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March 31, 2017

FILED VIA DELAFILE

Donna Nickerson, Secretary
Delaware Public Service Commission
Cannon Building, Suite 100
861 Silver Lake Boulevard
Dover, DE 19904

Re: Request for Approval of Delmarva Power & Light Company's
2017-18 Standard Offer Service Rates, Procurement Cost Adjustment
and RARM Filing

Dear Secretary Nickerson:

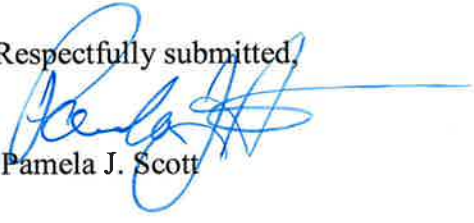
Pursuant to the provisions of the Settlement Agreement in docket No. 04-391 approved by the Delaware Public Service Commission ("Commission") in its Findings, Opinion and Order No. 6746, dated October 11, 2005, and further approved by the Commission on April 24, 2007 in Order No. 7162, Delmarva Power & Light Company hereby submits for approval its 2017-18 Standard Offer Service Rates, Procurement Cost Adjustment and RARM filing, including its revised Delaware Electric Tariffs and supporting documentation.

This filing is organized as follows:

- Exhibit A – Revised Electric Tariff Sheets
- Exhibit B – Redline format Tariff Sheets
- Exhibit C – PCA calculation and supporting work papers
- Exhibit D – SOS Rate calculation
- Exhibit E – Bill Impact Information
- Exhibit F – RARM Rate calculation and supporting work papers

Should you have any questions or require any additional information, please do not hesitate to contact Bob Coan at (302) 451-5287 or me at (302) 429-3143.

Respectfully submitted,



Pamela J. Scott

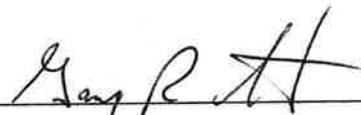
Enclosures

cc: Pamela Knotts (w/enclosures)
Andrew Slater (w/enclosures)
Robert J. Coan (w/enclosures)

STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

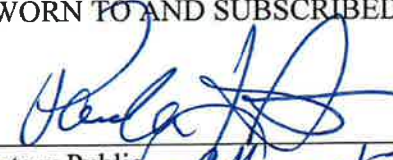
On this 22ND Day of MARCH, 2017, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R. Stockbridge, President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

REGARDING: Annual filing for Delaware Standard Offer Service tariff updates.



Gary R. Stockbridge
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 22ND day of MARCH 2017,



Notary Public Anthony A. Laro (DE)
My Commission expires: N/A

EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Excess kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Excess kWh Rate	\$0.069567/kWh	\$0.072808/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Excess kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.069117/kWh	
Summer Excess kWh Rate	\$0.069117/kWh	
Winter First 1200 kWh Rate		\$0.064510/kWh
Winter Excess kWh Rate		\$0.064510/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$20.76	\$20.76
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
On-Peak Rate	\$0.055994/kWh	\$0.055994/kWh
Off-Peak Rate	\$0.005718/kWh	\$0.005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.112683/kWh	\$0.111624/kWh
Off-Peak Rate	\$0.035698/kWh	\$0.041983/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

<u>MONTHLY CHARGES AND RATES</u>		
<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u>	<u>Billing Months</u>
	<u>June Through September</u>	<u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.052559/kWh	\$0.052559/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068910/kWh	\$0.067373/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.022616/kWh	\$0.022616/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.070026/kWh	\$0.069838/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.023304/kWh	\$0.023304/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.064918/kWh	\$0.057896/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$56.90	\$56.90
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$6.0190/kW	\$6.0190/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.230071/kW	\$5.814632/kW
Energy Rate	\$0.026149/kWh	\$0.036493/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Green Energy Fund	\$0.035860/kWh	\$0.035860/kWh
Low-Income Charge	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.053900/kWh	\$0.051936/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$5.2921/kW	\$5.2921/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$666.13 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.900701/kW	\$6.619008/kW
On-Peak Rate	\$0.025941/kWh	\$0.034295 /kWh
Off-Peak Rate	\$0.015834/kWh	\$0.021663/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$610.69	\$610.69
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$4.3751/kW	\$4.3751/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$666.13 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.410693/kW	\$6.220437/kW
On-Peak Rate	\$0.020668/kWh	\$0.028228/kWh
Off-Peak Rate	\$0.013619/kWh	\$0.019628/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,705.34	\$4,705.34
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Demand Charge		
Demand Rate	\$0.058586/kW	\$0.058586/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$916.13 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATION**OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

<u>SERVICE CLASSIFICATION</u>	Billing Months January through December
<u>Outdoor Lighting</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge*	\$0.004088/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.040831/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	
<u>Traffic and Pedestrian Signals</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge*	\$0.004088/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.040831/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>	
1. R, Space Heating R, R-TOU, R-TOU-ND, R-TOU-SOP, SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$(0.002258)per kWh
2. MGS-S	\$(0.002995)per kWh
3. LGS-S	\$(0.010545)per kWh
4. GS-P	\$(0.016725)per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$2.832627 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.238884 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Excess kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.076562069567/kWh	\$0.078797072808/kWh
Excess kWh Rate	\$0.076562069567/kWh	\$0.078797072808/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 Effective with Usage On and After ~~December 17, 2016~~ June 1, 2017

Filed in Compliance with Order No. 8986 in Docket No. 16-0304
And Order No. 8987 in Docket No. 16-0305
To reflect SOS PCA RARM RPS Approved as Final
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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Excess kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0. 075679069117 /kWh	
Summer Excess kWh Rate	\$0. 075679069117 /kWh	
Winter First 1200 kWh Rate		\$0. 069526064510 /kWh
Winter Excess kWh Rate		\$0. 069526064510 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$20.76	\$20.76
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
On-Peak Rate	\$0.055994/kWh	\$0.055994/kWh
Off-Peak Rate	\$0.005718/kWh	\$0.005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0. 123284112683 /kWh	\$0. 119816111624 /kWh
Off-Peak Rate	\$0. 039731035698 /kWh	\$0. 045702041983 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRCL.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
<u>SERVICE CLASSIFICATION</u>		
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.052559/kWh	\$0.052559/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.075717068910/kWh	\$0.072799067373/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.022616/kWh	\$0.022616/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.076455070026/kWh	\$0.074929069838/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 Effective with Usage On and After ~~December 17, 2016~~ June 1, 2017
 Filed in Compliance with Order No. 8986 in Docket No. 16-0304
 And Order No. 8987 in Docket No. 16-0305
 To reflect SOS-PSC-RARM-RPS Approved as Final
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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.023304/kWh	\$0.023304/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 073442064918 /kWh	\$0. 063748057896 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

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Filed in Compliance with Order No. 8986 in Docket No. 16-0304
And Order No. 8987 in Docket No. 16-0305
To reflect SOS-PCA-RARM-RPS Approved as Final
(Originally Effective June 1, 2016)

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$56.90	\$56.90
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$6.0190/kW	\$6.0190/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.0929688 230071 /kW	\$5.9212948 14632 /kW
Energy Rate	\$0.031173 026149 /kWh	\$0.039454 036493 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Green Energy Fund	\$0.035860/kWh	\$0.035860/kWh
Energy Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.059675 053900 /kWh	\$0.056302 051936 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ **March 31, 2017** Effective with Usage On and After ~~December 17, 2016~~ **June 1, 2017**
 Filed in Compliance with Order No. 8986 in Docket No. 16-0304
 And Order No. 8987 in Docket No. 16-0305
 To reflect SOS – PCA RARM RPS Approved as Final
 (Originally Effective June 1, 2016)
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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”Delivery Service Charges:

Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$5.2921/kW	\$5.2921/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.048965063074 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$681.69 \$666.13 per month	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.9960128.900701 /kW	\$6.882408619008/kW
On-Peak Rate	\$0.040478025941 /kWh	\$0.046381034295 /kWh
Off-Peak Rate	\$0.029127015834 /kWh	\$0.033246021663/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 Effective with Usage On and After ~~December 17, 2016~~ June 1, 2017
 Filed in Compliance with Order No. 8986 in Docket No. 16-0304
 And Order No. 8987 in Docket No. 16-0305
 To reflect SOS-PCA RARM RPS Approved as Final
 (Originally Effective June 1, 2016)
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$610.69	\$610.69
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$4.3751/kW	\$4.3751/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0. 048965 <u>063074</u> per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$681.69 <u>666.13</u> per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.9024708 <u>4.10693</u> /kW	\$6.7091742 <u>20437</u> /kW
On-Peak Rate	\$0.0451850 <u>20668</u> /kWh	\$0.0499460 <u>28228</u> /kWh
Off-Peak Rate	\$0.0368860 <u>13619</u> /kWh	\$0.0406700 <u>19628</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 Effective with Usage On and After ~~December 17, 2016~~ June 1, 2017
Filed in Compliance with Order No. 8986 in Docket No. 16-0304
And Order No. 8987 in Docket No. 16-0305
To reflect SOS-PCA-RARM-RPS Approved as Final
(Originally Effective June 1, 2016)
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,705.34	\$4,705.34
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Demand Charge		
Demand Rate	\$0.058586/kW	\$0.058586/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0. 048965 <u>063074</u> per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$931.699 <u>16.13</u> per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017

Effective with Usage On and After ~~December 17, 2016~~ June 1, 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~
~~And Order No. 8987 in Docket No. 16-0305~~
~~To reflect SOS-PCA-RARM-RPS Approved as Final~~
~~(Originally Effective June 1, 2016)~~
Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge*

\$0.004088/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.~~044572040831~~/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge*

\$0.004088/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.~~044572040831~~/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017

~~RPS Effective with Billing Month of June 2016~~

~~Other Rate Changes~~

Effective with Usage On and After June 1, ~~2016~~2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~

~~And Order No. 8987 in Docket No. 16-0305~~

~~To reflect SOS-PCA RARM RPS Approved as Final~~

~~(Originally Effective June 1, 2016)~~

Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

SOS Customer Grouping

- | | | |
|----|---|---|
| 1. | R, Space Heating R, R-TOU, R-TOU-ND,
R-TOU-SOP, SGS-ND, Separately
Metered Water Heating, Separately
Metered Space Heating, ORL, OL, X | \$(0.001164) <u>002258</u>)per
kWh |
| 2. | MGS-S | \$(0.000209) <u>002995</u>)per
kWh |
| 3. | LGS-S | \$(0.000375) <u>010545</u>)per
kWh |
| 4. | GS-P | \$(0.002198) <u>016725</u>)per
kWh |

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$2.832627 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.~~005294238884~~ per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

EXHIBIT C

PCA Rate Calculations

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2017 through May 2018

Exhibit C

12 MONTHS ACTUAL

	Residential & Small Commercial	MGS	LGS	GSP	Hourly	Total
Forecasted Sales	2,952,696,654	566,654,748	93,429,600	124,834,597	6,792,183	3,744,407,783
Generation	\$ (1,524,260)	\$ (3,450,341)	\$ (975,409)	\$ (3,135,090)	\$ 1,294,949	\$ (7,790,151)
Transmission	(4,998,133)	1,789,891	11,532	1,092,364	292,465	(1,811,881)
Total	<u>\$ (6,522,393)</u>	<u>\$ (1,660,450)</u>	<u>\$ (963,877)</u>	<u>\$ (2,042,726)</u>	<u>\$ 1,587,414</u>	<u>\$ (9,602,032)</u>
Estimated Monthly Payment	\$ (553,892)	\$ (141,008)	\$ (81,854)	\$ (173,472)	\$ 134,806	\$ (815,420)
	\$ (0.002251)	\$ (0.002986)	\$ (0.010513)	\$ (0.016675)	\$ 0.238167	
Gross Receipts & Reg Tax Gross Up Factor	1.003009	1.003009	1.003009	1.003009	1.003009	
PCA (\$/kWh)	<u>\$ (0.002258)</u>	<u>\$ (0.002995)</u>	<u>\$ (0.010545)</u>	<u>\$ (0.016725)</u>	<u>\$ 0.238884</u>	
Interest Rate	3.50%					

* Positive is an undercollection, Negative an overcollection
(Over) / Under Recovered

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Cost
For January 2016 Through December 2016

Billing Month	Actual Total DE SOS kWh Sales	Procurement Revenue (\$)	Procurement ⁽²⁾ Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ (4,245,709)		\$ 1,130,750	\$ (3,114,959)
January	365,383,705	28,241,131	27,578,422	(662,709)	(662,709)	(4,908,418)	(12,397)	1,118,353	(3,790,065)
February	313,584,884	24,395,909	23,694,107	(701,803)	(1,364,512)	(5,610,221)	(14,243)	1,104,110	(4,506,111)
March	281,744,299	22,322,838	19,843,960	(2,478,878)	(3,843,390)	(8,089,099)	(18,551)	1,085,559	(7,003,540)
April	233,111,150	17,871,558	17,063,577	(807,981)	(4,651,371)	(8,897,080)	(24,468)	1,061,071	(7,836,009)
May	248,751,674	19,982,982	19,319,065	(663,917)	(5,315,288)	(9,560,997)	(26,610)	1,034,461	(8,528,536)
June	297,648,242	21,677,282	20,500,973	(1,176,309)	(6,491,598)	(10,737,306)	(29,264)	1,005,197	(9,732,109)
July	396,264,306	26,735,453	30,775,185	4,039,732	(2,451,866)	(6,697,575)	(25,426)	979,771	(5,717,804)
August	395,590,428	27,764,671	31,685,415	3,920,744	1,468,878	(2,776,831)	(13,818)	965,953	(1,810,878)
September	340,621,685	23,804,233	19,836,667	(3,967,566)	(2,498,688)	(6,744,397)	(13,885)	952,068	(5,792,329)
October	292,693,150	22,229,696	15,131,888	(7,097,807)	(9,596,495)	(13,842,204)	(30,021)	922,047	(12,920,157)
November	238,132,467	16,062,017	16,693,610	631,593	(8,964,903)	(13,210,612)	(39,452)	882,595	(12,328,017)
December	302,320,528	20,331,971	24,901,702	4,569,732	(4,395,171)	(8,640,880)	(31,866)	850,729	(7,790,151)
Total	<u>3,705,846,538</u>	<u>271,419,741</u>	<u>267,024,570</u>	<u>(4,395,171)</u>			<u>(280,021)</u>		<u>\$ (7,790,151)</u>

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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(2) Critical Peak Rebate and PJM Revenue dollars included. See 'CPR and PJM Revenue' sheet for detail.

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2016 Through December 2016

Billing Month	Actual R, RSH, and SGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement ⁽²⁾ Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(1,812,662)	0	1,276,182	(536,480)
January	288,502,988	22,413,138	22,088,568	(324,570)	(324,570)	(2,137,232)	(5,349)	1,270,833	(866,399)
February	250,918,537	19,553,343	18,742,252	(811,091)	(1,135,661)	(2,948,323)	(6,887)	1,263,946	(1,684,377)
March	222,114,788	17,352,790	15,300,540	(2,052,249)	(3,187,910)	(5,000,573)	(10,764)	1,253,182	(3,747,391)
April	176,257,767	13,781,685	13,164,963	(616,723)	(3,804,633)	(5,617,295)	(15,307)	1,237,875	(4,379,420)
May	182,967,446	14,683,018	14,915,438	232,420	(3,572,213)	(5,384,875)	(15,861)	1,222,014	(4,162,861)
June	235,712,184	17,254,901	16,812,772	(442,129)	(4,014,342)	(5,827,004)	(16,164)	1,205,850	(4,621,154)
July	318,356,861	22,896,746	26,269,877	3,373,131	(641,211)	(2,453,873)	(12,076)	1,193,774	(1,260,099)
August	325,782,815	23,587,097	27,034,467	3,447,370	2,806,159	993,496	(2,130)	1,191,644	2,185,140
September	276,469,683	20,178,320	16,413,959	(3,764,361)	(958,202)	(2,770,864)	(2,592)	1,189,052	(1,581,812)
October	221,377,226	17,249,198	12,301,285	(4,947,913)	(5,906,115)	(7,718,777)	(15,297)	1,173,755	(6,545,022)
November	181,731,220	12,841,374	13,751,158	909,785	(4,996,330)	(6,808,993)	(21,186)	1,152,569	(5,656,424)
December	242,097,217	16,966,412	21,112,389	4,145,977	(850,354)	(2,663,016)	(13,813)	1,138,756	(1,524,260)
Total	<u>2,922,288,732</u>	<u>218,758,023</u>	<u>217,907,669</u>	<u>(850,354)</u>			<u>(137,426)</u>		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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(2) Critical Peak Rebate and PJM Revenue dollars included. See 'CPR and PJM Revenue' sheet for detail.

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2016 Through December 2016

Billing Month	Actual MGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement ⁽²⁾ Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(1,354,698)	0	95,304	(1,259,394)
January	52,982,760	4,074,201	3,777,401	(296,800)	(296,800)	(1,651,498)	(4,071)	91,233	(1,560,265)
February	44,334,109	3,483,272	3,385,305	(97,967)	(394,768)	(1,749,466)	(4,605)	86,628	(1,662,838)
March	42,129,360	3,422,809	3,258,037	(164,772)	(559,539)	(1,914,238)	(4,961)	81,667	(1,832,571)
April	39,944,800	2,937,664	2,952,824	15,160	(544,380)	(1,899,078)	(5,498)	76,169	(1,822,909)
May	47,182,062	3,923,706	3,230,351	(693,355)	(1,237,735)	(2,592,433)	(6,475)	69,694	(2,522,739)
June	44,074,085	3,143,703	2,670,720	(472,983)	(1,710,717)	(3,065,416)	(8,157)	61,537	(3,003,879)
July	55,704,831	2,784,286	3,451,225	666,939	(1,043,779)	(2,398,477)	(7,968)	53,569	(2,344,908)
August	52,547,915	3,136,753	3,537,721	400,968	(642,811)	(1,997,509)	(6,411)	47,158	(1,950,351)
September	46,796,576	2,578,255	2,591,446	13,191	(629,620)	(1,984,318)	(5,807)	41,351	(1,942,967)
October	53,838,612	3,758,531	2,023,741	(1,734,790)	(2,364,410)	(3,719,108)	(8,317)	33,034	(3,686,074)
November	39,394,659	2,262,399	2,087,778	(174,621)	(2,539,030)	(3,893,729)	(11,102)	21,932	(3,871,797)
December	41,889,367	2,384,864	2,817,045	432,181	(2,106,849)	(3,461,547)	(10,726)	11,206	\$ (3,450,341)
Total	560,819,136	37,890,444	35,783,595	(2,106,849)			(84,098)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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(2) Critical Peak Rebate and PJM Revenue dollars included. See 'CPR and PJM Revenue' sheet for detail.

Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2016 Through December 2016

Billing Month	Actual LGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(109,068)	0	19,442	(89,626)
January	10,364,579	773,033	719,681	(53,351)	(53,351)	(162,419)	(368)	19,074	(143,345)
February	8,494,399	707,879	657,330	(50,549)	(103,901)	(212,969)	(508)	18,566	(194,403)
March	8,707,590	739,937	578,265	(161,672)	(265,572)	(374,640)	(796)	17,770	(356,870)
April	6,889,295	472,787	447,719	(25,068)	(290,640)	(399,708)	(1,116)	16,654	(383,054)
May	8,193,638	634,956	550,297	(84,659)	(375,299)	(484,367)	(1,275)	15,379	(468,988)
June	7,749,234	608,154	412,442	(195,712)	(571,011)	(680,079)	(1,679)	13,700	(666,379)
July	8,561,772	402,340	385,006	(17,333)	(588,344)	(697,412)	(2,009)	11,691	(685,721)
August	5,960,813	376,620	382,850	6,230	(582,114)	(691,182)	(2,025)	9,666	(681,516)
September	6,240,638	323,360	295,907	(27,454)	(609,568)	(718,636)	(2,056)	7,610	(711,026)
October	7,478,185	488,292	305,444	(182,848)	(792,416)	(901,484)	(2,363)	5,247	(896,237)
November	6,982,345	365,907	303,022	(62,884)	(855,300)	(964,368)	(2,721)	2,526	(961,842)
December	6,844,941	358,740	348,001	(10,739)	(866,039)	(975,107)	(2,828)	(302)	\$ (975,409)
Total	92,467,429	6,252,004	5,385,965	(866,039)			(19,744)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2016 Through December 2016

Billing Month	Actual GS-P DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(810,038)	0	(330,743)	(1,140,781)
January	13,516,228	958,092	957,417	(674)	(674)	(810,712)	(2,195)	(332,938)	(1,143,650)
February	9,472,172	649,927	883,655	233,728	233,054	(576,984)	(1,879)	(334,817)	(911,801)
March	8,603,053	797,987	568,649	(229,338)	3,716	(806,322)	(1,873)	(336,690)	(1,143,012)
April	9,834,257	671,467	304,642	(366,824)	(363,108)	(1,173,146)	(2,854)	(339,544)	(1,512,690)
May	10,389,654	740,216	449,960	(290,256)	(653,364)	(1,463,401)	(3,801)	(343,345)	(1,806,746)
June	9,745,850	651,167	458,844	(192,323)	(845,687)	(1,655,725)	(4,497)	(347,842)	(2,003,567)
July	12,542,382	596,299	468,387	(127,913)	(973,600)	(1,783,637)	(5,016)	(352,858)	(2,136,495)
August	10,707,288	623,230	472,749	(150,481)	(1,124,080)	(1,934,118)	(5,422)	(358,280)	(2,292,398)
September	9,949,230	642,905	383,686	(259,219)	(1,383,299)	(2,193,337)	(6,019)	(364,299)	(2,557,636)
October	8,755,967	681,768	376,504	(305,264)	(1,688,563)	(2,498,601)	(6,842)	(371,141)	(2,869,742)
November	9,243,576	547,886	420,758	(127,128)	(1,815,692)	(2,625,729)	(7,473)	(378,614)	(3,004,343)
December	10,789,349	577,907	454,999	(122,909)	(1,938,600)	(2,748,638)	(7,838)	(386,452)	\$ (3,135,090)
Total	123,549,006	8,138,851	6,200,251	(1,938,600)			(55,709)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2016 Through December 2016

Billing Month	Actual HPS DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(159,243)	0	70,565	(88,678)
January	17,150	22,667	35,354	12,687	12,687	(146,556)	\$ (414)	70,151	(76,405)
February	365,667	1,487	25,564	24,076	36,763	(122,479)	\$ (364)	69,787	(52,692)
March	189,508	9,315	138,468	129,153	165,916	6,674	\$ (157)	69,630	76,304
April	185,031	7,954	193,429	185,474	351,391	192,148	\$ 287	69,917	262,065
May	18,874	1,087	173,019	171,932	523,322	364,080	\$ 802	70,719	434,799
June	366,889	19,357	146,194	126,837	650,159	490,917	\$ 1,233	71,952	562,869
July	1,098,460	55,782	200,690	144,908	795,067	635,824	\$ 1,643	73,595	709,419
August	591,597	40,970	257,628	216,658	1,011,725	852,482	\$ 2,170	75,765	928,247
September	1,165,558	81,393	151,668	70,276	1,082,001	922,758	\$ 2,589	78,354	1,001,112
October	1,243,160	51,906	124,914	73,008	1,155,009	995,766	\$ 2,798	81,152	1,076,918
November	780,687	44,452	130,893	86,441	1,241,450	1,082,207	\$ 3,030	84,182	1,166,389
December	699,654	44,048	169,269	125,221	1,366,671	1,207,428	\$ 3,339	87,521	\$ 1,294,949
Total	6,722,235	380,419	1,747,090	1,366,671			16,956		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Transmission Expenses
For January 2016 Through December 2016

