

1 **DELMARVA POWER & LIGHT COMPANY**
2 **REBUTTAL TESTIMONY OF W. MICHAEL VONSTEUBEN**
3 **BEFORE THE DELAWARE PUBLIC SERVICE COMMISSION**
4 **CONCERNING AN INCREASE IN GAS BASE RATES**
5 **DOCKET NO. 10-237**

7 **1. Q: Please state your name and position, and business address.**

8 **A:** My name is W. Michael VonSteuben. I am Manager, Revenue
9 Requirements and Regulatory Accounting, in the Regulatory Affairs Department
10 of Pepco Holdings, Inc. (PHI), which is located at P.O. Box 9239, Newark, DE
11 19714. I am testifying on behalf of Delmarva Power & Light Company
12 (Delmarva or the Company).

13 **2. Q: Did you previously provide Direct, Supplemental, and AMI-supplemental**
14 **Testimony in this proceeding?**

15 **A:** Yes, I did.

16 **3. Q: What is the purpose of your Rebuttal Testimony?**

17 **A:** I will provide a listing of all uncontested adjustments supported by the
18 Commission Staff and DPA. I then will address certain contested adjustments and
19 proposals made by Division of Public Advocate (DPA) Witness Andrea C. Crane
20 and Staff Witness Ralph C. Smith in their direct testimonies. These include:

- 21 a) Adjustment No. 2, Regulatory Commission Expense,
- 22 b) Adjustment No. 3, Wage and FICA Adjustment,
- 23 c) Adjustment No. 10, Employee Benefits Expense,
- 24 d) Adjustment No. 14, Gas Decoupling Customer Education Expense,
- 25 e) Adjustment No. 16, Test Period Reliability Plant Closings,

1 f) Adjustment No. 17, Actual Reliability Plant Closings July 2010 to
2 October 2010, and

3 g) Inclusion of Construction Work in Progress (CWIP) and Allowance
4 for Funds used during Construction (AFUDC) in cost of service.

5 I will also discuss three corrections that were discovered during the discovery
6 process that I stated I would correct at the time of my rebuttal testimony.

7 Finally, I have quantified the revenue requirement of the Company's rebuttal
8 positions. I have prepared Schedule WMV R-1 to compare the various parties'
9 positions on all of the issues and the respective resulting revenue requirements.

10 On Schedule WMV R-1, I have identified non-contested and contested items to
11 better highlight positions.

12 4. **Q: Please describe correcting adjustments that you are supporting that were**
13 **highlighted during the discovery process.**

14 **A:** There are three items that the Company determined should be corrected as
15 a result of the review of the test period data during the discovery process. These
16 include:

- 17 • The response to Staff Data Request PSC-LA-199 identifies
18 \$100,539 of Gas property tax that incorrectly was not included in
19 the test period level of cost of service. This Data Response is
20 attached as Schedule WMV R-2. Schedule WMV R-3 supports the
21 earnings effect of this adjustment.
- 22 • The response to Staff Data Request PSC-COS-21 identifies
23 \$342,158 of Gas balancing fees included in the Gas Cost Recovery

1 mechanism that incorrectly was included in the test period level of
2 cost of service. Company Witness Janocha discusses this item in
3 his rebuttal testimony. This Data Response is attached as Schedule
4 WMV R-4. Schedule WMV R-5 supports the earnings effect of
5 this adjustment.

- 6 • The response to Staff Data Request PSC-LA-68 identifies a portion
7 of the Energy Association of Pennsylvania membership fee that
8 constitutes lobbying expense. DPA Witness Crane appropriately
9 excludes this item from cost of service. This Data Response is
10 attached as Schedule WMV R-6. Schedule WMV R-7 supports the
11 earnings effect of the removal of this expense.

12 **5. Q: Please provide an overall comment on the revenue changes recommended by**
13 **the Staff and DPA.**

14 **A:** As Company Witness Wathen states in his Rebuttal Testimony, Staff's
15 and the DPA's recommendations, if adopted, would have an extremely negative
16 effect on the Company and its customers. If adopted, these proposals would be
17 viewed negatively by both the financial community and the rating agencies.
18 Specifically, many of the Staff and DPA proposals fail to recognize reasonably
19 known and measurable changes necessary to make the test period representative
20 of the rate effective period.

1 **6. Q: Can you discuss the Commission's past practice on developing a level of cost**
2 **of service for the rate effective period?**

3 A: Yes. This Commission has consistently allowed reasonably known and
4 measurable adjustments to the test period to provide a level of cost of service that
5 would be representative of the rate effective period. As the Hearing Examiner
6 states in his report on page 31 in Docket No. 91-20:

7 The Company argues, and I agree, that such adjustments "assure that the
8 data utilized to set rate levels is representative of the costs of utility
9 operations during the rate effective period."
10

11 The Commission stated on page 29 in its Order 3389 in that proceeding:

12 First, the Hearing Examiner acknowledged that this Commission has
13 frequently allowed out-of-period adjustments under certain circumstances
14 when the adjustments are known and measurable and when the changes
15 are of such magnitude that the test period will no longer be representative
16 of the utility's operations.
17

18 The Commission further stated on page 29 in Order 3389:

19 The Commission's Minimum Filing Requirements also confirm that a
20 utility may adjust known and measurable changes to future rate base
21 items.
22

23 **7. Q: Do the Commission's Minimum Filing Requirements (MFR) address this**
24 **issue?**

25 A: Yes. The Commission allows for known and measurable adjustments to
26 the test period to provide for the revenues, expenses and investment in plant that
27 will be generally representative of the term for which rates will be in effect. The
28 Commission's MFR allow for known and measurable adjustments - see MFR Part
29 A, Section 1.3:

30 Modifications in test period data occasioned by reasonably known and
31 measurable changes in current or future rate base items, expenses (i.e.,

1 labor costs, tax expenses, insurance, etc.) or revenues may be offered in
2 evidence by the utility at any time prior to its filing of rebuttal evidence....
3

4 The Commission added this requirement in 1984 in Regulation Docket No. 8
5 when it constrained the use of a fully forecasted test period. While the use of a
6 fully forecasted test period was constrained, the Commission recognized the
7 importance of adjusting actual data for known and measurable changes to assure
8 that the data used to set rate levels is representative of the costs of utility
9 operations during the rate effective period.

10 **Uncontested Adjustments**

11 **8. Q: Please list the uncontested adjustments.**

12 **A:** The adjustments that I believe have been accepted by all parties include:

13 Adjustment No. 1, Remove Employee Association Expense,

14 Adjustment No. 4, Remove Executive Incentive Expense,

15 Adjustment No. 7, Uncollectible Expense Normalization,

16 Adjustment No. 8, Injuries and Damages Normalization,

17 Adjustment No. 9, Reverse Claims Adjustment related to prior period,

18 Adjustment No. 12, Other Post Employment Benefit Adjustment,

19 Adjustment No. 22, Common Depreciation Expense Reclassification,

20 Adjustment No. 23, Amortization of Refinancings,

21 Adjustment No. 24, Remove Post-1980 Investment Tax Credit,

22 Adjustment No. 25, Interest on Customer Deposits,

23 Adjustment No. 28, Interest Synchronization (in concept), and

24 Adjustment No. 29, Cash Working Capital (in concept).

1 Company's rate base. When one reviews the effective dates listed below for the
2 Company's last three gas cases, a three-year period is appropriate:

3 Docket No. 03-127 Effective 12-10-03

4 Docket No. 06-284 Effective 4-1-07

5 Docket No. 10-237 Effective 2-2-11

6 None of these cases had a period between effective dates as long as the four-year
7 period proposed by Staff Witness Smith.

8 Consistent with past decisions and with the likelihood that the Company
9 will file its next base case in a time period sooner than recent history, the
10 Commission should approve a three-year period to amortize the costs of this
11 proceeding

12 **12. Q: Do you agree with Mr. Smith's position to not include the unamortized**
13 **amount of rate case costs in rate base?**

14 **A:** No, I do not. The Company will actually pay the majority of these costs
15 prior to the Commission issuing an Order in this proceeding. Because the
16 Company is regulated and is required to engage in a regulatory proceeding to
17 change rates, the associated expenditures are a required cost of doing business
18 that must be included in the final revenue requirement in this proceeding. It is
19 unreasonable that the Company should not receive a return on these required costs
20 as the Company will not be provided a fair return on expenditures pre-spent for a
21 level of rates that will extend for an anticipated three-year period.

1 **13. Q: What is DPA Witness Crane's position on this issue?**

2 A: Ms. Crane accepts the Company's three-year period for the normalization
3 of the costs of this case. Ms. Crane further proposes that the Company recover a
4 50% increase over actual costs incurred over the cost of the Company's last gas
5 proceeding, Docket No. 06-284. Ms. Crane finally proposes that the Company's
6 proposal to recognize an additional \$50,000 for the DPA to charge the Company
7 for non-base activities not be included because the DPA does not have plans to
8 charge the Company for such costs.

9 **14. Q: Please comment on Ms. Crane's proposal.**

10 A: DPA Witness Crane acknowledges that the Company's last gas case was
11 settled. The Staff and the Company are in agreement on the estimated costs of this
12 proceeding. To not include the estimated full costs of this case in rates would not
13 provide the Company recovery of a cost of service item that should appropriately
14 be paid for by customers.

15 **15. Q: Can you comment on Ms. Crane's proposal to remove expense associated**
16 **with DPA charging the Company for non-base case regulatory activities?**

17 A: If the DPA indeed does not expect to charge the Company for non-base
18 case regulatory activities, I agree that the Company should not include those costs
19 in the cost of service resulting from this proceeding. As a result, I am removing
20 from my adjustment the estimated level of costs associated with the DPA
21 charging the Company for non-base rate case activity. Schedule WMV R-8
22 supports the earnings effect of this adjustment.

1 I am recommending that if the DPA were then to charge the Company for
2 non-base rate activities before rates are established in the Company's next base
3 case, those costs should be recorded in a regulatory asset and the Company should
4 be afforded a return on and of those costs in the Company's next proceeding.

5 **Adjustment No. 5, Wage and FICA Adjustment**

6 **16. Q: How is the Company's adjustment for the Wage and FICA increase**
7 **computed?**

8 **A:** Using the method approved in Docket No. 91-20 as well as Docket No.
9 05-304, I adjusted the test period monthly wage levels by applying wage increases
10 that are reasonably known and measurable. The calculation maintains the
11 quantities that are included in the historic test period ending June 30, 2010, and
12 adjusts for price changes only. I reflected the change in wages and resulting
13 FICA tax for the period that the new rates will be in effect, the twelve months
14 ending January 2012. As required by the Commission, I have reflected the effects
15 of the wage and salary increases through the rate effective period rather than
16 putting the full annualized effect of all of the increases into cost of service.

17 **17. Q: Please detail the specifics of the Company's adjustment for the Wage and**
18 **FICA increase.**

19 **A:** In all of the cases in which I have been involved over the past 15 years,
20 this Commission has consistently recognized that reasonably known, verifiable
21 and measurable price changes, such as this wage FICA adjustment, are to be
22 included in the determination of the appropriate revenue requirement. Known and
23 measurable price changes are a generally accepted means to be reflective of the

1 rate effective period. It is appropriate to adjust the test period to properly reflect,
2 as closely as practical, the conditions that will exist during the first year the new
3 rates are in effect. The wage increases that I have included in this adjustment are
4 either currently in effect, a result of union negotiations or are reasonably predicted
5 based on history. These wage price increases are known, verifiable and
6 measurable and the Company's adjustment reflects the effect of these changes
7 through the rate effective period. These price increases are:

- 8 1) the actual non-union wage increase of 3.09 % that became effective
9 March 2010,
- 10 2) the contractual IBEW 1238 wage increase of 2.00 % that will become
11 effective February 2011 for 12 months,
- 12 3) the estimated non-union wage increase of 3.00 % that will become
13 effective March 2011 for 11 months, and
- 14 4) the contractual IBEW 1307 wage increase of 2.00 % that will become
15 effective June 2011 for 7 months.

16 In addition, I have amortized the contractually-agreed to union lump-sum
17 payment that was paid in 2010 over the three-year life of the contract. Using the
18 method approved in Docket No. 91-20 as well as Docket No. 05-304, I adjusted
19 the test period monthly wage levels by applying these wage increases that are
20 reasonably known and measurable. The calculation maintains the quantities that
21 are included in the historic test period ending June 30, 2010, and adjusts for price
22 changes only. The resulting wages and FICA tax are reflective for the period that
23 the new rates will be in effect, the twelve months ending January, 2012.

1 **18. Q: Please provide the Commission's specific language on this issue.**

2 **A:** The Commission provided guidance on this issue on page 82-83 in Order
3 3389 in Docket No. 91-20. The Commission stated:

4 154. The OPA did not object to Delmarva's adjustments for wage
5 increases during the test period. Consistent with its strict adherence to the
6 test period concept, however, the OPA recommended that the out of
7 period December 1991 wage increase be disallowed. The OPA's
8 adjustment increased Delmarva's test period earnings by approximately
9 \$409,000.

10
11 155. Discussion. The Hearing Examiner recommended that the OPA's
12 proposal be rejected for the same reasons he expressed in rejecting the Tall
13 Stack issue. As with the Tall Stack, the costs associated with the
14 December 1991 wage increase were known and ascertainable, and were of
15 such magnitude as to significantly affect Delmarva's ability to earn its
16 authorized rate of return during the rate effective period. The OPA again
17 pressed its arguments on exceptions. We agree with the Hearing
18 Examiner, however, and adopt his recommendation on this issue.

19
20 The Commission ruled on this issue again on page 51-54 in Order 6930 in Docket
21 No. 05-304. The Commission stated:

22 112. **Discussion and Decision.** We are sympathetic to the DPA's
23 argument regarding how far outside the test period these adjustments go.
24 However, we recognize that several of the adjustments relate to
25 contractually-required wage and salary increases that the Company is not
26 free to ignore and which are known and measurable. We also recognize
27 that the Company has reflected the effects of the wage and salary increases
28 through the rate effective period rather than putting the full annualized
29 effect of all of the increases into its expenses. Therefore, for these reasons
30 and the reasons set forth by the Hearing Examiner, we adopt the Hearing
31 Examiner's findings and recommendations. (Unanimous.)

32
33 It should be noted that in Docket No. 05-304, the Commission approved estimated
34 non-union wage increases that were similar to the Company's position in this
35 proceeding.

1 **19. Q: What is Staff's position on this adjustment?**

2 **A:** Staff Witness Smith has accepted all of the Company's proposal except
3 for the expected non-union wage increase effective in March 2011. Mr. Smith
4 indicates that the increase would place an undue burden on customers and is not
5 known and measurable.

6 **20. Q: Please comment on Staff's position.**

7 **A:** It is obvious that Staff Witness Smith understands Commission precedent
8 and unlike Staff's position in Docket No. 09-414, accepts the majority of
9 Company's proposed wage and FICA increase that would make the resulting level
10 representative of the rate effective period. However, Mr. Smith has not applied
11 the proper test in his rejection of the March 2011 non-union increase.

12 As the Hearing Examiner states on page 104-105 of his report in Docket
13 No. 05-304, he included wage increases that are either currently in effect, a result
14 of union negotiations or are reasonably predicted based on history. He states:

15 I agree with the Company that the proposed adjustment is "reasonably
16 known and measurable," as required by the Commission's minimum filing
17 requirements, and therefore should be included.
18

19 **21. Q: What has been the history of the Company's non-union wage increases?**

20 **A:** Listed below is a history of the actual non-union wage increase over the
21 recent past.

22 2005 3.5%

23 2006 3.5%

24 2007 3.6%

25 2008 3.7%

1 2009 0%

2 2010 3.09%

3 The Company's estimated non-union increase of 3.00% is reasonably predicated
4 on history, reasonably known and measureable and should be reflected in the cost
5 of service approved in this proceeding.

6 **22. Q: Did Staff Witness Smith and DPA Witness Crane correctly calculate their**
7 **Wage and FICA adjustment?**

8 **A:** No, they did not. Staff Witness Smith and DPA Witness Andrea Crane
9 failed to include the Gas meter personnel in their wage adjustment. In my Direct
10 Testimony, the Wage and FICA adjustment reflected a reduction in the
11 Company's labor costs as a result of AMI savings related to the reduction of
12 meter-reading once AMI is fully deployed. As both Company Witness Ziminsky
13 and I supported in our respective AMI-Supplemental Testimonies, the Company
14 is not reflecting pro-forma adjustments in this proceeding to reflect the full effect
15 of AMI due to a deployment delay. As such, the impact of those AMI-related
16 labor expense savings on Wage and FICA expenses was also removed. Staff
17 Witness Smith and DPA Witness Andrea Crane did not reflect the removal of
18 this AMI-related labor expense savings in their Wage and FICA adjustments. In
19 terms of AMI costs and savings going forward, the AMI regulatory asset balance
20 will capture any incremental operational costs and savings associated with AMI
21 deployment until base rates are established in the Company's next proceeding.

1 **23. Q: Are Staff Witness Smith's and DPA Witness Crane's positions consistent**
2 **with past Commission decisions?**

3 **A:** No. As I noted earlier, this Commission has consistently recognized that
4 reasonably known, verifiable and measurable price changes, such as this wage
5 FICA adjustment, are to be included in the determination of the appropriate
6 revenue requirement. It is appropriate to adjust the test period to properly reflect,
7 as closely as is practical, the conditions that will exist during the first year the new
8 rates are in effect. The wage increases that I have included in this adjustment are
9 either currently in effect or will be in effect a result of union contracts or are
10 reasonably predicted based on history. These wage price increases are reasonably
11 known and measurable and, following Commission precedent, the Company's
12 adjustment reflects the effect of these changes only through the rate effective
13 period.

14 **Adjustment No. 7, Employee Benefits**

15 **24. Q: Please describe the Company's proposed adjustment for pro-forma employee**
16 **benefit expense.**

17 **A:** I included an adjustment to test period operation and maintenance expense
18 that would reflect an increase in medical expense by 8%, and dental and vision
19 expense by 5%, based on an analysis of the Company's benefit expert, Lake
20 Consulting, Inc. The study is attached as Schedule WMV R-9. This type of an
21 adjustment was also submitted in the Company's most recent gas base rate
22 proceeding, Docket No. 06-284, and in that proceeding, both the Staff and DPA
23 accepted the Company's proposed adjustment.

1 **25. Q: Did Staff and DPA agree with your adjustment in this proceeding?**

2 A: No. Staff does not accept this adjustment as explained by Mr. Smith on
3 pages 54-58 of his Direct Testimony. The DPA also does not include this
4 adjustment in its revenue requirement determination. Company Witness Jenkins
5 rebuts this issue in his testimony in this proceeding.

6 **26. Q: Do you have anything to add to Company Witness Jenkins' comments on this**
7 **issue?**

8 A: Yes. From a ratemaking perspective, the Company has provided a
9 reasonably known and measurable estimate for the increase appropriate with this
10 item. This increase was based on the work of an expert in the field. Staff Witness
11 Smith has indicated that changes to the Company's plan would help to reduce the
12 increase in expense. While the Company has made efforts to control these costs, it
13 is interesting to view these costs have actually increased just since the end of the
14 test period.

	12 months ending <u>June 2010</u>	12 months ending <u>September 2010</u>	<u>Annualized Increase</u>
15 Medical	\$2,338,914	\$2,372,036	5.7%
16 Dental	\$205,713	\$208,335	5.1%
17 Vision	\$63,686	\$66,488	17.6%

18
19
20 **27. Q: How has this been treated in the past?**

21 A: As I noted before, the Company's recent gas base rate case (Docket No.
22 06-824) included an adjustment to increase employee benefits to reflect a
23 reasonably known and measurable expense level for the rate effect period. Both
24 Staff and the DPA reflected an increase in benefit expense in its determination of

1 the Company's revenue requirement in that case. As stated previously, this
2 Commission accepted reasonably known and measurable adjustments that allow
3 the test period to be more reflective of the rate effective period.

4 Besides the treatment followed by this Commission in the past, the
5 Maryland Public Service Commission (MPSC) just recently allowed the same
6 adjustment in MPSC Case No. 9192 Order No. 83085. The MPSC found that the
7 Company's adjustment for increases in benefit costs was supported by an
8 independent study and that the costs were at the lower end of the expected range
9 of cost increases.

10 **28. Q: What is your recommendation regarding the appropriate ratemaking**
11 **treatment for the increase in employee benefit expense?**

12 **A:** The Commission should approve the Company's adjustment for the
13 employee benefit increase. The Company has displayed that medical, dental and
14 vision costs are increasing since the end of the test period. An expert in the field
15 has provided a study of what those increases are expected to be. Company
16 Witness Jenkins has provided support for the reasonableness of the Company's
17 estimate. To not allow this requested increase would be inconsistent with prior
18 Commission decisions and would not allow the Company the opportunity to earn
19 its authorized rate of return during the rate effective period.

20 **Adjustment No. 14, Energy Experts**

21 **29. Q: Please explain the adjustment related to Energy Experts.**

22 **A:** The Company proposes a pro-forma adjustment to annualize the Gas-
23 related cost of 13 Energy Experts who serve as technical advisors to the

1 Company's customers in terms of energy usage as part of the Blueprint initiative.
2 This adjustment annualizes the Gas-related portion of the expenses relating to
3 these Energy Experts and is consistent with the same method proposed by Staff
4 Witness Mullinax in Docket. No. 09-414. Staff Witness Smith agreed with this
5 adjustment in this filing as well. DPA Witness Crane accepted an adjustment for
6 Energy Experts; however, she contested the amount of the adjustment.

