

Delmarva Power  
500 N. Wakefield Drive  
Newark, DE 19702  
302.429.3786

delmarva.com

September 28, 2017

Donna Nickerson  
Secretary  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904

**Re:2016-2017 Annual Supplier Renewable Energy Portfolio Standard (RPS) Report  
Pursuant to Delaware Code Title 26 Subchapter III-A**

Dear Secretary Nickerson:

Enclosed for filing on behalf of Delmarva Power & Light Company ("Delmarva"), please find one original and four copies of an update to the Retail Electric Supplier's RPS Compliance Report for the entire load representing the company's Delaware customers during the Energy Year June 1, 2016 through May 31, 2017. This report is filed pursuant to Delaware Code Title 26 Subchapter III-A. This report also takes into consideration the RPS compliance offsets associated with Qualified Fuel Cell Producer Cell generation. There will be no alternative compliance payments associated with this filing.

Respectfully,



Todd Goodman

cc: Marge Brubaker  
Bob Collacchi  
Shirley Harmon  
James Jacoby  
Chris Landes  
Wesley McNealy  
Lisa Pfeifer  
Rick Swink

**AFFIDAVIT OF GENERAL COMPLIANCE**

State of Delaware

County of New Castle : ss.

Lisa E. Pfeifer , Affiant, being duly sworn/affirmed

according to law, deposes and says that :

He/she is the Affiant (Officer/Affiant) of Delmarva Power, An Exelon Company

(Name of Applicant) : Lisa E. Pfeifer

That he/she is authorized to and does make this affidavit for said Applicant.

That the Applicant herein certifies to the Commission under penalty of perjury that:  
The applicant agrees to comply with and be subject to the jurisdiction of the Public Service

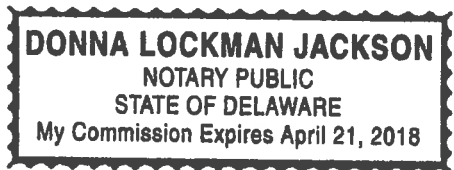
The applicant further certifies that he/she has personally examined and is familiar with all information

Signature of Affiant Lisa Pfeifer , Manager Environmental Programs

Sworn and subscribed before me this 28 day of, September 2017

Signature of official administering oath Donna Lockman Jackson

My commission expires April 21, 2018



**Delaware Public Service Commission  
Retail Electricity Supplier's RPS Compliance Report**

Compliance Period: June 1, 2016 - May 31, 2017

**Required Documentation:**

- Certification of the accuracy and veracity of the report-Affidavit of General Compliance
- Page 1 of Report
- Product A , B Pages
- Summary report of RECs or SRECs that were retired during the reporting period and the total price of all RECs retired. Detail REC and SREC Report Tab.
- Check for payment of any compliance fee due (if applicable)
- Required Documentation page

Under penalty of perjury, the undersigned hereby affirms that he/she is authorized to and hereby does make this Application for the Applicant and that based upon personal knowledge and information the contents of this Application are true.

Lisa Pfeifer, manager Env. Programs 9/28/2017  
[Print Name and Title Here] Date

Lisa Pfeifer  
[Signature]

**Delaware Public Service Commission  
Retail Electricity Supplier's RPS Compliance Report**

Compliance Period: **June 1, 2016 - May 31, 2017**

Retail Electricity Supplier's Name: **Delmarva Power, A PHI Company**

Address: **630 Martin Luther King Jr, Blvd.  
PO Box 231, MailStop 88MK64  
Wilmington, DE  
19801**

Phone Number: **302-429-3326**

Fax Number: **302-429-3272**

Email: [Christopher.Landes@exeloncorp.com](mailto:Christopher.Landes@exeloncorp.com)

Contact Person's Name: **Lisa E. Pfeifer**

Title: **Manager, Environmental Programs**

Address: **630 Martin Luther King Jr, Blvd.  
PO Box 231, MailStop 88MK64  
Wilmington, DE  
19899**