Billing Month	Actual Total DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ 261,064		\$ (561,126)	\$ (300,062)
January	365,383,705	3,451,441	2,995,518	(455,922)	(455,922)	(194,858)	89	(561,037)	(755,895)
February	313,584,884	3,007,959	2,863,590	(144,369)	(600,292)	(339,228)	(724)	(561,761)	(900,989)
March	281,744,299	3,004,349	2,913,161	(91,188)	(691,480)	(430,416)	(1,042)	(562,803)	(993,219)
April	233,111,150	2,750,490	2,878,683	128,193	(563,287)	(302,223)	(1,056)	(563,859)	(866,082)
May	248,751,674	3,482,295	2,982,270	(500,025)	(1,063,312)	(802,248)	(1,592)	(565,451)	(1,367,699)
June	297,648,242	2,994,683	2,743,585	(251,099)	(1,314,410)	(1,053,346)	(2,675)	(568,126)	(1,621,472)
July	396,264,306	3,015,082	2,829,462	(185,621)	(1,500,031)	(1,238,967)	(3,344)	(571,470)	(1,810,437)
August	395,590,428	2,645,453	2,820,447	174,994	(1,325,036)	(1,063,973)	(3,358)	(574,828)	(1,638,801)
September	340,621,685	2,112,282	2,716,055	603,773	(721,264)	(460,200)	(2,222)	(577,050)	(1,037,250)
October	292,693,150	3,476,229	2,789,274	(686,956)	(1,408,219)	(1,147,155)	(2,343)	(579,393)	(1,726,548)
November	238,132,487	2,790,164	2,708,503	(81,661)	(1,489,880)	(1,228,816)	(3,466)	(582,859)	(1,811,675)
December	302,320,528	2,783,597	2,786,971	3,374	(1,486,506)	(1,225,442)	(3,580)	(586,439)	(1,811,881)
Total	3,705,846,538	35,514,025	34,027,519	(1,486,506)			(25,313)		\$ (1,811,881)

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016 3.25% Apr - Jun, 2016 3.46% Jul - Sep, 2016 3.50% Oct - Dec, 2016 3.50%

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2016 Through December 2016

Billing Month	Actual R, RSH, SGS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ (2,432,917)		\$ (426,319)	\$ (2,859,236)
January	288,502,988	2,866,530	2,381,470	(485,059)	(485,059)	(2,917,976)	(7,246)	(433,565)	(3,351,541)
February	250,918,537	2,533,167	2,283,363	(249,805)	(734,864)	(3,167,781)	(8,241)	(441,806)	(3,609,587)
March	222,114,788	2,500,590	2,355,191	(145,399)	(880,263)	(3,313,180)	(8,776)	(450,582)	(3,763,762)
April	176,257,767	2,312,331	2,314,279	1,948	(878,315)	(3,311,233)	(9,550)	(460,132)	(3,771,365)
May	182,967,446	2,885,069	2,421,232	(463,836)	(1,342,152)	(3,775,069)	(10,216)	(470,348)	(4,245,417)
June	235,712,184	2,522,896	2,237,173	(285,723)	(1,627,875)	(4,060,792)	(11,297)	(481,645)	(4,542,437)
July	318,356,861	2,528,812	2,307,405	(221,407)	(1,849,282)	(4,282,199)	(12,167)	(493,812)	(4,776,011)
August	325,782,815	2,180,564	2,306,155	125,591	(1,723,691)	(4,156,608)	(12,307)	(506,119)	(4,662,727)
September	276,469,683	1,727,376	2,222,988	495,612	(1,228,079)	(3,660,996)	(11,401)	(517,520)	(4,178,516)
October	221,377,226	2,904,182	2,284,748	(619,434)	(1,847,513)	(4,280,431)	(11,581)	(529,101)	(4,809,532)
November	181,731,220	2,328,627	2,218,820	(109,808)	(1,957,321)	(4,390,238)	(12,645)	(541,746)	(4,931,984)
December	242,097,217	2,327,683	2,274,417	(53,266)	(2,010,587)	(4,443,504)	(12,883)	(554,629)	(4,998,133)
Total	2,922,288,732	29,617,829	27,607,242	(2,010,587)			(128,310)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016 3.25% Apr - Jun, 2016 3.46% Jul - Sep, 2016 3.50% Oct - Dec, 2016 3.50%

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2016 Through December 2016

Billing Month	Actual MGS-S DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ 1,272,721		\$ (128,504)	\$ 1,144,217
January	52,982,760	410,205	438,756	28,551	28,551	1,301,272	3,486	(125,018)	1,176,254
February	44,334,109	340,401	416,398	75,997	104,548	1,377,269	3,627	(121,391)	1,255,878
March	42,129,360	349,892	419,027	69,135	173,683	1,446,404	3,824	(117,567)	1,328,837
April	39,944,800	310,327	412,023	101,696	275,379	1,548,100	4,317	(113,250)	1,434,850
May	47,182,062	434,643	417,364	(17,278)	258,101	1,530,822	4,439	(108,811)	1,422,011
June	44,074,085	333,349	376,971	43,622	301,723	1,574,443	4,477	(104,334)	1,470,109
July	55,704,831	314,386	389,313	74,926	376,649	1,649,370	4,701	(99,633)	1,549,737
August	52,547,915	334,118	387,182	53,064	429,713	1,702,434	4,888	(94,745)	1,607,689
September	46,796,576	263,202	373,919	110,717	540,431	1,813,151	5,127	(89,618)	1,723,533
October	53,838,612	439,269	382,676	(56,593)	483,837	1,756,558	5,206	(84,412)	1,672,146
November	39,394,659	324,082	372,821	48,739	532,577	1,805,298	5,194	(79,218)	1,726,080
December	41,889,367	326,750	385,211	58,461	591,037	1,863,758	5,351	(73,867)	\$ 1,789,891
Total	560,819,136	4,180,623	4,771,661	591,037			54,637		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2016 Through December 2016

Billing Month	Actual LGS-S DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ 138,173		\$ (14,034)	\$ 124,139
January	10,364,579	89,385	69,437	(19,949)	(19,949)	118,224	347	(13,687)	104,537
February	8,494,399	76,618	65,380	(11,238)	(31,186)	106,987	305	(13,382)	93,605
March	8,707,590	84,753	59,090	(25,663)	(56,849)	81,324	255	(13,127)	68,197
April	6,889,295	56,232	56,252	19	(56,830)	81,343	235	(12,892)	68,451
May	8,193,638	78,982	57,904	(21,078)	(77,908)	60,265	204	(12,688)	47,577
June	7,749,234	73,206	47,497	(25,709)	(103,617)	34,556	137	(12,551)	22,005
July	8,561,772	48,157	45,801	(2,355)	(105,972)	32,200	97	(12,454)	19,746
August	5,960,813	43,387	42,476	(910)	(106,883)	31,290	93	(12,361)	18,929
September	6,240,638	35,602	41,943	6,341	(100,541)	37,631	101	(12,260)	25,371
October	7,478,185	52,970	44,625	(8,345)	(108,886)	29,287	98	(12,162)	17,125
November	6,982,345	50,809	43,337	(7,472)	(116,358)	21,815	75	(12,087)	9,728
December	6,844,941	47,897	49,636	1,739	(114,619)	23,553	66	(12,021)	\$ 11,532
Total	92,467,429	737,998	623,379	(114,619)			2,013		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2016 Through December 2016

Billing Month	Actual GS-P DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ 1,159,614		\$ 24,416	\$ 1,184,030
January	13,516,228	81,845	101,578	19,733	19,733	1,179,347	3,167	27,583	1,206,930
February	9,472,172	57,261	94,438	37,177	56,910	1,216,524	3,244	30,827	1,247,351
March	8,603,053	68,562	76,187	7,625	64,535	1,224,148	3,305	34,132	1,258,280
April	9,834,257	70,992	74,217	3,225	67,760	1,227,374	3,534	37,666	1,265,040
May	10,389,654	82,941	63,109	(19,832)	47,928	1,207,541	3,510	41,176	1,248,717
June	9,745,850	64,491	61,025	(3,466)	44,462	1,204,076	3,477	44,653	1,248,729
July	12,542,382	118,927	65,298	(53,629)	(9,167)	1,150,446	3,434	48,087	1,198,533
August	10,707,288	85,001	62,481	(22,520)	(31,687)	1,127,926	3,323	51,410	1,179,336
September	9,949,230	78,944	55,032	(23,912)	(55,600)	1,104,014	3,255	54,665	1,158,679
October	8,755,967	75,220	54,406	(20,814)	(76,414)	1,083,200	3,190	57,855	1,141,055
November	9,243,576	82,119	51,352	(30,767)	(107,181)	1,052,432	3,114	60,969	1,113,401
December	10,789,349	76,752	52,681	(24,071)	(131,253)	1,028,361	3,034	64,003	\$ 1,092,364
Total	123,549,006	943,056	811,803	(131,253)			39,587		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2016 Through December 2016

Billing Month	Actual HPS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest ⁽¹⁾ (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ 123,474		\$ (16,685)	\$ 106,789
January	17,150	3,476	4,277	801	801	124,275	335	(16,350)	107,925
February	365,667	512	4,011	3,499	4,300	127,774	341	(16,009)	111,765
March	189,508	551	3,666	3,115	7,415	130,889	350	(15,659)	115,230
April	185,031	608	21,912	21,304	28,719	152,193	408	(15,251)	136,942
May	18,874	660	22,660	22,000	50,719	174,193	471	(14,780)	159,413
June	366,889	741	20,919	20,178	70,897	194,371	531	(14,249)	180,122
July	1,098,460	4,799	21,644	16,845	87,742	211,216	591	(13,658)	197,558
August	591,597	2,384	22,153	19,769	107,512	230,986	645	(13,013)	217,973
September	1,165,558	7,159	22,173	15,014	122,526	246,000	696	(12,317)	233,683
October	1,243,160	4,588	22,819	18,231	140,757	264,231	744	(11,573)	252,658
November	780,687	4,526	22,173	17,646	158,403	281,877	796	(10,777)	271,100
December	699,654	4,514	25,027	20,513	178,916	302,390	852	(9,925)	\$ 292,465
Total	6,722,235	34,518	213,434	178,916			6,760		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2016	3.25%	Apr - Jun, 2016	3.46%	Jul - Sep, 2016	3.50%	Oct - Dec, 2016	3.50%
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Delmarva Power SOS KWH Sales						
Forecasted SOS kWh - June 2017 - May 2018						
	R, RSH, SGS	MGS	LGS	GSP	Hourly	Total
June 2017	247,031,881	47,408,117	7,816,614	10,444,055	568,255	313,268,922
July	293,093,641	56,247,872	9,274,106	12,391,461	674,213	371,681,294
August	310,913,883	59,667,771	9,837,976	13,144,869	715,205	394,279,704
September	243,349,299	46,701,389	7,700,089	10,288,362	559,784	308,598,923
October	196,941,434	37,795,213	6,231,646	8,326,322	453,031	249,747,645
November	210,243,565	40,348,037	6,652,553	8,888,712	483,630	266,616,498
December	249,915,817	47,961,576	7,907,868	10,565,982	574,889	316,926,132
January	296,094,980	56,823,862	9,369,075	12,518,353	681,117	375,487,386
February	263,619,401	50,591,443	8,341,478	11,145,345	606,412	334,304,079
March	254,126,497	48,769,651	8,041,103	10,744,002	584,575	322,265,829
April	188,320,887	36,140,836	5,958,873	7,961,862	433,201	238,815,659
May 2018	199,045,369	38,198,981	6,298,219	8,415,273	457,870	252,415,712
TOTAL	2,952,696,654	566,654,748	93,429,600	124,834,597	6,792,183	3,744,407,783
	78.86%	15.13%	2.50%	3.33%	0.18%	100.00%

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Federal Income Tax	0.00000
3	State Income Tax	0.00000
4		
5	Regulatory Tax	0.00300
6	Bad Debt Expense	0.00000
7		
8	<u>Conversion Factor</u>	
9	Revenue Increase	X
10		
11	Regulatory Tax	0.00300 X
12	Bad Debt Expense	<u>0.00000</u> X
13	Total Other Tax	0.00300 X
14		
15	State Taxable Income	0.99700 X
16	State Income Tax	0.00000 X
17		
18	Federal Taxable Income	0.99700 X
19	Federal Income Tax	0.00000 X
20		
21	Total Additional Taxes	0.00300 X
22		
23	Increase in Earnings (1 - additional taxes)	0.99700 X
24		
25	Revenue Conversion Factor (1/Incr in Earnings)	1.003009 X

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2017 through May 2018

Exhibit C

Critical Peak Rebate and PJM Revenue Received through 12/2016

Critical Peak Rebates Paid	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ 46,747.21	\$ 29,624.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,371.25
2013	\$ 962,201.25	\$ 609,753.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,571,955.00
2014	\$ 843,019.84	\$ 445,605.57	\$ 42,883.40	\$ 5,257.44	\$ -	\$ -	\$ -	\$ -	\$ 1,336,766.25
2015	\$ 2,796,337.50	\$ 1,302,325.00	\$ 129,070.00	\$ -	\$ 260,846.25	\$ -	\$ -	\$ 693.75	\$ 4,489,272.50
2016	\$ 1,292,231.61	\$ 594,375.58	\$ 72,137.25	\$ -	\$ 117,060.96	\$ 270.06	\$ 3,241.97	\$ 311.32	\$ 2,079,628.75
	\$ 5,940,537.41	\$ 2,981,683.94	\$ 244,090.65	\$ 5,257.44	\$ 377,907.21	\$ 270.06	\$ 3,241.97	\$ 1,005.07	\$ 9,553,993.75

PJM Revenue Received	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ 104,712.00	\$ 66,356.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,068.74
2014	\$ 233,773.62	\$ 148,144.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,917.62
2015	\$ 1,958,297.85	\$ 1,035,122.06	\$ 99,616.24	\$ 12,212.80	\$ -	\$ -	\$ -	\$ -	\$ 3,105,248.96
2016	\$ 2,634,403.38	\$ 1,211,721.66	\$ 147,062.35	\$ -	\$ 238,645.92	\$ 550.56	\$ 6,609.23	\$ 634.67	\$ 4,239,627.76
	\$ 4,931,186.85	\$ 2,461,344.47	\$ 246,678.59	\$ 12,212.80	\$ 238,645.92	\$ 550.56	\$ 6,609.23	\$ 634.67	\$ 7,897,863.08

Positive represents payments to customers greater than PJM available credits \$ 1,656,130.67

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2017 - 2018 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2017

Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components

Historic Rates	R	RTOU ***	RTOU-ND	RSH	SOS-S	GS-SH	GS-WH	OL	ORL	MOS-S	LOS-S	GS-P
Demand (kW)												
Summer		3,740,960								10,303,060	10,360,770	9,124,550
Winter		2,913,870								6,212,930	6,164,550	5,535,880
Energy (\$/MWh)												
Summer - all hrs	0.058376			0.087131	0.058128	0.068645	0.047268	0.032634	0.065561	0.032669		
DP&L On pk		0.036272	0.103949								0.038923	0.037260
DP&L Off pk		0.025618	0.032009								0.027158	0.029613
Winter - all hrs	0.051286			0.041540	0.047672	0.047268	0.047268	0.032634	0.065561	0.032669		
DP&L On pk		0.036272	0.087198								0.038923	0.037260
DP&L Off pk		0.025618	0.032009								0.027158	0.029613

Table #2 Forecasted FP-SOS Billing Units

Forecasted Billing Units	R	RTOU ***	RTOU-ND	RSH	SOS-S	GS-SH	GS-WH	OL	ORL	MOS-S	LOS-S	GS-P
Demand (kW)												
Summer		-								1,324,161	519,837	1,743,574
Winter		-								2,501,172	1,082,898	3,424,394
Energy (kWh)												
Summer - all hrs	777,009,999	0	286,220	311,380,135	36,870,518	7,025,754	148,077	16,602,538	291,848	421,032,332	102,250,105	373,731,306
DP&L On pk		0	531,881								110,145,414	480,287,555
DP&L Off pk												
Winter - all hrs	1,161,737,552	0	382,850	750,567,026	75,260,582	12,805,529	548,917	33,948,439	335,862	723,542,079	208,185,706	715,907,873
DP&L On pk		0	886,302								200,535,122	760,128,555
DP&L Off pk												

Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)

Forecasted Revenue	R	RTOU ***	RTOU-ND	RSH	SOS-S	GS-SH	GS-WH	OL	ORL	MOS-S	LOS-S	GS-P
Demand (\$)												
Summer	\$	-								\$ 13,642,950	\$ 5,365,912	\$ 15,009,338
Winter	\$	-								\$ 13,038,184	\$ 6,075,579	\$ 18,909,912
Energy (\$)												
Summer - all hrs	\$ 45,368,735			\$ 20,903,260	\$ 2,259,485	\$ 462,283	\$ 7,047	\$ 641,807	\$ 19,134	\$ 13,754,705	\$ 3,980,231	\$ 13,025,228
DP&L On pk		\$ -	\$ 26,762								\$ 3,164,277	\$ 14,222,175
DP&L Off pk		\$ -	\$ 17,025									
Winter - all hrs	\$ 58,557,837			\$ 31,178,554	\$ 3,588,775	\$ 596,838	\$ 25,946	\$ 1,107,808	\$ 22,019	\$ 23,637,396	\$ 8,025,305	\$ 26,874,727
DP&L On pk		\$ -	\$ 33,364								\$ 5,440,133	\$ 22,509,687
DP&L Off pk		\$ -	\$ 27,729									

Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs

Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs	R & Small CM	MOS-S	LOS-S	GS-P
Historic Rates				
Summer	\$ 69,818,509	\$ 27,307,855	\$ 12,520,420	\$ 44,056,732
Winter	\$ 96,137,692	\$ 38,875,581	\$ 20,147,078	\$ 66,124,327
Full requirements Costs from Schedule 2				
Summer	\$ 76,313,416	\$ 21,820,702	\$ 10,723,662	\$ 40,488,105
Winter	\$ 138,486,794	\$ 40,789,479	\$ 21,568,406	\$ 76,384,885
Rate Factor				
Summer	1.1249	0.7964	0.8565	0.9190
Winter	1.4405	1.1121	1.0705	1.1213

Delmarva Power Light Company - Delaware
Development of 2017 - 2018 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2017

Table #5 Proposed FP-SOS Rates w/o Revenue Taxes (Table #1 x Rate Factor in Table #4)												
Proposed Rates	R	RTOU ***	RTOU-ND	RSH	SOS-S	GS-SH	GS-WH	OL	ORL	MOS-S	LOS-S	GS-P
Demand (\$/kW)												
Summer		0.000000								8.200381	8.874	8.365481
Winter		0.000000								5.797188	6.598161	6.201776
Energy (\$/MWh)												
Summer - all hrs	0.067972	0.000000	0.126305	0.067972	0.067972	0.067972	0.067972	0.067972	0.067972	0.026018	0.033338	0.034242
DP&L On pk		0.000000	0.036963								0.023261	0.027214
DP&L Off pk												
Winter - all hrs	0.068010	0.000000	0.123161	0.068010	0.068010	0.068010	0.068010	0.068010	0.068010	0.036331	0.041667	0.041780
DP&L On pk		0.000000	0.045280								0.029073	0.033205
DP&L Off pk												
Table #6 Proposed FP-SOS Rates including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.003009)												
Proposed Rates plus RARM (uses Revenue Conversion Factor)	R	RTOU ***	RTOU-ND	RSH	SOS-S	GS-SH	GS-WH	OL	ORL	MOS-S	LOS-S	GS-P
Demand (\$/kW)												
Summer		0.000000								8.230071	8.900701	8.410693
Winter		0.000000								5.814632	6.610008	6.220437
Energy (\$/MWh)												
Summer - all hrs	0.071224	0.000000	0.129733	0.071224	0.071224	0.071224	0.071224	0.071224	0.071224	0.029144	0.036486	0.037383
DP&L On pk		0.000000	0.042028								0.026379	0.030344
DP&L Off pk												
Winter - all hrs	0.071262	0.000000	0.126570	0.071262	0.071262	0.071262	0.071262	0.071262	0.071262	0.039466	0.044840	0.044953
DP&L On pk		0.000000	0.048464								0.032208	0.036353
DP&L Off pk								0.07125	0.07124			
Annual												
Table #7 Check of Revenue Recovered vs. FP-SOS Full Requirements Costs												
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #6 x Billing Units from Table #2)												
Net of Revenue Conversion Factor	R	RTOU ***	RTOU-ND	RSH	SOS-S	GS-SH	GS-WH	OL	ORL	MOS-S	LOS-S	GS-P
Demand (\$/kW)												
Summer	\$	-								\$ 10,865,248	\$ 4,613,034	\$ 14,620,672
Winter	\$	-								\$ 14,498,764	\$ 7,146,207	\$ 21,237,325
Energy (\$/MWh)												
Summer - all hrs	\$ 52,814,064			\$ 21,186,027	\$ 2,642,094	\$ 477,552	\$ 10,133	\$ 1,128,502	\$ 19,837	\$ 10,964,419		
DP&L On pk	\$	-	\$ 36,151								\$ 3,409,114	\$ 12,797,307
DP&L Off pk	\$	-	\$ 20,671								\$ 2,701,656	\$ 13,070,012
Winter - all hrs	\$ 79,009,771			\$ 51,040,083	\$ 5,119,832	\$ 657,302	\$ 37,332	\$ 2,308,697	\$ 22,841	\$ 26,287,007		
DP&L On pk	\$	-	\$ 47,152								\$ 8,591,140	\$ 29,910,631
DP&L Off pk	\$	-	\$ 39,228								\$ 5,930,158	\$ 25,240,069
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
	R & Small C&I	MOS-S	LOS-S	GS-P	Total							
Summer	\$ 78,314,632	\$ 21,619,565	\$ 10,723,806	\$ 40,487,591	\$ 151,345,887	from Table 4						
Winter	\$ 138,488,217	\$ 40,786,772	\$ 21,567,505	\$ 76,388,024	\$ 277,230,518	from Table 4						
Full Requirements Costs from Schedule 2												
	R & Small C&I	MOS-S	LOS-S	GS-P	Total							
Summer	\$ 78,313,418	\$ 21,620,702	\$ 10,723,662	\$ 40,488,105	\$ 151,345,887	from Table 4						
Winter	\$ 138,486,794	\$ 40,786,479	\$ 21,566,406	\$ 76,384,885	\$ 277,228,564	from Table 4						
Rounding Differences												
	R & Small C&I	MOS-S	LOS-S	GS-P	Total							
Summer	\$ 1,214	\$ (1,037)	\$ 144	\$ (114)	\$ 207							
Winter	\$ 1,423	\$ (1,707)	\$ (901)	\$ 3,139	\$ 1,954							
Total	\$ 2,637	\$ (2,745)	\$ (757)	\$ 3,026	\$ 2,191							