7 **30. Q: What is DPA Witness Crane's position on this adjustment?**

8 **A:** DPA Witness Crane agrees with the need to include an adjustment for the
9 cost of Energy Experts; however, she provides a different estimate as to the costs
10 related to the Energy Experts.

11 **31. Q: Do you agree with DPA Witness Crane's proposed Energy Experts**
12 **adjustment?**

13 **A:** No. Her criteria used to estimate the costs of the Energy Experts do not
14 reflect actual costs. Her adjustment does not reflect the fully loaded labor cost of
15 these employees as defined in the Cost Accounting Manual approved by this
16 Commission. Based on her experience, DPA Witness Crane used an estimated
17 35% payroll loading rate. Her payroll loading rate is not the actual payroll loading
18 rate used by the Company. The Commission should accept the Company and
19 Staff's adjustment in regard to Energy Experts.

20 **32. Q: Has DPA Witness Crane calculated her proposed Energy Expert adjustment**
21 **correctly?**

22 **A:** No, she has not. Ms. Crane has not applied the appropriate 18% gas
23 allocation factor to her calculated proforma amount. Instead, Ms. Crane's

1 calculation assumed that 100% of the energy expert expense would be reflected in
2 Gas cost of service.

3 **Gas Decoupling Education Expense**

4 **33. Q: Did you propose an adjustment to reflect the additional expense associated**
5 **with the Gas Decoupling Customer Education Program?**

6 A: The Company proposed an adjustment to reflect the anticipated additional
7 expense related to the Company's customer education program associated with
8 the decoupling program.

9 **34. Q: Did DPA Witness Crane agree with your proposal?**

10 A: DPA Witness Crane states that due to the extraordinary nature of the
11 Company's conversion to a new rate structure, she is proposing to amortize the
12 Company's estimated costs over a three-year period without the inclusion of rate
13 base.

14 **35. Q: What is Staff Witness Smith's proposal on this issue?**

15 A: Staff Witness Smith does not accept the Company's proposed treatment
16 for this anticipated expense. He states that the proposed decoupling customer
17 education program has not yet been designed and none of the materials have yet
18 been mailed to customers.

19 **36. Q: What is your current position for the recovery of the costs associated with**
20 **educating our customers on the new Decoupling Program?**

21 A: As I listened to the Commission deliberate in Docket No. 09-414 on the
22 implementation of decoupling in that proceeding, it was quite apparent that all of
23 the stakeholders understand that it is critical that we provide the right information

1 to our customers in a timely manner. Staff Witness Smith is correct when he
2 indicates that the messaging has not yet been fully developed, but we know that
3 there will be a customer education program and that there will be costs associated
4 with the program.

5 I believe the best way to capture the costs of this program to educate our
6 customers on the new Decoupling Program is to authorize the Company to defer
7 the electric and gas costs for this program as they occur. The Company will
8 provide documentation in future proceedings for the costs that have been
9 accumulated in this regulatory asset. At the conclusion of those proceedings,
10 those costs will be amortized over an appropriate period of time with the
11 unamortized amount included in rate base.

12 **Reliability Plant Closings through October 2010**

13 **37. Q: Please explain the Company's adjustment for reliability plant closings**
14 **through October 2010.**

15 **A:** As approved by the Commission in Docket No. 05-304, this adjustment
16 reflects the annualization of actual reliability plant added to plant during the test
17 period through October 2010. This adjustment also reflects the removal of the
18 associated test period level of CWIP and AFUDC and also reflects the
19 annualization of any retirements to plant that occurred during this period.
20 Schedule WMV R-10 provides support for the actual closings associated with this
21 adjustment. I have attached Schedule WMV R-11, which provides the ratemaking
22 associated with the annualization of the actual test period reliability plant closing
23 adjustments. Also attached is Schedule WMV R-12, which provides the

1 ratemaking associated with the annualization of the actual reliability plant
2 closings for the July 2010 through October 2010 time period.

3 **38. Q: What are the parties' positions on this issue?**

4 **A:** Staff accepted this position in their revenue requirement determination.
5 DPA Witness Crane does not accept this adjustment because she indicates that the
6 Company has not provided support for why post-test period plant should be
7 included in the cost of service resulting from this proceeding.

8 **39. Q: Do you agree with DPA Witness Crane's comments?**

9 **A:** No. Once again, Ms. Crane's position conflicts with this Commission's
10 rules that allow for known and measurable adjustments to the test period so that
11 the test period is representative of the rate effective period. Company Witness
12 Phillips demonstrates that these projects support current load and are needed to
13 maintain the reliability of the distribution system. These additions to plant are
14 known, measurable and are providing service to current customers, well before
15 the beginning of the rate effective period. To not allow these reliability projects to
16 be included in rate base would indeed cause a mismatch of benefits received by
17 customers to the Company receiving an appropriate and timely recovery of this
18 investment.

19 **40. Q: Can you elaborate on the test that the Commission has previously used for**
20 **inclusion of pro-forma plant additions as a rate base item in cost of service?**

21 **A:** Yes, I can. The Commission was very specific in Order 3389 in Docket
22 No. 91-20 of the criteria that are to be used. On page 31, the Commission agrees

1 with the Hearing Examiner on the following criteria to permit out-of-period
2 adjustments:

- 3 • the costs are reasonably known and measurable,
- 4 • they have already been incurred, and
- 5 • their inclusion makes the test period more representative of the rate
6 effective period.

7 The Commission further noted its observation that the costs in question were
8 required to comply with federal environmental regulations. These reasons hold
9 true here too. The reliability plant closings in this case are required to continue to
10 provide safe and reliable service for our customers and provide no incremental
11 revenue to the Company.

12 **41. Q: Are the reliability plant closings supported by the Company in this**
13 **proceeding reasonably known and measureable?**

14 **A:** Yes, they are. As displayed on Schedule WMV R-10, the actual reliability
15 plant closings are listed by project and by month.

16 **42. Q: Have the reliability plant closings supported by the Company actually**
17 **occurred?**

18 **A:** Yes, they have. The reliability plant closings displayed on Schedule WMV
19 R-10 have actually occurred.

20 **43. Q: Does the adjustment for reliability plant closings supported by the Company**
21 **make the test period more representative of the rate effective period?**

22 **A:** Absolutely. These reliability plant closings are currently providing value
23 to our customers. Company Witness Phillips has supported that these assets are

1 serving current load. To exclude the effect of these reliability assets would not
2 only cause a distortion in the benefits customers are receiving to the amount
3 included in cost of service, but would not allow the Company the reasonable
4 opportunity to earn its authorized return.

5 **44. Q: Did the Company provide details to the parties of the reliability plant**
6 **closings?**

7 **A:** Yes. In response to PSC-LA-94, Mr. Phillips clearly defines and
8 differentiates between "New Load Projects" or "New Additions" and "Reliability
9 or Non-Revenue projects." I have attached the response to PSC-LA-94 as
10 Schedule WMV R-13. The Company defines Gas Reliability or Non-Revenue
11 Projects as those projects that do not result in any new load or new revenue.
12 These projects represent jobs that are directly related to maintaining service to
13 existing customers and to maintaining gas pipeline safety. These projects are not
14 for new customers or new load.

15 For example, Replacement and Retirement projects (RGCR), identified in
16 Schedule WMV R-13, replace failed facilities or facilities determined to have
17 reached the end of their useful lives with new facilities servicing the same
18 customers and load. They include both planned work and work in response to
19 leaks or failures. RGMR type projects annually replace gas meters on a planned
20 schedule to maintain measurement accuracy and reliability for existing customers.

21 Highway Relocation Projects (RGHW), identified in Schedule WMV R-
22 13, install facilities in new locations to permit the retirement of existing used and

1 useful facilities to enable the road work by the state or municipalities. Again these
2 jobs are necessary to maintain service to existing customers.

3 RGUP projects, identified in Schedule WMV R-13, involve jobs which
4 replace or upgrade regulator stations or pipelines to improve reliability and safety.
5 For example, they may address reliability by reduced exposure to loss of larger
6 sections of existing customer load due to single contingency events or to comply
7 with new regulations. They produce no new load or revenue. RGPF projects,
8 identified in Schedule WMV R-13, are related to replacements and improvements
9 at gas plant facilities, including the Liquefied Natural Gas Plant including safety,
10 security and reliability upgrades. RITG projects, identified in Schedule WMV R-
11 13, involve gas computer systems which manage pipeline maps, maintenance
12 records and planning, regulatory reporting and emergency response and also
13 include the System Control and Data Acquisition system used to monitor and
14 control the gas delivery pipeline system safely.

15 As can be readily seen, Gas reliability projects are driven by the need to
16 provide safe reliable service to existing customers, provide no additional revenue,
17 and the inclusion of these projects as included in the Company's adjustments is
18 compelling.

1 **45. Q: Does the Company agree with DPA Witness Crane's position on pages 32-33**
2 **of her Direct Testimony that "there was no attempt by Mr. Phillips to tie**
3 **these projects into the Company's claims for post-test year plant additions"**
4 **and "we do not know how the Company defines 'reliability', what specific**
5 **projects are included in its claim, and when those projects were completed"?**

6 **A:** No. Clearly the Company in response to PSC-LA-94 defines and
7 differentiates between "New Load Projects" or "New Additions" and "Reliability
8 or Non-Revenue projects." A review of descriptions used in PSC-LA-94 as
9 summarized below clearly indicate the common characteristic of expenses related
10 to maintenance of customer reliability and community safety. Work to replace
11 failed equipment (such as replacements due to leakage), replacement on
12 predetermined schedule, preventative replacement or addition (such as addition of
13 Cathodic Protection equipment to protect steel lines from corrosion), relocation of
14 existing facilities as required by others and necessary to maintain service to
15 customers, and replacement of critical components at LNG and Control Room
16 facilities to insure uninterrupted availability and reliability. The projects
17 addressed in the Company adjustments are in the same categories and based on
18 similar reliability and safety considerations.

19 **46. Q: Did the Company provide sufficient detail to the parties of the reliability**
20 **plant closings consistent with that provided in Docket No. 09-414?**

21 **A:** Yes. Company Witness Phillips detailed in his Direct Testimony the
22 criteria used for plant to be used in this adjustment, identical to the criteria
23 employed in the reliability plant closing adjustment approved by the Commission

1 in Docket No. 05-304, and recommended by the Hearing Examiner in Docket 09-
2 414. Nothing has changed. As supported by the Company and the Staff, the
3 inclusion of this item is known and measurable and is precisely the type of
4 adjustment that the Commission should include in its determination of revenue
5 requirement.

6 **CWIP and AFUDC**

7 **47. Q: Did you include Construction Work in Progress (CWIP) and Allowance for**
8 **Funds Used During Construction (AFUDC) in the Company's rate base?**

9 A: Yes, I did.

10 **48. Q: Should CWIP and accrued AFUDC be included in cost of service?**

11 A: Yes. Distribution projects are made up of thousands of work
12 requests/work orders that, on an annual basis, account for the on-going additions
13 to rate base in the form of new assets which comprise incremental capital units of
14 property. These assets are characterized as having short construction durations
15 and, on a per unit basis, a low cost when compared to major plant additions such
16 as new gate stations. As stated earlier, the Company follows the appropriate
17 procedure for accruing AFUDC at the work request/work order level. Many of
18 these distribution projects collect no AFUDC and the majority of them that do,
19 accrue it for only a few months.

20 The risk that these new distribution projects will not result in new units of
21 property approaches zero. These new assets are closing to plant on a daily basis.
22 The majority of this work is related to reliability, existing load and new customer
23 service connections. A portion of these costs represent General plant, which, for

1 the most part, is also characterized as lower cost, short schedule units of capital
2 property. It is appropriate to afford rate base treatment to these projects which are
3 now either in service, serving customers with known and measurable costs or will
4 very soon be in service, serving customers with known and measurable costs.

5 **49. Q: Do you propose an alternative in this proceeding if CWIP and AFUDC are**
6 **not included in cost of service?**

7 A: Yes, I do. I understand that all of the parties are concerned with the
8 relatively low effective AFUDC rate discussed by the Commission. If the
9 Commission were to decide not to include CWIP and the associated accrued
10 AFUDC in cost of service, I believe that there is a reasonable alternative that
11 should be acceptable to all of the parties. The Company could record AFUDC on
12 all CWIP. The difference between the actual accrued, recorded AFUDC and the
13 full calculated AFUDC would be recorded as a regulatory asset. This regulatory
14 asset would be treated in the Company's next case just as if had been actually
15 accrued AFUDC; it would be amortized over the depreciable life and included in
16 rate base just as if had been capitalized.

17 **50. Q: When do you propose that the calculation of this "Full AFUDC" would**
18 **begin?**

19 A: It would seem appropriate that it would begin when final rates in this
20 proceeding become effective. In the Company's next proceeding, the balance of
21 this regulatory asset would be determined from the point in time that rates were
22 established in this proceeding through the end of the test period in the Company's
23 next proceeding. That balance would be amortized using the average book life

1 with the regulatory asset included in rate base. The next regulatory asset would
2 then begin at that time, starting at end of the next case's test period.

3 **Supplemental Executive Retiree Plan (SERP) Expense**

4 **51. Q: Please explain Staff's proposed adjustment related to SERP.**

5 A: SERP expense is included in the Company's cost of service based on
6 precedent in this jurisdiction. Both Staff Witness Smith and DPA Witness Crane
7 propose the removal of \$190,184 test period expense associated with SERP.
8 Company Witness Jenkins addresses SERP as part of the overall compensation
9 package in his Rebuttal Testimony.

10 **Executive Incentive Compensation**

11 **52. Q: Please explain your proposed adjustment related to Executive Incentive**

12 **Compensation.**

13 A: As described on Page 11 of my Direct Testimony, I removed the test
14 period level of expense, \$284,000, associated with executive incentives. While
15 these "compensation at risk" payments are an integral part of the Company's total
16 executive compensation, I excluded such amounts for purposes of this proceeding
17 in light of the current economic environment.

18 **53. Q: What are the other parties' positions in regard to your proposed Executive**
19 **Incentive Adjustment?**

20 A: Both parties accept my proposed adjustment; however, Staff Witness
21 Smith proposes two additional incentive adjustments.

22 First, he removes \$19,000 of expense, as shown on page 43 of his Direct
23 Testimony, from test period cost of service based on other executive

1 compensation amounts shown in the 2009 PHI Proxy Statement. His adjustment
2 includes items such as Dividends from Restricted Stock, Company Matching
3 Contributions on Deferred Compensation, Tax Preparation Fees, Financial
4 Planning Fees, Club Dues, Spousal Travel and Employment Transition Expense.

5 Second, Staff Witness Smith removes \$169,000 of expense, as shown on
6 page 44 of his Direct Testimony, from test period cost of service based on stock-
7 based compensation amounts.

8 Company Witness Jenkins rebuts Staff Witness Smith's positions in terms
9 of the reasonableness of these various incentives as part of the Company's overall
10 compensation package for its executives.

11 **Non-Executive Incentive Compensation**

12 **54. Q: Please explain your proposed treatment of Non-Executive Incentive**
13 **Compensation.**

14 A: On Page 11 of my Direct Testimony, I included the test period level of
15 non-executive incentive compensation in the Company's cost of service for this
16 filing. While the Commission excluded incentive costs other than those related to
17 achieving safety, reliability and similar goals as part of its decision in Docket No.
18 05-304, I requested that the Commission reconsider its decision in this
19 proceeding.

20 **55. Q: What are the other parties' positions on your proposed treatment of Non-**
21 **Executive Incentive?**

22 A: Neither party accepted my proposed normalization of these expenses.

1 **56. Q: Do you agree with the other parties' position in regard to your treatment of**
2 **Non-Executive Incentive Adjustment?**

3 **A:** No. Company Witness Jenkins addresses the Company's strategy in
4 designing the compensation and benefit programs at PHI. He shows that as a key
5 part of the total compensation paid to employees, these incentives aid in the
6 motivation of employees to work safely, promote efficiency and focus on critical
7 processes such as diversity, reliability and our customers' needs.

8 **57. Q: Why do you support a cost recovery alternative such as a normalized**
9 **allowance which could be used in regard to non-executive incentive expense?**

10 **A:** The use of a normalized level of non-executive incentive expense would
11 be an appropriate way to mitigate the variability of incentive expense within a
12 given test period. The use of a three-year normalization would perhaps provide a
13 better representation of typical incentive levels as opposed to the fluctuations
14 related to potentially having a test period level of incentive expense be too high or
15 too low as compared to a normalized level. In Case No. 9192, the Maryland
16 Commission approved a three-year normalization recommended by the Office of
17 People's Counsel for non-executive incentive expense. This same incentive
18 normalization position was proposed by DPA in Docket No. 05-304. I propose a
19 three-year normalized level of non-executive incentive expense for both safety
20 and non-safety related goals be used in this proceeding.

1 **Directors and Officers (D&O) Insurance Expense**

2 **58. Q: Please explain the Company's treatment of D&O Insurance.**

3 A: The Company includes D&O Insurance expense as a test period cost of
4 service expense.

5 **59. Q: Please explain DPA's proposed adjustment related to D&O Insurance.**

6 A: DPA Witness Crane proposes the removal of \$69,406 expense of D&O
7 Insurance. On Page 81 of her direct testimony, she confirms that D&O insurance
8 is a necessary cost of doing business today; however, her position in this
9 proceeding is that the expense should be borne solely by shareholders.

10 **60. Q: What is the purpose of D&O Insurance?**

11 A: D&O Insurance provides financial protection in the event that the directors
12 or officers are sued in conjunction with the performance of their duties as they
13 relate to the Company. Such insurance is essential in attracting as well as
14 retaining directors and officers, who are responsible for overseeing or managing
15 the Company's operations.

16 **61. Q: What is this Commission's precedent in terms of the cost recovery treatment**
17 **of D&O Insurance as a test period cost of service expense?**

18 A: The Company has included D&O insurance in its cost of service in its
19 previous filings, including the Company's most recent electric filing, Docket No.
20 05-304. The Commission approved the inclusion of these expenses as a test
21 period cost of service in that filing and should accept the Company's and Staff's
22 position to continue that precedent in this filing.

1 Membership Dues Expense

2 **62. Q: Please explain the Company's treatment of membership dues.**

3 A: Consistent with the precedent of this Commission as set in Docket No. 05-
4 304, the Company includes membership dues expense as a test period cost of
5 service expense. The Company removes any portions of membership dues which
6 the respective membership-related organizations have identified as lobbying
7 expense for IRS purposes.

8 **63. Q: Please provide Staff's and DPA's position on membership dues related to**
9 **American Gas Association (AGA).**

10 A: On page 49 of his direct testimony, Staff Witness Smith proposes the
11 removal of \$44,000 of AGA membership dues from test period cost of service by
12 claiming that they relate to lobbying and advertising. He bases his adjustment on a
13 Florida Public Service Commission Staff memorandum in which they support
14 40% of the AGA dues to be disallowed.

15 On page 82 of her direct testimony, DPA Witness Crane proposes the
16 removal of \$28,000 of AGA membership dues from test period cost of service by
17 claiming that they relate to lobbying. She bases her adjustment on a 25%
18 disallowance but provides no rationale as to why she chose that percentage.

19 **64. Q: Do you agree with Staff's and DPA's positions in regard to AGA**
20 **membership dues?**

21 A: No. Both Staff and DPA's adjustments are arbitrary. As noted below, the
22 vision statement and mission statement of AGA both focus on the safe and
23 reliable delivery of natural gas to customers:

Vision Statement

1 AGA’s vision is to provide clear value to our membership and serve as the
2 indispensable voice, and facilitator, on its behalf in promoting the safe,
3 reliable and cost effective delivery of natural gas to the more than 64 million
4 customers in the American homes and businesses that our membership
5 serves.

Mission Statement

6 The American Gas Association represents companies delivering natural gas
7 to customers to help meet their energy needs. AGA members are committed
8 to delivering natural gas safely, reliably, cost-effectively and in an
9 environmentally responsible way. AGA advocates the interests of its
10 members and their customers, and provides information and services
11 promoting efficient demand and supply growth, and operational excellence,
12 in the safe, reliable and efficient delivery of natural gas.

13
14 In addition, using the Internal Revenue Service guidelines for determining
15 lobbying expense, AGA already identifies the portion of its membership dues
16 which pertains to lobbying, and the Company subsequently removes those costs
17 from test period cost of service. Based on the vision and mission of AGA along
18 with the removal of its lobbying costs by the Company for ratemaking purposes,
19 the Commission should reject both Staff Witness Smith’s and DPA Witness
20 Crane’s proposed adjustments.

21 **65. Q: Please Staff’s position on membership dues related to Gas Professional**
22 **Association Memberships.**

23 **A:** On page 53 of his Direct Testimony, Staff Witness Smith describes his
24 attempt to verify the existence of “GPAM” (Gas Professional Association
25 Memberships) through the internet using the Google search engine. His search
26 provided a “No results” found for “GPAM,” so Staff Witness Smith removed

1 \$1,300 Test Year expense from Test Period cost of service since he could not
2 verify that Gas Professional Association Memberships was a bona-fide
3 organization.