Phone Number: **302-429-3545**

Email: [lisa.pfeifer@pepcoholdings.com](mailto:lisa.pfeifer@pepcoholdings.com)

**Delaware Public Service Commission  
Retail Electricity Supplier's RPS Compliance Report**

Compliance Period: June 1, 2016 - May 31, 2017

Retail Electricity Supplier's Name: **Delmarva Power, A PHI Company**

**Description of Product A:** *EXAMPLE: "Retail Electricity Product" means an electrical energy offering that is distinguished by its Generation Attributes only and that is offered for sale by a Retail Electricity Supplier to End-Use Customers. Multiple electrical energy offerings with the same Generation Attributes may be considered a single Retail Electricity Product.*

Total Retail Sales of Product A (MWh): **7,793,683**

Exempt Industrial Sales (MWh): **848,619**

Total after Exemption (MWh): **6,945,064**

Minimum Cumulative % from Eligible Energy Resources: **14.50%**  
See Schedule 1

Minimum Cumulative % from Solar Photovoltaics: **1.25%**  
See Schedule 1

QFCP Generation (MWh) **227,576**

QFCP RPS Offset **455,152**

Number of RECs required for compliance:<sup>1</sup> **465,069**

QFCP Solar Offset **0**

Number of SRECs required for compliance:<sup>1</sup> **86,814**

Existing RECs not to exceed:<sup>2</sup> **69,450**

Alternative Compliance Payment<sup>3</sup> **\$0**

Solar Alternative Compliance Payment<sup>3</sup> **\$0**

<sup>1</sup>A Retail Electricity Supplier shall not use RECs or SRECs used to satisfy another state's renewable energy portfolio requirements for compliance with Schedule 1. A Retail Electricity Supplier may sell or transfer any RECs or SRECs not required to meet this Regulation.

<sup>2</sup>Each Retail Electricity Supplier can provide no more than 1% of each Compliance Year's Total Retail Sales from Eligible Energy Resources operational before December 31, 1997. The remainder of each year's retail sales, up to the required amount as specified in Section 3.2.1 of this Regulation must come from New Renewable Generation resources. In Compliance Year 2026 and for each Compliance Year thereafter, all Eligible Energy Resources used to meet the cumulative minimum percentage requirements set by the Commission rules shall be New Renewable Generation Resources.

<sup>3</sup> 26 Del C. § 358

**PHI Delmarva Power DE - My RPS Compliance - DE - Jun 2016 - May 2017**

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Total Generation for Subaccount	DE Solar Eligible	DE New Eligible	Total Certificates Used for RPS
PHI Delmarva Power DE	PSC Approved for RPS EY 2016-17	DPL	3,012,537		534,074	81,339	0	452,735
<b>Total</b>			3,012,537	0	534,074	81,339	0	452,735
								534,074

**DPL DE RPS Obligation Summary  
2016/17 Compliance Year Projection**

**2016/17 DE RPS Requirement<sup>(1)</sup>**

	Energy Sales MWH	Solar REC Carve-Out 1.25%	Existing REC Allowance 0.00%	REC Required 13.25%
		Total Equivalent SRECs	Maximum Existing RECs	Total Equivalent RECs
Total DPL Distribution Sales	7,793,683		Min	
RPS Exempt Load <sup>(2)</sup>	848,619		Max	
<b>DPL's Preliminary RPS Load Obligation</b>	<b>6,945,064</b>	<b>86,814</b>	<b>0</b>	<b>920,221</b>
QFCP Generation <sup>(3)</sup>	227,576			
Equivalent Solar and Non-Solar Obligation Offsets <sup>(4)</sup>		37,929		455,152
Maximum Solar Offset <sup>(5)</sup>		21,703		
RPS Offsets Used		0		455,152
<b>DPL's Adjusted RPS Obligation<sup>(6)</sup></b>		<b>86,814</b>	<b>0</b>	<b>465,069</b>
		Min	Max	Min
				453,680

**Notes:**

- (1) The New REC Required equals the total REC requirement (14.5%) minus the Solar REC Carve-Out (1.25%).
- (2) Industrial customers with peak load greater than 1.5 MWs can apply with the PSC to be exempt from RPS obligations.
- (3) Includes 277 MWHs carried over from compliance year.
- (4) One sixth of the QFCP Generation for solar and twice the QFCP Generation for the total obligation.
- (5) 25% of the total solar obligation.
- (6) Preliminary RPS Obligation less the QFCP Offsets.



