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Todd L. Goodman
Associate General Counsel

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DELAWARE P.S.C.

April 25, 2012

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Via E-mail and Overnight Delivery

Ms. Alisa C. Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

**RE: MONTHLY FILING - IN THE MATTER OF THE APPLICATION OF DELMARVA
POWER AND LIGHT COMPANY FOR APPROVAL OF PSC DOCKET
NO. 11-362 QUALIFIED FUEL CELL PROVIDER PROJECT TARIFFS**

Dear Ms. Bentley:

Enclosed for filing are the original and ten copies of Delmarva Power's monthly computation of the Service Classification QFCP-RC charges, including current factors and reconciliation factors as required in Order No. 8136, dated April 17, 2012 in the above referenced Docket and outlined in Tariff Leaf No. 74d Section F.

Included in this monthly filing are the typical charges and calculation as presented in the first such filing submitted March 30, 2012. In addition, a four-month amortization plus interest of QFCP-RC development costs totaling \$572,821 has been added to the worksheet and calculations. As previously discussed, these costs were included in the December Delaware electric base rate filing and Staff requested these costs be removed from that filing and captured in a more appropriate recovery mechanism. We have therefore captured these costs in this fuel cell filing process.

As required in the Order, this filing is made at least 30 days prior to applying the QFCP-RC charges to customer bills, which begin May 30, 2012.

Please contact me or Len Beck at (302) 454-4839 with any questions related to this matter.

Sincerely,

Todd Goodman

cc: Janis Dillard, DE Public Service Commission
John Farber, DE Public Service Commission
Michael Sheehy, Public Advocate
Heather G. Hall, DPL
Len Beck, DPL

Delmarva Power & Light Company
Fuel Cell – Renewable Capable Power Production
July Projection (To be billed in June)

	Projected Jun-12	Projected Jul-12
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Delmarva Power & Light Company
Fuel Cell - Renewable Capable Power Production
July Projection (To be billed in June)

Table 1 Forecasted QFCP Revenues and Costs

	Jul-12
Actual Contract Cost	\$ 426,012
Actual Market-Based Revenue	\$ 105,336
Actual Above Market QFCP Costs (Margin)	\$ 320,676
Administrative and Other O&M charges	\$ 124,960
Less Carrying Charges on Net Deferral Balance	\$ -
Total Period QFCP Costs	\$ 445,636

Table 2	Voltage Level Loss (Energy & Capacity) - Adjustment Factor
RESIDENTIAL	1.0636813
RES SPACE HEAT	1.0636813
Res TOU ND	1.0636813
SGS	1.0636813
MGS	1.0636813
LGS	1.0636813
GSP	1.0402971
GST	1.0219048

Line	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Loss Factor	Sales @ Customer (kWh) (BD)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	QFCP Rate (\$/kWh)	Revenue Conversion Factor Inc Unc	Final QFCP Rate (\$/kWh)
		Jun-12	= Col. 1 x Col. 2	= Col. 3 Lines 19 - 26 / Col. 3 Line 27	= Col. 4 x = Col. 5 / Col. 2			= Col. 6 x Col. 7
37	Rate Class							
38	Residential	159,151,330	169,286,294	0.2362	\$ 105,258	\$ 0.000661	1.014042	\$ 0.000671
39	Residential- Space Heating	63,875,815	67,943,510	0.0948	\$ 42,246	\$ 0.000661	1.014042	\$ 0.000671
40	Residential Time-of-Use "R-TOU"	2,353	2,503	0.0000	\$ 2	\$ 0.000661	1.014042	\$ 0.000671
41	Residential Time-of-Use NON-Demand "R-TOU-ND"	122,188	129,969	0.0002	\$ 81	\$ 0.000661	1.014042	\$ 0.000671
42	Small General Service - Secondary Non-Demand "SGS-ND"	10,302,049	10,958,097	0.0153	\$ 6,813	\$ 0.000661	1.014042	\$ 0.000671
43	Space Heating Secondary Service "SGS-ND" and "MGS-S"	1,608,791	1,711,241	0.0024	\$ 1,064	\$ 0.000661	1.014042	\$ 0.000671
44	Water Heating Secondary Service "SGS-ND" and "MGS-S"	36,211	38,517	0.0001	\$ 24	\$ 0.000661	1.014042	\$ 0.000671
45	Outdoor Recreational Lighting Svc - Secondary "ORL"	95,073	101,127	0.0001	\$ 63	\$ 0.000661	1.014042	\$ 0.000671
46	Medium General Service - Secondary "MGS-S"	95,712,402	101,807,492	0.1420	\$ 63,301	\$ 0.000661	1.014042	\$ 0.000671
47	Large General Service - Secondary "LGS-S"	53,575,633	56,987,399	0.0795	\$ 35,433	\$ 0.000661	1.014042	\$ 0.000671
48	General Service - Primary "GS-P"	221,858,741	230,799,005	0.3220	\$ 143,505	\$ 0.000647	1.014042	\$ 0.000656
49	General Service - Transmission "GS-T"	70,881,812	72,434,464	0.1011	\$ 45,038	\$ 0.000635	1.014042	\$ 0.000644
50	PL	1,104,375	1,174,703	0.0016	\$ 730	\$ 0.000661	1.014042	\$ 0.000671
51	SL	3,141,702	3,341,770	0.0047	\$ 2,078	\$ 0.000661	1.014042	\$ 0.000671
	Total kWh	681,468,475	716,716,090	1.0000	\$ 445,636	0.00065394		