4 Staff Witness Smith is correct in that Gas Professional Association
5 Memberships is not a stand-alone organization; however, the term as used by the
6 Company to represent multiple organizations as opposed to a single organization.
7 The Company grouped several professional organization and their respective
8 costs together as shown in the response to Staff data request, PSC-LA-189, which
9 detailed the test period total of \$545 related to:

- 10 • American Society of Professional Engineers - \$220
- 11 • National Society of Professional Engineers - \$195
- 12 • National Association of Corrosion Engineers - \$130

13 The applicable data responses associated with this item is attached as Schedule
14 WMV R-14. Membership in these types of professional organizations enhances
15 the competencies of the Company's employees in terms of providing safe and
16 reliable gas service.

17 Staff Witness Smith's proposed adjustment to remove \$1,300 of Test Year
18 expense does not reconcile to the \$545 Test Period related to the above-mentioned
19 Gas Professional Association Memberships. His basis that there should be an
20 adjustment since there is no such organization as the Gas Professional Association
21 Memberships is flawed as noted in the response to PSC-LA-189. In summary,
22 Staff Witness Smith's adjustment to remove \$1,300 of membership dues should
23 be rejected as it not only relates to the wrong time period but there is benefit to

Delmarva Power & Light Company
DPSC Docket No. 10-237
12 Months Ending June 30, 2010
(000's)

(1) Line No.	(2) Item	(3) Company's Rebuttal	(4) Staff's Filing	(5) DPA's Filing
1	<u>Without Decoupling</u>			
2	Pro Forma Rate Base	\$236,490	\$233,733	\$202,552
3				
4	Rate of Return	8.16%	7.04%	7.11%
5				
6	Required Return	\$19,298	\$16,455	\$14,401
7				
8	Pro Forma Operating Income	\$13,001	\$15,711	\$15,337
9				
10	Return Deficiency (Excess)	\$6,297	\$744	(\$936)
11				
12	Revenue Conversion Factor	1.69013	1.69013	1.69013
13				
14	Required Rate Increase	\$10,642	\$1,257	(\$1,581)
15				
16	<u>With Decoupling</u>			
17	Pro Forma Rate Base	\$236,490	\$233,733	\$202,552
18				
19	Rate of Return	8.04%	6.55%	6.19%
20				
21	Required Return	\$19,014	\$15,310	\$12,538
22				
23	Pro Forma Operating Income	\$13,001	\$15,711	\$15,337
24				
25	Return Deficiency (Excess)	\$6,013	(\$401)	(\$2,799)
26				
27	Revenue Conversion Factor	1.69013	1.69013	1.69013
28				
29	Required Rate Increase	\$10,163	(\$679)	(\$4,731)

PSC DOCKET NO. 10-237
DE PSC STAFF'S FOLLOW UP ACCOUNTING DATA REQUESTS
TO DELMARVA POWER & LIGHT COMPANY

Question No.: PSC-LA-199

Property Taxes. Refer to the response to PSC-LA-79. a. Has DPL included the test year Mississippi and West Virginia property taxes of \$44,065 and \$56,474 in cost of service in its updated filing? If so, explain fully why. b. Has DPL included the 2010 Mississippi and West Virginia property taxes in cost of service in its updated filing? If so, explain fully why and provide the amounts allocated to DPL's Delaware gas operations.

RESPONSE:

a. No, these amounts were not included in the updated filing, however it should have been and will be included in the revised filing.

b. No, these amounts were not included in the updated filing, however it should have been. These amounts represent personal property taxes paid to Mississippi and West Virginia for DPL's gas inventory stored in sites along the gas pipeline. These costs are related entirely to gas operations.

Respondent: W. Michael VonSteuben

**Schedule WMV R-3
Adjustment 33**

**Delmarva Power & Light Company
Additional Property Taxes
12 Months Ending June 30, 2010**

(1) <u>Line</u> <u>No.</u>	(2) <u>Item</u>	(3) <u>\$</u>	
1	Additional Property Taxes	\$100,539	a)
2			
3	Income Taxes		
4	State Income Tax	(\$8,747)	
5	Federal Income Tax	<u>(\$32,127)</u>	
6	Total Income Taxes	(\$40,874)	
7			
8	Total Expense	\$59,665	
9			
10	Earnings Impact	<u><u>(\$59,665)</u></u>	

a) Refer to response to PSC-LA-199

PSC DOCKET NO. 10-237
DE PSC STAFF'S FOLLOW-UP COST OF SERVICE DATA REQUESTS
TO DELMARVA POWER & LIGHT COMPANY

Question No. : PSC-COS-21

Follow-up to PSC-COS-1-EPT-1 Please reconcile in an Excel worksheet (with all supporting information and sources defined) the Delivery Revenues (Adjusted) shown on PSC-COS-1-EPT-1 totaling \$67,231,238 to the Test Period Delivery Revenue on Schedule JFJ-1 Update for 12+0 totaling \$66,889,080. Reconcile the total and each class. Also show the effects, if any, of weather normalization or adjustment including the effect of the change in weather data location from Wilmington Gas Operations to NOAA.

RESPONSE:

The difference between the \$66,889,080 listed on Schedule JFJ-1 and the \$67,231,238 relates to balancing fees. These balancing fees are included in the GCR calculation and should not be included in the cost of service used in this proceeding. The Company will remove the \$342,158 of revenues associated with the balancing transaction in its Rebuttal presentation. The requested reconciliation is provided as an attachment to this response.

Please see the response to PSC-COS-19 regarding the weather normalization adjustment. The revenue adjustment was not recast using the data from the Wilmington weather location.

Respondent: Joseph Janocha

Schedule WMV R-5
Adjustment 31

Delmarva Power & Light Company
Remove Balancing Fees
12 Months Ending June 30, 2010

(1) Line No.	(2) <u>Item</u>	(3) \$
1	Remove Balancing Fees	(\$342,158) a)
2		
3	Income Taxes	
4	State Income Tax	\$29,768
5	Federal Income Tax	<u>\$109,337</u>
6	Total Income Taxes	\$139,104
7		
8	Earnings Impact	(\$203,054)

a) Refer to response to PSC-COS-21

PSC DOCKET NO. 10-237
DE PSC STAFF'S FIRST SET OF ACCOUNTING DATA REQUESTS
TO DELMARVA POWER & LIGHT COMPANY

Question No. : PSC-LA-68

Re: MFR Schedule 3-G. a. Explain fully and in detail whether the \$114,502 of gas association dues is included in DPL's test period cost of service. b. If the answer to part a is "yes," explain fully and in detail why dues to the Energy Association of Pennsylvania are included in test period cost of service. c. For each organization listed on MFR Schedule 3-G, identify by amount and account the portion of such dues included in test period cost of service that relate to lobbying and marketing activities.

RESPONSE:

- a. Yes.
- b. Delmarva Power is an Associate Member of the Energy Association of Pennsylvania (EAPA) because the company is engaged in the distribution of natural gas similar to the other members and Associate Members. EAPA has provided Delmarva, with industry information and insights, and has helped develop and communicate consensus member company positions on important issues. Delmarva Power participates in EAPA training classes and on EAPA Gas Transmission & Distribution Committees that consider matters relating to design, construction, operation and maintenance of gas transmission and distribution facilities including federal standards and regulations. Delmarva Power's participates in EAPA because such an organization does not exist in Delaware.
- c. \$150 of the \$1500 Energy Association of Pennsylvania expense is identified as a lobbying activity and should not be included in cost of service. The removal of this \$150 from cost of service will be reflected in the Company's next presentation.

Respondent: W. Michael VonSteuben

Schedule WMV R-7
Adjustment 32

Delmarva Power & Light Company
Remove Energy Association of Pennsylvania Lobbying Expense
12 Months Ending June 30, 2010

(1) Line No.	(2) <u>Item</u>	(3) \$	
1	Remove Energy Association of Pennsylvania Lobbying Expense	(\$150)	a)
2			
3	Income Taxes		
4	State Income Tax	\$13	
5	Federal Income Tax	<u>\$48</u>	
6	Total Income Taxes	\$61	
7			
8	Total Expense	(\$89)	
9			
10	Earnings Impact	<u><u>\$89</u></u>	

a) Refer to response to PSC-LA-68

Delmarva Power & Light
Regulatory Commission Expense - Gas
12 Months Ending June 30, 2010

(1) Line No.	(2) <u>Item</u>	(3) \$
1	<u>Earnings</u>	
2	Non-base case Regulatory Commission Expense (3 Year Average)	\$64,838 (1)
3		
4	Regulatory Commission Expense Included in Test Period	<u>\$118,322</u>
5		
6	Adjustment to Per Books Regulatory Commission Expense	(\$53,484)
7		
8	Cost related to DPA charging non-base activities	\$0
9		
10	Total Non-base Gas Regulatory Expense	(\$53,484)
11		
12	Cost of Current Case	\$674,000 (2)
13	Amortization of Current Case - 3 years	\$224,667
14		
15	Total Regulatory Commission Expense Adjustment	<u>\$171,183</u>
16		
17	Impact to SIT @ 8.7%	(\$14,893)
18		
19	Impact to FIT @ 35%	<u>(\$54,702)</u>
20		
21	Impact to Operating Income	<u><u>(\$101,589)</u></u>
22		
23	<u>Rate Base</u>	
24	Average Amortizable Balance	\$561,667
25	Deferred Tax Balance	<u>(\$228,346)</u>
26	Net Rate Base	\$333,321
27		
28		
29	(1) <u>3 Year Average</u>	
30	12 Months Ended 6/30/10	\$ 728,322 \$ 610,000 \$ 118,322
31	12 Months Ended 6/30/09	\$ 718,716 \$ 670,000 \$ 48,716
32	12 Months Ended 6/30/08	\$ 632,077 \$ 604,600 \$ 27,477
33	Average	\$ 64,838
34		
35	(2) <u>Cost of Current Case</u>	
36	External Legal	\$300,000
37	Cost of Capital Consultant	\$49,000
38	Court reporter/notice/etc	\$25,000
39	DPSC	\$200,000
40	DPA	<u>\$100,000</u>
41	Total	\$674,000

Lake Consulting, Inc.
7200 Bradley Boulevard
Bethesda, MD 20817
301-365-1964

November 17, 2010

Eileen M. Kennedy
Accounting Program Manager
PEPCO Holdings, Inc.
PO Box 9239
Newark, DE 19714

Dear Eileen:

Here are the results of our medical trend survey for the fourth quarter of 2010. This represents the projected trends in use for the fourth quarter of 2010, as well as projected trends for 2011. Six companies in the region participated, and we thank all of them. You are identified as Company NA. We present the company by company results, the mean, the median, and the range of rates in each category of plan.

- For this quarter, six of the seven categories showed a change from the mean average projected third quarter 2010 trends. HMO showed a decrease of 0.4%. POS showed a decrease of 0.5%. Indemnity showed an increase of 0.4%. PPO, Pharmacy and CDHP each showed a decrease of 0.6%. Only Dental showed no change.
- When compared to last quarter, three companies showed no changes in projected trends, and three companies had at least one change. One company increased HMO by 0.1% and decreased POS by 0.1%. One company decreased HMO, POS and CDHP by 1.8%, decreased PPO by 2.0%, and decreased Pharmacy by 2.5%. One company decreased HMO, POS, PPO, Pharmacy and CDHP by 0.9%, and discontinued Indemnity.
- The HMO fourth quarter 2010 mean average trend shows a decrease of 0.4% over the trend for third quarter 2010 as the result of two company's decreases of .9% and 1.8% plus one company's increase of this trend by 0.1%.
- The POS fourth quarter 2010 mean average trend shows a .5% decrease from this trend for third quarter 2010. One company decreased their POS trend 0.9%, another decrease this trend 0.1%, and a third company decrease it 1.8%.
- The PPO fourth quarter 2010 mean average trend shows a 0.6% decrease from this trend for third quarter 2010. One company decreased their POS trend 0.9% and another company decreased this trend by 2.0%.
- One company has discontinued Indemnity starting fourth quarter 2010. The other four companies with Indemnity did not change this trend from what it was in third quarter 2010, but the removal of the one trend from the calculation increases this mean average by 0.4%.
- The Dental fourth quarter 2010 mean average trend shows no change from this trend from third quarter 2010 because all five companies reporting this trend made no change to it.

- The Pharmacy fourth quarter 2010 mean average trend shows a decrease of 0.6% from this trend for third quarter 2010 as a result of one company decreasing this trend by 0.9% and a second company decreasing it by 2.5%.
- The Consumer Driven Health Plan fourth quarter 2010 mean average trend shows a 0.6% decrease from this trend for third quarter 2010. One company decreased this trend 0.9%, and another company decreased this trend 1.8%.
- In the fourth quarter 2010 trend survey, we had two reports of CDHP Pharmacy trends different from trends for CDHP base plans. In each case, the CDHP Pharmacy trend is 1.0% larger.

This quarter, the mean average projected HMO and POS trends are the lowest medical trends; HMO is at 10.5% with rates ranging from 5.5% to 12.5% and POS is 10.6% with rates ranging from 6.5% to 12.5%. Current CDHP trends were the next lowest, 10.8%, with rates ranging from 7.0% to 12.5%. PPO trends are a little more at 11.6%, with rates ranging from 9.0% to 12.6%. Current Indemnity trends are still the highest of the medical trends at 15.0%, with a range of 14.3% to 16.5%. Dental trends are lower than medical, 7.0% mean average, with a range from 5.5% to 8.5%. Pharmacy trends, at 11.0% mean average, range from 6.0% to 13.0%.

We also asked you for projected 2011 trends. Four companies showed trends that are different from their projected fourth quarter 2010 trends. HMO and POS 2011 mean average projected trends are each 0.7% lower than those trends for fourth quarter 2010. The Dental 2011 mean average projected trend is 0.1% higher, and the Pharmacy 2011 mean average projected trend is 0.1% lower.

- Two companies decreased their projected HMO trend for 2011 by 2.0%. This resulted in a decrease of 0.7% to the mean average projected HMO trend for 2011 when compared to fourth quarter 2010.
- Two companies decreased their projected POS trends for 2011 by 2.0%, and another decreased it by 0.1%. This resulted in a decrease of 0.7% to the mean average projected POS trend for 2011 when compared to fourth quarter 2010.
- One company decreased their projected PPO trend for 2011 by 0.1%, but this was not enough to have any impact on the mean average projected PPO trend for 2011.
- Four companies reporting an Indemnity trend for 2011 showed no change from what was reported for third quarter 2010, and one company has discontinued Indemnity.
- One company made a 0.5% increase to their projected Dental trend for 2011. This resulted in a 0.1% increase to the mean average projected Dental trend for 2011 when compared to fourth quarter 2010.
- One company made a decrease of 0.5% to their projected Pharmacy trend for 2011. This resulted in a decrease of 0.1% to the mean average projected Pharmacy trend for 2011 when compared to fourth quarter 2010.
- One company decreased their projected CDHP trend for 2011 by 0.1%, but this was not enough to have any impact on the mean average projected CDHP trend for 2011.

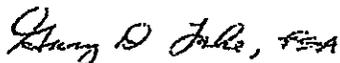
We also want to show you these trends over time, so we have summarized by type of medical plan the trends since we began this survey. You will be able to see at a glance how your plan has

compared with other plans. During the forty-eight quarters we have collected data for all but CDHP (of which sixteen are displayed), we see the following increases:

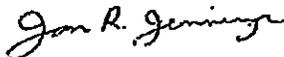
- The mean average of HMO trends has increased from 5.3% to 10.5%.
- The mean average of POS trends has increased from 6.6% to 10.6%.
- The mean average of PPO trends has increased from 9.3% to 11.6%.
- The mean average of Indemnity trend has again at its highest (15.0%) since first quarter 2006.
- The mean average of Pharmacy trends has decreased from 13.9% to 11.0%. While there were substantial trend increases during the early years of our survey, the Pharmacy trend has come back below our original survey trend levels with many quarterly decreases since then.
- After several increases over the last 10 quarters, the mean average trend for CDHP is suddenly down to 10.8% which is close to what it was (10.5%) when we started reporting it fifteen quarters ago.

We hope you will find these results both interesting and of value. We will send another survey soon, asking for first quarter 2011. Again, we thank you for your interest.

Sincerely,



Gary D. Lake, FSA
Consulting Actuary



Jon R. Jennings
Consultant

Enclosures

Participating Companies

Aetna/USHealthCare

CareFirst of Maryland

CareFirst of Washington, DC

CIGNA HealthCare, Mid Atlantic

Kaiser Foundation of the Mid-Atlantic States

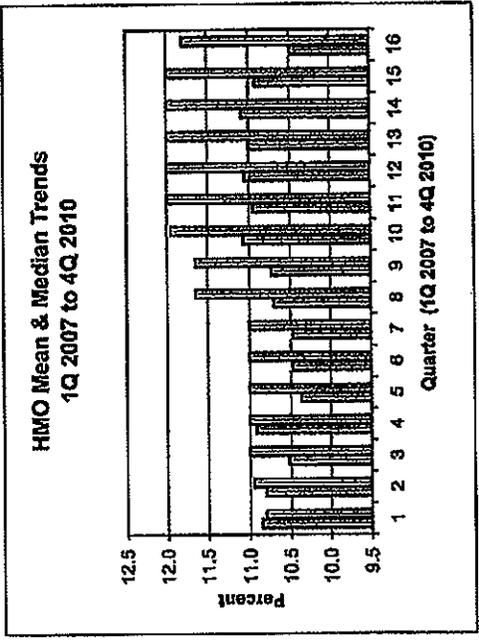
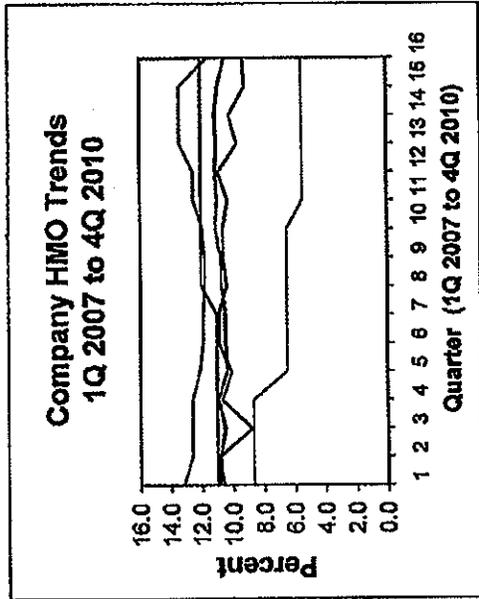
UnitedHealth Group

LAKE CONSULTING, INC.
QUARTERLY MEDICAL TREND SURVEY

VA, MD, DC Area

HMO Summary for 1Q 2007 to 4Q 2010

	Co. C	Co. D	Co. E	Co. F	Co. G	Co. J	Mean Ave	Median	Range of Rates	
									Low	High
1 Q 2007	10.6	11.0	10.6	8.7	13.2	11.0	10.9	10.8	8.7	13.2
2 Q 2007	10.6	11.0	10.9	8.7	12.6	11.0	10.8	11.0	8.7	12.6
3 Q 2007	11.0	11.0	8.8	8.7	12.6	11.0	10.5	11.0	8.7	12.6
4 Q 2007	11.5	11.0	10.7	8.7	12.6	11.0	10.9	11.0	8.7	12.6
1 Q 2008	11.5	11.0	10.1	6.5	12.1	11.0	10.4	11.0	6.5	12.1
2 Q 2008	11.5	11.0	10.9	6.5	11.9	11.0	10.5	11.0	6.5	11.9
3 Q 2008	11.5	11.0	10.9	6.5	11.9	11.0	10.5	11.0	6.5	11.9
4 Q 2008	11.5	12.0	10.4	6.5	11.8	12.0	10.7	11.7	6.5	12.0
1 Q 2009	11.5	12.0	10.6	6.5	11.8	12.0	10.7	11.7	6.5	12.0
2 Q 2009	13.4	12.0	10.6	6.5	11.9	12.0	11.1	12.0	6.5	13.4
3 Q 2009	13.4	12.0	10.3	5.5	12.5	12.0	11.0	12.0	5.5	13.4
4 Q 2009	13.4	12.0	10.9	5.5	12.5	12.0	11.1	12.0	5.5	13.4
1 Q 2010	13.4	12.0	9.7	5.5	13.4	12.0	11.0	12.0	5.5	13.4
2 Q 2010	13.4	12.0	10.2	5.5	13.4	12.0	11.1	12.0	5.5	13.4
3 Q 2010	13.4	12.0	9.2	5.5	13.4	12.0	10.9	12.0	5.5	13.4
4 Q 2010	12.5	12.0	9.3	5.5	11.6	12.0	10.5	11.8	5.5	12.5



