DELMARVA POWER & LIGHT COMPANY

Company Proposed Class Revenue Allocation
(Test Year Ended June 30, 2012)

Line	Description	Pre-Interim TY Rate Revenue (1)	Proposed TY Rate Revenue (2)	Increase Amount (3) = (2) - (1)	Increase Percent (4) = (3) / (1)
1	Residential	$45,720,799	$53,502,860	$7,782,061	17.0%
2	GG & GVFT	$17,698,024	$20,567,341	$2,869,317	16.2%
3	MVG & MVFT	$3,379,345	$3,708,344	$328,999	9.7%
4	LVG & LVFT	$3,118,163	$3,903,060	$784,897	25.2%
5	LV-QFCP	$76,000	$484,778	$408,778	537.9%
6	Lighting	$811	$950	$139	17.1%
7	Subtotal Delivery	$69,993,142	$82,167,333	$12,174,191	17.4%
	Other Revenues				
8	Late Payment	$1,083,759	$1,083,759	$0	0.0%
9	Misc. Service	$26,341	$26,341	$0	0.0%
10	Rent	$135,386	$135,386	$0	0.0%
11	Special Reading	$2,470	$2,470	$0	0.0%
12	Subtotal	$1,247,956	$1,247,956	$0	0.0%
13	Total Revenues	$71,241,098	$83,415,289	$12,174,191	17.1%

Source: Schedule (MCS)-1, page 1 &
Schedule (MTN)-1, page 9.

DELMARVA POWER & LIGHT COMPANY

Staff Recommended Class Revenue Allocation
(Test Period Ended December 31, 2012)

Line	Description	Pre-Interim Rate Revenue (1)	Staff Recommended Rate Revenue (2)	Increase Amount (3) = (2) - (1)	Increase Percent (4) = (3) / (1)
1	Residential	$46,084,764	$48,415,828	$2,331,064	5.1%
2	GG & GVFT	$18,154,513	$18,969,991	$815,478	4.5%
3	MVG & MVFT	$3,424,163	$3,424,167	$4	0.0%
4	LVG & LVFT	$3,142,235	$3,380,682	$238,447	7.6%
5	LV-QFCP	$38,000	$236,643	$198,643	522.7%
6	Lighting	$703	$734	$31	4.4%
7	Subtotal Delivery	$70,844,378	$74,428,046	$3,583,668	5.1%
	Other Revenues				
8	Late Payment	$933,664	$933,664	$0	0.0%
9	Misc. Service	$26,756	$26,756	$0	0.0%
10	Rent	$155,947	$155,947	$0	0.0%
11	Special Reading	$2,622	$2,622	$0	0.0%
12	Subtotal	$1,118,989	$1,118,989	$0	0.0%
13	Total Revenues	$71,963,367	$75,547,035	$3,583,668	5.0%

$3,583,681 Target
($14) Rounding

Source: Exhibit__(DEP-1), Sch. 3, p. 1 of 7 & Sch. BK-3, pgs. 1-6

Delmarva Power & Light Company
Staff Recommended Rate Design & Proof of Revenue
Residential Gas Service Rate Design

	COSS Allocation	% Increase
Target Increase	$ 2,331,210	**5.06%**
Customer Allocation	$ 1,238,339	**8.75%**
Demand and Energy Allocation	$ 1,093,464	**3.42%**

Rate Element	Adj. Test Period Billing Determinants	Pre-Interim Rate	Pre-Interim Revenue	Recommended Rate	Recommended Revenue	% Increase
Customer Charge ($ per month)	1,360,160	$ 10.40	$ 14,145,666	$ 11.31	$ 15,383,412	8.75%
First 50 CCF Commodity Rate	38,738,328	$ 0.45802	$ 17,742,929	$ 0.47370	$ 18,350,346	3.42%
Winter Over 50 CCF Commodity Rate	38,624,828	$ 0.36754	$ 14,196,169	$ 0.38012	$ 14,682,070	3.42%
Total			$ 46,084,764		$ 48,415,828	5.06%
				Target	$ 48,415,974	
				Rounding	$ (146)	

Delmarva Power & Light Company
Staff Recommended Rate Design & Proof of Revenue
General Gas (GG) Service Rate Design
General Volume Firm Transportation (GVFT) Service

Target Increase	$	815,371	4.49%
Total Customer Allocation	$	249,503	6.90%
Customer Increase After Rate Design	$	249,816	
Demand& Energy Allocation	$	565,555	3.89%

Rate Element	Adj. Test Period Billing Determinants		Pre-Interim Rate		Pre-Interim Revenue		Recommended Rate		Recommended Revenue	% Increase
Customer Charge ($ per month)										
GG	112,712	$	29.71	$	3,348,681	$	33.51	$	3,776,987	12.79%
GVFT	810	$	328.88	$	266,379	$	108.51	$	87,889	-67.01%
				$	3,615,060			$	3,864,876	6.91%
First 750 CCF Commodity Rate	20,520,138	$	0.38049	$	7,807,707	$	0.39529	$	8,111,405	3.89%
Over 750 CCF Commodity Rate	23,685,814	$	0.28421	$	6,731,745	$	0.29527	$	6,993,710	3.89%
Total				$	18,154,513			$	18,969,991	4.49%
Total Target						Target		$	18,969,883	
						Rounding		$	108	
Customer Charge Differential			75.00							

Delmarva Power & Light Company
Staff Recommended Rate Design & Proof of Revenue
Medium Volume Gas (MVG) Service Rate Design
Medium Volume Firm Transportation (MVFT) Service