SREC Procurement Summary  
2016/17 Compliance Year (Actuals)

Solar Curve-Out	1.25%	Total Equipment SRECS	Price /SRECS	Price /SRECS	Total SREC Cost (\$)	Broker/SEU Fees %	Broker/SEU Fees Cost \$	SEU Administrative Fees \$	Transaction Total \$
DPL's Adjusted Solar RPS Obligation		882	\$ 216.70	\$ 197.00	\$ 193,296.40	0.0%	\$ -	\$ -	\$ 193,296.40
DPL's Projected Compliance		882	\$ 216.70	\$ 197.00	\$ 193,296.40	-	\$ -	\$ -	\$ 193,296.40
Dover Sun Park (White Oak)		10,000	\$ 28.00	\$ 28.00	\$ 280,000.00	0.0%	\$ -	\$ -	\$ 280,000.00
Subtotal - Carry-Over from previous year		7,500	\$ 28.00	\$ 28.00	\$ 210,000.00	7.1%	\$ 15,000.00	\$ -	\$ 225,000.00
		2,000	\$ 25.00	\$ 25.00	\$ 50,000.00	3.0%	\$ 1,500.00	\$ -	\$ 51,500.00
		3,220	\$ 29.00	\$ 29.00	\$ 93,380.00	8.0%	\$ 7,472.00	\$ -	\$ 100,852.00
		2,000	\$ 29.00	\$ 29.00	\$ 58,000.00	6.9%	\$ 4,000.00	\$ -	\$ 62,000.00
		1,000	\$ 20.00	\$ 20.00	\$ 20,000.00	10.0%	\$ 2,000.00	\$ -	\$ 22,000.00
		8,854	\$ 27.00	\$ 26.63	\$ 239,058.00	7.4%	\$ 17,708.00	\$ -	\$ 256,766.00
		761	\$ 22.50	\$ 20.96	\$ 17,122.50	8.9%	\$ 1,522.00	\$ -	\$ 18,644.50
		35,335	\$ 27.19	\$ 27.05	\$ 960,680.50	5.0%	\$ 48,310.00	\$ -	\$ 1,008,990.50
Total Brokered Purchases <sup>(4)</sup>		0	\$ 0.0	\$ -	\$ -	-	\$ -	\$ -	\$ -
Spot Market Auction		2,196	\$ 74.00	\$ -	\$ 162,504.00	-	\$ -	\$ -	\$ 162,504.00
WGES		7,793	\$ 119.50	\$ -	\$ 931,249.10	6.22	\$ 58,036.63	\$ 132,000.00	\$ 1,111,752.73
DE SREC Financing Program (Pilot) <sup>(1)</sup>		4,457	\$ 70.46	\$ -	\$ 314,053.70	5.79	\$ 25,801.57	\$ 66,300.00	\$ 406,155.27
DE SREC Financing Program (2013) <sup>(2)</sup>		5,444	\$ 107.02	\$ -	\$ 582,598.10	6.13	\$ 35,662.28	\$ 56,400.00	\$ 674,660.38
DE SREC Financing Program (2014) <sup>(3)</sup>		9,674	\$ 154.78	\$ -	\$ 1,497,372.00	5.16	\$ 77,077.51	\$ 104,350.00	\$ 1,678,800.51
DE SREC Financing Program (2015) <sup>(4)</sup>		4,586	\$ 505.42	\$ -	\$ 2,317,844.40	4.56	\$ 106,213.33	\$ 106,366.00	\$ 2,530,423.73
DE SREC Financing Program (2016) <sup>(5)</sup>		31,954	\$ 119.33	\$ 106.63	\$ 3,813,107.30	5.59	\$ 213,520.33	\$ 466,225.00	\$ 4,492,852.63
Dover Sun Park (White Oak)		12,187	\$ 216.70	\$ 197.00	\$ 2,640,922.90	-	\$ -	\$ -	\$ 2,640,922.90
Dover Sun Park (White Oak) Via the SEU <sup>(6)</sup>		4,500	\$ 231.70	\$ 210.64	\$ 1,042,650.00	-	\$ -	\$ -	\$ 1,042,650.00
Dover Sun Park Subtotal		16,687	\$ 220.75	\$ 200.68	\$ 3,683,572.90	-	\$ -	\$ -	\$ 3,683,572.90
Total SRECS Purchases		87,064	\$ 101.23	\$ 95.64	\$ 8,813,161.10	5.63708	\$ 226,830.33	\$ 466,225.00	\$ 9,506,216.43
SRECS Used as New Recs (DE SREC Financing Program)		-3,427	\$ (302.83)	\$ (252.40)	\$ (1,037,800.72)	-	\$ -	\$ -	\$ (1,037,800.72)
Total Solar Compliance for 2016/2017		82,412	\$ 93.93	\$ 89.17	\$ 7,741,060.38	-	\$ 226,830.33	\$ 466,225.00	\$ 8,434,115.71
Carry-Over to 2017/18 Duke Energy Renewable Services		1,225	\$ 28.00	\$ -	\$ 34,300.00	-	\$ -	\$ -	\$ 34,300.00
Carry-Over Broker Fees		-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -

