



**delmarva
power**

A PHI Company

Todd L. Goodman
Associate General Counsel

Docket NO. 12-173-9

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DELAWARE P.S.C.

August 24, 2012

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Via E-mail and Overnight Delivery

Ms. Alisa C. Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

**RE: MONTHLY FILING - IN THE MATTER OF THE APPLICATION OF DELMARVA
POWER AND LIGHT COMPANY FOR APPROVAL OF PSC DOCKET
NO. 12-173-## QUALIFIED FUEL CELL PROVIDER PROJECT TARIFFS**

Dear Ms. Bentley:

Enclosed for filing are the original and ten copies of Delmarva Power's monthly computation of the Service Classification QFCP-RC charges, including current factors and reconciliation factors as required in Order No. 8136, dated April 17, 2012 in Docket 11-362 and outlined in Tariff Leaf No. 74d Section F. This forecast computes rates based on the forecasted QFCP's November operations which will be utilized in the October customer billing.

As required in the Order, this filing is made at least 30 days prior to applying the QFCP-RC charges to customer bills effective billing month October, which begins October 1st and ends October 29th.

Please contact me or Len Beck at (302) 454-4839 with any questions related to this matter.

Sincerely,

Todd Goodman

cc: Janis Dillard, DE Public Service Commission
Pam Knotts, DE Public Service Commission
Michael Sheehy, Public Advocate
Heather G. Hall, DPL
Len Beck, DPL

Delmarva Power & Light Company
Fuel Cell – Renewable Capable Power Production
November Projection (To be billed in October)

	Projected Jul-12	Projected Aug-12	Projected Sep-12	Projected Oct-12	Projected Nov-12
1 Costs					
2 QFCP – Renewable Capable Power Production					
3 Contract Price	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87
4 Unit Size (MW)	3	3	3	3	2.9
5 Maximum Monthly Hours of Production	744	744	720	744	720
6 Total Contract Costs	\$ 372,454	\$ 372,454	\$ 360,439	\$ 372,454	\$ 348,425
8 Gas Supply Costs					
9 Gas Monthly Fixed Costs	\$ 18,989	\$ 18,989	\$ 18,989	\$ 18,989	\$ 18,989
10 Gas Cost per Dt	\$ 2.42	\$ 2.91	\$ 2.78	\$ 2.91	\$ 3.18
11 Heat rate	6.4	6.4	6.4	6.4	6.5
12 Monthly Gas Requirements (Dt) (=Line 4 x Line 5 x Line	14,285	14,285	\$ 13,824	\$ 14,285	\$ 13,572
13 Monthly Cost of Gas= (Line 10 x Line 12)+Line 9	\$ 53,558	\$ 60,558	\$ 57,420	\$ 60,558	\$ 62,118
14					
15 Gas Tracking - Banking Penalty	\$ -	\$ -	\$ -	\$ -	\$ -
16					
17 Administrative and Other O&M charges	\$ -	\$ 14,908	\$ 19,402	\$ 43,164	\$ 29,496
18 Other Indirect Costs (see schedule)	\$ 124,960	\$ 154,564	\$ 153,370	\$ 143,886	\$ -
19 Total Administrative and Other O&M costs	\$ 124,960	\$ 169,472	\$ 172,772	\$ 187,050	\$ 29,496
21 Revenues					
22 PJM Energy Revenue					
23 Maximum Monthly Output (MWh) (=Line 4 x Line 5)	2,232	2,232	2160	2232	2088
24 Estimated Unit Capacity Factor (96.6 %)	0.966	0.966	0.966	0.966	0.966
25 Forecasted Monthly Output (=Line 23 x Line 24)	2,156	2,156	2087	2156	2017
26 LMP @ DPL N Zone (assumed)	\$ 48.85	\$ 45.17	\$ 36.80	\$ 33.41	\$ 34.25
Total PJM Energy Revenue per month (Line 25 x Line 26)	\$ 105,336	\$ 97,395	\$ 76,778	\$ 72,042	\$ 69,087
27					
28					
29 PJM Capacity Revenue					
30 Contract Capacity from PJM	\$ -	\$ -	\$ -	\$ -	\$ -
31 Other PJM Revenue and Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
32 Total Capacity Revenue per Month	\$ -	\$ -	\$ -	\$ -	\$ -
33					
34 (Less) plus prior month(s) true-up					
35 Retail Revenue Deferral+Actual vs Forecast	\$ -	\$ -	\$ (21,189)	\$ 64,988	\$ 30,862
36					
37 (Less) Plus Carrying Charge					
38					
Net Margin (to be returned to rate payers or					
39 charges to rate payers)	\$ 445,636	\$ 505,089	\$ 492,655	\$ 613,007	\$ 401,816
40 Contract+Gas Cost-Banking+Admin-Revenue+/-True Up+/- Interest					
41 Monthly Margin due from (to) customers	\$ 445,636	\$ 505,089	\$ 492,655	\$ 613,007	\$ 401,816
44 Rates					
45 QFCP-RC Rates					
46 Residential	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
47 Residential- Space Heating	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
48 Residential Time-of-Use "R-TOU"	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
49 Residential Time-of-Use NON-Demand "R-TOU-ND"	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
50 Small General Service - Secondary Non-Demand "SGS-	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
Space Heating Secondary Service "SGS-ND" and "MGS-					
51 S"	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
Water Heating Secondary Service "SGS-ND" and "MGS-S"					
52	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
53 Outdoor Recreational Lighting Svc - Secondary "ORL"	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
54 Medium General Service - Secondary "MGS-S"	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
55 Large General Service - Secondary "LGS-S"	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
56 General Service - Primary "GS-P"	\$ 0.000656	\$ 0.000601	\$ 0.000591	\$ 0.000805	\$ 0.000657
57 General Service - Transmission "GS-T"	\$ 0.000644	\$ 0.000590	\$ 0.000580	\$ 0.000791	\$ 0.000645
58 Outdoor Lighting PL	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671
59 Outdoor Lighting SL	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671