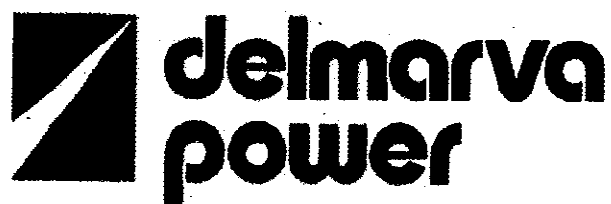


Docket no. 13-76-08

Alisa  
Danna  
Pam  
Jo



A PHI Company

Pamela J. Scott  
Associate General Counsel

RECEIVED  
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August 27, 2013

**Via E-mail and Hand Delivery**

Ms. Alisa C. Bentley, Secretary  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904

**RE: MONTHLY FILING - IN THE MATTER OF THE APPLICATION OF DELMARVA  
POWER AND LIGHT COMPANY FOR APPROVAL OF PSC DOCKET  
NO. 13-76-## QUALIFIED FUEL CELL PROVIDER PROJECT TARIFFS**

Dear Ms. Bentley:

Enclosed for filing are the original and ten copies of Delmarva Power's monthly computation of the Service Classification QFCP-RC charges, including current factors and reconciliation factors as required in Order No. 8136, dated April 17, 2012 in Docket 11-362 and outlined in Tariff Leaf No. 74d Section F. This forecast computes rates based on the forecasted QFCP's November operations which will be utilized in the October customer billing.

As required in the Order, this filing is made at least 30 days prior to applying the QFCP-RC charges to customer bills effective billing month October which begins September 30th and ends October 28<sup>th</sup>.

Please contact me or Kristin McEvoy at (302) 454-4187 with any questions related to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Pamela J. Scott', written over a printed name.

Pamela J. Scott

cc: Janis Dillard, DE Public Service Commission  
Pam Knotts, DE Public Service Commission  
Heather G. Hall, DPL



**KMM-2**  
**Delmarva Power & Light Company**  
**Fuel Cell – Renewable Capable Power Production**  
**Nov 2013 Projection (To be billed in Oct 2013)**

	Projected Jul-13	Projected Aug-13	Projected Sep-13	Projected Oct-13	Projected Nov-13
<b>1 Costs</b>					
<b>2 QFCP – Renewable Capable Power Production</b>					
3 Contract Price	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87
4 Projected Output Rate (MW)	14.3	15.3	17.8	20.7	22.5
5 Maximum Monthly Hours of Production	744	744	720	744	720
6 Total Contract Costs	\$ 1,777,846	\$ 1,899,515	\$ 2,132,599	\$ 2,569,931	\$ 2,703,294
<b>8 Gas Supply Costs</b>					
9 Gas Monthly Fixed Costs	\$ 40,840	\$ 40,840	\$ 41,067	\$ 41,067	\$ 41,067
10 Gas Cost per Dt	\$ 4.41	\$ 4.35	\$ 3.90	\$ 3.61	\$ 3.64
11 Heat rate	6.88	6.85	6.71	7.18	7.00
12 Monthly Gas Requirements (Dt) (=Line 4 x Line 5 x Line 11)	73,300	77,975	85,703	110,578	113,400
13 Monthly Cost of Gas= (Line 10 x Line 12)+Line 9+Tax	\$ 379,262	\$ 395,857	\$ 391,392	\$ 459,424	\$ 473,509
14					
15 Gas Tracking - Banking Penalty	\$ -	\$ -	\$ -	\$ -	\$ -
16					
17 Administrative and Other O&M charges	\$ 6,138	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000
18 Other Indirect Costs	\$ -	\$ -	\$ -	\$ -	\$ -
19 Total Administrative and Other O&M costs	\$ 6,138	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000
20					
<b>21 Revenues</b>					
<b>22 PJM Energy Revenue</b>					
23 Estimated Max Monthly Output (MWh)	11,029	12,603	14,044	16,924	17,609
24 Estimated Unit Capacity Factor	0.966	0.903	0.910	0.910	0.920
25 Forecasted Monthly Output (=Line 23 x Line 24)	10,654	11,383	12,780	15,401	16,200
26 LMP @ DPL N Zone (assumed)	\$ 61.36	\$ 51.76	\$ 43.91	\$ 35.76	\$ 39.32
27 Total PJM Energy Revenue per month (Line 25 x Line 26)	\$ 653,774	\$ 589,153	\$ 561,170	\$ 550,789	\$ 636,948
28					
<b>29 PJM Capacity Revenue</b>					
30 Contract Capacity from PJM	\$ 12,257	\$ 12,257	\$ 12,257	\$ 12,257	\$ 11,861
31 Other PJM Revenue and Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
32 Total Capacity Revenue per Month	\$ 12,257	\$ 12,257	\$ 12,257	\$ 12,257	\$ 11,861
33					
<b>34 (Less) plus prior month(s) true-up</b>					
35 Retail Revenue Deferral+Actual vs Forecast	\$ (76,813)	\$ (37,468)	\$ (37,117)	\$ 154,347	\$ (100,153)
36					
<b>37 (Less) Plus Carrying Charge</b>					
38	\$ (4)	\$ 9	\$ 25	\$ 21	\$ 20
<b>Net Margin (to be returned to rate payers or</b>					
<b>39 charges to rate payers)</b>					
40 Contract+Gas Cost-Banking+Admin-Revenue+/- True Up+/- Interest	\$ 1,420,398	\$ 1,665,504	\$ 1,922,472	\$ 2,629,678	\$ 2,436,861
<b>41 Monthly Margin due from (to) customers</b>	<b>\$ 1,420,398</b>	<b>\$ 1,665,504</b>	<b>\$ 1,922,472</b>	<b>\$ 2,629,678</b>	<b>\$ 2,436,861</b>
42					
<b>43 QFCP-RC Rates</b>	<b>Rates</b>	<b>Rates</b>	<b>Rates</b>	<b>Rates</b>	<b>Rates</b>
44 Residential	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13
45 Residential- Space Heating	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
46 Residential Time-of-Use "R-TOU"	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
47 Residential Time-of-Use NON-Demand "R-TOU-ND"	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
48 Small General Service - Sec Non-Demand "SGS-ND"	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
49 Space Heating Sec Service "SGS-ND" and "MGS-S"	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
50 Water Heating Sec Service "SGS-ND" and "MGS-S"	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
51 Outdoor Recreational Lighting Svc - Secondary "ORL"	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
52 Medium General Service - Secondary "MGS-S"	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
53 Large General Service - Secondary "LGS-S"	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
54 General Service - Primary "GS-P"	\$ 0.001902	\$ 0.002029	\$ 0.002408	\$ 0.003746	\$ 0.003893
55 General Service - Transmission "GS-T"	\$ 0.001868	\$ 0.001993	\$ 0.002365	\$ 0.003680	\$ 0.003824
56 Outdoor Lighting PL	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980
57 Outdoor Lighting SL	\$ 0.001945	\$ 0.002074	\$ 0.002462	\$ 0.003830	\$ 0.003980