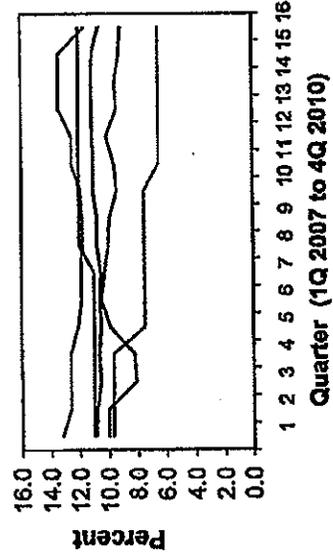
LAKE CONSULTING, INC.
QUARTERLY MEDICAL TREND SURVEY

VA, MD, DC Area

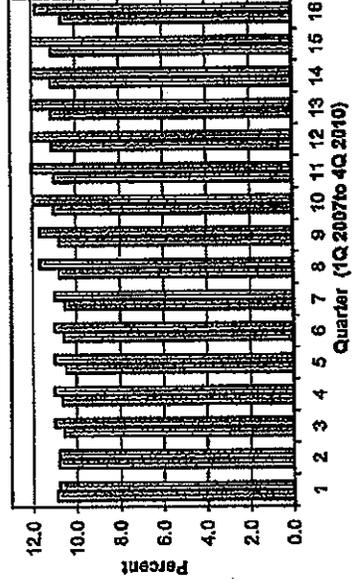
POS Summary for 1Q 2007 to 4Q 2010

	<u>Co.C</u>	<u>Co.D</u>	<u>Co.E</u>	<u>Co.F</u>	<u>Co.G</u>	<u>Co.I</u>	<u>Mean.Ave</u>	<u>Median</u>	<u>Low</u>	<u>High</u>
1 Q 2007	10.6	11.0	10.0	9.7	13.2	11.0	10.9	10.8	9.7	13.2
2 Q 2007	10.6	11.0	10.0	9.7	12.6	11.0	10.8	10.8	9.7	12.6
3 Q 2007	11.0	11.0	8.1	9.7	12.6	11.0	10.6	11.0	8.1	12.6
4 Q 2007	11.5	11.0	8.2	9.7	12.6	11.0	10.7	11.0	8.2	12.6
1 Q 2008	11.5	11.0	9.9	7.5	12.1	11.0	10.5	11.0	7.5	12.1
2 Q 2008	11.5	11.0	10.5	7.5	11.9	11.0	10.6	11.0	7.5	11.9
3 Q 2008	11.5	11.0	10.3	7.5	11.9	11.0	10.5	11.0	7.5	11.9
4 Q 2008	11.5	12.0	10.0	7.5	11.8	12.0	10.8	11.7	7.5	12.0
1 Q 2009	11.5	12.0	9.9	7.5	11.8	12.0	10.8	11.7	7.5	12.0
2 Q 2009	13.4	12.0	9.4	7.5	11.9	12.0	11.0	12.0	7.5	13.4
3 Q 2009	13.4	12.0	9.6	6.5	12.5	12.0	11.0	12.0	6.5	13.4
4 Q 2009	13.4	12.0	10.1	6.5	12.5	12.0	11.1	12.0	6.5	13.4
1 Q 2010	13.4	12.0	9.4	6.5	13.4	12.0	11.1	12.0	6.5	13.4
2 Q 2010	13.4	12.0	9.5	6.5	13.4	12.0	11.1	12.0	6.5	13.4
3 Q 2010	13.4	12.0	9.2	6.5	13.4	12.0	11.1	12.0	6.5	13.4
4 Q 2010	12.5	12.0	9.1	6.5	11.6	12.0	10.6	11.8	6.5	12.5

Company POS Trends
1Q 2007 to 4Q 2010



POS Mean & Median Trends
1Q 2007 to 4Q 2010

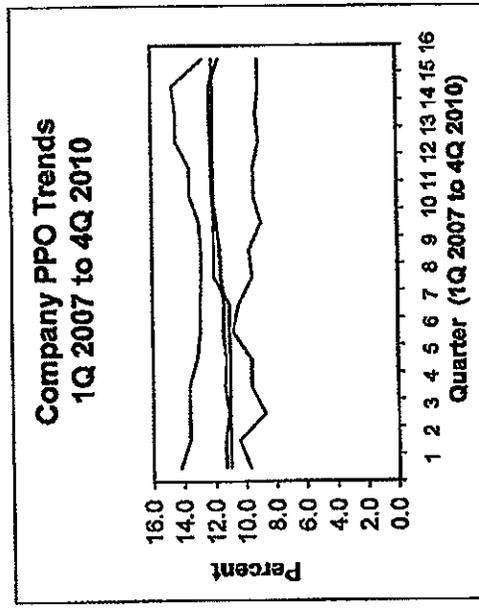
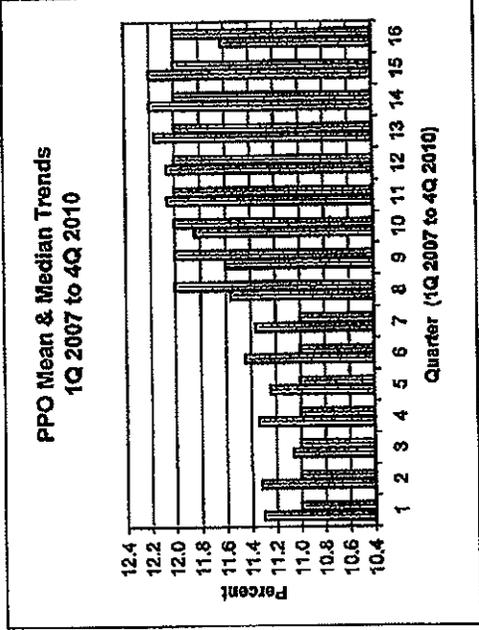


LAKE CONSULTING, INC.
QUARTERLY MEDICAL TREND SURVEY

VA, MD, DC Area

PPO Summary for 1Q 2007 to 4Q 2010

	Co. C	Co. D	Co. E	Co. F	Co. G	Co. I	Mean Ave	Median	Range of Rates	
									Low	High
1 Q 2007	10.6	11.0	9.7		14.2	11.0	11.3	11.0	9.7	14.2
2 Q 2007	10.6	11.0	10.4		13.6	11.0	11.3	11.0	10.4	13.6
3 Q 2007	11.0	11.0	8.7		13.6	11.0	11.1	11.0	8.7	13.6
4 Q 2007	11.5	11.0	9.6		13.6	11.0	11.3	11.0	9.6	13.6
1 Q 2008	11.5	11.0	9.6		13.1	11.0	11.2	11.0	9.6	13.1
2 Q 2008	11.5	11.0	10.8		12.9	11.0	11.4	11.0	10.8	12.9
3 Q 2008	11.5	11.0	10.4		12.9	11.0	11.4	11.0	10.4	12.9
4 Q 2008	11.5	12.0	9.5		12.8	12.0	11.6	12.0	9.5	12.8
1 Q 2009	11.5	12.0	9.7		12.8	12.0	11.6	12.0	9.7	12.8
2 Q 2009	13.4	12.0	8.9		12.9	12.0	11.8	12.0	8.9	13.4
3 Q 2009	13.4	12.0	9.4		13.5	12.0	12.1	12.0	9.4	13.5
4 Q 2009	13.4	12.0	9.4		13.5	12.0	12.1	12.0	9.4	13.5
1 Q 2010	13.4	12.0	9.0		14.4	12.0	12.2	12.0	9.0	14.4
2 Q 2010	13.4	12.0	9.2		14.4	12.0	12.2	12.0	9.2	14.4
3 Q 2010	13.4	12.0	9.0		14.6	12.0	12.2	12.0	9.0	14.6
4 Q 2010	12.5	12.0	9.0		12.6	12.0	11.6	12.0	9.0	12.6



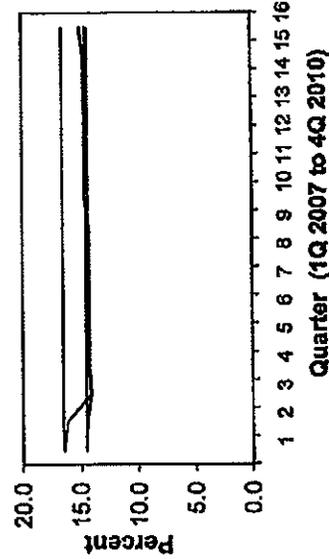
**LAKE CONSULTING, INC.
QUARTERLY MEDICAL TRENDS SURVEY**

VA, MD, DC Area

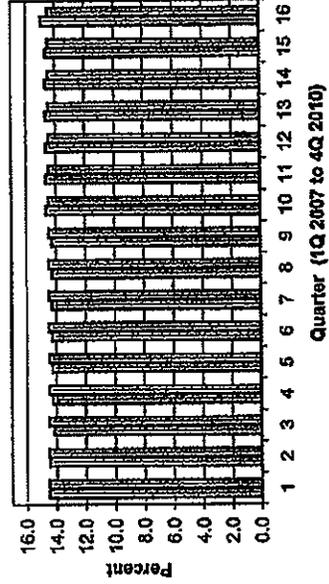
Indemnity Summary for 1Q 2007 to 4Q 2010

	Co. C	Co. D	Co. E	Co. F	Co. G	Co. I	Mean Ave	Median	Range of Rates	
									Low	High
1 Q 2007	10.6	14.5	16.4		16.5	14.5	14.5	14.5	10.6	16.5
2 Q 2007	10.6	14.5	16.2		16.5	14.5	14.5	14.5	10.6	16.5
3 Q 2007	11.0	14.5	14.1		16.5	14.5	14.1	14.5	11.0	16.5
4 Q 2007	11.5	14.5	14.3		16.5	14.5	14.3	14.5	11.5	16.5
1 Q 2008	11.5	14.5	14.3		16.5	14.5	14.3	14.5	11.5	16.5
2 Q 2008	11.5	14.5	14.3		16.5	14.5	14.3	14.5	11.5	16.5
3 Q 2008	11.5	14.5	14.3		16.5	14.5	14.3	14.5	11.5	16.5
4 Q 2008	11.5	14.5	14.3		16.5	14.5	14.3	14.5	11.5	16.5
1 Q 2009	11.5	14.5	14.3		16.5	14.5	14.3	14.5	11.5	16.5
2 Q 2009	13.4	14.5	14.3		16.5	14.5	14.6	14.5	13.4	16.5
3 Q 2009	13.4	14.5	14.3		16.5	14.5	14.6	14.5	13.4	16.5
4 Q 2009	13.4	14.5	14.3		16.5	14.5	14.6	14.5	13.4	16.5
1 Q 2010	13.4	14.5	14.3		16.5	14.5	14.6	14.5	13.4	16.5
2 Q 2010	13.4	14.5	14.3		16.5	14.5	14.6	14.5	13.4	16.5
3 Q 2010	13.4	14.5	14.3		16.5	14.5	14.6	14.5	13.4	16.5
4 Q 2010		14.5	14.3		16.5	14.5	15.0	14.5	14.3	16.5

**Company Indemnity Trends
1Q 2007 to 4Q 2010**



**Indemnity Mean & Median Trends
1Q 2007 to 4Q 2010**

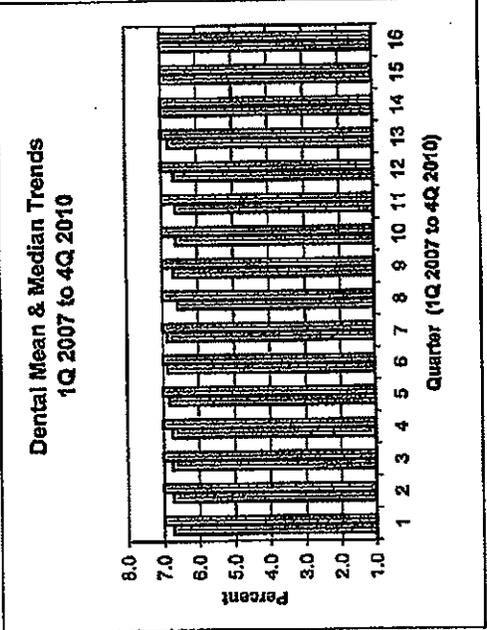
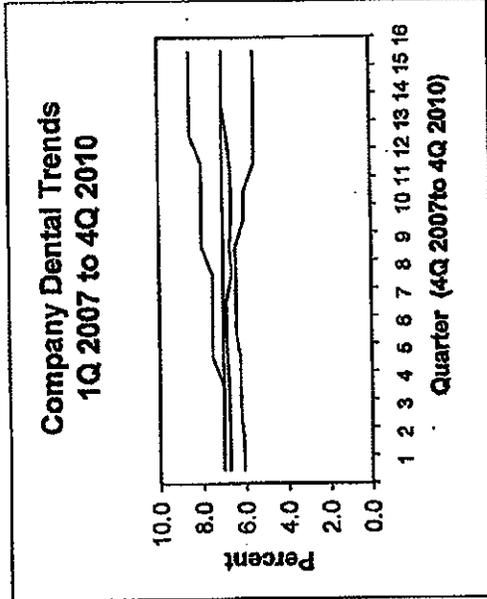


**LAKE CONSULTING, INC.
QUARTERLY MEDICAL TREND SURVEY**

VA, MD, DC Area

Dental Summary for 1Q 2007 to 4Q 2010

	<u>Co.C</u>	<u>Co.D</u>	<u>Co.E</u>	<u>Co.F</u>	<u>Co.G</u>	<u>Co.I</u>	<u>Mean Ave</u>	<u>Median</u>	<u>Range of Rates</u>	
									<u>Low</u>	<u>High</u>
1 Q 2007	6.5	7.0	6.1		7.0	7.0	6.7	7.0	6.1	7.0
2 Q 2007	6.5	7.0	6.1		7.0	7.0	6.7	7.0	6.1	7.0
3 Q 2007	6.5	7.0	6.2		7.0	7.0	6.7	7.0	6.2	7.0
4 Q 2007	6.5	7.0	6.2		7.0	7.0	6.7	7.0	6.2	7.0
1 Q 2008	6.5	7.0	6.2		7.5	7.0	6.8	7.0	6.2	7.5
2 Q 2008	6.5	7.0	6.4		7.5	7.0	6.9	7.0	6.4	7.5
3 Q 2008	6.5	7.0	6.4		7.5	7.0	6.9	7.0	6.4	7.5
4 Q 2008	5.0	7.0	6.4		7.5	7.0	6.6	7.0	5.0	7.5
1 Q 2009	5.0	7.0	6.4		8.0	7.0	6.7	7.0	5.0	8.0
2 Q 2009	5.0	7.0	6.0		8.0	7.0	6.6	7.0	5.0	8.0
3 Q 2009	5.0	7.0	6.0		8.0	7.0	6.6	7.0	5.0	8.0
4 Q 2009	5.7	7.0	5.5		8.0	7.0	6.6	7.0	5.5	8.0
1 Q 2010	6.0	7.0	5.5		8.5	7.0	6.8	7.0	5.5	8.5
2 Q 2010	7.0	7.0	5.5		8.5	7.0	7.0	7.0	5.5	8.5
3 Q 2010	7.0	7.0	5.5		8.5	7.0	7.0	7.0	5.5	8.5
4 Q 2010	7.0	7.0	5.5		8.5	7.0	7.0	7.0	5.5	8.5



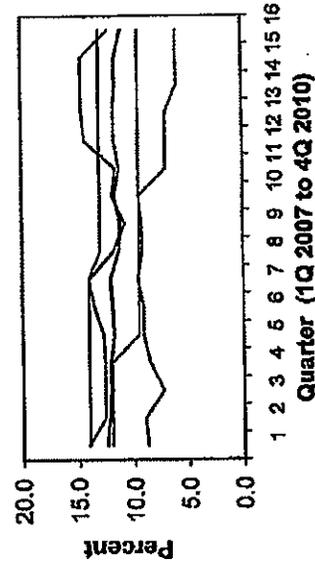
LAKE CONSULTING, INC.
QUARTERLY MEDICAL TREND SURVEY

VA, MD, DC Area

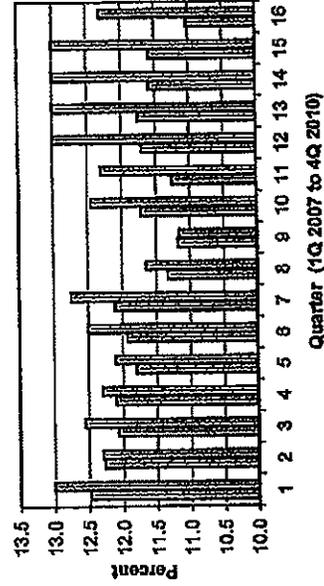
Pharmacy Summary for 1Q 2007 to 4Q 2010

	<u>Co. C</u>	<u>Co. D</u>	<u>Co. E</u>	<u>Co. F</u>	<u>Co. G</u>	<u>Co. I</u>	<u>Mean Ave</u>	<u>Median</u>	<u>Range of Rates</u>	
									<u>Low</u>	<u>High</u>
1 Q 2007	12.0	14.0	8.8	12.0	14.1	14.0	12.5	13.0	8.8	14.1
2 Q 2007	12.0	14.0	9.0	12.0	12.6	14.0	12.3	12.3	9.0	14.0
3 Q 2007	12.5	14.0	7.3	12.0	12.6	14.0	12.1	12.6	7.3	14.0
4 Q 2007	11.5	14.0	8.5	12.0	12.6	14.0	12.1	12.3	8.5	14.0
1 Q 2008	11.5	14.0	9.1	9.5	12.7	14.0	11.8	12.1	9.1	14.0
2 Q 2008	11.5	14.0	9.1	9.5	13.5	14.0	11.9	12.5	9.1	14.0
3 Q 2008	11.5	14.0	9.6	9.5	14.0	14.0	12.1	12.8	9.5	14.0
4 Q 2008	11.5	13.0	9.2	9.5	11.8	13.0	11.3	11.7	8.2	13.0
1 Q 2009	11.5	13.0	9.2	9.5	10.8	13.0	11.2	11.2	9.2	13.0
2 Q 2009	13.4	13.0	9.5	9.5	11.9	13.0	11.7	12.5	9.5	13.4
3 Q 2009	13.4	13.0	9.5	7.0	11.6	13.0	11.3	12.3	7.0	13.4
4 Q 2009	13.4	13.0	9.5	7.0	14.3	13.0	11.7	13.0	7.0	14.3
1 Q 2010	13.4	13.0	9.5	7.0	14.6	13.0	11.8	13.0	7.0	14.6
2 Q 2010	13.4	13.0	9.5	6.0	14.6	13.0	11.6	13.0	6.0	14.6
3 Q 2010	13.4	13.0	9.5	6.0	14.6	13.0	11.6	13.0	6.0	14.6
4 Q 2010	12.5	13.0	9.5	6.0	12.1	13.0	11.0	12.3	6.0	13.0

Company Pharmacy Trends
1Q 2007 to 4Q 2010



Pharmacy Mean & Median Trends
1Q 2007 to 4Q 2010

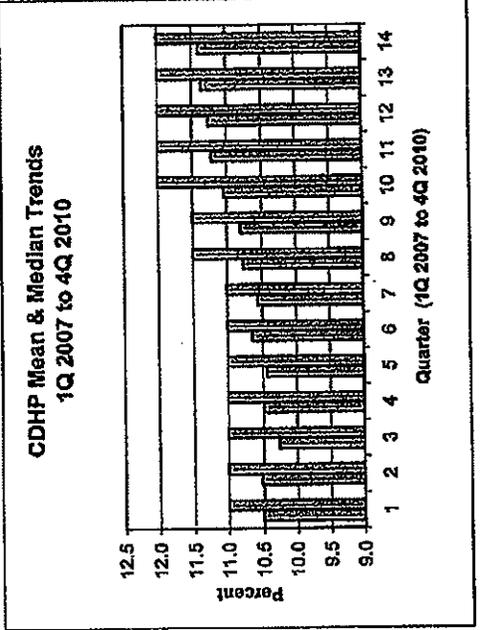
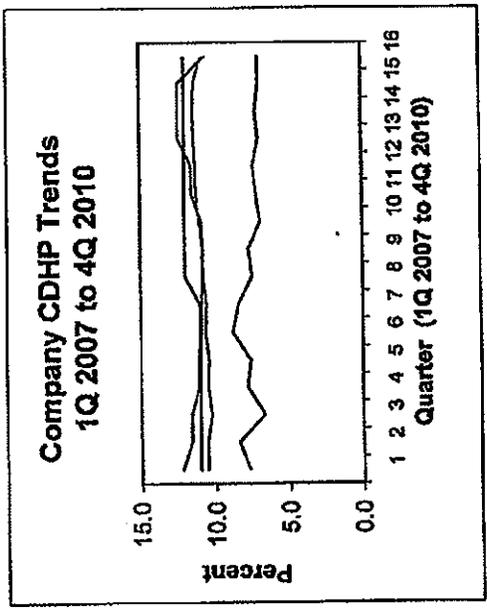


LAKE CONSULTING, INC.
QUARTERLY MEDICAL TREND SURVEY

VA, MD, DC Area

CDHP Summary for 1Q 2007 to 4Q 2010

	Range of Rates									
	Co. C	Co. D	Co. E	Co. F	Co. G	Co. I	Mean Ave	Median	Low	High
1 Q 2007	10.6	11.0	7.7		12.2	11.0	10.5	11.0	7.7	12.2
2 Q 2007	10.6	11.0	8.4		11.6	11.0	10.5	11.0	8.4	11.6
3 Q 2007	11.0	11.0	6.7		11.6	11.0	10.3	11.0	6.7	11.6
4 Q 2007	11.5	11.0	7.8		11.1	11.0	10.5	11.0	7.8	11.5
1 Q 2008	11.5	11.0	7.6		11.1	11.0	10.4	11.0	7.6	11.5
2 Q 2008	11.5	11.0	8.8		10.9	11.0	10.6	11.0	8.8	11.5
3 Q 2008	11.5	11.0	8.4		10.9	11.0	10.6	11.0	8.4	11.5
4 Q 2008	11.5	12.0	7.5		10.8	12.0	10.8	11.5	7.5	12.0
1 Q 2009	11.5	12.0	7.7		10.8	12.0	10.8	11.5	7.7	12.0
2 Q 2009	13.4	12.0	6.9		10.9	12.0	11.0	12.0	6.9	13.4
3 Q 2009	13.4	12.0	7.2		11.5	12.0	11.2	12.0	7.2	13.4
4 Q 2009	13.4	12.0	7.4		11.5	12.0	11.3	12.0	7.4	13.4
1 Q 2010	13.4	12.0	7.0		12.4	12.0	11.4	12.0	7.0	13.4
2 Q 2010	13.4	12.0	7.2		12.4	12.0	11.4	12.0	7.2	13.4
3 Q 2010	13.4	12.0	7.0		12.4	12.0	11.4	12.0	7.0	13.4
4 Q 2010	12.5	12.0	7.0		10.6	12.0	10.8	12.0	7.0	12.5

