u>Mercury Vapor</u> (Enclosed Luminaire with Bracket)						
4,200L (100W)	\$7.0411	\$14.1434	-	-	\$1.6466	46
8,600L (175W)	\$8.979.09	\$16.1536	\$15.3859	\$6.3543	\$2.5154	70
12,100L (250W)	\$11.4762	\$18.6085	-	\$8.2739	\$3.5559	99
22,500L (400W)	\$14.4564	\$21.6089	-	\$8.2739	\$5.5562	155
63,000L (1000W)	\$21.5382	-	-	-	-	374
(Not Available After June 1, 1993)						
<u>High Pressure Sodium</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	\$7.4151	-	-	-	-	36
9,500L (100W)	\$7.8697	-	-	-	-	49
<u>High Pressure Sodium</u> (Enclosed Luminaire with Bracket)						
4,000L (50W)	\$7.7990	-	-	-	\$0.7273	21
5,800L (70W)	\$8.8294	-	-	\$4.2228	\$1.2426	36
9,500L (100W)	\$9.3143	-	-	\$6.2635	\$2.4952	49
16,000L (150W)	\$10.3246	-	-	\$5.2128	\$2.4952	69
22,000L (200W)	-	-	-	-	\$3.1216	87
25,000L (250W)	\$15.9416.16	\$23.0536	-	\$11.0924	\$3.8893	109
37,000L (310W)	-	-	-	-	\$4.6369	130
50,000L (400W)	\$18.8519.11	\$25.9526.30	-	\$13.6078	\$5.8492	164
130,000L (1000W)	-	-	-	-	\$13.4765	378
<u>Metal Halide</u> (Enclosed Luminaire with Bracket)						
34,000L (400W)	\$17.8318.07	-	-	-	\$5.5562	155
<u>Fluorescent Directional Signs</u>						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	\$2.7073	76
(Not Available After May 1, 2006)						
<u>Traffic and Pedestrian Signals</u>						
0 - 40 Watt	-	-	-	-	\$0.20	6
41 - 80 Watt	-	-	-	-	\$0.63	18
81 - 120 Watt	-	-	-	-	\$1.0304	30
121 - 160 Watt	-	-	-	-	\$1.3335	38
161 - 200 Watt	-	-	-	-	\$1.5317	44

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MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Light Emitting Diode</u>						
<u>Cobra Head</u>						
50W	\$ <del>8.3849</del>			\$ <del>8.3243</del>	\$2.5558	8
70W	\$ <del>8.7082</del>			\$ <del>8.6476</del>	\$2.5558	15
100W	\$ <del>8.959.07</del>			\$ <del>8.89</del> \$ <del>9.01</del>	\$2.5558	19
150W	\$ <del>9.5366</del>			\$ <del>9.4760</del>	\$2.5558	30
250W	\$ <del>11.0015</del>			\$ <del>10.94</del> \$ <del>11.09</del>	\$2.5558	38
<u>Tear Drop</u>						
100W	\$ <del>19.3457</del>			\$ <del>19.2551</del>	\$2.5558	19
150W	\$ <del>20.4371</del>			\$ <del>20.3764</del>	\$2.5558	30
<u>Decorative Post Top</u>						
150W	\$ <del>17.90</del> \$ <del>18.15</del>			\$ <del>17.84</del> \$ <del>18.08</del>	\$2.5558	30
<u>Colonial Post Top</u>						
70W	\$ <del>12.4532</del>			\$ <del>12.0926</del>	\$2.5558	15
100W	\$ <del>12.6478</del>			\$ <del>12.5572</del>	\$2.5558	19
<u>Shoe Box</u>						
100W	\$ <del>9.92</del> \$ <del>10.06</del>			\$ <del>9.86</del> \$ <del>9.99</del>	\$2.5558	19
150W	\$ <del>10.89</del> \$ <del>11.04</del>			\$ <del>10.83</del> \$ <del>9.98</del>	\$2.5558	30
250W	\$ <del>11.44</del> \$ <del>56</del>			\$ <del>11.35</del> \$ <del>50</del>	\$2.5558	38

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MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	<u>Additional Monthly Charge</u>
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	<del>\$3.994</del> <u>.04</u>
2. Poles	
A. Wood 25 ft. to 40 ft.	<del>\$7.152</del> <u>5</u>
B. Fiberglass or Aluminum, less than 25 ft.	<del>\$7.162</del> <u>6</u>
C. Fiberglass 25 ft. to 40 ft.	<del>\$12.739</del> <u>0</u>
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	<del>\$19.103</del> <u>5</u>
E. Aluminum, Breakaway, 30 ft. to 45 ft.	<del>\$24.558</del> <u>8</u>
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	<del>\$7.142</del> <u>4</u>
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	<del>\$19.103</del> <u>5</u>
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	<del>\$20.752</del> <u>1.03</u>
B. Style V	<del>\$14.335</del> <u>2</u>

## SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE - (Continued)

## K. Alternate Customer Charge

In lieu of Monthly Customer Charge specified in Paragraph C, a ~~\$93.8695.12~~ Monthly Customer Charge shall apply in the situation identified in Order Nos. 3409, PSC Docket No. 91-20. This provision is closed to new Customers and to changes in existing service to existing Customers.

## L. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Customer is exempt from such tax.

## M. Rules and Regulations

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

## N. City of Wilmington Local Franchise Tax

In addition to the charges provided for in this Service Classification, City of Wilmington Local Franchise Tax shall apply to all services, rendered in the City of Wilmington.