Notes:

(1) SREC cost includes \$11,000/Month SRECTrade administrative fee for 12 months (\$132,000)

(2) SREC cost includes \$5,525/Month SRECTrade administrative fee for 12 months (\$66,300)

(3) SREC cost includes \$4,700/Month SRECTrade administrative fee for 12 months (\$56,400)

(4) SREC cost includes \$4,700/Month SRECTrade administrative fee for 12 months (\$56,400) and \$48,159 application fee.

(5) SREC cost includes \$4,700/Month SRECTrade administrative fee for 12 months (\$56,400) and \$50,566 application fee.

(6) GATS would not allow DPL to retire these SRECS because they were generated more than 3 years prior. These SRECS were held by the SEU and therefore the are not actually expired according to DE regulations.

A copy of screen shot from DPL's DE GATS Account are provided to evidence that DPL is in possession of these SRECS and the end of this compliance report.

REC Procurement Summary  
2016/17 Compliance Year (Actuals)

	Solar SRECS	Solar ESRECS	Total RECS	Total Equivalent RECS	Price /RECS	Price /RECS	Broker Fees (\$)	Total REC Cost (\$)
Total RPS Requirement less Solar Carve-Out 13.25%								
<b>DPL's Adjusted Non-Solar RPS Obligation</b>	0	0	0	465,069				
<b>DPL's Projected Compliance</b>								
Existing RECs	0	0	0	0				
<b>New REC Contracts</b>								
AES Armenia Mountain Wind, LLC			138,274	138,274	\$ 24.00	\$ 24.00	\$ 5,000.00	\$ 3,318,576.00
Chestnut Flats Wind, LLC			113,239	113,239	\$ 24.00	\$ 24.00	\$ 2,000.00	\$ 2,717,736.00
Roth Rock Wind Farm, LLC			112,801	112,801	\$ 24.00	\$ 24.00	\$	\$ 2,707,224.00
<b>Wind Contracts<sup>(1)</sup></b>			<b>364,314</b>	<b>364,314</b>	<b>\$ 24.00</b>	<b>\$ 24.00</b>	<b>\$</b>	<b>\$ 8,743,536.00</b>
<b>New REC Spot Purchases</b>								
Acciona Energy North America Corporation			20,000	20,000	\$ 12.50	\$ 12.50	\$ 5,000.00	\$ 255,000.00
Appalachian Power Company (AEP Generation)			20,000	20,000	\$ 5.00	\$ 5.00	\$ 2,000.00	\$ 102,000.00
Aspre Energy, LLC			14,191	14,191	\$ 12.50	\$ 12.50	\$	\$ 177,387.50
Aspre Energy, LLC			14,230	14,230	\$ 9.00	\$ 9.00	\$	\$ 128,070.00
Aspre Energy, LLC			20,000	20,000	\$ 5.50	\$ 5.50	\$	\$ 110,000.00
<b>Total Brokered Purchases</b>			<b>88,421</b>	<b>88,421</b>	<b>\$ 7,000.00</b>	<b>\$ 7,000.00</b>	<b>\$</b>	<b>\$ 772,457.50</b>
<b>Total RECs Purchases</b>			<b>452,735</b>	<b>452,735</b>	<b>\$ 23.31</b>	<b>\$ 23.31</b>	<b>\$ 7,000.00</b>	<b>\$ 10,553,794.22</b>
DE SREC Financing Program Total	3,427	4,111.8	3,427	12,335	\$ 302.83	\$ 84.13	\$	\$ 1,037,800.72
<b>Total Non-Solar Compliance for 2016/2017</b>	<b>3,427</b>	<b>4,111.8</b>	<b>456,162</b>	<b>465,070.4</b>	<b>\$ 25.41</b>	<b>\$ 24.92</b>	<b>\$ 7,000.00</b>	<b>\$ 11,591,594.94</b>
Carry-Over to 2017/18	0	0	0	0			\$	\$
Carry-Over Broker Fees							\$	\$

Notes:

(1) Total does not include the net energy costs for the 3 wind farms - \$13,193,676

