Delmarva Power Light Company - Delaware
Development of 2017 - 2018 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2017

Table #9 Proposed FP-SOS Rates Including PCA (= Rates from Table #8 * PCA)												
Proposed Rates including RASM times Revenue Conversion Factor plus PCA												
PCA Rate	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.010548)	(0.016725)
	R	RTOU ***	RTOU-ND	RSH	SOS-S	GS-SH	GS-WH	OL	ORL	MS-S	LOS-S	GS-P
Demand (\$/kW)												
Summer										\$ 8,200.71	\$ 8,900.70	\$ 8,410.00
Winter										\$ 8,814.93	\$ 9,190.08	\$ 8,220.43
Energy (\$/MWh)												
Summer - all hrs	\$ 0.008966			\$ 0.008966	\$ 0.008966	\$ 0.008966	\$ 0.008966	\$ 0.008966	\$ 0.008966	\$ 0.026149		
DP&L On pk		\$ -	\$ 0.127475								\$ 0.025841	\$ 0.030698
DP&L Off pk		\$ -	\$ 0.039770								\$ 0.015834	\$ 0.013019
Winter - all hrs	\$ 0.009004			\$ 0.009004	\$ 0.009004	\$ 0.009004	\$ 0.009004	\$ 0.009004	\$ 0.009004	\$ 0.036493		
DP&L On pk		\$ -	\$ 0.124321								\$ 0.034296	\$ 0.028226
DP&L Off pk		\$ -	\$ 0.046206								\$ 0.021853	\$ 0.019628
Annual								\$ 0.008902				

Table #9 Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 5)												
Proposed Revenue including Revenue Conversion Factor and PCA												
	R	RTOU ***	RTOU-ND	RSH	SOS-S	GS-SH	GS-WH	OL	ORL			
Demand (\$/kW)												
Summer												
Winter												
Energy (\$/MWh)	\$ 52,814,664.36			\$ 21,165,026.74	\$ 2,642,093.69	\$ 477,552.21	\$ 10,133.01	\$ 1,128,502.18	\$ 19,837.46			
Summer - all hrs		\$ -	\$ 36,151.09									
DP&L On pk		\$ -	\$ 20,670.58									
DP&L Off pk												
Winter - all hrs	\$ 79,009,770.91			\$ 51,046,063.44	\$ 5,119,832.38	\$ 857,302.03	\$ 37,331.86	\$ 2,308,697.32	\$ 22,841.20			
DP&L On pk		\$ -	\$ 47,152.03									
DP&L Off pk		\$ -	\$ 39,226.83									

Table #10 Determination of Rate for All Residential and Small Commercial Classes												
TOTAL REVENUE	All Classes	OL Class	All Classes - OL	KWh All Classes	Rate for All	R	RTOU	RTOU-ND	RSH	SOS-S	GS-SH	
Summer	\$ 76,314,632	\$ 1,128,502	\$ 77,166,129	1,135,545,429	\$ 0.0079727	\$ 53,280,370	\$ -	\$ 50,441	\$ 21,211,938	\$ 2,630,925	\$ 484,977	
Winter	\$ 136,468,217	\$ 2,308,697	\$ 136,179,520	2,002,324,910	\$ 0.0680107	\$ 80,415,000	\$ -	\$ 77,884	\$ 47,683,148	\$ 4,897,411	\$ 867,783	
KWh (Table #2)												
Summer						777,000,995		90,289.4	311,380,135	38,870,516	7,025,754	
Winter						1,161,737,552			750,567,626	75,280,582	12,605,529	
Summer On Peak								0	280,220			
Summer Off Peak								0	531,881			
Winter On Peak								0	382,850			
Winter Off Peak								0	886,302			
Summer Rate								0	0.061656791			
Winter Rate								0	0.062349749			

Delmarva Power Light Company - Delaware
Development of 2017 - 2018 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2017										
Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh)										
Proposed Uniform Rates - No										
	R	RTOU ***	RTOU-ND	RSN	SOS-S	GS-SH	GS-WH	OL	ORL	
Demand (\$/kW)										
Summer		\$ -								
Winter		\$ -								
Energy (\$/MWh)										
Summer - all hrs	\$ 0.068571	\$ -	\$ 0.111557	\$ 0.068122	\$ 0.067916	\$ 0.069029	\$ 0.063936	\$ 0.037391	\$ 0.052851	
DP&L On pk		\$ -	\$ 0.034604							
DP&L Off pk		\$ -								
Winter - all hrs	\$ 0.071802	\$ -	\$ 0.110502	\$ 0.063530	\$ 0.063384	\$ 0.068411	\$ 0.056935	\$ 0.041159	\$ 0.050993	
DP&L On pk		\$ -	\$ 0.041070							
DP&L Off pk		\$ -								
Table #12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11)										
Proposed Revenues excluding Revenue Conversion Factor and PCA										
	R	RTOU ***	RTOU-ND	RSN	SOS-S	GS-SH	GS-WH	OL	ORL	
Demand (\$/kW)										
Summer		\$ -								
Winter		\$ -								
Energy (\$/MWh)										
Summer - all hrs	\$3,280,370.28	\$ -	\$ 31,929.92	\$ 21,211,930.29	\$ 2,039,925.11	\$ 484,977.27	\$ 8,531.36	\$ 820,782.10	\$ 15,453.67	
DP&L On pk		\$ -	\$ 18,511.56							
DP&L Off pk		\$ -								
Winter - all hrs	\$3,415,000.36	\$ -	\$ 42,305.50	\$ 47,863,149.40	\$ 4,997,410.66	\$ 867,782.91	\$ 31,252.81	\$ 1,387,187.44	\$ 17,126.16	
DP&L On pk		\$ -	\$ 35,578.81							
DP&L Off pk		\$ -								
Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates Including RARM (Table #11 plus RARM)										
[RARM 0.503039]										
Proposed Uniform Rates plus RARM										
	R	RTOU ***	RTOU-ND	RSN	SOS-S	GS-SH	GS-WH	OL	ORL	
Demand (\$/kW)										
Summer		\$ -								
Winter		\$ -								
Energy (\$/MWh)										
Summer - all hrs	\$ 0.071610	\$ -	\$ 0.114596	\$ 0.071161	\$ 0.070954	\$ 0.072087	\$ 0.068974	\$ 0.040429	\$ 0.055589	
DP&L On pk		\$ -	\$ 0.037842							
DP&L Off pk		\$ -								
Winter - all hrs	\$ 0.074940	\$ -	\$ 0.113540	\$ 0.066508	\$ 0.064222	\$ 0.071880	\$ 0.058974	\$ 0.044167	\$ 0.054032	
DP&L On pk		\$ -	\$ 0.044108							
DP&L Off pk		\$ -								
Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates Including Revenue Taxes (= Rate from Table #13 x Revenue Conversion Factor of 1.003009)										
Proposed Uniform Rates plus RARM times Revenue Conversion Factor										
	R	RTOU ***	RTOU-ND	RSN	SOS-S	GS-SH	GS-WH	OL	ORL	
Demand (\$/kW)										
Summer		\$ -								
Winter		\$ -								
Energy (\$/MWh)										
Summer - all hrs	\$ 0.071825	\$ -	\$ 0.114941	\$ 0.071375	\$ 0.071168	\$ 0.072284	\$ 0.067178	\$ 0.040551	\$ 0.056158	
DP&L On pk		\$ -	\$ 0.037956							
DP&L Off pk		\$ -								
Winter - all hrs	\$ 0.075066	\$ -	\$ 0.113882	\$ 0.066788	\$ 0.064531	\$ 0.072086	\$ 0.060154	\$ 0.044330	\$ 0.054194	
DP&L On pk		\$ -	\$ 0.044241							
DP&L Off pk		\$ -								
DP&L Super Off Peak (Block 1 (0-500 kWh/m) Block 2 (>500 kWh/m) Annual								\$ 0.043089	\$ 0.055107	

Delmarva Power Light Company - Delaware
Development of 2017 - 2018 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2017											
Table #15 Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs											
Proposed Uniform Revenue - Net											
FP-SOS Revenue w/o Revenue Taxes (+ Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2)											
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL		
Demand (\$/kW)											
Summer		\$ -									
Winter		\$ -									
Energy (\$/MWh)											
Summer - all hrs	\$ 53,260,370			\$ 21,211,938	\$ 2,670,925	\$ 484,677	\$ 9,531	\$ 620,782	\$ 15,454		
DPAL On pk		\$ -	\$ 31,830								
DPAL Off pk		\$ -	\$ 18,512								
Winter - all hrs	\$ 83,415,000			\$ 47,683,149	\$ 4,997,411	\$ 867,783	\$ 31,253	\$ 1,397,167	\$ 17,126		
DPAL On pk		\$ -	\$ 42,306								
DPAL Off pk		\$ -	\$ 35,579								
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)											
	R & Small C&I	MG-S-S	LGS-S	GS-P	Total						
Summer	\$ 76,313,418	\$ 21,619,605	\$ 10,723,806	\$ 40,487,991	\$ 151,344,880						
Winter	\$ 138,486,794	\$ 40,786,772	\$ 21,568,406	\$ 76,384,024	\$ 277,229,096						
Full Requirements Costs from Schedule 2											
	R & Small C&I	MG-S-S	LGS-S	GS-P	Total						
Summer	\$ 76,313,418	\$ 21,620,702	\$ 10,723,862	\$ 40,488,105	\$ 151,345,887						
Winter	\$ 138,486,794	\$ 40,788,479	\$ 21,568,406	\$ 76,384,085	\$ 277,229,564						
Rounding Differences											
	R & Small C&I	MG-S-S	LGS-S	GS-P	Total						
Summer	\$ -	\$ (1,037)	\$ 144	\$ (114)	\$ (1,007)						
Winter	\$ -	\$ (1,707)	\$ (901)	\$ 3,139	\$ 531						
Total	\$ -	\$ (2,745)	\$ (757)	\$ 3,026	\$ (476)						
Table #16 Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14.7.80 + PCA)											
Proposed Uniform Rates plus R&SH Rates Equals Proposed Total Rate plus PCA											
PCA Rate	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.002258)	(0.010545)
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MG-S-S	LOS-S
Demand (\$/kW)											
Summer		n/a								\$ 8.230771	\$ 8.900701
Winter		n/a								\$ 5.814032	\$ 6.619008
Energy (\$/MWh)											
Summer - all hrs	\$ 0.009567			\$ 0.009117	\$ 0.068910	\$ 0.070025	\$ 0.064918	\$ 0.028290	\$ 0.053900	\$ 0.026149	
DPAL On pk		n/a	\$ 0.112683							\$ 0.025941	\$ 0.020668
DPAL Off pk		n/a	\$ 0.036696							\$ 0.015834	\$ 0.012619
Winter - all hrs	\$ 0.072808			\$ 0.064510	\$ 0.067373	\$ 0.009838	\$ 0.057890	\$ 0.042072	\$ 0.051938	\$ 0.036493	
DPAL On pk		n/a	\$ 0.111024							\$ 0.034255	\$ 0.028228
DPAL Off pk		n/a	\$ 0.041983							\$ 0.021903	\$ 0.019628
Annual								\$ 0.040831	\$ 0.052849		
First 1,200 kWh											
Excess kWh											
*** RTOU rate code was deleted from Tariff leaflets 5/1/2014											

EXHIBIT E

Billing Comparisons QFCP & RPS Charges are Excluded

Billing Comparison: Docket No. 16-0549 STR Rates Eff
Dec 2016 and Proposed 2017 Rates June 2017
Current RPS

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE (RT)
—WINTER MONTHS—

Exhibit E - BR Comparisons
Page 1 of 12

Docket No. 16-0549 STR Rates and SOG Rates effective June 2016
vs.
Docket No. 16-0648 STR Rates and Proposed SOG Rates June 2017

Monthly Usage (kWh)	NON-SPACE HEATING										SPACE HEATING									
	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	(%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	(%)
0	\$13.47	\$0.00	\$13.47	\$13.47	\$0.00	\$13.47	\$0.00	\$0.00	\$0.00	0.00%										
25	\$14.44	\$2.19	\$16.63	\$14.44	\$2.04	\$16.48	\$0.00	(\$0.15)	(\$0.15)	-0.90%										
50	\$15.42	\$4.38	\$19.80	\$15.42	\$4.08	\$19.50	\$0.00	(\$0.30)	(\$0.30)	-1.52%										
75	\$16.39	\$6.56	\$22.97	\$16.39	\$6.13	\$22.52	\$0.00	(\$0.45)	(\$0.45)	-1.98%										
100	\$17.36	\$8.77	\$26.13	\$17.36	\$6.17	\$23.53	\$0.00	(\$0.60)	(\$0.60)	-2.30%										
150	\$19.31	\$13.15	\$32.46	\$19.31	\$12.26	\$31.56	\$0.00	(\$0.90)	(\$0.90)	-2.77%										
200	\$21.26	\$17.84	\$39.10	\$21.26	\$16.34	\$37.60	\$0.00	(\$1.20)	(\$1.20)	-3.09%										
250	\$23.20	\$21.92	\$45.12	\$23.20	\$20.42	\$43.62	\$0.00	(\$1.50)	(\$1.50)	-3.32%										
300	\$25.15	\$26.30	\$51.45	\$25.15	\$24.50	\$49.65	\$0.00	(\$1.80)	(\$1.80)	-3.50%										
350	\$27.10	\$30.89	\$57.99	\$27.10	\$28.59	\$55.69	\$0.00	(\$2.10)	(\$2.10)	-3.63%										
400	\$29.05	\$35.07	\$64.12	\$29.05	\$32.67	\$61.72	\$0.00	(\$2.40)	(\$2.40)	-3.74%										
450	\$30.99	\$39.45	\$70.44	\$30.99	\$36.75	\$67.74	\$0.00	(\$2.70)	(\$2.70)	-3.83%	\$31.04	\$39.20	\$70.24	\$31.04	\$36.70	\$67.74	\$0.00	(\$2.50)	(\$2.50)	-3.56%
500	\$32.95	\$43.84	\$76.79	\$32.95	\$40.84	\$73.79	\$0.00	(\$3.00)	(\$3.00)	-3.91%	\$34.55	\$47.04	\$81.59	\$34.55	\$44.04	\$78.59	\$0.00	(\$3.00)	(\$3.00)	-3.68%
600	\$36.84	\$52.61	\$89.45	\$36.84	\$49.01	\$85.85	\$0.00	(\$4.20)	(\$4.20)	-4.11%	\$38.07	\$54.58	\$92.65	\$38.07	\$51.37	\$89.44	\$0.00	(\$3.51)	(\$3.51)	-3.76%
700	\$40.75	\$61.37	\$102.12	\$40.75	\$57.17	\$97.92	\$0.00	(\$4.50)	(\$4.50)	-4.15%	\$41.58	\$62.72	\$104.30	\$41.58	\$58.71	\$100.29	\$0.00	(\$4.01)	(\$4.01)	-3.84%
750	\$42.69	\$65.78	\$108.45	\$42.69	\$61.26	\$103.95	\$0.00	(\$4.50)	(\$4.50)	-4.15%	\$44.61	\$70.40	\$115.01	\$44.61	\$70.40	\$115.01	\$0.00	(\$4.51)	(\$4.51)	-3.90%
800	\$44.64	\$70.14	\$114.78	\$44.64	\$66.34	\$110.98	\$0.00	(\$4.50)	(\$4.50)	-4.18%	\$48.61	\$78.40	\$127.01	\$48.61	\$78.40	\$127.01	\$0.00	(\$5.00)	(\$5.00)	-3.94%
900	\$46.54	\$75.31	\$121.85	\$46.54	\$73.51	\$120.05	\$0.00	(\$6.40)	(\$6.40)	-4.24%	\$52.65	\$89.08	\$141.73	\$52.65	\$86.07	\$138.72	\$0.00	(\$6.01)	(\$6.01)	-4.01%
1,000	\$52.43	\$87.68	\$140.11	\$52.43	\$81.68	\$134.11	\$0.00	(\$8.00)	(\$8.00)	-4.28%	\$56.69	\$100.00	\$156.69	\$56.69	\$98.07	\$154.76	\$0.00	(\$8.00)	(\$8.00)	-4.05%
1,200	\$60.23	\$105.21	\$165.44	\$60.23	\$98.02	\$158.25	\$0.00	(\$11.15)	(\$11.15)	-4.35%	\$66.19	\$117.60	\$183.79	\$66.19	\$110.08	\$176.27	\$0.00	(\$7.52)	(\$7.52)	-4.05%
1,500	\$71.91	\$131.51	\$203.42	\$71.91	\$122.32	\$194.23	\$0.00	(\$18.99)	(\$18.99)	-4.42%	\$83.76	\$146.76	\$230.54	\$83.76	\$146.76	\$230.54	\$0.00	(\$10.00)	(\$10.00)	-4.17%
2,000	\$91.40	\$175.35	\$266.75	\$91.40	\$163.36	\$254.76	\$0.00	(\$11.99)	(\$11.99)	-4.49%	\$101.33	\$186.00	\$287.33	\$101.33	\$186.00	\$287.33	\$0.00	(\$11.00)	(\$11.00)	-4.21%
2,500	\$110.88	\$219.18	\$330.06	\$110.88	\$204.21	\$315.09	\$0.00	(\$14.97)	(\$14.97)	-4.54%	\$118.90	\$235.21	\$354.11	\$118.90	\$235.21	\$354.11	\$0.00	(\$15.04)	(\$15.04)	-4.23%
3,000	\$130.36	\$263.02	\$393.38	\$130.36	\$245.05	\$375.41	\$0.00	(\$17.97)	(\$17.97)	-4.57%	\$136.48	\$274.41	\$410.89	\$136.48	\$274.41	\$410.89	\$0.00	(\$17.55)	(\$17.55)	-4.27%
3,500	\$149.85	\$306.86	\$456.71	\$149.85	\$285.89	\$435.74	\$0.00	(\$20.97)	(\$20.97)	-4.59%	\$154.05	\$313.60	\$467.65	\$154.05	\$313.60	\$467.65	\$0.00	(\$20.05)	(\$20.05)	-4.29%
4,000	\$169.33	\$350.69	\$519.92	\$169.33	\$325.73	\$495.06	\$0.00	(\$23.95)	(\$23.95)	-4.61%										

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("RS")
—SUMMER MONTHS—

Exhibit E - Bill Comparisons
Page 2 of 12

Docket No. 16-0648 BTR Rates and SOS Rates effective June 2016
vs.

Docket No. 16-0648 BTR Rates and Proposed SOS Rates June 2017

Monthly Usage (kWh)	NON-SPACE HEATING										SPACE HEATING									
	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Diff. (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Diff. (%)
0	\$13.47	\$0.00	\$13.47	\$13.47	\$0.00	\$13.47	\$0.00	\$0.00	\$0.00	0.00%										
25	\$14.44	\$2.13	\$16.57	\$14.44	\$1.98	\$16.40	\$0.00	(\$0.17)	(\$0.17)	-1.03%										
50	\$15.42	\$4.27	\$19.69	\$15.42	\$3.92	\$19.34	\$0.00	(\$0.36)	(\$0.36)	-1.78%										
75	\$16.39	\$6.41	\$22.80	\$16.39	\$5.88	\$22.28	\$0.00	(\$0.52)	(\$0.52)	-2.28%										
100	\$17.36	\$8.56	\$25.91	\$17.36	\$7.85	\$25.21	\$0.00	(\$0.70)	(\$0.70)	-2.70%										
150	\$19.31	\$12.81	\$32.12	\$19.31	\$11.77	\$31.08	\$0.00	(\$1.04)	(\$1.04)	-3.24%										
200	\$21.26	\$17.09	\$38.35	\$21.26	\$15.69	\$36.95	\$0.00	(\$1.40)	(\$1.40)	-3.65%										
250	\$23.20	\$21.36	\$44.56	\$23.20	\$19.81	\$43.01	\$0.00	(\$1.75)	(\$1.75)	-3.93%										
300	\$25.15	\$25.83	\$50.98	\$25.15	\$22.63	\$47.78	\$0.00	(\$2.10)	(\$2.10)	-4.14%										
350	\$27.10	\$29.91	\$57.01	\$27.10	\$27.40	\$54.50	\$0.00	(\$2.45)	(\$2.45)	-4.30%										
400	\$29.05	\$34.17	\$63.22	\$29.05	\$31.38	\$60.43	\$0.00	(\$2.79)	(\$2.79)	-4.41%										
450	\$30.99	\$38.44	\$69.43	\$30.99	\$33.30	\$64.29	\$0.00	(\$3.14)	(\$3.14)	-4.52%										
500	\$32.95	\$42.72	\$75.67	\$32.95	\$38.22	\$71.17	\$0.00	(\$3.50)	(\$3.50)	-4.63%	\$31.04	\$42.28	\$73.32	\$31.04	\$39.00	\$70.04	\$0.00	(\$3.28)	(\$3.28)	-4.47%
600	\$36.84	\$51.27	\$88.11	\$36.84	\$47.07	\$83.91	\$0.00	(\$4.20)	(\$4.20)	-4.77%	\$34.05	\$50.74	\$84.79	\$34.05	\$45.80	\$79.85	\$0.00	(\$3.94)	(\$3.94)	-4.62%
700	\$40.75	\$59.80	\$100.55	\$40.75	\$54.90	\$95.65	\$0.00	(\$4.90)	(\$4.90)	-4.87%	\$38.07	\$59.15	\$97.22	\$38.07	\$54.58	\$92.65	\$0.00	(\$4.62)	(\$4.62)	-4.75%
750	\$42.69	\$64.08	\$106.77	\$42.69	\$58.83	\$101.52	\$0.00	(\$5.25)	(\$5.25)	-4.92%	\$39.82	\$63.42	\$103.24	\$39.82	\$58.50	\$98.32	\$0.00	(\$4.92)	(\$4.92)	-4.77%
800	\$44.64	\$68.36	\$112.99	\$44.64	\$62.75	\$107.39	\$0.00	(\$5.60)	(\$5.60)	-4.95%	\$41.68	\$67.64	\$109.32	\$41.68	\$62.40	\$104.08	\$0.00	(\$5.24)	(\$5.24)	-4.80%
900	\$48.54	\$76.88	\$125.42	\$48.54	\$70.60	\$119.14	\$0.00	(\$6.20)	(\$6.20)	-5.01%	\$48.10	\$76.10	\$124.20	\$48.10	\$70.20	\$118.30	\$0.00	(\$5.90)	(\$5.90)	-4.97%
1,000	\$52.43	\$85.44	\$137.87	\$52.43	\$78.44	\$130.87	\$0.00	(\$7.00)	(\$7.00)	-5.08%	\$48.61	\$84.66	\$133.27	\$48.61	\$78.61	\$127.22	\$0.00	(\$6.56)	(\$6.56)	-4.99%
1,200	\$60.23	\$102.52	\$162.75	\$60.23	\$94.13	\$154.36	\$0.00	(\$8.30)	(\$8.30)	-5.18%	\$55.65	\$101.47	\$157.12	\$55.65	\$93.59	\$149.24	\$0.00	(\$7.88)	(\$7.88)	-5.02%
1,500	\$71.91	\$128.15	\$200.06	\$71.91	\$117.68	\$189.59	\$0.00	(\$10.49)	(\$10.49)	-5.24%	\$66.79	\$125.83	\$192.62	\$66.79	\$116.89	\$183.68	\$0.00	(\$9.84)	(\$9.84)	-5.10%
2,000	\$81.40	\$170.87	\$252.27	\$81.40	\$158.88	\$240.28	\$0.00	(\$13.99)	(\$13.99)	-5.33%	\$81.76	\$169.11	\$250.87	\$81.76	\$158.99	\$240.75	\$0.00	(\$13.12)	(\$13.12)	-5.19%
2,500	\$110.88	\$213.58	\$324.47	\$110.88	\$195.10	\$305.98	\$0.00	(\$17.48)	(\$17.48)	-5.39%	\$101.33	\$211.39	\$312.72	\$101.33	\$194.98	\$296.31	\$0.00	(\$16.41)	(\$16.41)	-5.25%
3,000	\$130.36	\$256.32	\$386.68	\$130.36	\$235.33	\$365.69	\$0.00	(\$20.99)	(\$20.99)	-5.43%	\$118.60	\$250.67	\$369.27	\$118.60	\$233.88	\$352.48	\$0.00	(\$18.89)	(\$18.89)	-5.38%
3,500	\$149.85	\$299.04	\$448.89	\$149.85	\$274.58	\$424.43	\$0.00	(\$24.49)	(\$24.49)	-5.48%	\$136.48	\$295.96	\$432.43	\$136.48	\$272.98	\$409.46	\$0.00	(\$22.97)	(\$22.97)	-5.31%
4,000	\$169.33	\$341.75	\$511.08	\$169.33	\$313.76	\$483.09	\$0.00	(\$27.99)	(\$27.99)	-5.48%	\$154.05	\$338.22	\$492.27	\$154.05	\$311.87	\$465.92	\$0.00	(\$30.25)	(\$30.25)	-5.33%

**DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE CWS
ANNUAL AVERAGE**

Exhibit E - BR Comparisons
Page 3 of 12

Docket No. 16-0649 STR Rates and SOS Rates effective June 2016
vs.
Docket No. 16-0649 STR Rates and Proposed SOS Rates June 2017

Monthly Usage (kWh)	NON-SPACE HEATING										SPACE HEATING									
	Present Delivery (\$)	Present Supplier/T (\$)	Present Total (\$)	New Delivery (\$)	New Supplier/T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supplier/T (\$)	Total Difference (\$)	(%)	Present Delivery (\$)	Present Supplier/T (\$)	Present Total (\$)	New Delivery (\$)	New Supplier/T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supplier/T (\$)	Total Difference (\$)	(%)
0	\$13.47	\$0.00	\$13.47	\$13.47	\$0.00	\$13.47	\$0.00	\$0.00	\$0.00	0.00%										
25	\$14.44	\$2.17	\$16.61	\$14.44	\$2.01	\$16.45	\$0.00	(\$0.16)	(\$0.16)	-0.96%										
50	\$15.42	\$4.34	\$19.76	\$15.42	\$4.03	\$19.44	\$0.00	(\$0.31)	(\$0.32)	-1.62%										
75	\$16.39	\$6.52	\$22.91	\$16.39	\$6.05	\$22.44	\$0.00	(\$0.47)	(\$0.47)	-2.00%										
100	\$17.36	\$8.70	\$26.06	\$17.36	\$8.06	\$25.42	\$0.00	(\$0.64)	(\$0.64)	-2.46%										
150	\$19.31	\$13.04	\$32.35	\$19.31	\$12.09	\$31.40	\$0.00	(\$0.95)	(\$0.95)	-2.94%										
200	\$21.26	\$17.39	\$38.65	\$21.26	\$16.12	\$37.38	\$0.00	(\$1.27)	(\$1.27)	-3.29%										
250	\$23.20	\$21.73	\$44.93	\$23.20	\$20.15	\$43.35	\$0.00	(\$1.58)	(\$1.58)	-3.52%										
300	\$25.15	\$26.08	\$51.23	\$25.15	\$24.18	\$49.33	\$0.00	(\$1.90)	(\$1.90)	-3.71%										
350	\$27.10	\$30.43	\$57.53	\$27.10	\$28.21	\$55.32	\$0.00	(\$2.22)	(\$2.21)	-3.84%										
400	\$29.05	\$34.77	\$63.82	\$29.05	\$32.24	\$61.29	\$0.00	(\$2.53)	(\$2.53)	-3.96%										
450	\$30.99	\$39.11	\$70.11	\$30.99	\$30.27	\$61.26	\$0.00	(\$2.84)	(\$2.85)	-4.07%										
500	\$32.93	\$43.47	\$76.41	\$32.93	\$40.30	\$73.23	\$0.00	(\$3.17)	(\$3.18)	-4.14%	\$31.04	\$40.23	\$71.27	\$31.04	\$37.47	\$68.51	\$0.00	(\$2.76)	(\$2.76)	-3.87%
600	\$36.84	\$52.16	\$89.00	\$36.84	\$48.30	\$85.14	\$0.00	(\$3.80)	(\$3.82)	-4.27%	\$34.55	\$48.27	\$82.82	\$34.55	\$44.96	\$79.51	\$0.00	(\$3.31)	(\$3.31)	-4.00%
700	\$40.75	\$60.85	\$101.60	\$40.75	\$56.41	\$97.16	\$0.00	(\$4.44)	(\$4.46)	-4.37%	\$38.07	\$56.32	\$94.39	\$38.07	\$52.44	\$90.51	\$0.00	(\$3.87)	(\$3.87)	-4.10%
750	\$42.69	\$65.20	\$107.89	\$42.69	\$60.45	\$103.14	\$0.00	(\$4.75)	(\$4.78)	-4.40%	\$41.58	\$60.34	\$101.92	\$41.58	\$56.20	\$97.80	\$0.00	(\$4.14)	(\$4.14)	-4.13%
800	\$44.64	\$69.54	\$114.18	\$44.64	\$64.48	\$109.12	\$0.00	(\$5.06)	(\$5.09)	-4.43%	\$45.10	\$64.36	\$109.46	\$45.10	\$60.94	\$106.10	\$0.00	(\$4.42)	(\$4.42)	-4.17%
900	\$48.54	\$78.24	\$126.78	\$48.54	\$72.54	\$121.08	\$0.00	(\$5.70)	(\$5.70)	-4.50%	\$49.10	\$72.41	\$121.51	\$49.10	\$67.43	\$116.53	\$0.00	(\$4.97)	(\$4.97)	-4.23%
1,000	\$52.43	\$86.93	\$139.37	\$52.43	\$66.89	\$119.32	\$0.00	(\$6.30)	(\$6.30)	-4.58%	\$53.40	\$86.81	\$140.21	\$53.40	\$74.53	\$127.93	\$0.00	(\$5.50)	(\$5.50)	-4.38%
1,200	\$56.33	\$104.31	\$160.64	\$56.33	\$88.72	\$145.05	\$0.00	(\$7.50)	(\$7.50)	-4.61%	\$57.45	\$96.64	\$154.09	\$57.45	\$95.95	\$153.40	\$0.00	(\$6.03)	(\$6.03)	-4.38%
1,500	\$71.91	\$130.39	\$202.30	\$71.91	\$120.90	\$192.81	\$0.00	(\$8.49)	(\$8.49)	-4.69%	\$68.18	\$120.68	\$188.87	\$68.18	\$112.38	\$180.56	\$0.00	(\$6.29)	(\$6.29)	-4.44%
2,000	\$91.42	\$173.86	\$265.28	\$91.42	\$161.20	\$252.62	\$0.00	(\$12.66)	(\$12.66)	-4.77%	\$83.78	\$160.90	\$244.68	\$83.78	\$148.85	\$232.63	\$0.00	(\$11.05)	(\$11.05)	-4.55%
2,500	\$110.88	\$217.32	\$328.20	\$110.88	\$201.51	\$312.39	\$0.00	(\$15.81)	(\$15.81)	-4.82%	\$101.33	\$201.13	\$302.46	\$101.33	\$187.21	\$288.64	\$0.00	(\$13.82)	(\$13.82)	-4.57%
3,000	\$130.36	\$260.79	\$391.15	\$130.36	\$241.81	\$372.17	\$0.00	(\$18.98)	(\$18.98)	-4.85%	\$118.90	\$241.36	\$360.27	\$118.90	\$224.77	\$343.67	\$0.00	(\$16.59)	(\$16.59)	-4.60%
3,500	\$149.85	\$304.25	\$454.10	\$149.85	\$282.11	\$431.96	\$0.00	(\$22.14)	(\$22.14)	-4.85%	\$136.48	\$281.59	\$418.07	\$136.48	\$262.23	\$398.71	\$0.00	(\$19.36)	(\$19.36)	-4.60%
4,000	\$169.33	\$347.71	\$517.04	\$169.33	\$322.41	\$491.73	\$0.00	(\$25.30)	(\$25.31)	-4.90%	\$154.09	\$321.81	\$475.90	\$154.09	\$299.69	\$453.78	\$0.00	(\$22.12)	(\$22.12)	-4.60%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
---WINTER MONTHS---

Docket No. 16-0649 STR Rates and SOS Rates effective June 2016
vs.
Docket No. 16-0649 STR Rates and Proposed SOS Rates June 2017

	Load			Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total Difference		
	Demand (kW)	Factor (%)	Energy (kWh)							Delivery (\$)	Supply+T (\$)	(\$)	(%)	
SGS-ND	5	20	730	\$55	\$58	\$114	\$55	\$54	\$110	\$0.00	(\$3.06)	(\$3.06)	-3.49%	
SGS-ND	5	30	1,095	\$76	\$88	\$164	\$76	\$82	\$158	\$0.00	(\$5.94)	(\$5.94)	-3.63%	
SGS-ND	5	40	1,460	\$97	\$117	\$214	\$97	\$109	\$206	\$0.00	(\$7.93)	(\$7.93)	-3.71%	
SGS-ND	5	50	1,825	\$118	\$146	\$264	\$118	\$136	\$254	\$0.00	(\$9.90)	(\$9.90)	-3.76%	
SGS-ND	10	20	1,460	\$97	\$117	\$214	\$97	\$109	\$206	\$0.00	(\$7.93)	(\$7.93)	-3.71%	
SGS-ND	10	30	2,190	\$139	\$175	\$314	\$139	\$163	\$302	\$0.00	(\$11.88)	(\$11.88)	-3.79%	
SGS-ND	10	40	2,920	\$180	\$233	\$414	\$180	\$218	\$398	\$0.00	(\$15.84)	(\$15.84)	-3.83%	
SGS-ND	10	48	3,500	\$213	\$280	\$493	\$213	\$261	\$474	\$0.00	(\$18.99)	(\$18.99)	-3.85%	
SGS-ND	20	20	2,920	\$180	\$233	\$414	\$180	\$218	\$398	\$0.00	(\$15.84)	(\$15.84)	-3.83%	
MGS-S	10	50	3,650	\$134	\$203	\$337	\$134	\$191	\$325	\$0.00	(\$11.86)	(\$11.86)	-3.52%	
MGS-S	10	60	4,380	\$137	\$232	\$369	\$137	\$218	\$355	\$0.00	(\$14.02)	(\$14.02)	-3.80%	
MGS-S	20	30	4,380	\$197	\$291	\$489	\$197	\$276	\$474	\$0.00	(\$15.10)	(\$15.10)	-3.09%	
MGS-S	20	40	5,840	\$204	\$349	\$553	\$204	\$330	\$533	\$0.00	(\$19.41)	(\$19.41)	-3.51%	
MGS-S	20	50	7,300	\$210	\$407	\$617	\$210	\$383	\$593	\$0.00	(\$23.73)	(\$23.73)	-3.85%	
MGS-S	30	20	4,380	\$257	\$351	\$608	\$257	\$334	\$592	\$0.00	(\$16.16)	(\$16.16)	-2.66%	
MGS-S	30	30	6,570	\$267	\$437	\$704	\$267	\$414	\$682	\$0.00	(\$22.63)	(\$22.63)	-3.21%	
MGS-S	30	40	8,760	\$277	\$523	\$801	\$277	\$494	\$772	\$0.00	(\$29.11)	(\$29.11)	-3.64%	
MGS-S	30	50	10,950	\$287	\$610	\$897	\$287	\$574	\$862	\$0.00	(\$35.59)	(\$35.59)	-3.97%	
MGS-S	50	20	7,300	\$391	\$584	\$976	\$391	\$557	\$949	\$0.00	(\$26.92)	(\$26.92)	-2.76%	
MGS-S	50	30	10,950	\$408	\$728	\$1,136	\$408	\$691	\$1,099	\$0.00	(\$37.72)	(\$37.72)	-3.32%	
MGS-S	50	40	14,600	\$424	\$872	\$1,297	\$424	\$824	\$1,248	\$0.00	(\$48.51)	(\$48.51)	-3.74%	
MGS-S	50	50	18,250	\$441	\$1,016	\$1,457	\$441	\$967	\$1,398	\$0.00	(\$59.31)	(\$59.31)	-4.07%	
MGS-S	75	30	16,425	\$583	\$1,093	\$1,676	\$583	\$1,036	\$1,619	\$0.00	(\$56.58)	(\$56.58)	-3.38%	
MGS-S	75	40	21,900	\$608	\$1,309	\$1,917	\$608	\$1,236	\$1,844	\$0.00	(\$72.78)	(\$72.78)	-3.80%	
MGS-S	75	50	27,375	\$633	\$1,525	\$2,157	\$633	\$1,436	\$2,068	\$0.00	(\$88.97)	(\$88.97)	-4.12%	
MGS-S	75	60	32,850	\$658	\$1,741	\$2,398	\$658	\$1,635	\$2,293	\$0.00	(\$105.17)	(\$105.17)	-4.39%	
MGS-S	100	30	21,900	\$759	\$1,457	\$2,215	\$759	\$1,381	\$2,140	\$0.00	(\$75.45)	(\$75.45)	-3.41%	
MGS-S	100	40	29,200	\$792	\$1,745	\$2,536	\$792	\$1,648	\$2,439	\$0.00	(\$97.04)	(\$97.04)	-3.83%	
MGS-S	100	50	36,500	\$825	\$2,033	\$2,858	\$825	\$1,914	\$2,739	\$0.00	(\$118.64)	(\$118.64)	-4.15%	
MGS-S	100	60	43,800	\$858	\$2,321	\$3,179	\$858	\$2,181	\$3,039	\$0.00	(\$140.23)	(\$140.23)	-4.41%	
MGS-S	200	30	43,800	\$1,460	\$2,914	\$4,374	\$1,460	\$2,763	\$4,223	\$0.00	(\$150.89)	(\$150.89)	-3.45%	
MGS-S	200	40	58,400	\$1,526	\$3,490	\$5,016	\$1,526	\$3,296	\$4,822	\$0.00	(\$194.08)	(\$194.08)	-3.87%	
MGS-S	200	50	73,000	\$1,593	\$4,066	\$5,658	\$1,593	\$3,828	\$5,421	\$0.00	(\$237.26)	(\$237.26)	-4.19%	
MGS-S	200	60	87,600	\$1,659	\$4,642	\$6,301	\$1,659	\$4,361	\$6,020	\$0.00	(\$280.45)	(\$280.45)	-4.45%	
GS-SH *	50	34	12,187	4,867	\$523	\$984	\$1,507	\$523	\$932	\$1,456	\$0.00	(\$51.70)	(\$51.70)	-3.43%
GS-SH *	50	51	18,250	13,870	\$784	\$1,867	\$2,651	\$784	\$1,759	\$2,543	\$0.00	(\$108.34)	(\$108.34)	-4.09%
GS-SH *	75	51	27,375	16,425	\$1,029	\$2,441	\$3,470	\$1,029	\$2,301	\$3,330	\$0.00	(\$140.20)	(\$140.20)	-4.04%
GS-SH *	75	68	36,500	29,200	\$1,401	\$3,705	\$5,106	\$1,401	\$3,484	\$4,885	\$0.00	(\$221.44)	(\$221.44)	-4.34%
GS-SH *	100	51	36,500	18,250	\$1,254	\$2,955	\$4,209	\$1,254	\$2,786	\$4,041	\$0.00	(\$168.36)	(\$168.36)	-4.00%
GS-SH *	100	68	48,667	32,242	\$1,667	\$4,391	\$6,059	\$1,667	\$4,130	\$5,797	\$0.00	(\$261.18)	(\$261.18)	-4.31%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----
Docket No. 16-0649 STR Rates and SOS Rates effective June 2016
vs.
Docket No. 16-0649 STR Rates and Proposed SOS Rates June 2017

	Load			Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total		
	Demand (kW)	Factor (%)	Energy (kWh)							Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)	
SGS-ND	5	20	730	\$55	\$60	\$116	\$55	\$56	\$111	\$0.00	(\$4.97)	(\$4.97)	-4.30%	
SGS-ND	5	30	1,095	\$76	\$91	\$167	\$76	\$83	\$159	\$0.00	(\$7.45)	(\$7.45)	-4.47%	
SGS-ND	5	40	1,460	\$97	\$121	\$218	\$97	\$111	\$208	\$0.00	(\$9.94)	(\$9.94)	-4.56%	
SGS-ND	5	50	1,825	\$118	\$151	\$269	\$118	\$139	\$257	(\$0.00)	(\$12.42)	(\$12.42)	-4.62%	
SGS-ND	10	20	1,460	\$97	\$121	\$218	\$97	\$111	\$208	\$0.01	(\$9.94)	(\$9.93)	-4.56%	
SGS-ND	10	30	2,190	\$139	\$181	\$320	\$139	\$167	\$305	(\$0.00)	(\$14.91)	(\$14.91)	-4.66%	
SGS-ND	10	40	2,920	\$180	\$242	\$422	\$180	\$222	\$402	(\$0.02)	(\$19.87)	(\$19.89)	-4.71%	
SGS-ND	10	48	3,500	\$213	\$290	\$503	\$213	\$266	\$480	\$0.00	(\$23.82)	(\$23.82)	-4.73%	
SGS-ND	20	20	2,920	\$180	\$242	\$422	\$180	\$222	\$402	(\$0.02)	(\$19.87)	(\$19.89)	-4.71%	
MGS-S	10	50	3,650	\$134	\$205	\$339	\$134	\$178	\$312	(\$0.01)	(\$26.07)	(\$26.08)	-7.97%	
MGS-S	10	60	4,380	\$137	\$228	\$365	\$137	\$197	\$334	(\$0.01)	(\$30.64)	(\$30.65)	-8.41%	
MGS-S	20	30	4,380	\$197	\$319	\$516	\$197	\$279	\$477	(\$0.01)	(\$39.27)	(\$39.28)	-7.62%	
MGS-S	20	40	5,840	\$204	\$364	\$568	\$204	\$317	\$521	(\$0.01)	(\$46.60)	(\$46.61)	-8.21%	
MGS-S	20	50	7,300	\$210	\$410	\$620	\$210	\$356	\$566	(\$0.02)	(\$53.93)	(\$53.95)	-8.70%	
MGS-S	30	20	4,380	\$257	\$410	\$667	\$257	\$362	\$619	(\$0.01)	(\$47.90)	(\$47.91)	-7.18%	
MGS-S	30	30	6,570	\$267	\$478	\$745	\$267	\$419	\$686	(\$0.01)	(\$58.90)	(\$58.91)	-7.61%	
MGS-S	30	40	8,760	\$277	\$546	\$823	\$277	\$476	\$754	(\$0.02)	(\$69.90)	(\$69.92)	-8.49%	
MGS-S	30	50	10,950	\$287	\$614	\$902	\$287	\$533	\$821	(\$0.02)	(\$80.90)	(\$80.92)	-8.96%	
MGS-S	50	20	7,300	\$391	\$683	\$1,074	\$391	\$603	\$994	(\$0.02)	(\$79.82)	(\$79.84)	-7.44%	
MGS-S	50	30	10,950	\$408	\$796	\$1,204	\$408	\$698	\$1,106	(\$0.02)	(\$98.18)	(\$98.18)	-8.15%	
MGS-S	50	40	14,600	\$424	\$910	\$1,334	\$424	\$794	\$1,218	(\$0.03)	(\$118.50)	(\$118.53)	-8.73%	
MGS-S	50	50	18,250	\$441	\$1,024	\$1,465	\$441	\$889	\$1,330	(\$0.04)	(\$134.84)	(\$134.88)	-9.21%	
MGS-S	75	30	16,425	\$583	\$1,195	\$1,778	\$583	\$1,047	\$1,630	(\$0.04)	(\$147.23)	(\$147.27)	-8.28%	
MGS-S	75	40	21,900	\$608	\$1,365	\$1,973	\$608	\$1,190	\$1,798	(\$0.05)	(\$174.74)	(\$174.79)	-8.86%	
MGS-S	75	50	27,375	\$633	\$1,536	\$2,169	\$633	\$1,334	\$1,966	(\$0.06)	(\$202.24)	(\$202.30)	-9.33%	
MGS-S	75	60	32,850	\$658	\$1,707	\$2,364	\$658	\$1,477	\$2,134	(\$0.07)	(\$229.75)	(\$229.82)	-9.72%	
MGS-S	100	30	21,900	\$759	\$1,593	\$2,351	\$759	\$1,396	\$2,155	(\$0.05)	(\$196.32)	(\$196.37)	-8.35%	
MGS-S	100	40	29,200	\$792	\$1,820	\$2,612	\$792	\$1,587	\$2,379	(\$0.07)	(\$232.69)	(\$233.06)	-9.92%	
MGS-S	100	50	36,500	\$825	\$2,048	\$2,873	\$825	\$1,778	\$2,603	(\$0.08)	(\$269.66)	(\$269.74)	-9.39%	
MGS-S	100	60	43,800	\$858	\$2,275	\$3,133	\$858	\$1,969	\$2,827	(\$0.10)	(\$306.34)	(\$306.44)	-9.78%	
MGS-S	200	30	43,800	\$1,460	\$3,185	\$4,646	\$1,460	\$2,793	\$4,253	(\$0.10)	(\$392.63)	(\$392.73)	-8.45%	
MGS-S	200	40	58,400	\$1,527	\$3,641	\$5,167	\$1,526	\$3,175	\$4,701	(\$0.13)	(\$465.98)	(\$466.11)	-9.02%	
MGS-S	200	50	73,000	\$1,593	\$4,096	\$5,688	\$1,593	\$3,556	\$5,149	(\$0.17)	(\$539.33)	(\$539.50)	-9.46%	
MGS-S	200	60	87,600	\$1,659	\$4,551	\$6,210	\$1,659	\$3,938	\$5,597	(\$0.20)	(\$612.68)	(\$612.88)	-9.87%	
GS-SH *	50	34	12,167	4,867	\$523	\$1,090	\$1,613	\$523	\$978	\$1,502	(\$0.02)	(\$111.11)	(\$111.13)	-6.80%
GS-SH *	50	51	18,250	13,870	\$784	\$1,956	\$2,740	\$784	\$1,769	\$2,553	(\$0.02)	(\$187.33)	(\$187.35)	-6.84%
GS-SH *	75	51	27,375	16,425	\$1,029	\$2,568	\$3,597	\$1,029	\$2,315	\$3,344	(\$0.04)	(\$252.82)	(\$252.86)	-7.03%
GS-SH *	75	68	36,500	29,200	\$1,401	\$3,807	\$5,208	\$1,401	\$3,444	\$4,845	(\$0.05)	(\$362.47)	(\$362.52)	-6.96%
GS-SH *	100	51	36,500	18,250	\$1,254	\$3,119	\$4,373	\$1,254	\$2,805	\$4,059	(\$0.05)	(\$313.05)	(\$313.70)	-7.17%
GS-SH *	100	68	48,667	32,242	\$1,667	\$4,516	\$6,183	\$1,667	\$4,076	\$5,743	(\$0.07)	(\$440.27)	(\$440.34)	-7.12%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
----ANNUAL AVERAGE----
Docket No. 16-0649 STR Rates and SOS Rates effective June 2016
vs.
Docket No. 16-0649 STR Rates and Proposed SOS Rates June 2017