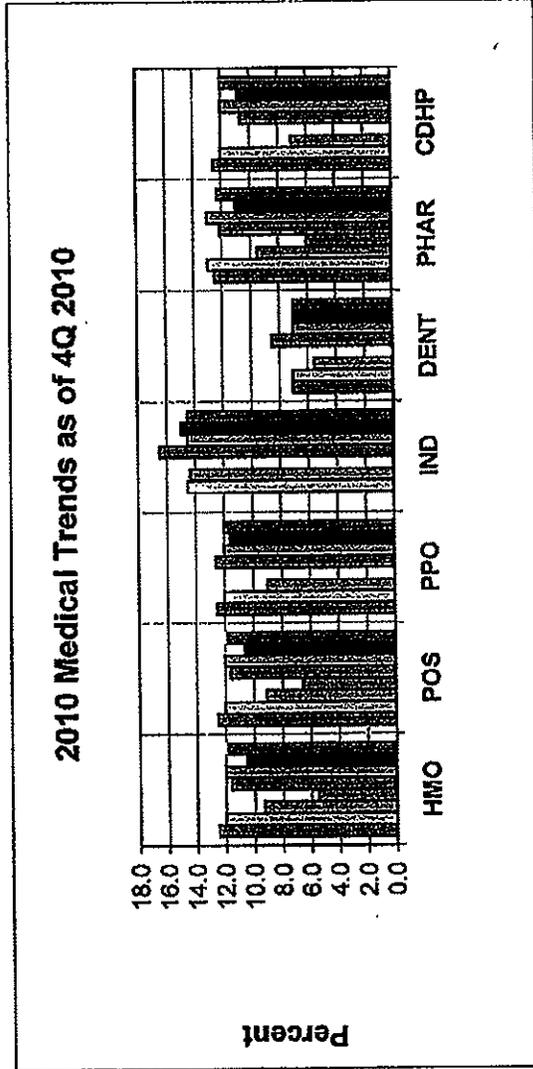


LAKE CONSULTING, INC.
QUARTERLY MEDICAL TREND SURVEY

VA, MD, DC Area

Annual Medical Trends Being Used for 4th Quarter 2010

	Company C	Company D	Company E	Company F	Company G	Company I	Mean Ave	Median	Range of Rates	
									Low	High
HMO	12.5	12.0	9.3	5.5	11.6	12.0	10.5	11.8	5.5	12.5
POS	12.5	12.0	9.1	6.5	11.6	12.0	10.6	11.8	6.5	12.5
PPO	12.5	12.0	9.0	12.6	12.6	12.0	11.6	12.0	9.0	12.6
Indemnity		14.5	14.3		16.5	14.5	15.0	14.5	14.3	16.5
Dental	7.0	7.0	5.5		8.5	7.0	7.0	7.0	5.5	8.5
Pharmacy	12.5	13.0	9.5	6.0	12.1	13.0	11.0	12.3	6.0	13.0
CDHP	12.5	12.0	7.0		10.6	12.0	10.8	12.0	7.0	12.5

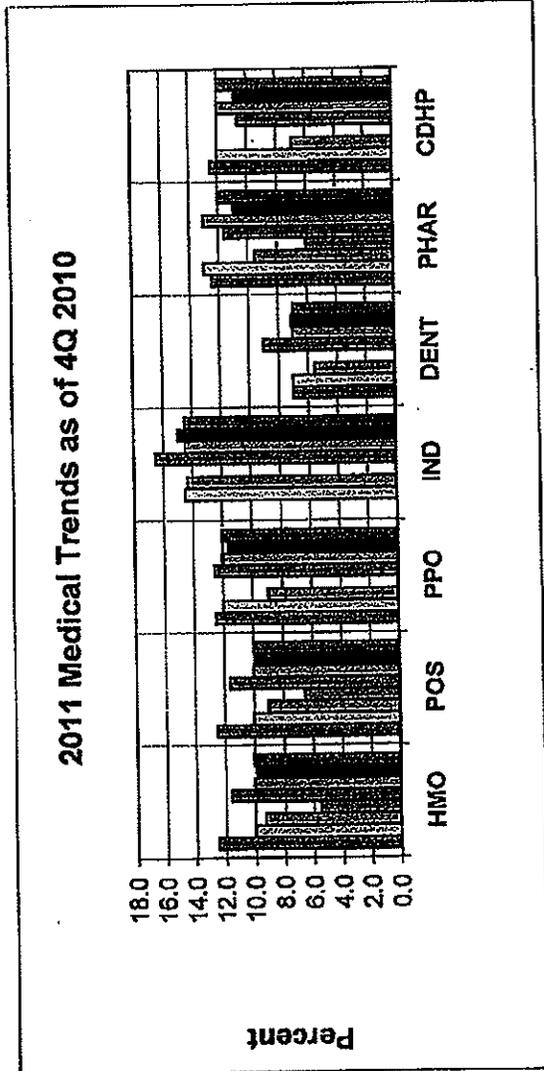


**LAKE CONSULTING, INC.
QUARTERLY MEDICAL TREND SURVEY**

VA, MD, DC Area

Annual Medical Trends Being Used for 2011 as of 4th Quarter 2010

	<u>Company C</u>	<u>Company D</u>	<u>Company E</u>	<u>Company F</u>	<u>Company G</u>	<u>Company I</u>	<u>Mean Ave</u>	<u>Median</u>	<u>Low</u>	<u>High</u>
HMO	12.5	10.0	9.3	5.5	11.6	10.0	9.8	10.0	5.5	12.5
POS	12.5	10.0	9.0	6.5	11.6	10.0	9.9	10.0	6.5	12.5
PPO	12.5	12.0	8.9	12.6	12.6	12.0	11.6	12.0	8.9	12.6
Indemnity		14.5	14.3	16.5	16.5	14.5	15.0	14.5	14.3	16.5
Dental	7.0	7.0	5.5	9.0	9.0	7.0	7.1	7.0	5.5	9.0
Pharmacy	12.5	13.0	9.5	6.0	11.6	13.0	10.9	12.1	6.0	13.0
CDHP	12.5	12.0	6.9	10.6	10.6	12.0	10.8	12.0	6.9	12.5



**Delmarva Power & Light
Gas Reliability Closings July 2010 through October 2010**

(1) Line No.	(2) Project	(3) WBS Element	(4) WBS Element Description	(5) Jul 2010	(6) Aug 2010	(7) Sep 2010	(8) Oct 2010
1	RGCR-1	RGCR-1.1	Gas Service Renewals a/c Leak	63,887.19	78,289.95	22,951.24	35,338.88
2	RGCR-1	RGCR-1.2	Gas Service Renewals a/c Customer	5,185.89	1,365.51	1,296.31	9,717.05
3	RGCR-1	RGCR-1.3	Gas Service Retirement		(6.64)		
4	RGCR-1	RGCR-1.5	Gas Service Renewal a/c Engineering	31,942.25	68,415.70	79,107.14	87,628.98
5	RGCR-1	RGCR-1.6	Gas Service Renewal in Main Project	83,467.44	77,371.59	18,498.41	212,707.84
6	RGCR-14	RGCR-14.1	Plastic Main Install	(7.98)	39,282.86	6,916.32	6,572.42
7	RGCR-15	RGCR-15.4	Capital Recoveries - Gas	(1,634.35)		(3,782.47)	(4,415.90)
8	RGCR-15	RGCR-15.5	Capital Uncoll/Unbill Claims - Gas	507,182.80	50,868.40	218,547.95	100,985.13
9	RGCR-2	RGCR-2.1	Gas C.I. Main Renewal - Installs	2,444.81	306,019.52	55,409.01	83,054.69
10	RGCR-2	RGCR-2.2	Gas Bell Joint Encapsulation	3,492.93	1,896.21		
11	RGCR-2	RGCR-2.3	Gas C.I. Main Renewal - Retirement	16,144.76	32,377.05	205,131.90	22,191.85
12	RGCR-3	RGCR-3.1	Gas Steel Main Renewals - Install		(62.57)	416.66	
13	RGCR-3	RGCR-3.2	Gas Steel Main Renewals - Retire			1,715.51	15,210.60
14	RGCR-3	RGCR-6.2	CP Installation Distribution System	49,619.54	10,445.63	2,470.10	
15	RGHW-1	RGHW-1.3	Highway Distribution Installation			863.25	
16	RGHW-1	RGHW-1.5	Highway Service Installation	(4.06)	1,770.25		73,406.70
17	RGMR-1	RGMR-1.1	Gas Meters		211,643.58		
18	RGMR-2	RGMR-2.1	Gas Meter Purchases		24,247.70	28,526.11	6,503.26
19	RGUP-1	RGUP-1.1.3	Distribution Improvements Install		53,965.64		668.19
20	RGUP-1	RGUP-1.1.5	Distribution Easements				
21	RGUP-1	RGUP-1.2.1	Gas Dist Regulator Improvements	15,165.19			
22	RITG19	592504	Gas Distribution ROCS	31,245.81			
23	RGEF-2	540411	TH-77 Electronic TransmVRRecord (EXR)		3,718.78		
24							
25		Total Distribution		808,111.82	961,608.94	643,655.09	649,559.69
26				142,530.25			
27	RGPF-1	582429	LNG Automatic Transfer Switch				
28				142,530.25			
29		Total Manuf Production					
30				225,005.34			
31	RITG19	592503	Transmission ROCS				73,935.95
32	RITG19	592514	Hockessin ROC (Trans)				28,439.81
33	RITG19	592515	Welsh Tract Rd ROC (Trans)		1,892.84		
34	RGCR-6	RGCR-6.1	CP Installation Transmission System				
35	RGCR-11	RGCR-11.1	Transmission Valve Projects - Insta	32.67			
36				225,038.01	1,892.84		102,375.76
37		Total Transmission					
38				1,208.03			11,053.92
39	RITG19	592506	Field Hand-held/Laptops				
40	RITG19	592600	Scada Zyxel Server		11,740.02		
41	RITG19	540410	SCADA Weather Station MLK				
42		Total General		1,208.03	11,740.02		11,053.92
43				1,176,888.11	975,241.80	643,655.09	762,999.37
44		Total Reliability Closings					
45							

Schedule WMV R-11
Adjustment 16

Delmarva Power
July 2009 to June 2010 Actual Reliability Closings
12 Months Ending June 30, 2010

(1) Line No.	(2) <u>Item</u>	(3) <u>\$</u>
1	Rate Base	
2	Plant in Service	
3	Reliability closings July 2009 - June 2010	\$7,024,537
4	Retirements July 2009 - June 2010	<u>(\$752,578)</u>
4	Adjustment to Plant in Service	\$6,271,959
5		
6	Depreciation reserve	
7	Retirements July 2009 - June 2010	(\$752,578)
8	Depreciation expense	<u>\$160,607</u>
9	Adjustment to Depreciation Reserve	(\$591,971)
10		
11	Net Plant	<hr/> \$6,863,930
12		
13	CWIP	(\$2,251,677)
14		
15	Deferred Taxes	(\$429,684)
16		
17	Total Rate Base	<hr/> <hr/> \$4,182,569
18		
19	Earnings	
20	Depreciation Expense	
21	Reliability closings July 2009 - June 2010	\$321,215
22	Retirements July 2009 - June 2010	<u>(\$34,519)</u>
23	Adjustment to Depreciation	\$286,696
24		
25	State Income Tax	(\$208,844)
26	Federal Income Tax	(\$767,080)
27	Deferred State Income Tax	\$183,901
28	Deferred Federal Income Tax	\$675,466
29		
30	Operating Expense	<hr/> \$170,140
31		
32	Operating Income	<hr/> (\$170,140)
33		
34	AFUDC	(\$52,785)
35		
36	Total Earnings	<hr/> <hr/> (\$222,925)

Schedule WMV R-12
Adjustment 17

Delmarva Power
July 2010 to October 2010 Actual Reliability Closings
12 Months Ending June 30, 2010

(1) Line No.	(2) <u>Item</u>	(3) \$
1	Rate Base	
2	Plant in Service	
3	Reliability closings July 2010 - October 2010	\$3,558,784
4	Retirements July 2010 - October 2010	<u>(\$720,577)</u>
5	Adjustment to Plant in Service	\$2,838,208
6		
7	Depreciation reserve	
8	Retirements July 2010 - October 2010	(\$720,577)
9	Depreciation expense	<u>\$48,944</u>
10	Adjustment to Depreciation Reserve	(\$671,633)
11		
12	Net Plant	<u>\$3,509,840</u>
13		
14	Deferred Taxes	(\$372,965)
15		
16	Total Rate Base	<u>\$3,136,876</u>
17		
18	Earnings	
19	Depreciation Expense	
20	Reliability closings July 2010 - October 2010	\$97,888
21	Retirements July 2010 - October 2010	<u>(\$19,820)</u>
22	Adjustment to Depreciation	\$78,068
23		
24	State Income Tax	(\$166,418)
25	Federal Income Tax	(\$611,250)
26	Deferred State Income Tax	\$159,626
27	Deferred Federal Income Tax	\$586,303
28		
29	Operating Expense	<u>\$46,330</u>
30		
31	Operating Income	<u>(\$46,330)</u>
32		
33	Total Earnings	<u>(\$46,330)</u>

PSC DOCKET NO. 10-237
DE PSC STAFF'S FIRST SET OF ACCOUNTING DATA REQUESTS
TO DELMARVA POWER & LIGHT COMPANYQuestion No. : PSC-LA-94

Provide the following information for each separate project of CWIP that DPL has included in rate base: a. Project number or other identifying authorization; b. Amount included in rate base; c. Description of the project; d. Date completed and ready for service (actual or anticipated); e. Charges by month during the test year and through present; f. Estimate of related cost savings, if any; g. Basis for conclusion that the CWIP is non-revenue producing; h. System authorization documentation supporting need and budget for the project; and i. AFUDC accrued, if any, since test year-end by project.

RESPONSE:

Responses to questions parts a,b,c,d,e, and i may be found in the attached Excel workbook PSC-LA-94-PLP.

Regarding part f, any related cost savings are not evaluated nor tracked at the job level associated with the tracking of CWIP.

Part g : Gas Delivery Projects are tracked at a high level by Work Breakdown Structure (WBS). Projects which serve new load are grouped under WBS descriptions which start with RGNL. This permits easy segregation of projects which are conducted in order to serve new load from projects which support reliability. For example in response to various data requests related to budgets, data provided for these projects are listed as "New Load Projects" or "New Additions". In Excel workbook PSC-LA-94-PLP, CWIP under the WBS subheading RGNL 2,3,4 and 5 are revenue producing projects completed to serve new load. Reliability or Non- Revenue Projects do not result in any new load nor revenue. Highway Relocation Projects (RGHW) install facilities in new locations to permit the retirement of existing used and useful facilities to enable the road work. Replacement and Retirement projects (RGCR) replace failed facilities or facilities determined to have reaching the end of there useful life with new facilities service the same customer load. They produce no new revenue. Plant, Facilities, Regulators, Tools, Computer equipment and AMI project costs likewise do not add to the number of customers, add load or add revenue. The investments are made to maintain and increase system reliability.

Regarding part h, Projects budgets are approved at the WBS level not the job level associated with the tracking of CWIP.

Respondent: Philip L. Phillips, Jr.

Gas Delivery
PSC-LA-94

a	b	c	d		i	
ID#	Amount included in rate base	Description	const_comp_date	Accounting inservice / Completion Date	Anticipated Completion Date	AFUDC 1/1/10 to 8/31/10
RELIABILITY PROJECTS :						
RGAMB1		The following projects were initiated to install IMU Gas Meter Reading Equipment.				
5238782		Gas Meter Deployment			03/31/2011	\$ 15,450.62
RGCR-1		The following projects were initiated to renew or retire gas service lines due to leakage, relocation, demolition, customer requested work, or engineering requested work.				
5936128	\$ 15,959.21	DSRI-RENEW SERVICE TO 1199 RIVER RD	1/22/09	1/31/10		
5936713	\$ 1,880.90	ASK-300 N FRANKLIN STREET	11/5/08	1/31/10		
5936871	\$ 1,717.83	ASK - 1030 S MARKET ST & MILLSIDE	11/4/08	1/31/10		
5937354	\$ 70,872.57	DSRI- RENEW SERVICES ON PEARSON DRI	9/3/09	1/31/10		
5937773	\$ 233,438.08	DSRI- LINDEN	8/3/09	1/31/10		
5938209	\$ 2,101.30	ASVI - 813 STUART RD & AUGUSTA RD	8/12/09	1/31/10		
5938623	\$ 2,362.50	DSRI - 1308 KENWOOD ROAD	1/4/10	1/31/10		
5938695	\$ 7,163.00	DSRI - 4200 GOVERNOR PRINTZ BLVD	10/8/09	1/31/10		
5938970	\$ 820.70	DSRR-RETIRE SERVICES ON 27TH AND RD	10/30/09	1/31/10		
5934587	\$ 1,037.75	ASVI - 107 S FRANKLIN ST/ CHESTNUT	1/3/08	2/28/10		
5937561	\$ 4,318.89	DSRI-226 N. WALNUT	3/12/09	2/28/10		
5937631	\$ 5,816.41	DSRI-1005 N. MADISON	3/8/09	2/28/10		
5938320	\$ 8,007.95	DSRI-800 N. SHIPLEY	9/14/09	2/28/10		
5939085	\$ (1,214.63)	DSRI - 307 ODESSA WAY	2/3/10	2/28/10		
5930937	\$ (0.15)	NGSI - 202 WYOMING AVENUE	9/25/06	3/31/10		
5931735	\$ 0.07	ASR - 1510 BANNING ST. WILMINGTON	3/31/10	3/31/10		
5933286	\$ 0.18	ASR - 1208 W 4TH ST/ FRANKLIN/ HARR	3/31/10	3/31/10		
5933544	\$ 0.50	ASK-111 W 29TH STREET	12/13/07	3/31/10		
5934087	\$ 0.05	DSRI-117 MARKET	3/31/10	3/31/10		
5934800	\$ 0.01	ASRL - 101 E 22ND ST & LAMOTTE ST	3/31/10	3/31/10		
5932555	\$ 278.89	DMRI - 8TH STREET (BETWEEN SPRUCE A	4/19/07	3/31/10		
5935082	\$ 1,858.84	DSRI-201 N. UNION ST.	3/3/08	3/31/10		
5935254	\$ 323.38	NGSI - 101 CONNELL STREET	5/5/08	3/31/10		
5935439	\$ 1,390.93	ASVI - 404 N BROOM ST & W 4TH ST	5/8/08	3/31/10		
5936558	\$ 724.21	DSRR-1804.1 WASHINGTON	6/10/08	3/31/10		
5935973	\$ 187.50	DSRR - 20 CHASE AVE	7/22/08	3/31/10		
5936048	\$ 1,061.07	DSRR-8 E. 2ND.	7/31/08	3/31/10		
5936232	\$ 143.76	ASKD - 1210 N MARKET ST, WILMINGTON	8/26/08	3/31/10		
5938400	\$ 2,494.34	ASK-604 N RODNEY STREET	9/18/08	3/31/10		
5936644	\$ 3,312.39	ASK-2225 N MARKET STREET	10/8/08	3/31/10		
5937073	\$ 199.07	DSRI - 230 FOX HUNT DRIVE	1/5/09	3/31/10		
5937392	\$ 3,188.18	ASVI - 712 RYSING DR, EDGEWOOD GARD	1/28/09	3/31/10		
5937808	\$ (1,182.51)	GASV-1011 E 27TH STREET	5/7/09	3/31/10		
5937879	\$ (2,212.05)	GASV-128 W 31ST STREET	6/8/09	3/31/10		
5938101	\$ (1,128.17)	ASVI-927 E 17TH STREET	5/21/09	3/31/10		
5936125	\$ (2,785.91)	ASVI-404 N ADAMS STREET	5/28/09	3/31/10		
5938312	\$ 2,913.58	DSRI - 4200 SUMMIT BRIDGE ROAD	7/8/09	3/31/10		
5938791	\$ 5,927.09	DMRI-REPLACE PIECE OF 4" PHP MAIN A	10/2/09	3/31/10		
5938814	\$ 103,323.86	DSRI-E. 4TH AREA	3/4/09	3/31/10		\$ (104.17)
5939015	\$ 24,142.82	DSRI-4TH ST AREA	3/19/10	3/31/10		\$ 180.85
RGCR-15.1	\$ 15,700.98	Capital Uncollectible Claims - Gas		3/31/10		
RGCR-15.3	\$ 89,852.11	Capital Uncollectible - 100% Remova		3/31/10		
5937930	\$ 20,479.72	DSRI-RENEW SERVICES ON OLD MANOR RO	10/22/09	4/30/10		\$ (34.42)
5938430	\$ 30,541.50	DSRI-SHIPLEY	9/5/09	4/30/10		
5934905	\$ 2,071.18	ASVI - 103 N BROOM ST	2/14/08	6/30/10		
5935253	\$ 1,550.65	ASVI - 31 E 22ND ST, CITY	4/2/08	6/30/10		
5935260	\$ 800.38	DASK- 202 N DUPONT ROAD	5/13/08	6/30/10		
5935256	\$ 1,073.32	DSRR-RETIREMENTS ON W. 11TH	5/21/08	6/30/10		
5936421	\$ 2,135.53	DSRR-POPLAR	9/23/08	6/30/10		
5936590	\$ 3,785.44	ASR - 302 NEW CASTLE AVE	10/2/08	6/30/10		
5936603	\$ 11.08	ASVI - 604 N RODNEY ST	10/8/08	6/30/10		
5936712	\$ 570.36	ASK-2223 N PINE STREET	11/8/08	6/30/10		
5937998	\$ 3,597.34	DSRI - 900 LINDEN STREET	5/27/09	6/30/10		