**2016 Supplier RPS Report - DE RPS Program**  
**Compliance Period: June 1, 2016 - May 31, 2017**

**DETAILED NEW ELIGIBLE REC REPORT**

Source	Number of RECs	DE State Number (DE- - - - -)	Location	% Credit <sup>1</sup>	REC Credit <sup>2</sup>	Price per REC <sup>(1)</sup>	Cost
SREC Delaware Procurement Program	41	DE-98455-SUN-01-PW	DE	120%	49.2	\$ 288.00	\$ 11,808.00
SREC Delaware Procurement Program	38	DE-98455-SUN-01-PW	DE	120%	45.6	\$ 288.00	\$ 10,944.00
SREC Delaware Procurement Program	38	DE-98455-SUN-01-PW	DE	120%	45.6	\$ 288.00	\$ 10,944.00
SREC Delaware Procurement Program	37	DE-98266-SUN-01-PW	DE	120%	44.4	\$ 288.00	\$ 10,656.00
SREC Delaware Procurement Program	37	DE-98650-SUN-01-PW	DE	120%	44.4	\$ 288.00	\$ 10,656.00
SREC Delaware Procurement Program	37	DE-98650-SUN-01-PW	DE	120%	44.4	\$ 288.00	\$ 10,656.00
SREC Delaware Procurement Program	36	DE-98266-SUN-01-PW	DE	120%	43.2	\$ 288.00	\$ 10,368.00
SREC Delaware Procurement Program	36	DE-98650-SUN-01-PW	DE	120%	43.2	\$ 288.00	\$ 10,368.00
SREC Delaware Procurement Program	35	DE-98266-SUN-01-PW	DE	120%	42.0	\$ 288.00	\$ 10,080.00
SREC Delaware Procurement Program	31	DE-98470-SUN-01-PW	DE	120%	37.2	\$ 288.00	\$ 8,928.00
SREC Delaware Procurement Program	29	DE-98266-SUN-01-PW	DE	120%	34.8	\$ 288.00	\$ 8,352.00
SREC Delaware Procurement Program	29	DE-98266-SUN-01-PW	DE	120%	34.8	\$ 288.00	\$ 8,352.00
SREC Delaware Procurement Program	29	DE-98470-SUN-01-PW	DE	120%	34.8	\$ 288.00	\$ 8,352.00
SREC Delaware Procurement Program	29	DE-98470-SUN-01-PW	DE	120%	34.8	\$ 288.00	\$ 8,352.00
SREC Delaware Procurement Program	28	DE-98455-SUN-01-PW	DE	120%	33.6	\$ 288.00	\$ 8,064.00
SREC Delaware Procurement Program	27	DE-98650-SUN-01-PW	DE	120%	32.4	\$ 288.00	\$ 7,776.00
SREC Delaware Procurement Program	26	DE-98266-SUN-01-PW	DE	120%	31.2	\$ 288.00	\$ 7,488.00
SREC Delaware Procurement Program	25	DE-98266-SUN-01-PW	DE	120%	30.0	\$ 288.00	\$ 7,200.00
SREC Delaware Procurement Program	25	DE-98470-SUN-01-PW	DE	120%	30.0	\$ 288.00	\$ 7,200.00
SREC Delaware Procurement Program	24	DE-98455-SUN-01-PW	DE	120%	28.8	\$ 288.00	\$ 6,912.00
SREC Delaware Procurement Program	24	DE-98470-SUN-01-PW	DE	120%	28.8	\$ 288.00	\$ 6,912.00
SREC Delaware Procurement Program	23	DE-98455-SUN-01-PW	DE	120%	27.6	\$ 288.00	\$ 6,624.00
SREC Delaware Procurement Program	22	DE-98266-SUN-01-PW	DE	120%	26.4	\$ 288.00	\$ 6,336.00
SREC Delaware Procurement Program	22	DE-98470-SUN-01-PW	DE	120%	26.4	\$ 288.00	\$ 6,336.00
SREC Delaware Procurement Program	22	DE-98650-SUN-01-PW	DE	120%	26.4	\$ 288.00	\$ 6,336.00