Rate Element	Adj. Test Period Billing Determinants	Pre-Interim Rate	Pre-Interim Revenue	Recommended Rate	Recommended Revenue	% Increase
MVG						
Customer Charge ($ per month)	229	$ 456.12	$ 104,589	$ 611.62	$ 140,246	34.09%
Demand MDQ MCF Rate	51,024	$ 14.570	$ 743,420	$ 14.570	$ 743,420	0.00%
Commodity MCF Rate	237,387	$ 0.46757	$ 110,995	$ 0.46757	$ 110,995	0.00%
			$ 959,004		$ 994,660	
MVFT						
Customer Charge ($ per month)	519	$ 755.30	$ 392,082	$ 686.62	$ 356,429	-9.09%
Demand MDQ MCF Rate	101,640	$ 14.570	$ 1,480,895	$ 14.570	$ 1,480,895	0.00%
Commodity MCF Rate	1,266,512	$ 0.46757	$ 592,183	$ 0.46757	$ 592,183	0.00%
			$ 2,465,159		$ 2,429,507	
Total			$ 3,424,163		$ 3,424,167	0.00%
Total Target				Target	$ 3,424,163	
				Rounding	$ 4	
Customer Charge Differential		$ 75.00				

Delmarva Power & Light Company
Staff Recommended Rate Design & Proof of Revenue
Large Volume Gas (LVG) Service Rate Design
Large Volume Firm Transportation (LVFT) Service

Target Increase | $ 238,426 | 7.59%

Rate Element	Adj. Test Period Billing Determinants	Pre-Interim Rate	Pre-Interim Revenue	Recommended Rate	Recommended Revenue	% Increase
LVFT/LVG Combined						
LVG Customer Charge ($ per month)	8	$ 690.36	$ 5,599	$ 989.61	$ -	
LVFT Customer Charge ($ per month)	237	$ 989.53	$ 234,281	$ 1,064.61	$ 252,057	7.59%
LVFT Customer Charge (After Migration)	8			$ 1,064.61	$ 8,517	52.12%
Demand MDQ MCF Rate	271,624	$ 8.970	$ 2,436,467	$ 9.643	$ 2,619,270	7.50%
Commodity MCF Rate	4,141,961	$ 0.112480	$ 465,888	$ 0.120918	$ 500,838	7.50%
Total			$ 3,142,235		$ 3,380,682	7.59%
Total Target				Target	$ 3,380,661	
				Rounding	$ 21	
Customer Charge Differential		$ 75.00				

Delmarva Power & Light Company
Staff Recommended Rate Design & Proof of Revenue
Gas Lighting Sales Service (GL) Rate Design

Target Increase	$ 32	4.49%	

Rate Element	Adj. Test Period Billing Determinants	Pre-Interim Rate	Pre-Interim Revenue	Recommended Rate	Recommended Revenue	% Increase
Customer Charge ($ per month)	109	$ 6.44	$ 703	$ 6.73	$ 734	4.44%
Total			$ 703		$ 734	4.44%
				Target	$ 735	

Delmarva Power & Light Company
Staff Recommended Rate Design & Proof of Revenue
Large Volume Gas - Qualified Fuel Call Provider (LVG - QFCP) Service Rate Design

Total Target	$	236,643
Customer Allocation	$	12,775
Demand Allocation	$	223,868

Rate Element	Adj. Test Period Billing Determinants		Pre-Interim Rate	Pre-Interim Revenue	Recommended Rate	Recommended Revenue	% Increase
LVG-QFCP							
Customer Charge ($ per month)	12		$ 3,166.67	$ 38,000	$ 1,064.61	$ 12,775	-66.38%
Demand MDQ MCF Rate	32,616			$ -	$ 6.86375	$ 223,868	-
Commodity MCF Rate				market-based rate			
Total				$ 38,000		$ 236,643	522.75%
LVG-QFCP Detail 30 MW @ average performance	*5,436*	*MCF*			Target	$ 236,643	

Delmarva Power & Light Company
Staff Recommended Rate Design & Proof of Revenue
Medium Volume Interuptible Transportation (MVIT) Service
Large Volume Interuptible Transportation (LVIT) Service

Rate Element	Adj. Test Period Billing Determinants	Pre-Interim Rate	Pre-Interim Revenue	Recommended Rate	Recommended Revenue	% Increase
MVIT						
Customer Charge ($ per month)	69	$ 590.00	$ 40,466	$ 686.62	$ 47,093	16.38%
Commodity MCF Rate - Option 1	199,536	$ 1.30000	$ 259,397	$ 1.30000	$ 259,397	0.00%
Commodity MCF Rate - Option 2	25,291	$ 3.27000	$ 82,702	$ 3.27000	$ 82,702	0.00%
			$ 382,564		$ 389,191	1.73%
LVIT						
Customer Charge ($ per month)	63	$ 775.00	$ 48,505	$ 1,064.61	$ 66,631	37.37%
Commodity MCF Rate - Option 1						
First 5000 ccf	1,021,680	$ 0.13000	$ 132,818	$ 0.13000	$ 132,818	0.00%
Over 5000 ccf	3,179,960	$ 0.03600	$ 114,479	$ 0.03600	$ 114,479	0.00%
Commodity MCF Rate - Option 2	41,963	$ 1.00000	$ 41,963	$ 1.00000	$ 41,963	0.00%
			$ 337,765		$ 355,891	5.37%
Total			$ 720,329		$ 745,082	3.44%