

Docket NO. 12-173-08

Docket
Pam
Janis
Malika
Guang
Ruth Ann



A PHI Company

Todd L. Goodman
Associate General Counsel

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DELAWARE P.S.C.

July 20, 2012

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Via E-mail and Overnight Delivery

Ms. Alisa C. Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

RE: MONTHLY FILING - IN THE MATTER OF THE APPLICATION OF DELMARVA POWER AND LIGHT COMPANY FOR APPROVAL OF PSC DOCKET NO. 11-362 QUALIFIED FUEL CELL PROVIDER PROJECT TARIFFS

Dear Ms. Bentley:

Enclosed for filing are the original and ten copies of Delmarva Power's revised monthly computation of the Service Classification QFCP-RC charges, including current factors and reconciliation factors as required in Order No. 8136, dated April 17, 2012 in the above referenced Docket and outlined in Tariff Leaf No. 74d Section F. This revised forecast computes rates based on the forecasted QFCP's September operations which will be utilized in the September customer billing.

As required in the Order, this filing is made at least 30 days prior to applying the QFCP-RC charges to customer bills, which begin August 30, 2012.

Please contact me or Len Beck at (302) 454-4839 with any questions related to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Todd Goodman', written over a white background.

Todd Goodman

cc: Janis Dillard, DE Public Service Commission
Pam Knotts, DE Public Service Commission
Michael Sheehy, Public Advocate
Heather G. Hall, DPL
Len Beck, DPL

Delmarva Power & Light Company
Fuel Cell – Renewable Capable Power Production
 October Projection (To be billed in September)

	Projected Jun-12	Projected Jul-12	Projected Aug-12	Projected Sep-12	Projected Oct-12
1 Costs					
2 QFCP – Renewable Capable Power Production					
3 Contract Price	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87
4 Unit Size (MW)	3	3	3	3	3
5 Maximum Monthly Hours of Production	144	744	744	720	744
6 Total Contract Costs	\$ 72,088	\$ 372,454	\$ 372,454	\$ 360,439	\$ 372,454
8 Gas Supply Costs					
9 Gas Monthly Fixed Costs	\$ 18,989	\$ 18,989	\$ 18,989	\$ 18,989	\$ 18,989
10 Gas Cost per Dt	\$ 2.57	\$ 2.42	\$ 2.91	\$ 2.78	\$ 2.91
11 Heat rate	7.55	6.4	6.4	6.4	6.4
12 Monthly Gas Requirements (Dt) (=Line 4 x Line 5 x Line 11)	3,262	14,285	14,285	\$ 13,824	\$ 14,285
13 Monthly Cost of Gas= (Line 10 x Line 12)+Line 9	\$ 27,371	\$ 53,558	\$ 60,558	\$ 57,420	\$ 60,558
14					
15 Gas Tracking - Banking Penalty	\$ -	\$ -	\$ -	\$ -	\$ -
16					
17 Administrative and Other O&M charges	\$ -	\$ -	\$ 14,908	\$ 19,402	\$ 43,164
18 Other Indirect Costs (see schedule)	\$ -	\$ 124,960	\$ 154,564	\$ 153,370	\$ 143,886
19 Total Administrative and Other O&M costs	\$ -	\$ 124,960	\$ 169,472	\$ 172,772	\$ 187,050
20					
21 Revenues					
22 PJM Energy Revenue					
23 Maximum Monthly Output (MWh) (=Line 4 x Line 5)	432	2,232	2,232	2160	2232
24 Estimated Unit Capacity Factor (96.6 %)	0.966	0.966	0.966	0.966	0.966
25 Forecasted Monthly Output (=Line 23 x Line 24)	417	2,156	2,156	2087	2156
26 LMP @ DPL N Zone (assumed)	\$ 38.64	\$ 48.85	\$ 45.17	\$ 36.80	\$ 33.41
27 Total PJM Energy Revenue per month (Line 25 x Line 26)	\$ 16,126	\$ 105,336	\$ 97,395	\$ 76,778	\$ 72,042
28					
29 PJM Capacity Revenue					
30 Contract Capacity from PJM	\$ -	\$ -	\$ -	\$ -	\$ -
31 Other PJM Revenue and Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
32 Total Capacity Revenue per Month	\$ -	\$ -	\$ -	\$ -	\$ -
33					
34 (Less) plus prior month(s) true-up					
35 Retail Revenue Deferral	\$ -	\$ -	\$ -	\$ (21,189)	\$ 64,988
36					
37 (Less) Plus Carrying Charge					
38					
39 Net Margin (to be returned to rate payers or charges to rate payers)	\$ 83,333	\$ 445,636	\$ 505,089	\$ 492,655	\$ 613,007
40 Contract+Gas Cost-Banking+Admin-Revenue+/-True Up+/- Interest					
41 Monthly Margin due from (to) customers	\$ 83,333	\$ 445,636	\$ 505,089	\$ 492,655	\$ 613,007
42					
43					
44					
45 QFCP-RC Rates	Rates May-12	Rates Jun-12	Rates Jul-12	Rates Aug-12	Rates Sep-12
46 Residential	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
47 Residential- Space Heating	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
48 Residential Time-of-Use "R-TOU"	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
49 Residential Time-of-Use NON-Demand "R-TOU-ND"	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
50 Small General Service - Secondary Non-Demand "SGS-ND"	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
51 Space Heating Secondary Service "SGS-ND" and "MGS-S"	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
52 Water Heating Secondary Service "SGS-ND" and "MGS-S"	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
53 Outdoor Recreational Lighting Svc - Secondary "ORL"	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
54 Medium General Service - Secondary "MGS-S"	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
55 Large General Service - Secondary "LGS-S"	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
56 General Service - Primary "GS-P"	\$ 0.000139	\$ 0.000656	\$ 0.000601	\$ 0.000591	\$ 0.000805
57 General Service - Transmission "GS-T"	\$ 0.000137	\$ 0.000644	\$ 0.000590	\$ 0.000580	\$ 0.000791
58 Outdoor Lighting PL	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823
59 Outdoor Lighting SL	\$ 0.000143	\$ 0.000671	\$ 0.000614	\$ 0.000604	\$ 0.000823