Gas Delivery
PSC-LA - 94

a	b	c	d			i
ID#	Amount Included In rate base	Description	const_comp_date	Accounting Inservice / Completion Date	Anticipated Completion Date	AFUDC 1/1/10 to 8/31/10
5938611	\$ 5.20	ASR - 302 N FRANKLIN ST	9/1/09	6/30/10		
5938774	\$ 5,208.74	ASR - 1107 W 7TH ST/ HARRISON/VAN B	9/22/09	6/30/10		
5938778	\$ 4,014.04	ASR - 311 W 26TH ST/ JEFFERSON/ WAS	9/28/09	6/30/10		
5938788	\$ 5,816.65	ASVI - 404 N BROOM ST/ W 4TH ST	9/29/09	6/30/10		
5938799	\$ 5,049.51	ASRL - 503 CONCORD AVE & N MADISON	9/21/09	6/30/10		
5938878	\$ 4,332.32	ASRL - 811 N HARRISON ST	10/2/09	6/30/10		
5938950	\$ 752.52	ASR - 1512 W LATIMER PLACE, CLELAND	10/15/09	6/30/10		
5938975	\$ 2,874.54	ASR - 1415 MARSH RD/ E 14TH	10/29/09	6/30/10		
5939035	\$ 3,558.78	ASVI - 3114 N MADISON ST/ W 31ST	11/5/09	6/30/10		
5939127	\$ 1,970.84	ASRL - 1212 MAPLE AVE, ELSMERE GARD	11/17/09	6/30/10		
5939169	\$ 580.08	ASR - 414 DELAMORE PL, WILMINGTON	11/19/09	6/30/10		
5939258	\$ 1,126.54	DMRI-REPLACE SECTION OF 2" PHP MAIN	5/31/10	6/30/10		
5933711	\$ (1,249.64)	ASK-1404 W 2ND STREET	6/30/10	6/30/10		
5936292	\$ 48.24	ASK-26 W 20TH STREET	5/29/09	6/30/10		
5933816	\$ 85,781.63	ASK - 337 POLLY DRUMMOND HILL RD	9/22/07		9/30/10	
5935167	\$ 45.49	KIRK SCHOOL	8/13/08		9/30/10	
5938257		ASK-110 KIAMENSI ROAD	7/9/09			
5938311	\$ 5,487.11	DSRI - 1301 SHIPLEY ROAD	10/23/09		9/30/10	
5938506		ASK-128 W 31ST STREET	9/11/09	6/30/10		
5938509		ASVI-1031 PINE STREET	9/15/09	6/30/10		
5938517		ASK-834 W 6TH STREET	9/8/09	6/30/10		
5938593		ASK-3000 W 5TH STREET	9/9/09	6/30/10		
5938942	\$ 5,408.39	NGSI - 1217 W. 4TH STREET	11/18/09		9/30/10	
5939112		DSRI - 1003 MISTOVER LANE				
RGCR-1.8		Closed Capital Service Order - Rest				
RGCR-2		The following projects were initiated to renew or retire cast iron main or to replace cast iron bell joints with cast in place epoxy bell joints.				
5938732	\$ 427.45	DMEC-W. 700 9TH	1/6/10	1/31/10		
5938740	\$ 13,896.31	DMEC-600 N DUPONT	1/6/10	1/31/10		
5938742	\$ 22,313.85	DMEC-700 N. DUPONT	1/6/10	1/31/10		
5938748	\$ 9,869.54	DMRI-ORANGE	1/18/10	1/31/10		
5935775	\$ 3,075.56	DMRR-LANCASTER AVE	6/27/08	3/31/10		
5938595	\$ 288,894.88	DMRI- 4TH AREA RENEWAL	4/30/10	4/30/10		\$ 6,050.08
5938877	\$ 37,166.69	DMRI-WOODLAWN	5/31/10	5/31/10		\$ 1,203.75
5938744	\$ 50,232.28	DMRI-THATCHER	7/31/10	7/31/10		\$ 5,780.45
RGCR-3		The following projects were initiated to renew or steel gas main.				
5935761	\$ (569.85)	DMRI - REPLACE 1-1/4" VALVE #863	6/23/08	2/28/10		
5939119	\$ 319.67	TROLLEY SQUARE	1/21/10	2/28/10		
5937888	\$ 14,073.04	DMRI-RENEW 6" SHP MAIN AT BRIDGE 21	1/20/10	3/31/10		
5939180	\$ 88,661.95	DMRI-6TH STREET		4/30/10		\$ 1,820.82
5938761	\$ 2,410.30	DMRI-100 W. 8TH		5/31/10		
5938478	\$ 288.44	DMRI-WILSON	10/1/09	6/30/10		
5938777	\$ 8,295.08	DMRI 2508 PIN OAK DRIVE			9/30/10	
RGCR-3.5		Closed Capital D.Main Order - Resto				
RGCR-6		The following projects were initiated to install cathodic protection system on steel gas distribution lines.				
5938936	\$ 2,323.91	DCPI 100 NEVADA AVENUE		4/30/10		
5938857	\$ 1,503.25	DCPI 110 E. DELAWARE AVE., NEWARK		4/30/10		
5938989	\$ 1,636.22	37 RUSSELL RD., LANDERS PARK		4/30/10		
5939101	\$ 1,953.84	DCPI 113 W. PARK PL, NEWARK		4/30/10		
5939204	\$ 1,118.59	DCPI 3223 HEATHWOOD ROAD		4/30/10		
5939205	\$ 1,118.59	DCPI 3201 LANSDOWNE DRIVE		4/30/10		
5939014	\$ 3,198.33	DCPI SHIPLEY ROAD @ SPRINGER WOOD	6/5/08	5/31/10		
5939208	\$ 1,105.25	DCPI 2703 LANSDOWNE DRIVE		6/30/10		
5938455	\$ 37,287.35	DCP1, REAR OF # 2006 MARBORO DR., M		7/31/10		\$ 1,318.24
RGCR-6		The following project was initiated to install cathodic protection system on transmission steel gas lines.				

Gas Delivery
PSC-LA - 94

a ID#	b Amount Included in rate base	c Description	d			i AFUDC 1/1/10 to 8/31/10
			const_comp_d ato	Accounting Inservice / Completion Date	Anticipated Completion Date	
5938718	\$ 1,892.84	TCPI 310 EAST LEA BLVD	9/21/09	8/31/10		
RGHW-1		The following project was initiated to renew or retire gas transmission lines due to relocation on highway work				
5937609	\$ 178,803.88	YMRI-RELOCATE 12" STP MAIN ON RT 14	8/25/09	1/31/10		
RGHW-1		The following projects were initiated to renew or retire gas distribution lines due to relocation on highway work				
5939117	\$ 8,473.87	GILPIN ST	1/15/10	2/28/10		
5926505	\$ (0.01)	S: DMRI-INSTALL 8" PHP MAIN 100 TO	11/1/05	3/31/10		
5939118	\$ 341.69	1610 N DUPONT ST & 33 TROLLEY SQUAR		8/30/10		
5938720	\$ 22,892.88	DMRI-RELOCATE 6" SHP MAIN ELKTON RD			10/30/10	\$ 8,557.27
5938808	\$ 70.52	DSRI-RENEW SERVICES ON ELTON ROAD C			10/30/10	
5939111	\$ 883.25	DSRI-RELOCATE SERVICE TO 805 YORKLY			9/30/10	
RGMR-1		The following projects were initiated to replace Gas Meters				
5120833	\$ 1,770.25	Remote Package Index		8/31/10		
RGMR-1.3		Gas Meters - Salvage			12/31/10	
RGPF-1		The following projects were initiated to replace gas distribution regulator stations equipment				
541019	\$ 10,972.70	Ridge Road Over Pressure Protection		5/31/10		
RGPF-1		The following projects were initiated to replace equipment at the Liquidified Natural Gas (LNG) Storage Facility.				
582429	\$ 58,246.54	Install LNG Automatic Transfer Swit		7/31/10		\$ 4,068.13
582428	\$ 553.68	Install LNG Site Fencing			10/31/10	\$ 139.35
582427	\$ 1,854.42	Remove LNG Instrument Air Compress		1/31/10		
RGUP-1		The following projects were initiated to replace gas distribution regulator stations equipment		1/31/10		
5936764	\$ 9,367.60	DRS-INSTALL LOCAL VALVES AT TH-69 T	10/1/08	1/31/10		
5939122	\$ 7,828.07	DMRI - 357 WELSH TRACT ROAD	1/20/10	2/28/10		
5938899	\$ 15,165.19	GDRS - 4200 GOVERNOR PRINTZ BLVD.	12/8/09	7/31/10		
RITG19		The following projects were initiated to replace existing obsolete Gas System Control and Data Acquisition System (SCADA) equipment.				
592503	\$ 104,253.59	Gas Transmission ROCS		7/29/10		\$ 5,892.66
592504	\$ 18,240.55	Gas Distribution ROCS		7/29/10		\$ 379.68
RITG19		The following projects were initiated to Meet New Gas Pipeline Safety Regulations				
592505		Distribution Integrity System Softw			12/31/10	\$ 2,637.04
592506	\$ 128,736.59	Field Hand-held Laptops		03/31/10		
RGNL-2		The following projects were initiated to install new gas services to serve new residential customers				
5938989	\$ 684.81	NGSI - 1103 N BROOM STREET	1/7/10	1/31/10		
5939195	\$ 225.07	NGSI - 2721 WEST STREET	1/4/10	1/31/10		
5938962	\$ 2,014.45	NGMI - 119 EDGEWOOD ROAD	12/1/09	2/28/10		
5939105	\$ 192.74	NGSI - 357 WELSH TRACT ROAD	1/20/10	2/28/10		
5938183	\$ 622.54	NGSI - 6 ELDERBERRY COURT		6/30/10		
5936102	\$ (2,325.28)	NGSI - 3804 VALLEYBROOK DRIVE			10/31/10	
5937058	\$ 814.77	NGSI - 408 SHERMAN STREET			10/31/10	
5938208	\$ 730.98	NGSI - 407 B CHAMPLAIN AVENUE			10/31/10	
5938821	\$ 837.53	NGSI - 2024 MARSH ROAD			10/31/10	
RGNL-3		The following projects were initiated to install new gas services to serve new commercial and industrial customers				
5937746	\$ 1,075.38	NGSI-3600 PHILADELPHIA PIKE	11/27/07	2/28/10		
5937213	\$ 439.28	NGSI-110 OLD CHURCHMANS ROAD	12/22/09	2/28/10		
5938876	\$ 3,849.43	NGSI-2813 W 17TH STREET	12/1/09	2/28/10		
5938978	\$ 22,058.25	GNGSI - 341 PIGEON POINT RD.	12/9/09	2/28/10		\$ (17.90)
5933420	\$ 0.98	NGSI-4902 KIRKWOOD HIGHWAY		3/31/10		
5938922	\$ 14,681.85	NGSI - 1007 N. ORANGE STREET		4/30/10		
5937722	\$ 1,453.03	NGSI-BEAVER BROOK PLAZA		6/30/10		

Gas Delivery
PSC-LA - 94

a	b	c	d			i
ID#	Amount included in rate base	Description	const_comp_date	Accounting Inservice / Completion Date	Anticipated Completion Date	AFUDC 1/1/10 to 8/31/10
5937863	\$ 13,747.66	NGSI - 530 SCHOOL HOUSE ROAD	7/30/09	6/30/10		
5939295	\$ 305.87	NGSI-INSTALL SERVICE TO 520 JFK MEM		6/30/10		
5936787	\$ 638.52	NGSI - 500 N. MARKET STREET			10/31/10	
RGNL-4		The following projects were initiated to install new gas mains to serve new customers				
5938270	\$ 9,341.42	GNGMJ INSTALL CASING AT ST. ANDREWS	8/30/09	1/31/10		
5937332	\$ 14,061.34	NGSJ - DEC 2009 NEW GAS SERVICES JO	2/23/10	2/28/10		\$ 95.05
5938384	\$ 12,712.01	GNGMJ CANAL VIEW	12/7/09	2/28/10		\$ (16.60)
5938810	\$ 4,920.82	GNGMJ INSTALL MAIN IN MERIDIAN CROS	1/6/10	2/28/10		
5938893	\$ 2,277.22	GNGMJ HUDSON VILLAGE	10/26/09	2/28/10		
5938992	\$ 3,785.10	GNGMJ CANAL VIEW	2/1/10	2/28/10		
5939050	\$ 3,558.69	GNGMJ BARRETT RUN II PHASE I	12/14/09	2/28/10		
5939053	\$ 1,044.97	GNGSJ BARRETT RUN II PHASE II	12/8/09	7/31/10		
5938925	\$ 743.43	GNGSJ INSTALL FUTURES IN MERIDIAN C		5/31/10		
5937810	\$ 2,309.20	NGSI - 408 N LINCOLN STREET		6/30/10		
5938132	\$ 1,347.18	GNGSJ INSTALL SERVICE		6/30/10		
5938714	\$ 1,696.09	GNGSJ 5603 KENNETT PIKE		6/30/10		
5936574	\$ 298.15	NGTI - WELSH HILL PRESERVE		6/30/10		
5938275	\$ 18,881.89	GNGMI PROVIDE 12"HDPE PIPE FOR ROAD			9/30/10	\$ 2,689.66
5939218	\$ 42.58	GNGMJ 22ND AND HEALD STREET			9/30/10	
RGNL-5		The following projects were initiated to install new gas regulator stations to serve new customers				
5938485	\$ 16,326.95	NGTI - WELSH HILL PRESERVE		1/31/10		
5938754	\$ 15,144.85	NGIR - WELSH HILL PRESERVE	8/16/09	1/31/10		
5938956	\$ 28,758.69	GDRS - 341 PIGEON POINT RD.		7/31/10		\$ (22.14)

Gas Delivery
PSC-LA - 94 e

Charges by month during the test year and through present (8-31/2010) in Dollars

a. ID#	c. Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
RELIABILITY PROJECTS:										
RGAMB1	The following projects were initiated to install									
5238782	MMU Gas Meter Reading Equipment.									
	(Gas Meter Deployment)					7,369.02	7,203.12	8,324.89	8,908.48	18,833.13
RGCR-1	The following projects were initiated to renew or									
5938128	refire gas service lines due to leakage, relocation,									
5938713	demolition, customer requested work, or									
5938871	engineering requested work.									
5937354	DSRI-RENEW SERVICE TO 1199 RIVER RO	2,765.86	2,466.47		9,561.70			1,165.18		
5937773	ASK- 1080 S MARKET ST & MILLSIDE									
5938209	DSRL- RENEW SERVICES ON PEARSON DRI						16,173.91	10,826.10	1,046.39	43,002.01
5938623	DSRL- LINDEN					5,549.30	92,376.09	96,259.42	32,158.91	4,006.11
5938695	ASVI - 913 STUART RD & AUGUSTA RD						2,101.85			
5938970	DSRI - 1308 KENWOOD ROAD									531.38
5934567	DSRI - 4200 GOVERNOR PRINTZ BLVD									
5937561	DSRR-RETIRE SERVICES ON 27TH AND RO									
5937631	ASVI - 107 S FRANKLIN ST/ CHESTNUT			561.07						
5938320	DSRI-226 N. WALNUT			4,323.75						
5939085	DSRI-1005 N. MADISON			5,816.41						
5930937	DSRI-800 N. SHIPLEY							6,316.11	1,738.74	
5931736	DSRI - 307 ODESSA WAY									
5939288	NGSI - 202 WYOMING AVENUE									
5938544	ASR - 1570 BANNING ST, WILMINGTON									
5934087	ASR - 1206 W 4TH ST/ FRANKLIN/ HARR									
5934800	ASK-111 W 29TH STREET									
5932555	DSRI-117 MARKET									
5935062	ASRL - 101 E 22ND ST & LAMOTTE ST									
5935254	DMRI - 8TH STREET (BETWEEN SPRUCE A									
5935439	DSRI-201 N. UNION ST.									
5935656	NGSI - 101 CONNELL STREET									
5936973	ASVI - 404 N BROOM ST & W 4TH ST									
5936048	DSRR-1804,1 WASHINGTON									
5938232	DSRR - 20 CHASE AVE									
5938400	DSRR-8 E. 2ND.									
	ASKD - 1210 N MARKET ST, WILMINGTON									
	ASK-804 N RODNEY STREET									

**Gas Delivery
PSC-LA - 94 e**

Charges by month during the last year and through present (8-31/2010) in Dollars

a. ID#	c. Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
5936844	ASK-2225 N MARKET STREET	293.31		280.53						
5937073	DSRI - 280 FOX HUNT DRIVE	1,235.74								
5937392	ASVI - 712 RYSING DR, EDGEWOOD GARD	505.61	2,303.76	884.25						
5937808	GASV-1011 E 27TH STREET					1,182.89				
5937879	GASV-128 W 31ST STREET					2,224.44				
5938101	ASVI-927 E 17TH STREET					1,134.40				
5938125	ASVI-404 N ADAMS STREET						2,802.45	426.69		
5938312	DSRI - 4200 SUMMIT BRIDGE ROAD									247.79
5938791	DMRI-REPLACE PIECE OF 4" PHP MAIN A									
5938814	DSRI-E. 4TH AREA									
5939015	DSRI-4TH ST AREA									
RGCR-15.1	Capital Uncollectible Claims - Gas		(810.00)	9,395.00	(6,270.00)		26,481.00		(3,170.00)	18,225.00
RGCR-15.3	Capital Uncollectible - 100% Remova	89,852.11					747.02			
5937930	DSRI-RENEW SERVICES ON OLD MANOR RO							5,883.34	10,028.84	1,921.19
5938430	DSRI-SHIPLEY									
5934906	ASVI - 103 N BROOM ST			140.27						
5935253	ASVI - 31 E 22ND ST, CITY									
5935260	DASK- 202 N DUPONT ROAD									
5935266	DSRR-RETIREMENTS ON W. 11TH									
5936421	DSRR-POPLAR									
5936580	ASR - 302 NEW CASTLE AVE		618.08	1,089.37						
5936603	ASVI - 604 N RODNEY ST			374.04						
5936712	ASK-2223 N PINE STREET									
5937998	DSRI - 900 LINDEN STREET					432.23	3,911.76		162.67	3,023.95
5938611	ASR - 302 N FRANKLIN ST									4,839.88
5938774	ASR - 1107 W 7TH ST/ HARRISON/VAN B									
5938778	ASR - 311 W 26TH ST/ JEFFERSON/ WAS									241.17
5938788	ASVI - 404 N BROOM ST/ W 4TH ST									
5938799	ASRL - 503 CONCORD AVE & N MADISON									
5938878	ASRL - 811 N HARRISON ST									
5938950	ASR - 1512 W LATIMER PLACE, CLELAND									
5938975	ASR - 1415 MARSH RD/ E 14TH									
5939035	ASVI - 3114 N MADISON ST/ W 31ST									
5939127	ASRL - 1212 MAPLE AVE, ELSMERE GARD									
5939169	ASR - 414 DELAMORE PL, WILMINGTON									
5939258	DMRI-REPLACE SECTION OF 2" PHP MAIN									
5939711	ASK-1404 W 2ND STREET									
5939292	ASK-28 W 20TH STREET									
5939816	ASK- 387 POLLY DRUMMOND HILL RD									

Gas Delivery
PSC-LA - 94 e

Charges by month during the test year and through present (8-31/2010) in Dollars

a. ID#	c. Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
5936167	KIRK SCHOOL									
5938257	ASK-110 KIAMENSI ROAD									
5938311	DSRI - 1301 SHIPLEY ROAD									
5938806	ASK-128 W 31ST STREET									
5938909	ASVI-1031 PINE STREET									
5938517	ASK-894 W 6TH STREET									
5938593	ASK-3000 W 5TH STREET									
5938942	NGSI - 1217 W. 4TH STREET									
5938112	DSRI - 1003 MISTOVER LANE									
RGCR-1.8	Closed Capital Service Order - Rest	3,637.00	18,752.00	(223,598.00)	(15,629.00)	13,788.00	19,045.00	(48,868.00)	(5,063.00)	2,798.00
RGCR-2	The following projects were initiated to renew or retire cast iron main or to replace cast iron bell joints with cast in place epoxy bell joints.									
5938732	DMEC-W. 700 9TH									427.45
5938740	DMEC-600 N DUPONT									521.82
5938742	DMEC-700 N. DUPONT									427.45
5938748	DMRI-ORANGE									632.84
5938775	DMRR-LANCASTER AVE									3,763.77
5938595	DMRI-4TH AREA RENEWAL									
5938877	DMRI-WOODLAWN									2,181.66
5938744	DMRI-THATCHER									
RGCR-3	The following projects were initiated to renew or steel gas main.									
5938761	DMRI - REPLACE 1-1/4" VALVE #663									
5939119	TROLLEY SQUARE							12,701.06		
5937988	DMRI-RENEW 6" SHP MAIN AT BRIDGE 21									
5939180	DMRI-6TH STREET									
5938761	DMRI-100 W. 8TH									8,629.37
5938478	DMRI-WILSON									3,179.82
5938777	DMRI 2508 PIN OAK DRIVE									
RGCR-3.5	Closed Capital D.Main Order - Reslo	4,624.00	789.00	3,609.00	(5,368.00)	1,390.00	(88.00)	(3,618.00)	746.00	1,599.00
RGCR-6	The following projects were initiated to install cathodic protection system on steel gas distribution lines.									
5938936	DCPI 100 NEVADA AVENUE									
5938957	DCPI 110 E. DELAWARE AVE., NEWARK									
5938989	37 RUSSELL RD., LANDERS PARK									
5939101	DCPI 113 W. PARK PL, NEWARK									
5939204	DCPI 3228 HEATHWOOD ROAD									