	Load			Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total Difference		
	Demand (kW)	Factor (%)	Energy (kWh)							Delivery (\$)	Supply+T (\$)	(\$)	(%)	
SGS-ND	5	20	730	\$55	\$59	\$114	\$55	\$55	\$110	\$0.00	(\$4.30)	(\$4.30)	-3.76%	
SGS-ND	5	30	1,095	\$76	\$89	\$165	\$76	\$82	\$158	\$0.00	(\$6.44)	(\$6.44)	-3.91%	
SGS-ND	5	40	1,460	\$97	\$118	\$215	\$97	\$110	\$206	\$0.00	(\$9.60)	(\$9.60)	-4.00%	
SGS-ND	5	50	1,825	\$118	\$148	\$265	\$118	\$137	\$255	(\$0.00)	(\$10.74)	(\$10.74)	-4.05%	
SGS-ND	10	20	1,480	\$97	\$118	\$215	\$97	\$110	\$208	\$0.00	(\$8.60)	(\$8.60)	-4.00%	
SGS-ND	10	30	2,190	\$139	\$177	\$316	\$139	\$164	\$303	(\$0.00)	(\$12.89)	(\$12.89)	-4.08%	
SGS-ND	10	40	2,920	\$180	\$236	\$417	\$180	\$219	\$399	(\$0.01)	(\$17.18)	(\$17.19)	-4.13%	
SGS-ND	10	48	3,500	\$213	\$283	\$497	\$213	\$263	\$476	\$0.00	\$20.00	(\$20.00)	-4.15%	
SGS-ND	20	20	2,920	\$180	\$236	\$417	\$180	\$219	\$399	(\$0.01)	(\$17.18)	(\$17.19)	-4.13%	
MGS-S	10	50	3,650	\$134	\$204	\$338	\$134	\$187	\$321	(\$0.00)	(\$16.00)	(\$16.00)	-5.01%	
MGS-S	10	60	4,380	\$137	\$231	\$368	\$137	\$211	\$348	(\$0.00)	(\$19.56)	(\$19.56)	-5.32%	
MGS-S	20	30	4,380	\$197	\$300	\$498	\$197	\$277	\$475	(\$0.00)	(\$23.16)	(\$23.16)	-4.65%	
MGS-S	20	40	5,840	\$204	\$354	\$558	\$204	\$326	\$529	(\$0.00)	(\$28.47)	(\$28.48)	-5.10%	
MGS-S	20	50	7,300	\$211	\$408	\$618	\$210	\$374	\$584	(\$0.01)	(\$33.80)	(\$33.60)	-5.47%	
MGS-S	30	20	4,380	\$257	\$370	\$628	\$257	\$344	\$601	(\$0.00)	(\$26.74)	(\$26.74)	-4.26%	
MGS-S	30	30	6,570	\$267	\$451	\$718	\$267	\$416	\$683	(\$0.00)	(\$34.72)	(\$34.72)	-4.84%	
MGS-S	30	40	8,760	\$277	\$531	\$808	\$277	\$488	\$766	(\$0.01)	(\$42.71)	(\$42.71)	-5.28%	
MGS-S	30	50	10,950	\$287	\$611	\$899	\$287	\$561	\$848	(\$0.01)	(\$50.69)	(\$50.70)	-5.64%	
MGS-S	50	20	7,300	\$391	\$617	\$1,008	\$391	\$573	\$964	(\$0.01)	(\$44.55)	(\$44.56)	-4.42%	
MGS-S	50	30	10,950	\$408	\$751	\$1,159	\$408	\$693	\$1,101	(\$0.01)	(\$57.87)	(\$57.87)	-4.99%	
MGS-S	50	40	14,600	\$424	\$885	\$1,309	\$424	\$814	\$1,238	(\$0.01)	(\$71.17)	(\$71.18)	-5.44%	
MGS-S	50	50	18,250	\$441	\$1,019	\$1,460	\$441	\$934	\$1,375	(\$0.01)	(\$84.49)	(\$84.50)	-5.70%	
MGS-S	75	30	16,425	\$583	\$1,127	\$1,710	\$583	\$1,040	\$1,623	(\$0.01)	(\$86.80)	(\$86.81)	-5.08%	
MGS-S	75	40	21,900	\$608	\$1,327	\$1,935	\$608	\$1,221	\$1,829	(\$0.02)	(\$106.77)	(\$106.78)	-5.52%	
MGS-S	75	50	27,375	\$633	\$1,528	\$2,161	\$633	\$1,402	\$2,034	(\$0.02)	(\$126.73)	(\$126.75)	-5.86%	
MGS-S	75	60	32,850	\$658	\$1,729	\$2,387	\$658	\$1,583	\$2,240	(\$0.02)	(\$146.70)	(\$146.72)	-6.15%	
MGS-S	100	30	21,900	\$759	\$1,502	\$2,261	\$759	\$1,380	\$2,145	(\$0.02)	(\$115.74)	(\$115.76)	-5.12%	
MGS-S	100	40	29,200	\$792	\$1,770	\$2,562	\$792	\$1,628	\$2,419	(\$0.02)	(\$142.36)	(\$142.38)	-5.56%	
MGS-S	100	50	36,500	\$825	\$2,038	\$2,863	\$825	\$1,869	\$2,694	(\$0.03)	(\$168.98)	(\$169.01)	-5.90%	
MGS-S	100	60	43,800	\$858	\$2,306	\$3,164	\$858	\$2,110	\$2,968	(\$0.03)	(\$195.60)	(\$195.63)	-6.18%	
MGS-S	200	30	43,800	\$1,460	\$3,004	\$4,464	\$1,460	\$2,773	\$4,233	(\$0.03)	(\$231.47)	(\$231.50)	-5.19%	
MGS-S	200	40	58,400	\$1,526	\$3,540	\$5,066	\$1,526	\$3,255	\$4,782	(\$0.04)	(\$284.71)	(\$284.76)	-5.62%	
MGS-S	200	50	73,000	\$1,593	\$4,076	\$5,668	\$1,593	\$3,738	\$5,330	(\$0.06)	(\$337.95)	(\$338.01)	-5.96%	
MGS-S	200	60	87,600	\$1,659	\$4,611	\$6,270	\$1,659	\$4,220	\$5,879	(\$0.07)	(\$391.19)	(\$391.26)	-6.24%	
GS-SH *	50	34	12,167	4,867	\$523	\$1,019	\$1,542	\$523	\$948	\$1,471	(\$0.01)	(\$71.50)	(\$71.51)	-4.64%
GS-SH *	50	51	18,250	13,870	\$784	\$1,897	\$2,681	\$784	\$1,762	\$2,546	(\$0.01)	(\$134.67)	(\$134.68)	-5.02%
GS-SH *	75	51	27,375	16,425	\$1,029	\$2,483	\$3,512	\$1,029	\$2,305	\$3,335	(\$0.01)	(\$177.74)	(\$177.75)	-5.06%
GS-SH *	75	68	36,500	29,200	\$1,401	\$3,739	\$5,140	\$1,401	\$3,471	\$4,872	\$0.02	(\$268.45)	(\$268.47)	-5.22%
GS-SH *	100	51	36,500	18,250	\$1,254	\$3,009	\$4,264	\$1,254	\$2,793	\$4,047	\$0.02	(\$216.79)	(\$216.81)	-5.09%
GS-SH *	100	68	48,067	32,242	\$1,667	\$4,433	\$6,100	\$1,667	\$4,112	\$5,779	\$0.02	(\$320.88)	(\$320.90)	-5.26%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
—WINTER MONTHS—
Docket No. 16-0649 STR Rates and SOS Rates effective June 2016
vs.
Docket No. 16-0649 STR Rates and Proposed SOS Rates June 2017

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
300	20	43,800	\$1,905	\$4,074	\$6,069	\$1,905	\$3,477	\$5,472	\$0.00	(\$507.31)	(\$507.31)	-9.84%
300	30	65,700	\$2,004	\$5,070	\$7,173	\$2,004	\$4,223	\$6,317	\$0.00	(\$856.44)	(\$856.44)	-11.94%
300	40	87,600	\$2,194	\$6,084	\$8,278	\$2,194	\$4,068	\$7,162	\$0.00	(\$1,115.50)	(\$1,115.50)	-13.48%
300	50	109,500	\$2,263	\$7,089	\$9,382	\$2,263	\$5,714	\$8,007	\$0.00	(\$1,374.72)	(\$1,374.72)	-14.65%
300	60	131,400	\$2,363	\$8,064	\$10,486	\$2,363	\$6,460	\$8,852	\$0.00	(\$1,633.88)	(\$1,633.88)	-15.58%
400	20	58,400	\$2,591	\$5,432	\$8,023	\$2,591	\$4,638	\$7,227	\$0.00	(\$796.41)	(\$796.41)	-9.93%
400	30	87,600	\$2,723	\$6,772	\$9,495	\$2,723	\$5,630	\$8,353	\$0.00	(\$1,141.93)	(\$1,141.93)	-12.03%
400	40	116,800	\$2,858	\$8,112	\$10,968	\$2,858	\$6,624	\$9,480	\$0.00	(\$1,487.46)	(\$1,487.46)	-13.56%
400	50	146,000	\$2,988	\$9,452	\$12,440	\$2,988	\$7,619	\$10,607	\$0.00	(\$1,832.98)	(\$1,832.98)	-14.73%
400	60	175,200	\$3,121	\$10,791	\$13,912	\$3,121	\$8,813	\$11,734	\$0.00	(\$2,178.50)	(\$2,178.50)	-15.66%
500	20	73,000	\$3,186	\$6,791	\$9,977	\$3,186	\$5,795	\$8,981	\$0.00	(\$995.51)	(\$995.51)	-9.98%
500	30	106,500	\$3,352	\$8,465	\$11,817	\$3,352	\$7,038	\$10,390	\$0.00	(\$1,427.40)	(\$1,427.40)	-12.08%
500	40	146,000	\$3,518	\$10,140	\$13,658	\$3,518	\$8,281	\$11,798	\$0.00	(\$1,859.32)	(\$1,859.32)	-13.81%
500	50	182,500	\$3,683	\$11,615	\$15,498	\$3,683	\$9,523	\$13,207	\$0.00	(\$2,291.22)	(\$2,291.22)	-14.78%
500	60	219,000	\$3,849	\$13,489	\$17,338	\$3,849	\$10,766	\$14,615	\$0.00	(\$2,723.13)	(\$2,723.13)	-15.71%
600	20	87,600	\$3,782	\$8,149	\$11,931	\$3,782	\$6,954	\$10,736	\$0.00	(\$1,194.61)	(\$1,194.61)	-10.01%
600	30	131,400	\$3,981	\$10,158	\$14,139	\$3,981	\$8,445	\$12,426	\$0.00	(\$1,712.90)	(\$1,712.90)	-12.11%
600	40	175,200	\$4,180	\$12,168	\$16,348	\$4,180	\$9,637	\$14,116	\$0.00	(\$2,231.18)	(\$2,231.18)	-13.65%
600	50	219,000	\$4,379	\$14,177	\$18,556	\$4,379	\$11,428	\$15,807	\$0.00	(\$2,749.47)	(\$2,749.47)	-14.82%
600	60	262,800	\$4,577	\$16,187	\$20,764	\$4,577	\$12,919	\$17,497	\$0.00	(\$3,267.78)	(\$3,267.78)	-15.74%
700	20	102,200	\$4,378	\$9,507	\$13,885	\$4,378	\$8,113	\$12,491	\$0.00	(\$1,393.71)	(\$1,393.71)	-10.04%
700	30	153,300	\$4,610	\$11,851	\$16,461	\$4,610	\$9,853	\$14,463	\$0.00	(\$1,998.38)	(\$1,998.38)	-12.14%
700	40	204,400	\$4,842	\$14,106	\$19,038	\$4,842	\$11,593	\$16,435	\$0.00	(\$2,603.05)	(\$2,603.05)	-13.67%
700	50	255,500	\$5,074	\$16,540	\$21,614	\$5,074	\$13,333	\$18,406	\$0.00	(\$3,207.71)	(\$3,207.71)	-14.84%
700	60	306,600	\$5,306	\$18,885	\$24,191	\$5,306	\$15,072	\$20,378	\$0.00	(\$3,812.38)	(\$3,812.38)	-15.76%
800	20	116,800	\$4,974	\$10,865	\$15,839	\$4,974	\$9,272	\$14,246	\$0.00	(\$1,592.82)	(\$1,592.82)	-10.06%
800	30	175,200	\$5,239	\$13,544	\$18,783	\$5,239	\$11,260	\$16,499	\$0.00	(\$2,283.86)	(\$2,283.86)	-12.16%
800	40	233,600	\$5,504	\$16,224	\$21,728	\$5,504	\$13,249	\$18,753	\$0.00	(\$2,974.91)	(\$2,974.91)	-13.66%
800	50	292,000	\$5,769	\$18,903	\$24,672	\$5,769	\$15,237	\$21,006	\$0.00	(\$3,665.96)	(\$3,665.96)	-14.86%
800	60	350,400	\$6,034	\$21,583	\$27,617	\$6,034	\$17,226	\$23,260	\$0.00	(\$4,357.01)	(\$4,357.01)	-15.78%
900	20	131,400	\$5,589	\$12,223	\$17,792	\$5,589	\$10,431	\$16,000	\$0.00	(\$1,791.92)	(\$1,791.92)	-10.07%
900	30	197,100	\$5,888	\$15,237	\$21,105	\$5,888	\$12,068	\$18,536	\$0.00	(\$2,599.34)	(\$2,599.34)	-12.17%
900	40	262,800	\$6,186	\$18,252	\$24,418	\$6,186	\$14,905	\$21,071	\$0.00	(\$3,346.78)	(\$3,346.78)	-13.71%
900	50	328,500	\$6,484	\$21,266	\$27,730	\$6,484	\$17,142	\$23,606	\$0.00	(\$4,124.19)	(\$4,124.19)	-14.87%
900	60	394,200	\$6,782	\$24,280	\$31,043	\$6,782	\$19,379	\$26,141	\$0.00	(\$4,901.61)	(\$4,901.61)	-15.79%
1000	20	146,000	\$6,165	\$13,581	\$19,746	\$6,165	\$11,590	\$17,755	\$0.00	(\$1,991.02)	(\$1,991.02)	-10.08%
1000	30	219,000	\$6,497	\$16,930	\$23,427	\$6,497	\$14,076	\$20,572	\$0.00	(\$2,854.83)	(\$2,854.83)	-12.19%
1000	40	292,000	\$6,828	\$20,280	\$27,108	\$6,828	\$16,561	\$23,389	\$0.00	(\$3,718.64)	(\$3,718.64)	-13.72%
1000	50	365,000	\$7,159	\$23,629	\$30,788	\$7,159	\$19,047	\$28,206	\$0.00	(\$4,592.45)	(\$4,592.45)	-14.88%
1000	60	438,000	\$7,491	\$26,978	\$34,469	\$7,491	\$21,532	\$28,023	\$0.00	(\$5,446.25)	(\$5,446.25)	-15.80%
1500	20	219,000	\$9,144	\$20,372	\$29,515	\$9,144	\$17,385	\$26,529	\$0.00	(\$2,986.53)	(\$2,986.53)	-10.12%
1500	30	328,500	\$9,641	\$25,396	\$35,036	\$9,641	\$21,113	\$30,754	\$0.00	(\$4,282.23)	(\$4,282.23)	-12.22%
1500	40	438,000	\$10,138	\$30,420	\$40,557	\$10,138	\$24,842	\$34,979	\$0.00	(\$5,577.65)	(\$5,577.65)	-13.75%
1500	50	547,500	\$10,635	\$35,444	\$46,078	\$10,635	\$28,570	\$36,205	\$0.00	(\$6,873.66)	(\$6,873.66)	-14.82%
1500	60	657,000	\$11,132	\$40,467	\$51,599	\$11,132	\$32,298	\$43,430	\$0.00	(\$8,169.38)	(\$8,169.38)	-15.83%
2000	20	292,000	\$12,123	\$27,162	\$39,285	\$12,123	\$23,180	\$35,303	\$0.00	(\$3,982.04)	(\$3,982.04)	-10.14%
2000	30	438,000	\$12,785	\$33,861	\$46,646	\$12,785	\$28,151	\$40,938	\$0.00	(\$5,709.65)	(\$5,709.65)	-12.24%
2000	40	584,000	\$13,448	\$40,559	\$54,007	\$13,448	\$33,122	\$46,570	\$0.00	(\$7,437.28)	(\$7,437.28)	-13.77%
2000	50	730,000	\$14,111	\$47,298	\$61,369	\$14,111	\$38,093	\$52,204	\$0.00	(\$9,164.88)	(\$9,164.88)	-14.93%
2000	60	876,000	\$14,773	\$53,957	\$68,730	\$14,773	\$43,064	\$67,838	\$0.00	(\$10,892.51)	(\$10,892.51)	-15.85%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
—SUMMER MONTHS—
Docket No. 16-0849 STR Rates and SOS Rates effective June 2018
vs.
Docket No. 16-0849 STR Rates and Proposed SOS Rates June 2017

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference		Total Difference	
			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
300	20	43,800	\$1,905	\$4,776	\$6,771	\$1,905	\$3,839	\$5,834	\$0.00	(\$936.43)	(\$936.43)	-13.83%
300	30	65,700	\$2,094	\$5,664	\$7,759	\$2,094	\$4,424	\$6,518	\$0.00	(\$1,240.35)	(\$1,240.35)	-15.00%
300	40	87,600	\$2,194	\$6,553	\$8,748	\$2,194	\$5,008	\$7,202	\$0.00	(\$1,544.29)	(\$1,544.29)	-17.06%
300	50	109,500	\$2,293	\$7,441	\$9,734	\$2,293	\$5,593	\$7,886	\$0.00	(\$1,848.20)	(\$1,848.20)	-18.96%
300	60	131,400	\$2,393	\$8,330	\$10,722	\$2,393	\$6,177	\$8,570	\$0.00	(\$2,152.12)	(\$2,152.12)	-20.07%
400	20	58,400	\$2,591	\$6,368	\$8,959	\$2,591	\$5,119	\$7,710	\$0.00	(\$1,248.58)	(\$1,248.58)	-13.94%
400	30	87,600	\$2,723	\$7,552	\$10,275	\$2,723	\$5,898	\$8,622	\$0.00	(\$1,653.82)	(\$1,653.82)	-16.09%
400	40	116,800	\$2,856	\$8,737	\$11,593	\$2,856	\$6,678	\$9,534	\$0.00	(\$2,059.03)	(\$2,059.03)	-17.76%
400	50	146,000	\$2,988	\$9,921	\$12,910	\$2,988	\$7,457	\$10,446	\$0.00	(\$2,464.28)	(\$2,464.28)	-19.00%
400	60	175,200	\$3,121	\$11,106	\$14,227	\$3,121	\$8,237	\$11,357	\$0.00	(\$2,869.49)	(\$2,869.49)	-20.17%
500	20	73,000	\$3,186	\$7,960	\$11,146	\$3,186	\$6,369	\$9,555	\$0.00	(\$1,500.72)	(\$1,500.72)	-14.00%
500	30	109,500	\$3,352	\$9,440	\$12,792	\$3,352	\$7,373	\$10,725	\$0.00	(\$2,067.26)	(\$2,067.26)	-16.16%
500	40	146,000	\$3,518	\$10,921	\$14,439	\$3,518	\$8,347	\$11,865	\$0.00	(\$2,573.81)	(\$2,573.81)	-17.83%
500	50	182,500	\$3,683	\$12,402	\$16,085	\$3,683	\$9,322	\$13,005	\$0.00	(\$3,080.33)	(\$3,080.33)	-19.15%
500	60	219,000	\$3,849	\$13,883	\$17,732	\$3,849	\$10,296	\$14,145	\$0.00	(\$3,586.87)	(\$3,586.87)	-20.23%
600	20	87,600	\$3,782	\$9,551	\$13,334	\$3,782	\$7,679	\$11,461	\$0.00	(\$1,672.58)	(\$1,672.58)	-14.05%
600	30	131,400	\$3,981	\$11,328	\$15,309	\$3,981	\$8,846	\$12,828	\$0.00	(\$2,460.72)	(\$2,460.72)	-16.20%
600	40	175,200	\$4,180	\$13,105	\$17,285	\$4,180	\$10,017	\$14,197	\$0.00	(\$3,088.55)	(\$3,088.55)	-17.87%
600	50	219,000	\$4,379	\$14,882	\$19,261	\$4,379	\$11,186	\$15,564	\$0.00	(\$3,696.40)	(\$3,696.40)	-19.19%
600	60	262,800	\$4,577	\$16,659	\$21,237	\$4,577	\$12,355	\$16,932	\$0.00	(\$4,304.25)	(\$4,304.25)	-20.27%
700	20	102,200	\$4,378	\$11,143	\$15,521	\$4,378	\$8,958	\$13,336	\$0.00	(\$2,185.01)	(\$2,185.01)	-14.06%
700	30	153,300	\$4,610	\$13,216	\$17,826	\$4,610	\$10,322	\$14,932	\$0.00	(\$2,894.17)	(\$2,894.17)	-16.24%
700	40	204,400	\$4,842	\$15,290	\$20,131	\$4,842	\$11,086	\$16,528	\$0.00	(\$3,603.32)	(\$3,603.32)	-17.90%
700	50	255,500	\$5,074	\$17,363	\$22,436	\$5,074	\$13,050	\$18,124	\$0.00	(\$4,312.47)	(\$4,312.47)	-19.22%
700	60	306,600	\$5,306	\$19,436	\$24,741	\$5,306	\$14,414	\$19,720	\$0.00	(\$5,021.61)	(\$5,021.61)	-20.30%
800	20	116,800	\$4,974	\$12,735	\$17,709	\$4,974	\$10,238	\$15,212	\$0.00	(\$2,497.18)	(\$2,497.18)	-14.10%
800	30	175,200	\$5,239	\$15,105	\$20,343	\$5,239	\$11,797	\$17,036	\$0.00	(\$3,307.62)	(\$3,307.62)	-16.26%
800	40	233,600	\$5,504	\$17,474	\$22,978	\$5,504	\$13,356	\$18,860	\$0.00	(\$4,118.07)	(\$4,118.07)	-17.92%
800	50	292,000	\$5,769	\$19,843	\$25,612	\$5,769	\$14,914	\$20,683	\$0.00	(\$4,928.53)	(\$4,928.53)	-19.24%
800	60	350,400	\$6,034	\$22,212	\$28,246	\$6,034	\$16,473	\$22,507	\$0.00	(\$5,738.99)	(\$5,738.99)	-20.32%
900	20	131,400	\$5,569	\$14,327	\$19,897	\$5,569	\$11,518	\$17,087	\$0.00	(\$2,809.31)	(\$2,809.31)	-14.12%
900	30	197,100	\$5,868	\$16,993	\$22,860	\$5,868	\$13,271	\$19,139	\$0.00	(\$3,721.09)	(\$3,721.09)	-16.28%
900	40	262,800	\$6,166	\$19,658	\$25,824	\$6,166	\$15,025	\$21,191	\$0.00	(\$4,632.84)	(\$4,632.84)	-17.94%
900	50	328,500	\$6,464	\$22,323	\$28,787	\$6,464	\$16,779	\$23,243	\$0.00	(\$5,544.60)	(\$5,544.60)	-19.26%
900	60	394,200	\$6,762	\$24,989	\$31,751	\$6,762	\$18,532	\$25,295	\$0.00	(\$6,456.37)	(\$6,456.37)	-20.33%
1000	20	146,000	\$6,165	\$15,919	\$22,084	\$6,165	\$12,798	\$18,963	\$0.00	(\$3,121.46)	(\$3,121.46)	-14.13%
1000	30	216,000	\$6,497	\$18,891	\$25,377	\$6,497	\$14,746	\$21,243	\$0.00	(\$4,134.53)	(\$4,134.53)	-16.29%
1000	40	292,000	\$6,828	\$21,942	\$28,770	\$6,828	\$16,695	\$23,522	\$0.00	(\$5,147.59)	(\$5,147.59)	-17.65%
1000	50	365,000	\$7,159	\$24,804	\$31,963	\$7,159	\$18,643	\$25,802	\$0.00	(\$6,160.60)	(\$6,160.60)	-19.27%
1000	60	436,000	\$7,491	\$27,765	\$35,256	\$7,491	\$20,591	\$28,082	\$0.00	(\$7,173.74)	(\$7,173.74)	-20.35%
1500	20	216,000	\$9,144	\$23,879	\$33,022	\$9,144	\$19,198	\$28,340	\$0.00	(\$4,682.18)	(\$4,682.18)	-14.18%
1500	30	328,500	\$9,641	\$28,321	\$37,962	\$9,641	\$22,119	\$31,760	\$0.00	(\$6,201.79)	(\$6,201.79)	-16.34%
1500	40	436,000	\$10,138	\$32,763	\$42,901	\$10,138	\$25,042	\$35,180	\$0.00	(\$7,721.39)	(\$7,721.39)	-18.00%
1500	50	547,500	\$10,635	\$37,206	\$47,840	\$10,635	\$27,065	\$38,569	\$0.00	(\$9,241.00)	(\$9,241.00)	-19.32%
1500	60	657,000	\$11,132	\$41,648	\$52,780	\$11,132	\$30,887	\$42,019	\$0.00	(\$10,760.60)	(\$10,760.60)	-20.36%
2000	20	262,000	\$12,123	\$31,838	\$43,961	\$12,123	\$25,595	\$37,718	\$0.00	(\$6,242.90)	(\$6,242.90)	-14.20%
2000	30	436,000	\$12,785	\$37,761	\$50,547	\$12,785	\$29,462	\$42,277	\$0.00	(\$8,280.95)	(\$8,280.95)	-16.36%
2000	40	584,000	\$13,448	\$43,684	\$57,132	\$13,448	\$33,386	\$46,837	\$0.00	(\$10,295.16)	(\$10,295.16)	-18.02%
2000	50	730,000	\$14,111	\$49,607	\$63,718	\$14,111	\$37,286	\$51,397	\$0.00	(\$12,321.33)	(\$12,321.33)	-19.34%
2000	60	876,000	\$14,773	\$55,530	\$70,304	\$14,773	\$41,163	\$55,956	\$0.00	(\$14,347.47)	(\$14,347.47)	-20.41%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
—ANNUAL AVERAGE—
Docket No. 16-0649 STR Rates and SOS Rates effective June 2016
vs.
Docket No. 16-0649 STR Rates and Proposed SOS Rates June 2017