SREC Delaware Procurement Program	20	DE-98266-SUN-01-PW	DE	120%	24.0	\$ 288.00	\$ 5,760.00
SREC Delaware Procurement Program	20	DE-98470-SUN-01-PW	DE	120%	24.0	\$ 288.00	\$ 5,760.00
SREC Delaware Procurement Program	19	DE-98470-SUN-01-PW	DE	120%	22.8	\$ 288.00	\$ 5,472.00
SREC Delaware Procurement Program	19	DE-98650-SUN-01-PW	DE	120%	22.8	\$ 288.00	\$ 5,472.00
SREC Delaware Procurement Program	18	DE-98252-SUN-01-PW	DE	120%	21.6	\$ 288.00	\$ 5,184.00
SREC Delaware Procurement Program	18	DE-98266-SUN-01-PW	DE	120%	21.6	\$ 288.00	\$ 5,184.00
SREC Delaware Procurement Program	18	DE-98470-SUN-01-PW	DE	120%	21.6	\$ 288.00	\$ 5,184.00
SREC Delaware Procurement Program	18	DE-98470-SUN-01-PW	DE	120%	21.6	\$ 288.00	\$ 5,184.00
SREC Delaware Procurement Program	17	DE-98252-SUN-01-PW	DE	120%	20.4	\$ 288.00	\$ 4,896.00
SREC Delaware Procurement Program	17	DE-98468-SUN-01-PW	DE	120%	20.4	\$ 288.00	\$ 4,896.00
SREC Delaware Procurement Program	16	DE-98394-SUN-01-PW	DE	120%	19.2	\$ 288.00	\$ 4,608.00
SREC Delaware Procurement Program	16	DE-98468-SUN-01-PW	DE	120%	19.2	\$ 288.00	\$ 4,608.00
SREC Delaware Procurement Program	16	DE-98650-SUN-01-PW	DE	120%	19.2	\$ 288.00	\$ 4,608.00
SREC Delaware Procurement Program	15	DE-98252-SUN-01-PW	DE	120%	18.0	\$ 288.00	\$ 4,320.00
SREC Delaware Procurement Program	15	DE-98468-SUN-01-PW	DE	120%	18.0	\$ 288.00	\$ 4,320.00
SREC Delaware Procurement Program	15	DE-98650-SUN-01-PW	DE	120%	18.0	\$ 288.00	\$ 4,320.00
SREC Delaware Procurement Program	14	DE-98394-SUN-01-PW	DE	120%	16.8	\$ 288.00	\$ 4,032.00
SREC Delaware Procurement Program	14	DE-98394-SUN-01-PW	DE	120%	16.8	\$ 288.00	\$ 4,032.00
SREC Delaware Procurement Program	14	DE-98468-SUN-01-PW	DE	120%	16.8	\$ 288.00	\$ 4,032.00
SREC Delaware Procurement Program	14	DE-98468-SUN-01-PW	DE	120%	16.8	\$ 288.00	\$ 4,032.00
SREC Delaware Procurement Program	14	DE-98470-SUN-01-PW	DE	120%	16.8	\$ 288.00	\$ 4,032.00
SREC Delaware Procurement Program	13	DE-98252-SUN-01-PW	DE	120%	15.6	\$ 288.00	\$ 3,744.00
SREC Delaware Procurement Program	13	DE-98394-SUN-01-PW	DE	120%	15.6	\$ 288.00	\$ 3,744.00
SREC Delaware Procurement Program	13	DE-98468-SUN-01-PW	DE	120%	15.6	\$ 288.00	\$ 3,744.00
SREC Delaware Procurement Program	12	DE-98252-SUN-01-PW	DE	120%	14.4	\$ 288.00	\$ 3,456.00
SREC Delaware Procurement Program	12	DE-98252-SUN-01-PW	DE	120%	14.4	\$ 288.00	\$ 3,456.00
SREC Delaware Procurement Program	12	DE-98266-SUN-01-PW	DE	120%	14.4	\$ 288.00	\$ 3,456.00
SREC Delaware Procurement Program	12	DE-98468-SUN-01-PW	DE	120%	14.4	\$ 288.00	\$ 3,456.00