**Gas Delivery
 PSC-LA - 94 e**

Charges by month during the test year and through present (8-31/2010) in Dollars

a. ID#	c. Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
5939205	DCPI 3201 LANSOWNE DRIVE									
5930014	DCPI SHIPLEY ROAD @ SPRINGER WOOD									
5939206	DCPI 2703 LANSOWNE DRIVE									
5939455	DCPI, REAR OF # 2008 MARBORO DR., M									
RGCR-6	The following project was initiated to install cathodic protection system on transmission steel gas lines.									504.26
5938718	TCPI 310 EAST LEA BLVD									
RGHW-1	The following project was initiated to renew or retire gas transmission lines due to relocation on highway work									
5937509	DMRI-RELOCATE 12" STP MAIN ON RT 14		28,571.57	5,185.40	3,494.41	116.82	(751.09)	20,851.11	19,799.88	26,819.63
RGHW-1	The following projects were initiated to renew or retire gas distribution lines due to relocation on highway work									
5939117	GILPIN ST									
5926505	S: DMRI-INSTALL 8" PHP MAIN 100 TO									
5939118	1610 N DUPONT ST & 33 TROLLEY SQUAR									
5938720	DMRI-RELOCATE 6" SHP MAIN ELKTON RO									
5939808	DSRI-RENEW SERVICES ON ELTON ROAD C									
5939111	DSRI-RELOCATE SERVICE TO 605 YORKLY									
RGMR-1	The following projects were initiated to replace Gas Meters									
5120833	Remote Package Index									
RGMR-1.3	Gas Meters - Salvage		(962.00)		(289.00)	(710.00)				
RGPF-1	The following projects were initiated to replace gas distribution regulator stations equipment									
541019	Ridge Road Over Pressure Protection					105.00	1,486.00	468.00		465.00
RGPF-1	The following projects were initiated to replace equipment at the Liquefied Natural Gas (LNG) Storage Facility.									
592429	Install LNG Automatic Transfer Swit									
592428	Install LNG Site Fencing									
592427	Remove LNG Instrument Air Compress								1,854.00	
RGUP-1	The following projects were initiated to replace gas distribution regulator stations equipment									
5938764	DRS-INSTALL LOCAL VALVES AT TH-69 T									
5939122	DMRI - 357 WELSH TRACT ROAD									

Gas Delivery
PSC-LA - 94 e

Charges by month during the test year and through present (8-31/2010) in Dollars

a. ID#	c. Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
5938699	GDRS - 4200 GOVERNOR PRINTZ BLVD.									2,273.10
RITG19	The following projects were initiated to replace existing obsolete Gas System Control and Data Acquisition System (SCADA) equipment.									
592503	Gas Transmission ROCS	39,077.00	167.00	167.00	4,437.00	1,837.00	4,469.00	2,475.00	7,569.00	10,185.00
592504	Gas Distribution ROCS				211.00			219.00	4,792.00	4,897.00
RITG19	The following projects were initiated to Meet New Gas Pipeline Safety Regulations									
592605	Distribution Integrity System Softw									
592506	Field Hand-held/Laptops									
NEW LOAD ADDITION PROJECTS :										
RGNL-2	The following projects were initiated to install new gas services to serve new residential customers									
5938969	NGSI - 1103 N BROOM STREET									
5939195	NGSI - 2721 WEST STREET									
5938962	NGMI - 119 EDGEWOOD ROAD									
5939106	NGSI - 357 WELSH TRACT ROAD									
5938183	NGSI - 6 ELDERBERRY COURT									(297.72)
5936102	NGSI - 3804 VALLEYBROOK DRIVE									
5937058	NGSI - 408 SHERMAN STREET	814.77								
5938208	NGSI - 407 B CHAMPLAIN AVENUE							730.98		
5938821	NGSI - 2024 MARSH ROAD									
RGNL-3	The following projects were initiated to install new gas services to serve new commercial and industrial customers									
5933746	NGSI-3600 PHILADELPHIA PIKE			1,075.38						
5937213	NGSI-110 OLD CHURCHMANS ROAD									
5938876	NGSI-2813 W 17TH STREET									
5938978	NGSI - 341 PIGEON POINT RD.									
5933420	NGSI-4902 KIRKWOOD HIGHWAY									
5938922	NGSI - 1007 N. ORANGE STREET									
5937722	NGSI-BEAVER BROOK PLAZA							298.75		
5937963	NGSI - 530 SCHOOL HOUSE ROAD							441.52	(9,164.07)	
5939295	NGSI-INSTALL SERVICE TO 520 JFK MEM									
5938787	NGSI - 509 N. MARKET STREET									

Gas Delivery
 PSC-LA - 94.e

Charges by month during the test year and through present (8-31/2010) in Dollars

a. ID#	c. Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
RGNL-4	The following projects were initiated to install new gas mains to serve new customers									
5938270	GNGMJ INSTALL CASING AT ST. ANDREWS						4,989.98		4,351.44	
5937332	NGSJ - DEC 2009 NEW GAS SERVICES JO									
5938364	GNGMJ CANAL VIEW									
5938810	GNGMJ INSTALL MAIN IN MERIDIAN CROS									
5938893	GNGMJ HUDSON VILLAGE									
5938992	GNGMJ CANAL VIEW									
5939050	GNGMJ BARRETT RUN II PHASE I									
5939053	GNGSJ BARRETT RUN II PHASE II									
5938825	GNGSJ INSTALL FUTURES IN MERIDIAN C							1,990.42		
5937810	NGSI- 408 N LINCOLN STREET			318.78						
5938132	GNGSJ INSTALL SERVICE						267.56		67.19	
5938714	GNGSJ 5503 KENNETT PIKE							285.15		
5936574	NGTI - WELSH HILL PRESERVE									
5938275	GNGMI PROVIDE 12"HDPE PIPE FOR ROAD									
5939218	GNGMJ 22ND AND HEALD STREET									
RGNL-5	The following projects were initiated to install new gas regulator stations to serve new customers									
5938485	NGTI - WELSH HILL PRESERVE								805.46	5,148.14
5938754	NGIR - WELSH HILL PRESERVE									2,867.23
5938956	GDIRS - 341 PIGEON POINT RD.									

**Gas Delivery
PSC-LA - 94 e**

Charges by month during the test year and through present (8-31/2010)

a. ID#	c. Description	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
RELIABILITY PROJECTS :										
RGAMB1	The following projects were initiated to install IMU Gas Meter Reading Equipment.									
5238782	Gas Meter Deployment	19,123.67	12,468.38	13,016.38	10,985.00	17,085.06	14,520.28	17,010.34	18,712.70	43,513.46
RGCR-1	The following projects were initiated to renew or retire gas service lines due to leakage, relocation, demolition, customer requested work, or engineering requested work.									
5938128	DSRI-RENEW SERVICE TO 1199 RIVER RO									
5938713	ASK-300 N FRANKLIN STREET									
5938871	ASK - 1030 S MARKET ST & MILLSIDE									
5937354	DSRI - RENEW SERVICES ON PEARSON DRI	201.98	96.92	96.92	710.92					
5937773	DSRI - LINDEN	2,200.79	318.41	318.41						
5938209	ASVI - 913 STUART RD & AUGUSTA RD									
5938823	DSRI - 1308 KENWOOD ROAD	1,482.78		880.53	15,989.50		3,538.65			
5938695	DSRI - 4200 GOVERNOR PRINTZ BLVD			6,631.64						
5938970	DSRR-RETIRE SERVICES ON 27TH AND RO		1,543.15							
5934587	ASVI - 107 S FRANKLIN ST/ CHESTNUT									
5937561	DSRI-226 N. WALNUT									
5937631	DSRI-1005 N. MADISON									
5938320	DSRI-800 N. SHIPLEY									
5938085	DSRI - 307 ODESSA WAY			(1,214.63)	1,007.36	4,667.73				
5930937	NGSI - 202 WYOMING AVENUE									
5931736	ASR - 1510 BANNING ST, WILMINGTON									
5933288	ASR - 1206 W 4TH ST/ FRANKLIN/ HARR									
5938544	ASK-111 W 29TH STREET									
5934087	DSRI-117 MARKET									
5934800	ASRL - 101 E. 22ND ST & LAMOTTE ST									
5932655	DMRI - 8TH STREET (BETWEEN SPRUCE A									
5935062	DSRI-201 N. UNION ST.									
5935254	NGSI - 101 CONNELL STREET									
5935439	ASVI - 404 N BROOM ST & W 4TH ST									
5935656	DSRR-1804.1 WASHINGTON									
5935973	DSRR - 20 CHASE AVE									
5938048	DSRR-8 E. 2ND.									
5938232	ASKO - 1210 N MARKET ST, WILMINGTON									
5938400	ASK-804 N RODNEY STREET									

**Gas Delivery
PSC-LA - 94 e**

Charges by month during the test year and through present (18-31/2010)

a. ID#	c. Description	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
5936844	ASK-2225 N MARKET STREET									
5937073	DSRI - 230 FOX HUNT DRIVE									
5937392	ASVI - 712 RYSING DR, EDGEWOOD GARD									
5937806	GASV-1011 E 27TH STREET									
5937879	GASV-128 W 31ST STREET									
5938101	ASVI-927 E 17TH STREET									
5938125	ASVI-404 N ADAMS STREET									
5938312	DSRI - 4200 SUMMIT BRIDGE ROAD	2,487.61								
5938791	DMRI-REPLACE PIECE OF 4" PHP MAIN A	5,686.09								
5938814	DSRI-E, 4TH AREA		24,094.24	79,508.20	109,589.26	27,161.98	2,131.40			
5939015	DSRI-4TH ST AREA	1,365.09	7,398.81	15,458.22		7,114.65	7,761.67	17,792.94	28,735.86	34,277.46
RGCR-15.1	Capital Uncollectible Claims - Gas	(810.00)								
RGCR-15.3	Capital Uncollectible - 100% Removal									
5937930	DSRI-RENEW SERVICES ON OLD MANOR RO	13,328.20	988.75	5,415.75	134.19	134.19	134.19	(457.23)		
5938430	DSRI-SHIPLEY	1,670.88		11,105.79						
5934906	ASVI - 103 N BROOM ST				200.12	200.12	200.12			
5935253	ASVI - 31 E 22ND ST, CITY									
5935260	DASK- 202 N DUPONT ROAD									
5935266	DSRR-RETIREMENTS ON W. 11TH									
5936421	DSRR-POPLAR									
5936680	ASR - 302 NEW CASTLE AVE		196.08							
5936603	ASVI - 604 N RODNEY ST									
5936712	ASK-2223 N PINE STREET	573.39								
5937998	DSRI - 900 LINDEN STREET	2,389.10		190.20						
5938611	ASR - 302 N FRANKLIN ST	5,112.67		94.07						
5938774	ASR - 1107 W 7TH ST/HARRISON/VAN B	4,013.69								
5938778	ASR - 311 W 26TH ST/ JEFFERSON/ WAS	5,816.65								
5938788	ASVI - 404 N BROOM ST/ W 4TH ST	3,077.16		1,970.77						
5938789	ASRL - 503 CONCORD AVE & N MADISON	4,136.24	196.08			3,424.30				
5938878	ASRL - 811 N HARRISON ST	1,911.28		752.52						
5938850	ASR - 1512 W LATIMER PLACE, CLELAND	782.73	2,121.84	752.52						
5938875	ASR - 1415 MARSH RD/ E 14TH		3,556.76							
5939035	ASVI - 3114 N MADISON ST/ W 31ST			1,975.38						
5939127	ASRL - 1212 MAPLE AVE, ELSMERE GARD							2,290.08		
5939169	ASR - 414 DELAMORE PL, WILMINGTON		2,410.11	594.40						
5939258	DMRI-REPLACE SECTION OF 2" PHP MAIN			1,128.78						1,249.64
5933711	ASK-1404 W 2ND STREET									
5936292	ASK-26 W 20TH STREET									
5938816	ASK - 337 POLLY DRUMMOND HILL RD									

Attach. PSC-LA-94
CWIP Page 8 of 18

(590.12)

**Gas Delivery
PSC-LA - 94 e**

Charges by month during the last year and through present (8-31/2010)

a. ID#	c. Description	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
5938167	KIRK SCHOOL									
5938257	ASK-110 KIAMENSI ROAD									
5938311	DSRI - 1301 SHIPLEY ROAD									
5938506	ASK-128 W 31ST STREET									
5938509	ASVI-1031 PINE STREET									
5938517	ASK-834 W 6TH STREET									
5938593	ASK-3000 W 5TH STREET									
5938842	NGSI - 1217 W. 4TH STREET									
5939112	DSRI - 1003 MISTOVER LANE									
RGCR-1.8	Closed Capital Service Order - Rest	(5,895.00)	22,994.00	(32,897.00)		210.00	6,552.00	(6,359.00)	7,754.00	25,526.00
	The following projects were initiated to renew or retire cast iron main or to replace cast iron bell joints with cast in place epoxy bell joints.									
RGCR-2										
5938732	DMEG-W. 700 9TH					16,107.29	740.58			
5938740	DMEG-600 N DUPONT			13,474.49	855.57		35,301.12			47,924.43
5938742	DMEG-700 N. DUPONT		1,884.49	20,051.91						
5938748	DMRI-ORANGE		1,971.49	7,265.21	5,786.77		44,715.19			22,277.60
5938775	DMRR-LANCASTER AVE									
5938895	DMRI-4TH AREA RENEWAL	14,791.25	55,796.73	215,728.65	4,840.34	31,280.53	14,614.78	834.03	69,078.58	2,351.35
5938877	DMRI-WOODLAWN	891.93	2,945.95	33,522.28	243.53	243.53	22,685.87	3,950.69	14,719.71	71,459.34
5938744	DMRI-THATCHER		6,046.29	42,004.31	7,950.91	11,063.50	89,043.55	14,563.22	99,760.63	5,295.92
	The following projects were initiated to renew or steel gas main.									
RGCR-3										
5938761	DMRI - REPLACE 1-1/4" VALVE #653									
5939119	TROLLEY SQUARE			319.67	2,797.64		16,628.99			
5937988	DMRI-RENEW 6" SHP MAIN AT BRIDGE 21		1,354.50	19.33	11,094.57	7,833.96	46,101.79		8,317.76	
5939180	DMRI-6TH STREET		5,966.35	60,919.14	5,165.42	467.60	133,674.80	4,785.00	6,401.63	
5938761	DMRI-100 W. 8TH	2,420.95				3,623.59	789.71	2,022.43	12,541.24	19,078.28
5938478	DMRI-WILSON	20,629.04	99,445.60	10,264.19						
5938777	DMRI 2508 PIN OAK DRIVE	7,238.91	888.02	188.13						
RGCR-3.5	Closed Capital D.Main Order - Resto	(2,520.00)	772.00	(728.00)					193.00	1,162.00
	The following projects were initiated to install cathodic protection system on steel gas distribution lines.									
RGCR-6										
5938936	DCPI 100 NEVADA AVENUE	472.47	1,851.44							
5938857	DCPI 110 E. DELAWARE AVE., NEWARK			1,503.25						
5938989	37 RUSSELL RD., LANDERS PARK			1,636.22						
5939101	DCPI 113 W. PARK PL, NEWARK			1,953.84						
5939204	DCPI 3223 HEATHWOOD ROAD									

Attach. PSC-LA-94
CWIP Page 9 of 18

**Gas Delivery
PSC-LA - 94 e**

Charges by month during the test year and through present (8-31/2010)

a. ID#	c. Description	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
5939205	DCPI 3201 LANSOWNE DRIVE			1,118.59						
5930014	DCPI SHIPLEY ROAD @ SPRINGER WOOD			1,105.25	294.82					
5939206	DCPI 2703 LANSOWNE DRIVE			34,774.97	244.33	244.33	6,050.43	282.08	282.08	282.08
5938455	DCPI, REAR OF # 2006 MARBORO DR., M.	2,315.25	197.13							
	The following project was initiated to install cathodic protection system on transmission steel gas lines.									
RGCR-6	TCPI 310 EAST LEA BLVD		1,388.58							
5938718										
	The following project was initiated to renew or retire gas transmission lines due to relocation on highway work									
RGHW-1	DMRI-RELOCATE 12" STP MAIN ON RT 14	139.94	6,503.46	70,134.04						
5937509										
	The following projects were initiated to renew or retire gas distribution lines due to relocation on highway work									
RGHW-1	DMRI-RELOCATE SERVICE TO 605 YORKLY HIGHWAY			8,473.87	9,487.43		26,937.77	103,172.36		
5939117	GILPIN ST									
5926505	S: DMRI-INSTALL 8" PHP MAIN 100 TO			341.69	724.43					
5939118	1610 N DUPONT ST & 33 TROLLEY SQUAR			22,892.66	3,151.48	48,249.01	20,489.05	33,994.91	42,070.51	24,935.81
5938720	DMRI-RELOCATE 8" SHP MAIN ELKTON RO			70.52	4,864.55	10,992.13	(1,274.89)	5,899.63		
5938808	DSRI-RENEW SERVICES ON ELTON ROAD C			888.02						
5939111	DSRI-RELOCATE SERVICE TO 605 YORKLY									
	The following projects were initiated to replace									
RGMR-1	Gas Meters			1,770.25						
5120833	Remote Package Index			(1,547.00)						
RGMR-1.3	Gas Meters - Salvage		(3,712.00)							
	The following projects were initiated to replace									
RGPF-1	gas distribution regulator stations equipment									
541019	Ridge Road Over Pressure Protection		248.00	8,201.00						
	The following projects were initiated to replace									
RGPF-1	equipment at the Liquefied Natural Gas (LNG) Storage Facility.									
582429	Install LNG Automatic Transfer Swit	35,246.00	49.00	22,953.00	36,217.00	2,184.00	626.00	24,031.00	778.00	20,448.00
582428	Install LNG Site Fencing		553.66			5,508.00				
582427	Remove LNG Instrument Air Compress									
	The following projects were initiated to replace									
RGUP-1	gas distribution regulator stations equipment									
5938764	DRS-INSTALL LOCAL VALVES AT TH-69 T			7,928.07	(2,233.00)			(6,347.00)		
5939122	DMRI - 357 WELSH TRACT ROAD									

**Gas Delivery
PSC-LA - 94 e**

Charges by month during the test year and through present (8-31/2010)

a. ID#	c. Description	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
5939699	GDRS - 4200 GOVERNOR PRINTZ BLVD.	1,923.38	-	10,968.71			20,348.76			
RITG19	The following projects were initiated to replace existing obsolete Gas System Control and Data Acquisition System (SCADA) equipment.									
592503	Gas Transmission ROCS	22,904.00	6,097.00	5,060.00	2,242.00	15,667.00	11,354.00	31,479.00	58,472.00	1,385.00
592504	Gas Distribution ROCS	2,036.00	2,670.00	3,417.00	146.00	4,944.00	139.00		7,576.00	202.00
RITG19	The following projects were initiated to Meet New Gas Pipeline Safety Regulations									
592505	Distribution Integrity System Softw	13,298.00		13,125.00	21,948.00	315.00	315.00	315.00	315.00	5,852.00
592506	Field Hand-held/Laptops			128,737.00						
NEW LOAD ADDITION PROJECTS :										
RGNL-2	The following projects were initiated to install new gas services to serve new residential customers									
5939889	NGSI - 1103 N BROOM STREET			548.81	2,504.51			9,167.03		2,546.93
5939195	NGSI - 2721 WEST STREET			225.07	6,028.27	2,867.40	410.20	126.29	2,760.90	
5939862	NGMI - 119 EDGEWOOD ROAD		237.59	1,776.86			1,589.60			
5939106	NGSI - 357 WELSH TRACT ROAD			182.74			3,621.95			
5938183	NGSI - 6 ELDERBERRY COURT		252.95	867.31	1,687.99				11,466.83	
5936102	NGSI - 3804 VALLEYBROOK DRIVE			2,325.26	342.16					
5937058	NGSI - 408 SHERMAN STREET									
5938208	NGSI - 407 B CHAMPLAIN AVENUE									
5939821	NGSI - 2024 MARSH ROAD		837.53							
RGNL-3	The following projects were initiated to install new gas services to serve new commercial and industrial customers									
5933746	NGSI-3600 PHILADELPHIA PIKE		439.28		(2,590.86)		6,940.57			
5937213	NGSI-110 OLD CHURCHMANS ROAD	914.62		2,734.81						
5938876	NGSI-2813 W 11TH STREET			18,112.17	2,487.37	(114.94)	42,163.12			
5938978	NGSI - 341 PIGEON POINT RD.		3,946.08							
5933420	NGSI-4902 KIRKWOOD HIGHWAY	576.80	19,338.57	646.48						
5938922	NGSI - 1007 N. ORANGE STREET	1,154.28								
5937722	NGSI-BEAVER BROOK PLAZA		13,747.66							
5937963	NGSI - 530 SCHOOL HOUSE ROAD									
5939285	NGSI-INSTALL SERVICE TO 520 JFK MEM			305.87	738.28		1,789.25	119.51	222.69	
5938787	NGSI - 500 N. MARKET STREET	280.73	377.79							