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
300	20	43,800	\$1,905	\$4,308	\$6,303	\$1,905	\$3,598	\$5,503	\$0.00	(\$710.35)	(\$710.35)	-11.27%
300	30	65,700	\$2,094	\$5,274	\$7,368	\$2,094	\$4,200	\$6,384	\$0.00	(\$984.41)	(\$984.41)	-13.36%
300	40	87,600	\$2,194	\$6,240	\$8,434	\$2,194	\$4,082	\$7,175	\$0.00	(\$1,258.49)	(\$1,258.49)	-14.92%
300	50	109,500	\$2,293	\$7,206	\$9,499	\$2,293	\$5,674	\$7,967	\$0.00	(\$1,532.55)	(\$1,532.55)	-16.13%
300	60	131,400	\$2,393	\$8,172	\$10,565	\$2,393	\$6,368	\$8,758	\$0.00	(\$1,808.83)	(\$1,808.83)	-17.10%
400	20	58,400	\$2,591	\$5,744	\$8,335	\$2,591	\$4,797	\$7,388	\$0.00	(\$947.13)	(\$947.13)	-11.36%
400	30	87,600	\$2,723	\$7,032	\$9,755	\$2,723	\$5,720	\$8,443	\$0.00	(\$1,312.58)	(\$1,312.58)	-13.45%
400	40	116,800	\$2,858	\$8,320	\$11,178	\$2,858	\$6,642	\$9,498	\$0.00	(\$1,677.98)	(\$1,677.98)	-15.01%
400	50	146,000	\$2,988	\$9,808	\$12,597	\$2,988	\$7,565	\$10,553	\$0.00	(\$2,043.41)	(\$2,043.41)	-16.22%
400	60	175,200	\$3,121	\$10,886	\$14,017	\$3,121	\$8,487	\$11,608	\$0.00	(\$2,408.83)	(\$2,408.83)	-17.18%
500	20	73,000	\$3,186	\$7,180	\$10,367	\$3,186	\$5,996	\$9,183	\$0.00	(\$1,183.91)	(\$1,183.91)	-11.42%
500	30	109,500	\$3,352	\$8,760	\$12,142	\$3,352	\$7,150	\$10,502	\$0.00	(\$1,640.69)	(\$1,640.69)	-13.51%
500	40	146,000	\$3,518	\$10,400	\$13,918	\$3,518	\$8,303	\$11,821	\$0.00	(\$2,007.48)	(\$2,007.48)	-15.07%
500	50	182,500	\$3,683	\$12,010	\$15,694	\$3,683	\$9,456	\$13,139	\$0.00	(\$2,554.26)	(\$2,554.26)	-16.28%
500	60	219,000	\$3,849	\$13,620	\$17,469	\$3,849	\$10,609	\$14,458	\$0.00	(\$3,011.04)	(\$3,011.04)	-17.24%
600	20	87,800	\$3,782	\$8,616	\$12,398	\$3,782	\$7,196	\$10,978	\$0.00	(\$1,420.70)	(\$1,420.70)	-11.46%
600	30	131,400	\$3,981	\$10,548	\$14,529	\$3,981	\$8,579	\$12,560	\$0.00	(\$1,968.94)	(\$1,968.94)	-13.55%
600	40	175,200	\$4,180	\$12,480	\$16,660	\$4,180	\$9,983	\$14,143	\$0.00	(\$2,516.97)	(\$2,516.97)	-15.11%
600	50	219,000	\$4,379	\$14,412	\$18,791	\$4,379	\$11,347	\$15,726	\$0.00	(\$3,085.11)	(\$3,085.11)	-16.31%
600	60	262,800	\$4,577	\$16,344	\$20,922	\$4,577	\$12,731	\$17,309	\$0.00	(\$3,613.26)	(\$3,613.26)	-17.27%
700	20	102,200	\$4,378	\$10,052	\$14,430	\$4,378	\$8,365	\$12,773	\$0.00	(\$1,657.48)	(\$1,657.48)	-11.49%
700	30	153,300	\$4,610	\$12,306	\$16,916	\$4,610	\$10,009	\$14,619	\$0.00	(\$2,296.08)	(\$2,296.08)	-13.58%
700	40	204,400	\$4,842	\$14,580	\$19,422	\$4,842	\$11,624	\$16,466	\$0.00	(\$2,936.47)	(\$2,936.47)	-15.13%
700	50	255,500	\$5,074	\$16,814	\$21,888	\$5,074	\$13,238	\$18,312	\$0.00	(\$3,575.08)	(\$3,575.08)	-16.34%
700	60	308,600	\$5,306	\$19,088	\$24,374	\$5,306	\$14,853	\$20,159	\$0.00	(\$4,215.48)	(\$4,215.48)	-17.29%
800	20	118,800	\$4,974	\$11,488	\$16,462	\$4,974	\$9,594	\$14,568	\$0.00	(\$1,894.27)	(\$1,894.27)	-11.51%
800	30	175,200	\$5,239	\$14,084	\$19,303	\$5,239	\$11,439	\$16,678	\$0.00	(\$2,625.11)	(\$2,625.11)	-13.60%
800	40	233,000	\$5,504	\$16,840	\$22,144	\$5,504	\$13,284	\$18,788	\$0.00	(\$3,355.98)	(\$3,355.98)	-15.18%
800	50	292,000	\$5,769	\$19,216	\$24,985	\$5,769	\$15,130	\$20,899	\$0.00	(\$4,086.82)	(\$4,086.82)	-16.36%
800	60	350,400	\$6,034	\$21,793	\$27,828	\$6,034	\$16,975	\$23,009	\$0.00	(\$4,817.67)	(\$4,817.67)	-17.31%
900	20	131,400	\$5,569	\$12,924	\$18,494	\$5,569	\$10,793	\$16,383	\$0.00	(\$2,131.05)	(\$2,131.05)	-11.52%
900	30	197,100	\$5,898	\$15,822	\$21,690	\$5,898	\$12,869	\$18,737	\$0.00	(\$2,953.25)	(\$2,953.25)	-13.62%
900	40	262,800	\$6,166	\$18,720	\$24,886	\$6,166	\$14,045	\$21,111	\$0.00	(\$3,775.47)	(\$3,775.47)	-15.17%
900	50	328,500	\$6,484	\$21,619	\$28,083	\$6,484	\$17,021	\$23,485	\$0.00	(\$4,597.68)	(\$4,597.68)	-16.37%
900	60	394,200	\$6,762	\$24,517	\$31,279	\$6,762	\$19,067	\$25,859	\$0.00	(\$5,419.86)	(\$5,419.86)	-17.33%
1000	20	146,000	\$6,165	\$14,360	\$20,526	\$6,165	\$11,993	\$18,158	\$0.00	(\$2,367.83)	(\$2,367.83)	-11.54%
1000	30	219,000	\$6,497	\$17,580	\$24,077	\$6,497	\$14,269	\$20,796	\$0.00	(\$3,281.40)	(\$3,281.40)	-13.63%
1000	40	292,000	\$6,828	\$20,801	\$27,629	\$6,828	\$16,606	\$23,433	\$0.00	(\$4,194.96)	(\$4,194.96)	-15.19%
1000	50	365,000	\$7,159	\$24,021	\$31,180	\$7,159	\$18,912	\$28,071	\$0.00	(\$5,108.52)	(\$5,108.52)	-16.38%
1000	60	438,000	\$7,491	\$27,241	\$34,731	\$7,491	\$21,219	\$28,700	\$0.00	(\$6,022.08)	(\$6,022.08)	-17.34%
1500	20	219,000	\$9,144	\$21,541	\$30,684	\$9,144	\$17,069	\$27,133	\$0.00	(\$3,551.75)	(\$3,551.75)	-11.58%
1500	30	328,500	\$9,641	\$26,371	\$36,012	\$9,641	\$21,449	\$31,080	\$0.00	(\$4,922.08)	(\$4,922.08)	-13.67%
1500	40	438,000	\$10,138	\$31,201	\$41,339	\$10,138	\$24,008	\$35,046	\$0.00	(\$6,292.43)	(\$6,292.43)	-15.22%
1500	50	547,500	\$10,635	\$36,031	\$46,666	\$10,635	\$28,368	\$39,003	\$0.00	(\$7,662.77)	(\$7,662.77)	-16.42%
1500	60	657,000	\$11,132	\$40,861	\$51,993	\$11,132	\$31,828	\$42,060	\$0.00	(\$9,033.12)	(\$9,033.12)	-17.37%
2000	20	262,000	\$12,123	\$28,721	\$40,843	\$12,123	\$23,065	\$36,108	\$0.00	(\$4,735.66)	(\$4,735.66)	-11.56%
2000	30	438,000	\$12,785	\$35,161	\$47,946	\$12,785	\$28,598	\$41,383	\$0.00	(\$6,562.78)	(\$6,562.78)	-13.66%
2000	40	594,000	\$13,448	\$41,601	\$55,049	\$13,448	\$33,211	\$48,659	\$0.00	(\$8,389.90)	(\$8,389.90)	-15.24%
2000	50	730,000	\$14,111	\$48,041	\$62,152	\$14,111	\$37,824	\$51,935	\$0.00	(\$10,217.03)	(\$10,217.03)	-16.44%
2000	60	876,000	\$14,773	\$54,481	\$69,255	\$14,773	\$42,437	\$57,210	\$0.00	(\$12,044.16)	(\$12,044.16)	-17.39%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
—WINTER MONTHS—

Docket No. 16-0649 STR Rates and SOS Rates effective June 2018
vs.

Docket No. 16-0849 STR Rates and Proposed SOS Rates June 2017

Demand (kW)	Load Factor (%)	Energy (kWh)	Present	Present	Present	New	New	New	Difference		Total	
			Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
5	20	730	\$636	\$71	\$707	\$636	\$53	\$689	\$0.00	(\$18.05)	(\$18.05)	-2.55%
5	40	1,460	\$640	\$108	\$747	\$640	\$74	\$714	\$0.00	(\$33.67)	(\$33.67)	-4.51%
5	60	2,190	\$643	\$145	\$788	\$643	\$95	\$738	\$0.00	(\$46.27)	(\$46.27)	-5.89%
5	80	2,920	\$646	\$182	\$828	\$646	\$117	\$763	\$0.00	(\$64.87)	(\$64.87)	-7.84%
10	20	1,460	\$661	\$141	\$803	\$661	\$105	\$766	\$0.00	(\$38.11)	(\$38.11)	-4.50%
10	40	2,920	\$668	\$215	\$883	\$668	\$148	\$816	\$0.00	(\$67.31)	(\$67.31)	-7.62%
10	60	4,380	\$675	\$289	\$964	\$675	\$191	\$866	\$0.00	(\$96.53)	(\$96.53)	-10.22%
10	80	5,840	\$681	\$364	\$1,045	\$681	\$234	\$915	\$0.00	(\$129.74)	(\$129.74)	-12.42%
30	20	4,380	\$782	\$424	\$1,186	\$782	\$315	\$1,078	\$0.00	(\$108.30)	(\$108.30)	-9.13%
30	40	8,760	\$782	\$846	\$1,428	\$782	\$444	\$1,226	\$0.00	(\$201.92)	(\$201.92)	-14.14%
30	60	13,140	\$802	\$868	\$1,670	\$802	\$573	\$1,375	\$0.00	(\$295.56)	(\$295.56)	-17.70%
30	80	17,520	\$822	\$1,091	\$1,912	\$822	\$701	\$1,523	\$0.00	(\$389.19)	(\$389.19)	-20.35%
50	20	7,300	\$863	\$706	\$1,569	\$863	\$526	\$1,389	\$0.00	(\$180.48)	(\$180.48)	-11.50%
50	40	14,600	\$866	\$1,077	\$1,973	\$866	\$740	\$1,606	\$0.00	(\$366.55)	(\$366.55)	-17.06%
50	60	21,900	\$829	\$1,447	\$2,376	\$829	\$955	\$1,884	\$0.00	(\$492.60)	(\$492.60)	-20.73%
50	80	29,200	\$862	\$1,818	\$2,780	\$862	\$1,169	\$2,132	\$0.00	(\$648.65)	(\$648.65)	-23.33%
100	20	14,600	\$1,115	\$1,412	\$2,527	\$1,115	\$1,051	\$2,166	\$0.00	(\$360.99)	(\$360.99)	-14.28%
100	40	29,200	\$1,181	\$2,153	\$3,334	\$1,181	\$1,480	\$2,661	\$0.00	(\$673.09)	(\$673.09)	-20.19%
100	60	43,800	\$1,248	\$2,894	\$4,142	\$1,248	\$1,908	\$3,157	\$0.00	(\$985.20)	(\$985.20)	-23.79%
100	80	58,400	\$1,314	\$3,636	\$4,949	\$1,314	\$2,338	\$3,652	\$0.00	(\$1,297.32)	(\$1,297.32)	-26.21%
200	20	29,200	\$1,619	\$2,824	\$4,443	\$1,619	\$2,102	\$3,721	\$0.00	(\$721.97)	(\$721.97)	-16.25%
200	40	58,400	\$1,752	\$4,306	\$6,058	\$1,752	\$2,980	\$4,712	\$0.00	(\$1,346.19)	(\$1,346.19)	-22.22%
200	60	87,600	\$1,884	\$5,789	\$7,673	\$1,884	\$3,818	\$5,702	\$0.00	(\$1,970.40)	(\$1,970.40)	-25.68%
200	80	116,800	\$2,017	\$7,271	\$9,288	\$2,017	\$4,676	\$6,693	\$0.00	(\$2,594.61)	(\$2,594.61)	-27.94%
300	20	43,800	\$2,123	\$4,236	\$6,359	\$2,123	\$3,153	\$5,276	\$0.00	(\$1,082.06)	(\$1,082.06)	-17.03%
300	40	87,600	\$2,322	\$6,460	\$8,781	\$2,322	\$4,440	\$6,762	\$0.00	(\$2,019.27)	(\$2,019.27)	-22.99%
300	60	131,400	\$2,521	\$8,683	\$11,204	\$2,521	\$5,728	\$8,248	\$0.00	(\$2,955.60)	(\$2,955.60)	-26.36%
300	80	175,200	\$2,719	\$10,907	\$13,626	\$2,719	\$7,015	\$9,734	\$0.00	(\$3,891.93)	(\$3,891.93)	-28.56%
500	20	73,000	\$3,131	\$7,060	\$10,191	\$3,131	\$5,255	\$8,386	\$0.00	(\$1,804.91)	(\$1,804.91)	-17.71%
500	40	146,000	\$3,462	\$10,766	\$14,228	\$3,462	\$7,401	\$10,863	\$0.00	(\$3,365.45)	(\$3,365.45)	-23.65%
500	60	219,000	\$3,794	\$14,472	\$18,266	\$3,794	\$9,546	\$13,340	\$0.00	(\$4,925.98)	(\$4,925.98)	-26.97%
500	80	292,000	\$4,125	\$18,178	\$22,303	\$4,125	\$11,691	\$15,816	\$0.00	(\$6,486.54)	(\$6,486.54)	-29.08%
1000	20	146,000	\$5,651	\$14,121	\$19,772	\$5,651	\$10,511	\$16,162	\$0.00	(\$3,609.81)	(\$3,609.81)	-18.26%
1000	40	292,000	\$6,314	\$21,532	\$27,846	\$6,314	\$14,801	\$21,115	\$0.00	(\$6,730.91)	(\$6,730.91)	-24.17%
1000	60	438,000	\$6,978	\$28,944	\$35,922	\$6,978	\$19,092	\$26,068	\$0.00	(\$9,851.00)	(\$9,851.00)	-27.43%
1000	80	584,000	\$7,639	\$36,355	\$43,994	\$7,639	\$23,362	\$31,021	\$0.00	(\$12,973.08)	(\$12,973.08)	-29.49%
2000	20	292,000	\$10,691	\$28,241	\$38,932	\$10,691	\$21,022	\$31,713	\$0.00	(\$7,219.64)	(\$7,219.64)	-18.54%
2000	40	584,000	\$12,016	\$43,064	\$55,081	\$12,016	\$29,803	\$41,819	\$0.00	(\$13,461.81)	(\$13,461.81)	-24.44%
2000	60	876,000	\$13,342	\$57,888	\$71,229	\$13,342	\$38,184	\$51,525	\$0.00	(\$19,704.00)	(\$19,704.00)	-27.66%
2000	80	1,168,000	\$14,667	\$72,711	\$87,378	\$14,667	\$46,764	\$61,432	\$0.00	(\$25,946.16)	(\$25,946.16)	-29.69%
3000	20	438,000	\$15,731	\$42,362	\$58,093	\$15,731	\$31,533	\$47,264	\$0.00	(\$10,829.46)	(\$10,829.46)	-18.64%
3000	40	876,000	\$17,719	\$64,567	\$82,286	\$17,719	\$44,404	\$62,123	\$0.00	(\$20,192.73)	(\$20,192.73)	-24.53%
3000	60	1,314,000	\$19,707	\$86,831	\$106,538	\$19,707	\$57,275	\$76,983	\$0.00	(\$29,555.98)	(\$29,555.98)	-27.74%
3000	80	1,752,000	\$21,695	\$109,066	\$130,761	\$21,695	\$70,147	\$91,842	\$0.00	(\$38,919.23)	(\$38,919.23)	-29.76%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
—SUMMER MONTHS—
Docket No. 16-0649 STR Rates and SOS Rates effective June 2016
vs.
Docket No. 16-0849 STR Rates and Proposed SOS Rates June 2017