SREC Delaware Procurement Program	12	DE-98470-SUN-01-PW	DE	120%	14.4	\$ 288.00	\$ 3,456.00
SREC Delaware Procurement Program	11	DE-98266-SUN-01-PW	DE	120%	13.2	\$ 288.00	\$ 3,168.00
SREC Delaware Procurement Program	11	DE-98394-SUN-01-PW	DE	120%	13.2	\$ 288.00	\$ 3,168.00
SREC Delaware Procurement Program	10	DE-98252-SUN-01-PW	DE	120%	12.0	\$ 288.00	\$ 2,880.00
SREC Delaware Procurement Program	10	DE-98394-SUN-01-PW	DE	120%	12.0	\$ 288.00	\$ 2,880.00
SREC Delaware Procurement Program	10	DE-98394-SUN-01-PW	DE	120%	12.0	\$ 288.00	\$ 2,880.00
SREC Delaware Procurement Program	10	DE-98468-SUN-01-PW	DE	120%	12.0	\$ 288.00	\$ 2,880.00
SREC Delaware Procurement Program	10	DE-98468-SUN-01-PW	DE	120%	12.0	\$ 288.00	\$ 2,880.00
SREC Delaware Procurement Program	9	DE-98252-SUN-01-PW	DE	120%	10.8	\$ 288.00	\$ 2,592.00
SREC Delaware Procurement Program	9	DE-98468-SUN-01-PW	DE	120%	10.8	\$ 288.00	\$ 2,592.00
SREC Delaware Procurement Program	9	DE-98636-SUN-01-PW	DE	120%	10.8	\$ 288.00	\$ 2,592.00
SREC Delaware Procurement Program	9	DE-98636-SUN-01-PW	DE	120%	10.8	\$ 288.00	\$ 2,592.00
SREC Delaware Procurement Program	8	DE-98394-SUN-01-PW	DE	120%	9.6	\$ 288.00	\$ 2,304.00
SREC Delaware Procurement Program	8	DE-98470-SUN-01-PW	DE	120%	9.6	\$ 288.00	\$ 2,304.00
SREC Delaware Procurement Program	8	DE-98636-SUN-01-PW	DE	120%	9.6	\$ 288.00	\$ 2,304.00
SREC Delaware Procurement Program	8	DE-98636-SUN-01-PW	DE	120%	9.6	\$ 288.00	\$ 2,304.00
SREC Delaware Procurement Program	7	DE-98252-SUN-01-PW	DE	120%	8.4	\$ 288.00	\$ 2,016.00
SREC Delaware Procurement Program	7	DE-98468-SUN-01-PW	DE	120%	8.4	\$ 288.00	\$ 2,016.00
SREC Delaware Procurement Program	7	DE-98636-SUN-01-PW	DE	120%	8.4	\$ 288.00	\$ 2,016.00
SREC Delaware Procurement Program	6	DE-98636-SUN-01-PW	DE	120%	7.2	\$ 288.00	\$ 1,728.00
SREC Delaware Procurement Program	6	DE-98636-SUN-01-PW	DE	120%	7.2	\$ 288.00	\$ 1,728.00
SREC Delaware Procurement Program	5	DE-98252-SUN-01-PW	DE	120%	6.0	\$ 288.00	\$ 1,440.00
SREC Delaware Procurement Program	5	DE-98252-SUN-01-PW	DE	120%	6.0	\$ 288.00	\$ 1,440.00
SREC Delaware Procurement Program	5	DE-98394-SUN-01-PW	DE	120%	6.0	\$ 288.00	\$ 1,440.00
SREC Delaware Procurement Program	2	DE-98468-SUN-01-PW	DE	120%	2.4	\$ 288.00	\$ 576.00
<b>SREC Delaware Procurement Program Total</b>	<b>3,427</b>				<b>12,335.4</b>	<b>\$302.83</b>	<b>\$ 1,037,800.72</b>
<b>New Eligible</b>	<b>452,735</b>				<b>452,735.0</b>	<b>\$23.30</b>	<b>\$ 10,546,794.22</b>
<b>NEW Grand Total</b>	<b>456,162</b>				<b>465,070.4</b>	<b>\$25.40</b>	<b>\$ 11,584,594.94</b>