**Gas Delivery
PSC-LA - 94 e**

Charges by month during the test year and through present (8-31/2010)

a. ID#	c. Description	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
	The following projects were initiated to install new gas mains to serve new customers									
RGNL-4										
5938270	GNGMJ INSTALL-CASING AT ST. ANDREWS			14,061.34	984.64					
5937332	NGSJ - DEC 2009 NEW GAS SERVICES JO	7,209.48	2,774.20	2,728.33	83.30	(98.90)				
5938964	GNGMJ CANAL VIEW	4,920.82			3,804.85	(44.56)		18,203.23		
5938810	GNGMJ INSTALL MAIN IN MERIDIAN CROS	881.08	1,396.14							
5938893	GNGMJ HUDSON VILLAGE	3,785.10				22,577.97				
5938992	GNGMJ CANAL VIEW			3,688.69						
5939050	GNGMJ BARRETT RUN II PHASE I			1,044.97						6,816.70
5938063	NGGSJ BARRETT RUN II PHASE II			743.43						
5938825	GNGSJ INSTALL FUTURES IN MERIDIAN C									
5937810	NGSJ- 408 N LINCOLN STREET			1,012.43						
5938132	GNGSJ INSTALL SERVICE									
5938714	GNGSJ 5603 KENNETT PIKE	155.52	1,540.57							(298.15)
5938574	NGTI - WELSH HILL PRESERVE			5,824.94	1,437.18	131.00	27,180.79	307.20	3,950.70	48,763.72
5938275	GNGMI PROVIDE 12"HOPE PIPE FOR ROAD	12,856.75		42.58			41.31			
5939218	GNGMJ 22ND AND HEALD STREET									
	The following projects were initiated to install new gas regulator stations to serve new customers									
RGNL-5										
5938485	NGTI - WELSH HILL PRESERVE			10,375.35						
5938754	NGIR - WELSH HILL PRESERVE			12,277.52						
5938958	GDRS - 341 PIGEON POINT RD.		3,413.51	25,345.38	22,848.17	2,577.01	21,439.50	486.06	488.06	488.08

Gas Delivery
PSC-LA - 94 e

Charges by month during the test year and through present (8-31/2010)

a. ID#	c. Description	Jul-10	Aug-10
RELIABILITY PROJECTS :			
RGAMB1	The following projects were initiated to install IMU Gas Meter Reading Equipment.		
5238782	Gas Meter Deployment	429,755.37	1,385,414.90
RGCR-1	The following projects were initiated to renew or retire gas service lines due to leakage, relocation, demolition, customer requested work, or engineering requested work.		
5936128	DSRI-RENEW SERVICE TO 1189 RIVER RD		
5936713	ASK-300 N FRANKLIN STREET		
5936671	ASK - 1030 S MARKET ST & MILLSIDE		
5937354	DSRI- RENEW SERVICES ON PEARSON DRI		
5937773	DSRI- LINDEN		
5938209	ASVI - 913 STUART RD & AUGUSTA RD		
5938623	DSRI - 1308 KENWOOD ROAD		
5938695	DSRI - 4200 GOVERNOR PRINTZ BLVD		
5938970	DSRR-RETIRE SERVICES ON 27TH AND RO		
5934567	ASVI - 107 S FRANKLIN ST/ CHESTNUT		
5937561	DSRI-226 N. WALNUT		
5937631	DSRI-1005 N. MADISON		
5938320	DSRI-800 N. SHIPLEY		
5939085	DSRI - 307 ODESSA WAY		
5930987	NGSI - 202 WYOMING AVENUE		
5931736	ASR - 1510 BANNING ST, WILMINGTON		
5933288	ASR - 1206 W 4TH ST/ FRANKLIN/ HARR		
5933544	ASK-111 W 29TH STREET		
5934087	DSRI-117 MARKET		
5934800	ASRL - 101 E 22ND ST & LAMOTTE ST		
5932555	DMRI - 8TH STREET (BETWEEN SPRUCE A		
5935062	DSRI-201 N. UNION ST.		
598254	NGSI - 101 CONNELL STREET		
5935439	ASVI - 404 N BROOM ST & W 4TH ST		
5935656	DSRR-1804.1 WASHINGTON		
5935973	DSRR - 20 CHASE AVE		
5936048	DSRR-8 E. 2ND.		
5936232	ASKO - 1210 N MARKET ST, WILMINGTON		
5936400	ASK-604 N RODNEY STREET		

Gas Delivery
 PSC-LA - 94 e

Charges by month during the test year and through present (8-31/2010)

a. ID#	c. Description	Jul-10	Aug-10
5936544	ASK-2225 N MARKET STREET		
5937073	DSRI - 230 FOX HUNT DRIVE		
5937392	ASVI - 712 RYSING DR, EDGEWOOD GARD		
5937506	GASV-1011 E 27TH STREET		
5937578	GASV-128 W 31ST STREET		
5938101	ASVI-927 E 17TH STREET		
5938125	ASVI-404 N ADAMS STREET		
5938312	DSRI - 4200 SUMMIT BRIDGE ROAD		
5938791	DMRI-REPLACE PIECE OF 4" PHP MAIN A		
5938814	DSRI-E. 4TH AREA		
5939015	DSRI-4TH ST AREA		
RGCR-15.1	Capital Uncollectible Claims - Gas		
RGCR-15.3	Capital Uncollectible - 100% Remova		
5937930	DSRI-RENEW SERVICES ON OLD MANOR RO		
5938430	DSRI-SHIPLEY		
5934908	ASVI - 103 N BROOM ST		
5935253	ASVI - 31 E 22ND ST. CITY		
5935260	DASK- 202 N DUPONT ROAD		
5935266	DSRR-RETIREMENTS ON W. 11TH		
5936421	DSRR-POPLAR		
5936580	ASR - 302 NEW CASTLE AVE.		
5936603	ASVI - 604 N RODNEY ST		
5936712	ASK-2223 N PINE STREET		
5937998	DSRI - 900 LINDEN STREET		
5938611	ASR - 302 N FRANKLIN ST		
5938774	ASR - 1107 W 7TH ST/ HARRISON/VAN B		
5938778	ASR - 311 W 26TH ST/ JEFFERSON WAS		
5938788	ASVI - 404 N BROOM ST/ W 4TH ST		
5938799	ASRL - 503 CONCORD AVE & N MADISON		
5938878	ASRL - 811 N HARRISON ST		
5938950	ASR - 1512 W LATIMER PLACE, CLELAND		
5938975	ASR - 1415 MARSH RD/ E 14TH		
5939035	ASVI - 3114 N MADISON ST/ W 31ST		
5939127	ASRL - 1212 MAPLE AVE, ELSMERE GARD		
5939169	ASR - 414 DELAMORE PL, WILMINGTON		
5939258	DMRI-REPLACE SECTION OF 2" PHP MAIN		
5933711	ASK-1404 W-2ND STREET		
5935292	ASK-26 W 20TH STREET		
5938616	ASK - 337 POLLY DRUMMOND HILL RD		

Gas Delivery
 PSC-LA - 94 e

Charges by month during the test year and through present (8-31/2010)

a. ID#	c. Description	Jul-10	Aug-10
5936167	KIRK SCHOOL		
5936257	ASK-110 KIAMENSI ROAD		
5936311	DSRI - 1301 SHIPLEY ROAD		
5936506	ASK-128 W 31ST STREET		
5936509	ASV-1031 PINE STREET		
5936517	ASK-834 W 6TH STREET		
5936593	ASK-3000 W 5TH STREET		
5936942	NGSI - 1217 W. 4TH STREET		
5936112	DSRI - 1003 MISTOVER LANE		
RGCR-1.8	Closed Capital Service Order - Rest	(24,738.00)	5,722.00
RGCR-2	The following projects were initiated to renew or retire cast iron main or to replace cast iron bell joints with cast in place epoxy bell joints.		
5936782	DMEC-W. 700 9TH	-	-
5936740	DMEC-600 N DUPONT	-	-
5936742	DMEC-700 N. DUPONT	-	-
5936748	DMRI-ORANGE	-	-
5936775	DMRR-LANCASTER AVE	-	-
5936995	DMRI- 4TH AREA RENEWAL	-	(2,458.50)
5936877	DMRI-WOODLAWN	-	-
5936744	DMRI-HATCHER	35,028.70	-
RGCR-3	The following projects were initiated to renew or steel gas main.		
5936761	DMRI - REPLACE 1-1/4" VALVE #663		
5936119	TROLLEY SQUARE		
5936988	DMRI-RENEW 6" SHP MAIN AT BRIDGE 21		
5936180	DMRI-6TH STREET		
5936761	DMRI-100 W. 8TH		
5936478	DMRI-WILSON		
5936777	DMRI 2508 PIN OAK DRIVE		
RGCR-3.5	Closed Capital D Main Order - Reslo	198.00	
RGCR-6	The following projects were initiated to install cathodic protection system on steel gas distribution lines.		
5936936	DCPI 100 NEVADA AVENUE		
5936957	DCPI 110 E. DELAWARE AVE., NEWARK		
5936989	37 RUSSELL RD., LANDERS PARK		
5936101	DCPI 113 W. PARK PL, NEWARK		
5936204	DCPI 3223 HEATHWOOD ROAD		

**Gas Delivery
PSC-LA - 94 e**

Charges by month during the test year and through present (8-31/2010)

a. ID#	c. Description	Jul-10	Aug-10
5939205	DCPI 3201 LANSLOWNE DRIVE		
5930014	DCPI SHIPLEY ROAD @ SPRINGER WOOD		
5939206	DCPI 2703 LANSLOWNE DRIVE		
5938455	DCPI, REAR OF # 2006 MARBORO DR., M	(282.08)	
	The following project was initiated to install cathodic protection system on transmission steel gas lines.		
RGCR-6			
5938718	TCPI 310 EAST LEA BLVD		
	The following project was initiated to renew or retire gas transmission lines due to relocation on highway work		
RGHW-1			
5937509	TMRI-RELOCATE 12" STP MAIN ON RT 14		
	The following projects were initiated to renew or retire gas distribution lines due to relocation on highway work		
RGHW-1			
5939117	GILPIN ST		10,289.75
5926505	S: DMRI-INSTALL 8" PHP MAIN 100 TO		
5939118	1610 N DUPONT ST & 33 TROLLEY SQUAR		
5938720	DMRI-RELOCATE 6" SHP MAIN ELKTON RO	11,164.35	15,012.97
5938808	DSRI-RENEW SERVICES ON ELKTON ROAD C		
5939111	DSRI-RELOCATE SERVICE TO 605 YORKLY		
	The following projects were initiated to replace		
RGMR-1	Gas Meters		
5120833	Remote Package Index		
RGMR-1.3	Gas Meters - Salvage		
	The following projects were initiated to replace gas distribution regulator stations equipment		
RGPF-1			
541019	Ridge Road Over Pressure Protection		
	The following projects were initiated to replace equipment at the Liquefied Natural Gas (LNG) Storage Facility.		
RGPF-1			
582423	Install LNG Automatic Transfer Swit		
582428	Install LNG Site Fencing		31,365.00
582427	Remove LNG Instrument Air Compress		
	The following projects were initiated to replace gas distribution regulator stations equipment		
RGUP-1			
5938764	DRS-INSTALL LOCAL VALVES AT TH-69 T		
5939122	DMRI - 357 WELSH TRACT ROAD	(5,227.00)	(2,328.00)

Gas Delivery
 PSC-LA - 94 e

Changes by month during the test year and through present (8-31/2010

a. ID#	c. Description	Jul-10	Aug-10
5938899	GDRS - 4200 GOVERNOR PRINTZ BLVD.		
RITG19	The following projects were initiated to replace existing obsolete Gas System Control and Data Acquisition System (SCADA) equipment.		
592503	Gas Transmission ROCS	169.00	
592504	Gas Distribution ROCS		
RITG19	The following projects were initiated to Meet New Gas Pipeline Safety Regulations		
592505	Distribution Integrity System Softw	7,090.00	7,034.00
592506	Field Hand-held/Laptops		
NEW LOAD ADDITION PROJECTS :			
RGNL-2	The following projects were initiated to install new gas services to serve new residential customers		
5938969	NGSI - 1103 N BROOM STREET		
5939195	NGSI - 2721 WEST STREET		
5938962	NGMI - 119 EDGEWOOD ROAD		
5939106	NGSI - 357 WELSH TRACT ROAD		
5938183	NGSI - 6 ELDERBERRY COURT		
5936102	NGSI - 3804 VALLEYBROOK DRIVE		
5937058	NGSI - 408 SHERMAN STREET		
5938208	NGSI - 407 B CHAMPLAIN AVENUE		
5938921	NGSI - 2024 MARSH ROAD		
RGNL-3	The following projects were initiated to install new gas services to serve new commercial and industrial customers		
5933746	NGSI-3600 PHILADELPHIA PIKE		
5937213	NGSI-110 OLD CHURCHMANS ROAD		
5938876	NGSI-2813 W.17TH STREET		
5938978	GNCSI - 341 PIGEON POINT RD.		
5939420	NGSI-4902 KIRKWOOD HIGHWAY		
5938922	NGSI - 1007 N. ORANGE STREET		
5937722	NGSI-BEAVER BROOK PLAZA		
5937963	NGSI - 530 SCHOOL HOUSE ROAD		
5939295	NGSI-INSTALL SERVICE TO 520 JFK MEM		
5938787	NGSI - 500 N. MARKET STREET		

**Gas Delivery
 PSC-LA - 94 e**

Charges by month during the last year and through present (8-31/2010)

a. ID#	c. Description	Jul-10	Aug-10
RGNL-4	The following projects were initiated to install new gas mains to serve new customers		
5938270	GNGMJ INSTALL CASING AT ST. ANDREWS		
5937332	NGSJ - DEC 2009 NEW GAS SERVICES JO		
5938364	GNGMJ CANAL VIEW		
5938810	GNGMJ INSTALL MAIN IN MERIDIAN CROS		
5938893	GNGMJ HUDSON VILLAGE		
5938992	GNGMJ CANAL VIEW		
5939050	GNGMJ BARRETT RUN II PHASE I		
5939053	NGSJ BARRETT RUN II PHASE II		
5938825	GNGSJ INSTALL FUTURES IN MERIDIAN C		
5937810	NGSI-408 N LINCOLN STREET		
5938132	GNGSJ INSTALL SERVICE		
5938714	GNGSJ 5603 KENNETT PIKE		23,325.51
5936574	NGTI - WELSH HILL PRESERVE	845.83	845.83
5938275	GNGMI PROVIDE 12" HDPE PIPE FOR ROAD	1,072.30	4,308.25
5939218	GNGMJ 22ND AND HEALD STREET		
RGNL-5	The following projects were initiated to install new gas regulator stations to serve new customers		
5938485	NGTI - WELSH HILL PRESERVE		
5938754	NGIR - WELSH HILL PRESERVE		
5938956	GDRS - 341 PIGEON POINT RD.	(2,512.45)	2,273.80

PSC DOCKET NO. 10-237

DE PSC STAFF'S FIRST SET OF ACCOUNTING DATA REQUESTS
TO DELMARVA POWER & LIGHT COMPANYQuestion No. : PSC-LA-166

Updated filing. Provide updates to the following schedules from the Company's initial filing electronically in Excel with all formulas and calculations intact. a. Schedule No. 1-A – Overall Financial Summary for Total Company; b. Schedule No. 1-B – Overall Financial Summary for Delaware jurisdiction (pages 1-5); c. Schedule No. 2 – Rate Base Summary “Per Books”; d. Schedule No. 2-A – Gas Plant in Service by Major Plant Category; e. Schedule No. 2-B – Intangible Assets Claimed in Jurisdictional Rate Base; f. Schedule No. 2-C – Accumulated Depreciation and Amortization for the Test Period (page 1-2); g. Schedule 2-D – Accumulated Deferred Federal Income Taxes (pages 1-3); h. Schedule 2-E – Delaware Jurisdictional Materials & Supplies for the Test Period (pages 1-2); i. Schedule 2-E1 – Delaware Jurisdictional Working Capital for the Test Period (pages 1-2); j. Schedule No. 2-F – Other Elements of Property (pages 1-3); k. Schedule No. 3 – Net Operating Income Schedule – “Per Books”; l. Schedule No. 3-A – Operating Revenues (pages 1-2); m. Schedule No. 3-B – Operating & Maintenance Expense and Depreciation Expense (pages 1-5); n. Schedule No. 3-C – Payroll Costs; o. Schedule No. 3-D – Executive Compensation; p. Schedule No. 3-E – Sales Promotion & Advertising Expense; q. Schedule No. 3-F – Contributions and Lobbying Costs; r. Schedule No. 3-G – Gas Association Dues; s. Schedule No. 3-H – Delaware Jurisdictional Rate Case Expense; t. Schedule No. 3-I – Income Taxes & Provisions; u. Schedule No. 3-J – Federal and State Income Taxes (pages 1-2); v. Schedule No. 3-K – Deferred Federal & State Income Tax Provisions (pages 1-2); w. Schedule No. 3-L – Investment Tax Credit; x. Schedule No. 3-M – Other Federal, State & Local Taxes; y. Schedule No. 3-N – Allowance For Funds Used During Construction (pages 1-3); z. Schedule No. 3-O – Other Income and Deductions; aa. Schedule No. 5 – Revenue Conversion Factor.

RESPONSE:

Please reference the attached file provided electronically. This file combines the Company's 12+0 updated filing and the updates detailed in the AMI supplemental filing.

PSC DOCKET NO. 10-237

DE PSC STAFF'S FIRST SET OF ACCOUNTING DATA REQUESTS
TO DELMARVA POWER & LIGHT COMPANY

Question No. : PSC-LA-189

Gas Association Dues. Refer to the response to PSC-LA-68 and MFR Schedule 3-G from the Company's original filing. a. Provide the 2010 budgets for each organization listed on MFR Schedule 3-G. b. Provide a breakout of the categories comprising the \$111,052 paid to the American Gas Association (AGA) during the test period. c. Provide the AGA invoices and reconcile the amounts shown on the invoices to the \$111,052. Identify, quantify and explain each reconciling item. d. For each organization listed on MFR Schedule 3-G other than the AGA, provide copies of the invoices that reflect the test period amounts of gas association dues claimed by the Company.

RESPONSE:

- A. The company does not have the budgets for these organizations.
- B. See Attachment 1.
- C. See Attachment 2.
- D. See Attachment 3.

Document: Eek Goto Emgs Engagement System Help SAP

Display Document: Line Item 130

Additional Data

GL Account 792005 Employee Memberships-Deductible
Company Code 1000 Delmarva Power & Light Co Doc no 281830

Line Item 130 Debit entry 740
Amount 228.60 USD
Tax Code N1 9900
Tax Jur V480000000

Additional Account Assignments

Business Area BA05
Cost Center 400 Order

WBS Element
Assignment AMER SOC CML ENG
Text *PHILIPS.PHILIP LC406.120108 Long text

Prints Window Contents

Document Editor Entries Engagement System Menu SAP

Display Document: Line Item 131

Additional Data

GL Account 792005 Employee Memberships-Deductible
Company Code 1000 Delmarva Power & Light Co Doc no 261830

Line Item 131/Debit entry / 10
Amount 195 80 USD
Tax Code NY 9888
Tax Jur VA008090000

Additional Account Assignments

Business Area BA05
Cost Center 408 Order

WBS Element
Assignment NATIONAL SOCIETY O
Text "PHILIPB,PHILIP L,C406,113009" Long text

Print Window Contents

Schedule No. 3-G
Ref: Part V, Para. C-12
Witness: VonSteuben

**Delmarva Power & Light Company - Gas
Gas Association Dues**

<u>(1)</u> Line No.	<u>(2)</u> Membership Organizations	<u>(3)</u> Test Year Balance	<u>(4)</u> Test Period Balance
1	American Gas Associatiom	\$109,570	\$111,052
2	Energy Association of PA	\$1,500	\$1,500
3	Gas Professional Association Memberships	\$1,279	\$545
4	Northeast Gas Association	\$350	\$350
5	Society of Gas Operators	\$300	\$300
6			
7	Total Gas Association Dues	\$112,999	\$113,747

Document Editor: SAP | Environment: System Help

Display Document: Line Item 032

Additional Data

OR Account: 792005 Employee Memberships-Disburse
Company Code: 1000 Oklahoma Power & Light Co
Doc. no: 206636

Line Item 032 / Debit entry / 40
Amount: 130.00 USD
Tax Code: NY 9000
Tax Jur: TX000000000

Additional Account Assignments

Business Area: BAGS
Cost Center: 406 Order

WBS Element
Assignment: NACE NTERNATION
Text: "OBARA,KELVIN O,C406,033010"

Print Window Contents