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference		Total Difference	
			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Delivery	Supply+T	(\$)	(%)
5	20	730	\$636	\$63	\$719	\$636	\$68	\$694	\$0.00	(\$24.85)	(\$24.85)	-3.45%
5	40	1,460	\$640	\$117	\$756	\$640	\$75	\$714	\$0.00	(\$42.22)	(\$42.22)	-5.58%
5	60	2,190	\$643	\$160	\$793	\$643	\$91	\$734	\$0.00	(\$50.63)	(\$50.63)	-7.52%
5	80	2,920	\$646	\$184	\$830	\$646	\$107	\$753	\$0.00	(\$77.02)	(\$77.02)	-9.28%
10	20	1,460	\$661	\$166	\$826	\$661	\$117	\$778	\$0.00	(\$49.67)	(\$49.67)	-6.00%
10	40	2,920	\$668	\$233	\$901	\$668	\$149	\$817	\$0.00	(\$84.47)	(\$84.47)	-9.37%
10	60	4,380	\$675	\$301	\$975	\$675	\$181	\$856	\$0.00	(\$110.23)	(\$110.23)	-12.22%
10	80	5,840	\$681	\$368	\$1,049	\$681	\$214	\$895	\$0.00	(\$154.01)	(\$154.01)	-14.68%
30	20	4,380	\$762	\$490	\$1,261	\$762	\$350	\$1,112	\$0.00	(\$149.07)	(\$149.07)	-11.82%
30	40	8,760	\$782	\$700	\$1,482	\$782	\$447	\$1,229	\$0.00	(\$253.40)	(\$253.40)	-17.00%
30	60	13,140	\$802	\$902	\$1,704	\$802	\$544	\$1,346	\$0.00	(\$357.72)	(\$357.72)	-20.90%
30	80	17,520	\$822	\$1,104	\$1,926	\$822	\$642	\$1,463	\$0.00	(\$462.04)	(\$462.04)	-24.00%
50	20	7,300	\$863	\$831	\$1,694	\$863	\$583	\$1,446	\$0.00	(\$248.45)	(\$248.45)	-14.66%
50	40	14,600	\$866	\$1,167	\$2,063	\$866	\$745	\$1,641	\$0.00	(\$422.34)	(\$422.34)	-20.47%
50	60	21,900	\$929	\$1,503	\$2,433	\$929	\$907	\$1,836	\$0.00	(\$596.20)	(\$596.20)	-24.51%
50	80	29,200	\$962	\$1,839	\$2,802	\$962	\$1,069	\$2,032	\$0.00	(\$770.08)	(\$770.08)	-27.48%
100	20	14,600	\$1,115	\$1,662	\$2,777	\$1,115	\$1,165	\$2,280	\$0.00	(\$406.62)	(\$406.62)	-17.89%
100	40	29,200	\$1,181	\$2,335	\$3,516	\$1,181	\$1,490	\$2,671	\$0.00	(\$844.67)	(\$844.67)	-24.02%
100	60	43,800	\$1,248	\$3,007	\$4,254	\$1,248	\$1,814	\$3,062	\$0.00	(\$1,192.41)	(\$1,192.41)	-28.03%
100	80	58,400	\$1,314	\$3,679	\$4,993	\$1,314	\$2,139	\$3,453	\$0.00	(\$1,540.17)	(\$1,540.17)	-30.85%
200	20	29,200	\$1,619	\$3,325	\$4,944	\$1,619	\$2,331	\$3,950	\$0.00	(\$993.85)	(\$993.85)	-20.10%
200	40	58,400	\$1,752	\$4,660	\$6,412	\$1,752	\$2,980	\$4,731	\$0.00	(\$1,689.35)	(\$1,689.35)	-26.31%
200	60	87,600	\$1,884	\$6,014	\$7,898	\$1,884	\$3,629	\$5,513	\$0.00	(\$2,384.83)	(\$2,384.83)	-30.20%
200	80	116,800	\$2,017	\$7,358	\$9,374	\$2,017	\$4,278	\$6,294	\$0.00	(\$3,080.34)	(\$3,080.34)	-32.86%
300	20	43,800	\$2,123	\$4,687	\$7,110	\$2,123	\$3,496	\$5,619	\$0.00	(\$1,490.78)	(\$1,490.78)	-20.97%
300	40	87,600	\$2,322	\$7,004	\$9,326	\$2,322	\$4,470	\$6,792	\$0.00	(\$2,534.02)	(\$2,534.02)	-27.17%
300	60	131,400	\$2,521	\$9,020	\$11,541	\$2,521	\$5,443	\$7,964	\$0.00	(\$3,577.24)	(\$3,577.24)	-31.00%
300	80	175,200	\$2,719	\$11,037	\$13,756	\$2,719	\$6,416	\$9,136	\$0.00	(\$4,620.49)	(\$4,620.49)	-33.59%
500	20	73,000	\$3,131	\$8,312	\$11,443	\$3,131	\$5,527	\$8,658	\$0.00	(\$2,484.62)	(\$2,484.62)	-21.71%
500	40	146,000	\$3,462	\$11,673	\$15,135	\$3,462	\$7,450	\$10,912	\$0.00	(\$4,223.35)	(\$4,223.35)	-27.90%
500	60	219,000	\$3,794	\$15,034	\$18,827	\$3,794	\$9,072	\$12,866	\$0.00	(\$5,962.09)	(\$5,962.09)	-31.67%
500	80	292,000	\$4,125	\$18,395	\$22,520	\$4,125	\$10,694	\$14,819	\$0.00	(\$7,700.82)	(\$7,700.82)	-34.20%
1000	20	146,000	\$5,651	\$16,624	\$22,275	\$5,651	\$11,655	\$17,306	\$0.00	(\$4,969.24)	(\$4,969.24)	-22.31%
1000	40	292,000	\$6,314	\$23,346	\$29,660	\$6,314	\$14,899	\$21,213	\$0.00	(\$8,446.71)	(\$8,446.71)	-28.48%
1000	60	438,000	\$6,976	\$30,687	\$37,663	\$6,976	\$18,143	\$24,120	\$0.00	(\$11,024.16)	(\$11,024.16)	-32.10%
1000	80	584,000	\$7,639	\$36,789	\$44,428	\$7,639	\$21,388	\$32,027	\$0.00	(\$15,401.64)	(\$15,401.64)	-34.67%
2000	20	292,000	\$10,691	\$33,248	\$43,939	\$10,691	\$23,310	\$34,001	\$0.00	(\$9,938.49)	(\$9,938.49)	-22.62%
2000	40	584,000	\$12,016	\$46,682	\$58,708	\$12,016	\$29,798	\$41,815	\$0.00	(\$16,893.42)	(\$16,893.42)	-28.78%
2000	60	876,000	\$13,342	\$60,135	\$73,477	\$13,342	\$36,287	\$49,628	\$0.00	(\$23,848.34)	(\$23,848.34)	-32.40%
2000	80	1,168,000	\$14,667	\$73,578	\$88,246	\$14,667	\$42,775	\$57,442	\$0.00	(\$30,803.26)	(\$30,803.26)	-34.91%
3000	20	438,000	\$15,731	\$49,872	\$65,604	\$15,731	\$34,965	\$50,696	\$0.00	(\$14,907.72)	(\$14,907.72)	-22.72%
3000	40	876,000	\$17,719	\$70,037	\$87,757	\$17,719	\$44,697	\$62,417	\$0.00	(\$25,340.11)	(\$25,340.11)	-28.88%
3000	60	1,314,000	\$19,707	\$90,202	\$109,910	\$19,707	\$54,430	\$74,137	\$0.00	(\$35,772.51)	(\$35,772.51)	-32.55%
3000	80	1,752,000	\$21,695	\$110,368	\$132,063	\$21,695	\$64,163	\$96,858	\$0.00	(\$46,204.91)	(\$46,204.91)	-34.99%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
—ANNUAL AVERAGE—
Docket No. 16-0648 STR Rates and SOS Rates effective June 2016
vs.
Docket No. 16-0648 STR Rates and Proposed SOS Rates June 2017

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference		Total Difference	
			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Delivery	Supply+T	(\$)	(%)
5	20	730	\$636	\$75	\$711 0	\$636	\$54	\$691	\$0.00	(\$20.32)	(\$20.32)	-2.86%
5	40	1,460	\$640	\$111	\$750 0	\$640	\$74	\$714	\$0.00	(\$36.52)	(\$36.52)	-4.87%
5	60	2,190	\$643	\$147	\$790 0	\$643	\$94	\$737	\$0.00	(\$52.72)	(\$52.72)	-6.68%
5	80	2,920	\$646	\$183	\$829 0	\$646	\$114	\$760	\$0.00	(\$68.02)	(\$68.02)	-8.32%
10	20	1,460	\$661	\$150	\$811 0	\$661	\$109	\$770	\$0.00	(\$40.63)	(\$40.63)	-5.01%
10	40	2,920	\$668	\$221	\$889 0	\$668	\$148	\$816	\$0.00	(\$73.03)	(\$73.03)	-8.21%
10	60	4,380	\$675	\$293	\$968 0	\$675	\$188	\$862	\$0.00	(\$105.43)	(\$105.43)	-10.89%
10	80	5,840	\$681	\$365	\$1,046 0	\$681	\$227	\$908	\$0.00	(\$137.83)	(\$137.83)	-13.17%
30	20	4,380	\$762	\$449	\$1,211 0	\$762	\$327	\$1,089	\$0.00	(\$121.89)	(\$121.89)	-10.07%
30	40	8,760	\$782	\$664	\$1,446 0	\$782	\$445	\$1,227	\$0.00	(\$219.08)	(\$219.08)	-15.15%
30	60	13,140	\$802	\$880	\$1,682 0	\$802	\$563	\$1,365	\$0.00	(\$316.28)	(\$316.28)	-18.81%
30	80	17,520	\$822	\$1,095	\$1,917 0	\$822	\$682	\$1,503	\$0.00	(\$413.47)	(\$413.47)	-21.57%
50	20	7,300	\$863	\$748	\$1,611 0	\$863	\$545	\$1,408	\$0.00	(\$203.14)	(\$203.14)	-12.61%
50	40	14,600	\$866	\$1,107	\$2,003 0	\$866	\$742	\$1,608	\$0.00	(\$365.15)	(\$365.15)	-18.23%
50	60	21,900	\$869	\$1,466	\$2,395 0	\$869	\$929	\$1,868	\$0.00	(\$527.13)	(\$527.13)	-22.01%
50	80	29,200	\$862	\$1,825	\$2,787 0	\$862	\$1,136	\$2,008	\$0.00	(\$689.13)	(\$689.13)	-24.72%
100	20	14,600	\$1,115	\$1,466	\$2,611 0	\$1,115	\$1,089	\$2,204	\$0.00	(\$406.30)	(\$406.30)	-15.56%
100	40	29,200	\$1,181	\$2,214	\$3,395 0	\$1,181	\$1,483	\$2,665	\$0.00	(\$730.28)	(\$730.28)	-21.51%
100	60	43,800	\$1,248	\$2,932	\$4,179 0	\$1,248	\$1,878	\$3,125	\$0.00	(\$1,054.27)	(\$1,054.27)	-25.23%
100	80	58,400	\$1,314	\$3,650	\$4,964 0	\$1,314	\$2,272	\$3,586	\$0.00	(\$1,378.27)	(\$1,378.27)	-27.77%
200	20	29,200	\$1,619	\$2,991	\$4,610 0	\$1,619	\$2,178	\$3,797	\$0.00	(\$812.60)	(\$812.60)	-17.63%
200	40	58,400	\$1,752	\$4,427	\$6,179 0	\$1,752	\$2,967	\$4,718	\$0.00	(\$1,480.58)	(\$1,480.58)	-23.84%
200	60	87,600	\$1,884	\$5,894	\$7,748 0	\$1,884	\$3,755	\$5,639	\$0.00	(\$2,108.54)	(\$2,108.54)	-27.21%
200	80	116,800	\$2,017	\$7,300	\$9,317 0	\$2,017	\$4,543	\$6,560	\$0.00	(\$2,756.52)	(\$2,756.52)	-29.59%
300	20	43,800	\$2,123	\$4,487	\$6,610 0	\$2,123	\$3,268	\$5,391	\$0.00	(\$1,218.89)	(\$1,218.89)	-18.44%
300	40	87,600	\$2,322	\$6,641	\$8,963 0	\$2,322	\$4,450	\$6,772	\$0.00	(\$2,190.85)	(\$2,190.85)	-24.44%
300	60	131,400	\$2,521	\$8,706	\$11,316 0	\$2,521	\$5,633	\$8,153	\$0.00	(\$3,162.81)	(\$3,162.81)	-27.95%
300	80	175,200	\$2,719	\$10,950	\$13,669 0	\$2,719	\$6,815	\$9,535	\$0.00	(\$4,134.78)	(\$4,134.78)	-30.25%
500	20	73,000	\$3,131	\$7,478	\$10,609 0	\$3,131	\$5,448	\$8,577	\$0.00	(\$2,031.48)	(\$2,031.48)	-19.16%
500	40	146,000	\$3,482	\$11,066	\$14,531 0	\$3,482	\$7,417	\$10,879	\$0.00	(\$3,651.42)	(\$3,651.42)	-25.13%
500	60	219,000	\$3,794	\$14,859	\$18,453 0	\$3,794	\$9,368	\$13,162	\$0.00	(\$5,271.35)	(\$5,271.35)	-28.57%
500	80	292,000	\$4,125	\$18,250	\$22,375 0	\$4,125	\$11,359	\$15,484	\$0.00	(\$6,891.30)	(\$6,891.30)	-30.80%
1000	20	146,000	\$5,651	\$14,955	\$20,606 0	\$5,651	\$10,892	\$16,543	\$0.00	(\$4,062.95)	(\$4,062.95)	-19.72%
1000	40	292,000	\$6,314	\$22,137	\$28,450 0	\$6,314	\$14,834	\$21,148	\$0.00	(\$7,302.84)	(\$7,302.84)	-25.67%
1000	60	438,000	\$6,076	\$29,318	\$36,295 0	\$6,076	\$18,776	\$25,752	\$0.00	(\$10,542.71)	(\$10,542.71)	-29.05%
1000	80	584,000	\$7,639	\$36,500	\$44,139 0	\$7,639	\$22,717	\$30,356	\$0.00	(\$13,782.60)	(\$13,782.60)	-31.23%
2000	20	292,000	\$10,691	\$29,910	\$40,601 0	\$10,691	\$21,784	\$32,475	\$0.00	(\$8,125.92)	(\$8,125.92)	-20.01%
2000	40	584,000	\$12,016	\$44,274	\$56,290 0	\$12,016	\$20,668	\$41,684	\$0.00	(\$14,605.68)	(\$14,605.68)	-25.95%
2000	60	876,000	\$13,342	\$58,837	\$71,979 0	\$13,342	\$37,551	\$50,893	\$0.00	(\$21,085.45)	(\$21,085.45)	-29.29%
2000	80	1,168,000	\$14,667	\$73,000	\$87,667 0	\$14,667	\$45,435	\$60,102	\$0.00	(\$27,565.19)	(\$27,565.19)	-31.44%
3000	20	438,000	\$15,731	\$44,866	\$60,597 0	\$15,731	\$32,677	\$48,408	\$0.00	(\$12,188.88)	(\$12,188.88)	-20.11%
3000	40	876,000	\$17,719	\$66,410	\$84,129 0	\$17,719	\$44,502	\$62,221	\$0.00	(\$21,908.52)	(\$21,908.52)	-28.04%
3000	60	1,314,000	\$19,707	\$87,955	\$107,662 0	\$19,707	\$58,327	\$76,034	\$0.00	(\$31,628.16)	(\$31,628.16)	-29.38%
3000	80	1,752,000	\$21,695	\$109,500	\$131,195 0	\$21,695	\$68,152	\$89,847	\$0.00	(\$41,347.79)	(\$41,347.79)	-31.52%

Delaware Choice Rate Code Matrix

Profile ID/ Rate code	Tariff Code	Tariff Description for usage form printing	Sales Acct	Rate Schedule	Eff 6/2017 Price to Compare ¢/kWh	Monthly Total kWh	Monthly kW Demand	Monthly On-Peak	Monthly Off-Peak kWh	Monthly Super Off Peak kWh	Monthly On-peak kW	Monthly Off-Peak kW	Power Factor in Percent xxx.xx
01	RTE	Residential Time of Use Non-demand	01-04	RSTOUND *	7.13	Y			Y				
06	RS	Residential Service	01-04	RSBASIC *	8.94	Y							
07	RS	Residential Service	01-04	RSBASIC *	8.94	Y							
08	RH	Residential Heating	02,03	RSBASIC *	6.97	Y							
09	RH	Residential Heating	02,03	RSBASIC *	6.97	Y							
10	SGS	Small General Service Non-Demand	20,40	SGSBASIC	7.39	Y							
11	MG	Medium General Service	20,40	MGSBASIC MGSOPS	6.22	Y	Y						
12	GSW	General Service Water Heating	20,40	GSWTRHTG	6.35	Y							
13	MGH	Medium General Service Heating	21	MGSBASIC MGSOPS	6.22	Y	Y						
14	GSH	General Service Space Heating	21	GSSPHTGG	7.76	Y							
16	LG	Large General Service	20,21,40,42	LGSTOU	5.04	Y	Y	Y	Y		Y	Y	Y
17	GSP	General Service Primary	20,21,40,42	GSPTOUMIN	4.21	Y	Y	Y	Y		Y	Y	Y
18	GSP	General Service Primary	20,21,40,42	GSPTOU	4.21	Y	Y	Y	Y		Y	Y	Y
20	GST	General Service Transmission	20,40	GSTTOU	N/A	Y	Y	Y	Y		Y	Y	Y
21	ORL	Outdoor Recreational Lighting	20,40	ORLBASIC	5.28	Y							
25	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC25	4.08	Y							
30	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC30	4.08	Y							

Notes:

- Usage fulfillment format will be by profile id/rate codes as indicated above.
- Residential rate codes are those with a sales account code of 01-04. All others are commercial, industrial or lighting.
- An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verbiage will be based on the EFT flag on the db extract.
- * Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater) or both.
- Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Percent for each month. Kvar is not used in Maryland.
- Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly kWh column. "Super" off-peak should be included in this total.
- Sales account and rate schedule data displayed for informational purposes.
- Price to compare will be displayed as cents per kWh.
- In addition to kwh supply cost, the ¢/kWh figures **INCLUDE** estimates for retail transmission rates. The transmission estimates are averages for each rate class.

EXHIBIT F

RARM Rate Calculations

DPL DE RARM Analysis
For The Twelve Months Ending December 31, 2016

Forecasted kWh	3,737,615,600
RARM rate in effect since June 1, 2016	\$ 0.002543
Calculated RARM rate effective for the 12 months ending May 31, 2018	\$ 0.003039
Revenues collected based on rate in effect	\$ 9,503,635
Revenues collected based on rate calculated	\$ 11,356,745
Projected Over / (Under) Collections	\$ (1,853,110)
Threshold	\$ 498,941
Threshold Percentage	-19.50%

The amounts expected to be collected for twelve months, based on the RARM rate in effect are not within the threshold of 5.25% when compared to the effective RARM rate of \$0.002543. Therefore, we recommend the RARM rate currently in effect be changed to \$0.003039.

Delmarva Power & Light
RARM True-Up & Ongoing Calculation
For the Twelve Months Ended December 2016

Total Collected:	8,867,669.61
	<u>8,867,669.61</u>

Minus:	
Incremental Cost	843,679.53
Uncollectibles (3 year average)	4,672,124.78
Allowed Margin	2,660,000.00
Allowed Cash Working Capital	3,271,135.62
Taxes	-
Amortization of Year 10 Over Recovery Jan-Dec	155,257.50
	<u>11,602,197.43</u>

Plus:	
Late Payment Revenues (3 year average)	1,263,889.89
	<u>(1,470,637.93)</u>

Minus:	
	<u>(1,470,637.93)</u>

Annual Cost:	
Estimated Annual Ongoing Costs	838,000.00
Net Uncollectibles & Other Taxes	3,408,234.89
Amortization of Year 11 Costs Under Collected	1,470,637.93
Interest on Amortization of Year 11 Costs Under Collected	58,472.31
	<u>\$ 5,775,345.13</u>

Estimated Annual SOS kWh	3,737,615,600
Ongoing Incremental Costs/kWh	\$ 0.000224
Net Uncollectibles & Other Taxes	\$ 0.000912
Amortization of Year 11 Costs Under Collected	\$ 0.000394
Interest on Amortization of Year 11 Costs Under Collected	\$ 0.000016
Cash Working Capital	\$ 0.000782
Margin	\$ 0.000712
Calculated RARM rate	<u>\$ 0.003039</u>

Current Rate	\$ 0.002543
Percentage change from prior rate	19.50%

DPL - Delaware
Ongoing Incremental Costs
January 1 through December 31, 2016

COST AREA

Balancing and Settlements	\$ 259,830.70
1. Retail Settlements	161,863.20
2. Market Settlements	96,767.50
3. IT Customer Care	1,200.00
Procurement	470,052.57
1. Power	315,576.90
2. PHI Allocated	76,322.45
3. PSC Consultant	53,653.22
4. Pricing Agent	24,500.00
Customer Education	-
Manage Revenue	-
Regulatory	113,796.26
External (PSC)	-
Total	\$ 843,679.53

Delmarva Power & Light Company		
Annual Costs to be Recovered in Supply		

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Supply and Transmission Uncollectible Expense	\$ 4,672,124.78 (2)
2	Supply & Transmission Other Taxes on Revenue	- (1)
3	Late Payment Revenues	(1,263,889.89) (2)
4	Net	<u>\$ 3,408,234.89</u>

(1) Based on 12 M/E December 31, 2016

(2) Based on 3 year average from January 2014 through December 2016

Delmarva Power & Light
Cost to be Recovered in Supply - Year 11

	<u>LATE PYMT REVENUES</u>	<u>UNCOLLECTIBLE</u>
Period 1 (Jan 14 - Dec 14)	\$ (1,576,942.26)	\$ 3,333,660.85
Period 2 (Jan 15 - Dec 15)	(1,050,930.78)	5,210,557.91
Period 3 (Jan 16 - Dec 16)	(1,163,796.63)	5,472,155.59
36 Months	(3,791,669.67)	14,016,374.35
3 Year Average	<u>\$ (1,263,889.89)</u>	<u>\$ 4,672,124.78</u>

Delmarva Power Non-HPS SOS Cash Working Capital Collected
Delaware SOS Year 11 (January 2016 - December 2016)

Date	R, RSH, SGS		MGS		LGS		GSP	Total		
January 2015	\$	255,123.19	\$	46,852.65	\$	9,165.40	\$	11,952.40	\$	323,093.64
February		221,887.26		39,204.65		7,511.60		8,376.24		276,979.75
March		196,416.11		37,254.99		7,700.12		7,607.68		248,978.90
April		155,864.74		35,323.19		6,092.20		8,696.43		205,976.57
May		161,798.11		41,723.10		7,245.63		9,187.57		219,954.42
June		208,440.28		38,974.71		6,852.65		8,618.26		262,885.90
July		281,522.97		49,259.78		7,571.17		11,091.23		349,445.16
August		288,089.74		46,468.12		5,271.15		9,468.45		349,297.47
September		244,482.14		41,382.21		5,518.60		8,798.10		300,181.05
October		195,763.88		47,609.48		6,612.96		7,742.90		257,729.23
November		160,704.92		34,836.70		6,174.49		8,174.09		209,890.20
December 2015		214,086.57		37,042.77		6,052.98		9,541.02		266,723.34
	\$	2,584,179.93	\$	495,932.36	\$	81,768.95	\$	109,254.39	\$	3,271,135.62

Cash Working Capital Rate (\$/kWh)

Jan-May 2016 \$ 0.0008843

Jun-Dec 2016 \$ 0.0008843 did not change the rate in the 4/1/2016 filing

Delmarva Power Non-HPS SOS KWH Sales
Calendar SOS kWh - January 2016 - December 2016