Notes: 1. According to 26 Del. § 356 (a) (b) (d) (e) 75 Del. Laws, c. 205, § 1, 76 Del. Laws, c. 165, § 6, 76 Del. Laws, c. 240, § 1, 77 Del. Laws, c. 451, § 12.  
2. REC Credit is the number of RECs multiplied by the % Credit.

**2015 Supplier RPS Report - DE RPS Program**  
**Compliance Period: June 1, 2016 - May 31, 2017**

<b>DETAILED EXISTING ELIGIBLE REC REPORT</b>								
Source	Transitional Retail Contracts	Number of RECs	DE State Number (DE-____-____-____)	Location	% Credit <sup>1</sup>	REC Credit <sup>2</sup>	Price per REC <sup>(3)</sup>	Cost
<b>Total</b>		0				0		\$ -
<b>Eligible REC Grand Total</b>		0				0		\$ -

Notes 1. According to 26 Del. § 356 (a) (b) (d) (e) 75 Del. Laws, c. 205, § 1, 76 Del. Laws, c. 165, § 6, 76 Del. Laws, c. 248, § 1, 77 Del. Laws, c. 451, § 12 ;  
 2. REC Credit is the number of RECs multiplied by the % Credit.  
 3. The average price for transitional retail contract supply does not include RECs provided with a price of zero.

















































