



A PHI Company

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September 24, 2012

**Via E-mail and Overnight Delivery**

Ms. Alisa C. Bentley, Secretary  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904

**RE: MONTHLY FILING - IN THE MATTER OF THE APPLICATION OF DELMARVA  
POWER AND LIGHT COMPANY FOR APPROVAL OF PSC DOCKET  
NO. 12-173-## QUALIFIED FUEL CELL PROVIDER PROJECT TARIFFS**

Dear Ms. Bentley:

Enclosed for filing are the original and ten copies of Delmarva Power's monthly computation of the Service Classification QFCP-RC charges, including current factors and reconciliation factors as required in Order No. 8136, dated April 17, 2012 in Docket 11-362 and outlined in Tariff Leaf No. 74d Section F. This forecast computes rates based on the forecasted QFCP's December operations which will be utilized in the November customer billing.

As required in the Order, this filing is made at least 30 days prior to applying the QFCP-RC charges to customer bills effective billing month November, which begins October 30<sup>th</sup> and ends November 29<sup>th</sup>.

Please contact me or Len Beck at (302) 454-4839 with any questions related to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "Pamela J. Scott", with a stylized flourish at the end.

Pamela J. Scott

cc: Janis Dillard, DE Public Service Commission  
Pam Knotts, DE Public Service Commission  
Michael Sheehy, Public Advocate  
Todd Goodman, DPL  
Heather G. Hall, DPL  
Len Beck, DPL



**Delmarva Power & Light Company**  
**Fuel Cell – Renewable Capable Power Production**  
**December Projection (To be billed in November)**

	Projected Aug-12	Projected Sep-12	Projected Oct-12	Projected Nov-12	Projected Dec-12
<b>1 Costs</b>					
<b>2 QFCP – Renewable Capable Power Production</b>					
3 Contract Price	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87
4 Projected Output Rate (MW)	3	3	3	2.9	5.7
5 Maximum Monthly Hours of Production	744	720	744	720	744
6 Total Contract Costs	\$ 372,454	\$ 360,439	\$ 372,454	\$ 348,425	\$ 708,463
<b>8 Gas Supply Costs</b>					
9 Gas Monthly Fixed Costs	\$ 18,989	\$ 18,989	\$ 18,989	\$ 18,989	\$ 40,612
10 Gas Cost per Dt	\$ 2.91	\$ 2.78	\$ 2.91	\$ 3.18	\$ 3.92
11 Heat rate	6.4	6.4	6.4	6.5	\$ 6.5
12 Monthly Gas Requirements (Dt) (=Line 4 x Line 5 x Line	14,285	\$ 13,824	\$ 14,285	\$ 13,572	\$ 27,745
13 Monthly Cost of Gas= (Line 10 x Line 12)+Line 9	\$ 60,558	\$ 57,420	\$ 60,558	\$ 62,118	\$ 149,372
14					
15 Gas Tracking - Banking Penalty	\$ -	\$ -	\$ -	\$ -	\$ -
16					
17 Administrative and Other O&M charges	\$ 14,908	\$ 19,402	\$ 43,164	\$ 29,496	\$ 8,347
18 Other Indirect Costs (see schedule)	\$ 154,564	\$ 153,370	\$ 143,886	\$ -	\$ -
19 Total Administrative and Other O&M costs	\$ 169,472	\$ 172,772	\$ 187,050	\$ 29,496	\$ 8,347
20					
<b>21 Revenues</b>					
<b>22 PJM Energy Revenue</b>					
23 Max Monthly Output (MWh) (=Rated Output* Line 5)	2,232	2160	2232	2088	4320
24 Estimated Unit Capacity Factor (96.6 %)	0.966	0.966	0.966	0.966	0.966
25 Forecasted Monthly Output (=Line 23 x Line 24)	2,156	2087	2156	2017	4173
26 LMP @ DPL N Zone (assumed)	\$ 45.17	\$ 36.80	\$ 33.41	\$ 34.25	\$ 43.66
Total PJM Energy Revenue per month (Line 25 x Line 26)	\$ 97,395	\$ 76,778	\$ 72,042	\$ 69,087	\$ 182,193
27					
28					
<b>29 PJM Capacity Revenue</b>					
30 Contract Capacity from PJM	\$ -	\$ -	\$ -	\$ -	\$ -
31 Other PJM Revenue and Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
32 Total Capacity Revenue per Month	\$ -	\$ -	\$ -	\$ -	\$ -
33					
<b>34 (Less) plus prior month(s) true-up</b>					
35 Retail Revenue Deferral+Actual vs Forecast	\$ -	\$ (21,189)	\$ 64,988	\$ 30,862	\$ (24,884)
36 July Operating True Up for Contract Charges	\$ -				\$ (16,165)
<b>37 (Less) Plus Carrying Charge</b>	\$ -	\$ (8)	\$ (1)	\$ 2	\$ (7)
38					
<b>Net Margin (to be returned to rate payers or charges to rate payers)</b>	\$ 505,089	\$ 492,655	\$ 613,007	\$ 401,816	\$ 642,933
39					
40 Contract+Gas Cost-Banking+Admin-Revenue+/-True Up+/- Interest					
<b>41 Monthly Margin due from (to) customers</b>	<b>\$ 505,089</b>	<b>\$ 492,655</b>	<b>\$ 613,007</b>	<b>\$ 401,816</b>	<b>\$ 642,933</b>
42					
43					
<b>44 Rates</b>					
<b>45 QFCP-RC Rates</b>					
46 Residential	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
47 Residential- Space Heating	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
48 Residential Time-of-Use "R-TOU"	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
49 Residential Time-of-Use NON-Demand "R-TOU-ND"	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
50 Small General Service - Sec Non-Demand "SGS-ND"	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
51 Space Heating Sec Service "SGS-ND" and "MGS-S"	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
52 Water Heating Sec Service "SGS-ND" and "MGS-S"	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
53 Outdoor Recreational Lighting Svc - Secondary "ORL"	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
54 Medium General Service - Secondary "MGS-S"	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
55 Large General Service - Secondary "LGS-S"	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
56 General Service - Primary "GS-P"	\$ 0.000601	\$ 0.000591	\$ 0.000805	\$ 0.000657	\$ 0.001058
57 General Service - Transmission "GS-T"	\$ 0.000590	\$ 0.000580	\$ 0.000791	\$ 0.000645	\$ 0.001039
58 Outdoor Lighting PL	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082
59 Outdoor Lighting SL	\$ 0.000614	\$ 0.000604	\$ 0.000823	\$ 0.000671	\$ 0.001082