<u>Date</u>	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2016	288,502,988	52,982,760	10,364,579	13,516,228	365,366,555
February	250,918,537	44,334,109	8,494,399	9,472,172	313,219,217
March	222,114,788	42,129,360	8,707,590	8,603,053	281,554,791
April	176,257,767	39,944,800	6,889,295	9,834,257	232,926,119
May	182,967,446	47,182,062	8,193,638	10,389,654	248,732,800
June	235,712,184	44,074,085	7,749,234	9,745,850	297,281,353
July	318,356,861	55,704,831	8,561,772	12,542,382	395,165,846
August	325,782,815	52,547,915	5,960,813	10,707,288	394,998,831
September	276,469,683	46,796,576	6,240,638	9,949,230	339,456,127
October	221,377,226	53,838,612	7,478,185	8,755,967	291,449,990
November	181,731,220	39,394,659	6,982,345	9,243,576	237,351,800
December 2016	242,097,217	41,889,367	6,844,941	10,789,349	301,620,874
	2,922,288,732	560,819,136	92,467,429	123,549,006	3,699,124,303

DELMARVA - Delaware SOS
Estimated On-Going Annual Costs (Dollars)
Forecasted Incremental Expense

COST AREA

Balancing and Settlements	\$ 265,000.00
1. Retail Settlements	160,000.00
2. Market Settlements	100,000.00
3. IT Customer Care	5,000.00
Procurement	466,000.00
1. Power	310,000.00
2. PHI Allocated	80,000.00
3. PSC Consultant	50,000.00
4. Pricing Agent	26,000.00
Customer Education	1,000.00
Manage Revenue	1,000.00
Regulatory	100,000.00
External (PSC)	5,000.00
Total	<u>\$ 838,000.00</u>

YEAR 10 - UNDER-COLLECTION

Principal	\$	150,006.56
Annual Interest Rate		6.40%
Term		1 Year
Periods per year		12
Start Date		1/1/2016
Monthly Recovery		12,938
No. of Payments		12
Annual Recovery	\$	155,257.50

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-16	\$ 150,006.56	\$ 800.03	\$ 12,138.09	\$ 137,868.47
2	1-Feb-16	\$ 137,868.47	\$ 735.30	\$ 12,202.83	\$ 125,665.64
3	1-Mar-16	\$ 125,665.64	\$ 670.22	\$ 12,267.91	\$ 113,397.74
4	1-Apr-16	\$ 113,397.74	\$ 604.79	\$ 12,333.34	\$ 101,064.40
5	1-May-16	\$ 101,064.40	\$ 539.01	\$ 12,399.11	\$ 88,665.29
6	1-Jun-16	\$ 88,665.29	\$ 472.88	\$ 12,465.24	\$ 76,200.04
7	1-Jul-16	\$ 76,200.04	\$ 406.40	\$ 12,531.72	\$ 63,668.32
8	1-Aug-16	\$ 63,668.32	\$ 339.56	\$ 12,598.56	\$ 51,069.76
9	1-Sep-16	\$ 51,069.76	\$ 272.37	\$ 12,665.75	\$ 38,404.01
10	1-Oct-16	\$ 38,404.01	\$ 204.82	\$ 12,733.30	\$ 25,670.70
11	1-Nov-16	\$ 25,670.70	\$ 136.91	\$ 12,801.21	\$ 12,869.49
12	1-Dec-16	\$ 12,869.49	\$ 68.64	\$ 12,869.49	\$ -

YEAR 11 - UNDER-COLLECTION

Principal \$ 1,470,637.93
 Annual Interest Rate 7.26%
 Term 1 Year
 Periods per year 12
 Start Date 1/1/2017
 Monthly Recovery 127,426
 No. of Payments 12
 Annual Recovery \$ 1,529,110.24

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-17	\$ 1,470,637.93	\$ 8,897.36	\$ 118,528.49	\$ 1,352,109.43
2	1-Feb-17	\$ 1,352,109.43	\$ 8,180.26	\$ 119,245.59	\$ 1,232,863.84
3	1-Mar-17	\$ 1,232,863.84	\$ 7,458.83	\$ 119,967.03	\$ 1,112,896.81
4	1-Apr-17	\$ 1,112,896.81	\$ 6,733.03	\$ 120,692.83	\$ 992,203.99
5	1-May-17	\$ 992,203.99	\$ 6,002.83	\$ 121,423.02	\$ 870,780.97
6	1-Jun-17	\$ 870,780.97	\$ 5,268.22	\$ 122,157.63	\$ 748,623.34
7	1-Jul-17	\$ 748,623.34	\$ 4,529.17	\$ 122,896.68	\$ 625,726.66
8	1-Aug-17	\$ 625,726.66	\$ 3,785.65	\$ 123,640.21	\$ 502,086.45
9	1-Sep-17	\$ 502,086.45	\$ 3,037.62	\$ 124,388.23	\$ 377,698.22
10	1-Oct-17	\$ 377,698.22	\$ 2,285.07	\$ 125,140.78	\$ 252,557.44
11	1-Nov-17	\$ 252,557.44	\$ 1,527.97	\$ 125,897.88	\$ 126,659.56
12	1-Dec-17	\$ 126,659.56	\$ 766.29	\$ 126,659.56	\$ (0.00)

Delmarva Power Non-HPS SOS KWH Sales					
Forecasted SOS kWh - June 2017 - May 2018					

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
June 2016	247,031,881	47,408,117	7,816,614	10,444,055	312,700,666
July	293,093,641	56,247,872	9,274,106	12,391,461	371,007,081
August	310,913,883	59,667,771	9,837,976	13,144,869	393,564,499
September	243,349,299	46,701,389	7,700,089	10,288,362	308,039,139
October	196,941,434	37,795,213	6,231,646	8,326,322	249,294,615
November	210,243,565	40,348,037	6,652,553	8,888,712	266,132,867
December	249,915,817	47,961,576	7,907,868	10,565,982	316,351,243
January	296,094,980	56,823,862	9,369,075	12,518,353	374,806,270
February	263,619,401	50,591,443	8,341,478	11,145,345	333,697,667
March	254,126,497	48,769,651	8,041,103	10,744,002	321,681,253
April	188,320,887	36,140,836	5,958,873	7,961,862	238,382,458
May 2017	199,045,369	38,198,981	6,298,219	8,415,273	251,957,842
	2,952,696,654	566,654,748	93,429,600	124,834,597	3,737,615,600
Total Margin					\$ 2,660,000
Margin/kWh					0.0007117

Year 11 kWh Sales Forecast based on total numbers from Board approved Forecast.

Delmarva Power & Light Company
Incremental SOS-Related Cash Working Capital

Rate Effective Through 05/31/2017

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	78.65%	0.902052
Medium General Service	12.76%	1.015574
Large General Service	2.58%	0.767727
General Service - Primary	5.46%	0.389986
Hourly Priced Service	0.54%	0.762563
Average weighted CWC requirement Delmarva Delaware		0.884270
\$ per kWh		\$ 0.0008843

Rate Effective 06/01/2017

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	78.86%	0.810028
Medium General Service	15.13%	0.689116
Large General Service	2.50%	0.623502
General Service - Primary	3.33%	0.527733
Hourly Priced Service	0.18%	3.006331
Average weighted CWC requirement Delmarva Delaware		0.781624
\$ per kWh		\$ 0.0007816

Delmarva Power Non-HPS RARM Revenue					
Delaware SOS Year 11 (January 2016 - December 2016)					
Actuals through December 2016					

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2016	\$ 646,615.86	\$ 121,379.26	\$ 23,871.90	\$ 29,571.32	\$ 821,438.34
February	564,992.34	102,853.15	19,922.89	18,056.64	\$ 705,825.02
March	501,769.65	99,901.98	22,057.69	24,139.82	\$ 647,869.14
April	390,664.15	83,386.82	14,333.26	19,950.89	\$ 508,335.12
May	422,365.50	108,576.40	18,524.25	21,812.29	\$ 571,278.44
June	554,426.56	107,995.88	21,041.72	21,726.40	\$ 705,190.56
July	796,260.94	124,814.13	19,654.83	27,773.91	\$ 968,503.81
August	826,488.04	138,104.18	16,888.64	26,156.83	\$ 1,007,637.69
September	699,578.42	117,967.77	15,513.98	28,352.71	\$ 861,412.88
October	559,390.68	136,714.93	18,539.31	20,087.80	\$ 734,732.72
November	455,100.32	94,752.39	16,651.77	21,867.24	\$ 588,371.72
December 2016	\$ 602,951.66	\$ 103,635.31	\$ 16,346.27	\$ 24,140.93	\$ 747,074.17
	\$ 7,020,604.12	\$ 1,340,082.20	\$ 223,346.51	\$ 283,636.78	\$ 8,867,669.61

Calculation of RARM
Delmarva Delaware Hourly Priced Customers
Effective for June 1, 2017 through May 31, 2018

	<u>GS-T</u>	<u>GS-P</u>	<u>Total</u>
No. Customers	6	1	7
Monthly Charge	\$ 400	\$ 150	
Total Monthly	\$ 2,400	\$ 150	\$ 2,550
Total Annual	\$ 28,800	\$ 1,800	\$ 30,600
Fixed Annual Amount per Settlement			\$ 90,000.00
Amortization of Years 1-11 Costs Under Collected			-
Less:			
Total Annual Monthly Charges			(30,600.00)
Net			\$ 59,400.00
Under 600 kW Charges			\$ 16,045.00
			\$ 43,355.00
Total Annual PJM Capacity PLC			78,478.81
Annual Charge per kW of PLC			\$ 0.756892
Monthly Charge per kW of PLC			\$ 0.063074
Fixed Amount for Customers over 600 kW			\$ 6,193.57
Monthly Amount for Customers over 600 kW			\$ 516.13
Tariff			
GSP Capacity PLC < 600 kW			\$150 / month plus \$ 0.063074 /kW of Capacity PLC
Capacity PLC >= 600 kW	\$ 666.13		per month
GST Capacity PLC < 600 kW			\$400 / month plus \$ 0.063074 /kW of Capacity PLC
Capacity PLC >= 600 kW	\$ 916.13		per month

Delmarva Power HPS SOS RARM Revenues Collected		
Delaware SOS Recovery Breakdown		
Years 1-11		

Total Billing Expert Costs	
\$	1,530,868.33

	Annual Target Recovery		Actual	BREAKDOWN OF ACTUAL COST RECOVERY		
				Utility Return	Amortized Return of Under/Over Recovery	Billing Expert Cost Recovery
Year 1 (5/06 - 5/07)	\$	263,344.07	\$	169,146.56	\$	71,646.56
Year 2 (6/07 - 5/08)	\$	243,086.83	\$	133,565.39	\$	40,512.04
Year 3 (6/08 - 5/09)	\$	243,086.83	\$	376,532.79	\$	273,482.19
Year 4 (6/09 - 5/10)	\$	243,086.83	\$	256,070.54	\$	152,748.95
Year 5 (6/10 - 5/11)	\$	243,086.83	\$	208,405.30	\$	111,901.35
Year 6 (6/11 - 5/12)	\$	243,086.83	\$	292,160.33	\$	195,947.19
Year 7 (6/12 - 12/12)	\$	141,800.65	\$	182,161.48	\$	127,489.03
Year 8 (1/13 - 12/13)		243,086.83		337,361.49		239,935.49
Year 9 (1/14 - 12/14)		243,086.83		281,827.08		189,142.81
Year 10 (1/15 - 12/15)		243,086.83		192,715.63		100,635.10
Years 1-10 Subtotal	\$	2,349,839.39	\$	2,429,946.58	\$	1,503,440.71
Year 11 (1/16 - 12/16)		118,387.71		113,919.16		27,427.62
Total Years 1-11	\$	2,468,227.10	\$	2,543,865.74	\$	1,530,868.33
Net Over (Under) Collection			\$	(4,468.55)	Remaining Billing Expert Cost Recovery	\$ (0.00)

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Year 11 (January 2016 - December 2016)
Twelve Months Actual

	<u>Total Collected</u>
January 2015	\$ (13,143.17)
February	37,001.94
March	9,936.01
April	10,141.71
May	7,654.01
June	11,779.49
July	8,559.17
August	7,867.55
September	9,366.04
October	8,663.30
November	8,102.22
December 2015	\$ 7,990.89
	<u>\$ 113,919.16</u>

Allowed HPS RARM Annual Costs Recovery	\$ 90,000.00
Under Recovery HPS RARM Annual Costs Recovery Years 1-10	\$ 28,387.71
Amount Under Collected in Year 1-11	<u>\$ (4,468.55)</u>
Net Amount Under Collected - Year 11 To be Amortized	<u>\$ (4,468.55)</u>

YEAR 11 - UNDER-COLLECTION

Principal	\$	4,468.55
Annual Interest Rate		7.26%
Term		1 Year
Periods per year		12
Start Date		1/1/2017
Monthly Recovery		\$387.19
No. of Payments		12
Annual Recovery	\$	4,646.22

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-17	\$ 4,468.55	\$ 27.03	\$ 360.15	\$ 4,108.40
2	1-Feb-17	\$ 4,108.40	\$ 24.86	\$ 362.33	\$ 3,746.07
3	1-Mar-17	\$ 3,746.07	\$ 22.66	\$ 364.52	\$ 3,381.55
4	1-Apr-17	\$ 3,381.55	\$ 20.46	\$ 366.73	\$ 3,014.82
5	1-May-17	\$ 3,014.82	\$ 18.24	\$ 368.95	\$ 2,645.88
6	1-Jun-17	\$ 2,645.88	\$ 16.01	\$ 371.18	\$ 2,274.70
7	1-Jul-17	\$ 2,274.70	\$ 13.76	\$ 373.42	\$ 1,901.28
8	1-Aug-17	\$ 1,901.28	\$ 11.50	\$ 375.68	\$ 1,525.60
9	1-Sep-17	\$ 1,525.60	\$ 9.23	\$ 377.96	\$ 1,147.64
10	1-Oct-17	\$ 1,147.64	\$ 6.94	\$ 380.24	\$ 767.40
11	1-Nov-17	\$ 767.40	\$ 4.64	\$ 382.54	\$ 384.86
12	1-Dec-17	\$ 384.86	\$ 2.33	\$ 384.86	\$ -

Delaware HPS Customers

Exhibit F

COMPANY NAME	2016 CAP PLC	2016 TRAN PLC	TARIFF	Monthly Fixed Charge	Monthly PLC Charge	Annual Charge	Count
	544.55	492.44	LG	\$ 150.00	\$ 34.35	\$ 2,212.20	1
	3,639.47	3,981.65	GST	\$ 400.00	\$ 229.56	\$ 7,554.72	2
	10,279.29	8,483.48	GST	\$ 400.00	\$ 648.36	\$ 12,580.32	3
	6,302.16	6,244.74	GST	\$ 400.00	\$ 397.50	\$ 9,570.00	4
	26,885.60	33,499.63	GST	\$ 400.00	\$ 1,695.78	\$ 25,149.36	5
	432.66	1,081.88	GST	\$ 400.00	\$ 27.29	\$ 5,127.48	6
	30,395.08	25,471.45	GST	\$ 400.00	\$ 1,917.14	\$ 27,805.68	7
	78,478.81			\$ 30,600.00			
				Annual Fixed Charge			

Delmarva Power & Light														
Billing Export Costs for HPS														
Summary of Costs Deferred : Internal Order 5311265 : DE SOS Manage Revenue														
2006														
5311265 DE SOS Manage Revenue	Jan \$	Feb \$	Mar \$	Apr \$	May \$	Jun \$	Jul \$	Aug \$	Sep \$	Oct \$	Nov \$	Dec \$	Total \$	Deferral / Filing
Cost elements														
SC6591 IS CC Sr Tech Supp													414.00	
SC6589 Bus Improv Consultant										928.00	696.00	580.00	2,204.00	
SC6735 IS CC Bus Sol Supp										200.00	1,560.00	2,440.00	4,200.00	
SC6523 IBM Solutions Support													5,176.00	3,376.00
* Total										1,128.00	2,256.00	5,810.00	8,174.00	2,376.00
2006														
5311265 DE SOS Manage Revenue	Jan \$	Feb \$	Mar \$	Apr \$	May \$	Jun \$	July \$	Aug \$	Sept \$	Oct \$	Nov \$	Dec \$	Total \$	
Cost elements														
760015 Contractor-Consulting										343.00			113,788.00	113,788.00
760015 Contractor-Temporary	390.07	391.22	391.22	211.18	1,031.36	5,756.70	3,078.98	6,479.85	5,615.42	3,208.08	120.43	632.19	27,318.77	27,318.77
760025 Contractor-Training													400.00	400.00
790010 Travel-Expenses				14.00	547.08	247.00							808.06	
790025 Travel-Employee Mileage				190.91	41.39								232.30	
791005 Training-Registration Fees						1,395.00							1,395.00	
792005 Memberships/Deductible						165.00							165.00	
795010 General-Meals						123.64							123.64	
561200 Fuel Regular Passenger Cars			26.74										26.74	
SC6007 Power Delivery Accountant				3,004.75	2,794.50	3,321.00	1,215.00	1,422.00	632.00	684.00			13,073.25	
SC6268 ED Marketing-Consultant				4,242.00	1,010.00								5,252.00	
SC6295 Technical Solutions			1,500.00										1,500.00	
SC6586 CC Cr & Collect Supp				96.00	48.00			383.00	1,189.10	3,407.50			5,022.60	
SC6591 IS CC Sr Tech Supp	912.00	7,904.00	22,723.50	22,407.00	6,891.50	3,619.00	308.00	1,748.00	5,776.00	5,037.00	2,336.00	1,752.00	81,444.00	
SC6596 CC Training Consultant	76.00	7,942.00	6,198.50	9,163.00	2,464.00	239.00							26,382.50	
SC6613 CC Supr Call Center			2,437.50	12,810.00		800.00							15,947.50	
SC6614 Customer Care Call Center Rep			59.40	41,623.30	14,418.00								56,100.60	
SC6633 Sr Call Center Rep			112.00	2,116.80	1,556.80								4,785.60	
SC6689 Bus Improv Consultant	1,190.00	1,190.00	3,172.00										5,552.00	
SC6706 CC Technical Support				720.00	1,400.00	160.00					412.30	2,625.00	5,317.30	
SC6723 Customer Care Btl Outreach				160.00									160.00	
SC6744 CCC Supervisor				1,628.50	1,628.50								3,257.00	
SC6745 CCC Rep				1,162.80	13,123.30	13,123.30							27,409.40	
SC6754 Cost Care Remains				29.00	2,643.80	771.40							3,444.20	
SC6758 IS CC Bus Sol Supp	4,231.30	9,282.00	12,906.50	10,834.50	4,231.30	5,115.00	1,953.00	2,138.50	1,592.50	1,657.00	1,348.50	7,047.00	60,423.50	
SC6823 IBM Solutions Support	6,327.00	35,383.00	88,467.00	156,066.00	85,101.00	35,055.00	50,331.00	44,403.00	73,644.00	50,730.00	43,890.00	114,513.00	783,750.00	783,750.00
SC6882 IT Corporate Systems			3,204.00	9,168.00	3,264.00	18,048.00	576.00	1,504.00		2,530.00	3,150.00		46,534.00	
SC6884 IT Power Delivery Systems													4,750.00	
SC6889 IS Bus Analyst II	462.00	2,004.00	11,389.30	6,388.30	3,547.30	708.00	402.00	627.00	3,541.00	2,340.00	376.00	6,656.00	37,711.50	
* Total	13,376.37	65,096.22	143,818.68	380,289.21	133,875.94	83,432.36	87,863.98	58,604.35	91,133.62	69,479.38	91,833.43	146,097.48	1,209,076.91	925,448.77
Jan 2007-May 2007														
5311265 DE SOS Manage Revenue	Jan \$	Feb \$	Mar \$	Apr \$	May \$									
Cost elements														
760015 Contractor-Consulting														
760015 Contractor-Other		35,640.00												
760015 Contractor-Temporary														
SC6396 PMS Power Delivery IT	763.00	176.00	777.19	85.00	340.00									
SC6591 IS CC Sr Tech Supp	2,597.00	784.00												
SC6733 Cost Care Supp	6,983.00	29,748.00	18,796.00	23,236.00	14,437.50									
SC6823 IBM Solutions Support		261.00												
SC6848 IT Power Delivery Systems		125,541.00	177,589.50	102,901.50	67,392.00									
SC6884 IT Power Delivery Systems	2,136.00	1,068.00	1,346.00	1,958.00										
SC6882 IT Corporate Systems		89.00		380.00										
* Total	22,489.00	196,975.00	147,253.31	128,790.00	82,189.50									
June 2007-May 2008														
5311265 DE SOS Manage Revenue	June \$	July \$	Aug \$	Sept \$	Oct \$	Nov \$	Dec \$	Jan \$	Feb \$	Mar \$	Apr \$	May \$	Total \$	
Cost elements														
760015 Contractor-Consulting													7,300.00	7,300.00
760015 Contractor-Temporary													2,820.00	2,820.00
731080 Material-Discount Lost													4.92	4.92
SC6591 IS CC Sr Tech Supp	5,062.50												5,062.50	
SC6823 IBM Solutions Support	47,092.50	15,151.50	4,212.00	6,701.00	180.00								69,437.50	69,437.50
SC6884 IT Power Delivery Systems						96.00							96.00	
SC6882 IT Corporate Systems													88.00	
* Total	52,331.00	15,342.50	4,382.00	885.00	8,086.00	181.00	85.00	368.12	1,948.35	1,018.00		1,051.20	83,336.17	77,236.78
June 2008-May 2009														
5311265 DE SOS Manage Revenue	June \$	July \$	Aug \$	Sept \$	Oct \$	Nov \$	Dec \$	Jan \$	Feb \$	Mar \$	Apr \$	May \$	Total \$	
Cost elements														
SC6884 IT Power Delivery Systems													3,173.63	3,173.63
* Total													3,173.63	
June 2009-May 2010														
5311265 DE SOS Manage Revenue	June \$	July \$	Aug \$	Sept \$	Oct \$	Nov \$	Dec \$	Jan \$	Feb \$	Mar \$	Apr \$	May \$	Total \$	
Cost elements														
SC6884 IT Power Delivery Systems			2,112.00	2,267.00	2,152.00	3,264.00	3,800.00	3,240.00	675.00	3,753.00	10,330.00	7,320.00	39,341.00	39,341.00
* Total			2,112.00	2,267.00	2,152.00	3,264.00	3,800.00	3,240.00	675.00	3,753.00	10,330.00	7,320.00	39,341.00	39,341.00
June 2010-May 2011														
5311265 DE SOS Manage Revenue	June \$	July \$	Aug \$	Sept \$	Oct \$	Nov \$	Dec \$	Jan \$	Feb \$	Mar \$	Apr \$	May \$	Total \$	
Cost elements														
SC6884 IT Power Delivery Systems	6,120.00	3,660.00	1,250.00	1,846.00	2,050.00	6,386.00							23,098.00	23,098.00
* Total	6,120.00	3,660.00	1,250.00	1,846.00	2,050.00	6,386.00							23,098.00	23,098.00
													Total deferred / total	
													1,520,868.33	

Date Reference

DPL DE SOS YEARS

Year 1 (5/06 - 5/07)
Year 2 (6/07 - 5/08)
Year 3 (6/08 - 5/09)
Year 4 (6/09 - 5/10)
Year 5 (6/10 - 5/11)
Year 6 (6/11 - 5/12)
Year 7 (6/12 - 12/12)
Year 8 (1/13 - 12/13)
Year 9 (1/14 - 12/14)
Year 10 (1/15 - 12/15)
Year 11 (1/16 - 12/16)
Year 12 (1/17 - 12/17)