

Docket NO. 12-173-07

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DELAWARE P.S.C.

July 2, 2012

A PHI Company

Todd L. Goodman
Associate General Counsel

Via E-mail and Overnight Delivery

Ms. Alisa C. Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

**RE: REVISED MONTHLY FILING - IN THE MATTER OF THE APPLICATION OF
DELMARVA POWER AND LIGHT COMPANY FOR APPROVAL OF PSC
DOCKET
NO. 11-362 QUALIFIED FUEL CELL PROVIDER PROJECT TARIFFS**

Dear Ms. Bentley:

Enclosed for filing are the original and ten copies of Delmarva Power's revised monthly computation of the Service Classification QFCP-RC charges, including current factors and reconciliation factors as required in Order No. 8136, dated April 17, 2012 in the above referenced Docket and outlined in Tariff Leaf No. 74d Section F. This revised forecast computes rates based on the forecasted QFCP's September operations which will be utilized in the August customer billing. This revised filing replaces the original submittal of June 25, 2012.

The revisions, in response to Staff's comments, are: 1.) a correction to the Off Peak Price in Gas & Power Price Forecast Tab (Cell V9); 2.) an update to the the RCF Factor used in the May True Up in Schedule of Retail Rev & Def Tab (Cell D17); and 3.) corrections to the line references in the QFCP Rate-Sept Forecast Tab and QFCP Rate & Deferral Forecast Tab. The impact of changes 1 & 2 on the forecasted residential rate is an increase from \$0.000592 to \$0.000604, a or 2% change in the forecast.

Please contact me or Len Beck at (302) 454-4839 with any questions related to this matter.

Sincerely,

Todd Goodman

cc: Janis Dillard, DE Public Service Commission
Pam Knotts, DE Public Service Commission
Michael Sheehy, Public Advocate
Heather G. Hall, DPL
Len Beck, DPL

**Delmarva Power & Light Company
Fuel Cell - Renewable Capable Power Production**

September Projection (To be billed in August) Revised 6/27/12

Table 1
Forecasted QFCP Revenues and Costs

Line		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
1	Actual Contract Cost								
2	Actual Market-Based Revenue								
3	Actual Above Market QFCP Costs (Margin)								
4	Administrative and Other O&M charges								
5	Less Carrying Charges on Net Deferral Balance								
6	Total Period QFCP Costs (Less) plus prior month(s) true-up								
7	Adjusted Period QFCP Costs								

Line	Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	QFCP Rate (\$/kWh)	Revenue Conversion Factor Inc	Final QFCP Rate (\$/kWh)
16	RESIDENTIAL	1.06368	244,502,432	260,072,664	0.2957	\$ 145,654	\$ 0.000596	1.013704	\$ 0.000604
17	RES SPACE HEAT	1.06368	93,041,236	98,966,223	0.1125	\$ 55,426	\$ 0.000596	1.013704	\$ 0.000604
18	Res TOUND	1.06368	4,857	5,166	0.0000	\$ 3	\$ 0.000596	1.013704	\$ 0.000604
19	SGS	1.06368	192,242	204,484	0.0002	\$ 115	\$ 0.000596	1.013704	\$ 0.000604
20	MGS	1.06368	12,737,861	13,549,025	0.0154	\$ 7,588	\$ 0.000596	1.013704	\$ 0.000604
21	LGS	1.06368	2,567,335	2,730,827	0.0031	\$ 1,529	\$ 0.000596	1.013704	\$ 0.000604
22	GSP	1.06368	42,215	44,903	0.0001	\$ 25	\$ 0.000596	1.013704	\$ 0.000604
23	GST	1.06368	60,138	63,968	0.0001	\$ 36	\$ 0.000596	1.013704	\$ 0.000604
24	Medium General Service - Secondary "MGS-S"	1.06368	112,255,775	119,404,368	0.1357	\$ 66,873	\$ 0.000596	1.013704	\$ 0.000604
25	Large General Service - Secondary "LGS-S"	1.06368	58,322,236	62,036,272	0.0705	\$ 34,744	\$ 0.000596	1.013704	\$ 0.000604
26	General Service - Primary "GS-P"	1.04030	243,275,798	253,079,107	0.2877	\$ 141,737	\$ 0.000591	1.013704	\$ 0.000580
27	General Service - Transmission "GS-T"	1.02190	63,561,373	64,953,672	0.0738	\$ 36,377	\$ 0.000572	1.013704	\$ 0.000604
28	PL	1.06368	1,131,728	1,203,798	0.0014	\$ 674	\$ 0.000596	1.013704	\$ 0.000604
29	SL	1.06368	3,146,205	3,346,560	0.0038	\$ 1,874	\$ 0.000596	1.013704	\$ 0.000604
30	Total kWh		834,841,431	879,661,037	1.0000	\$ 492,655			

= Col. 3
 Lines 28-
 = Col. 1 x Col. 2 = Col. 3
 = Col. 4 x = Col. 5 /
 Line 42 Line 15 Col. 2
 Aug-12
 = Col. 6 x Col. 7

Line	Total Grossed Up Revenue	Net Revenue Pre Gross Up	Gross Up Amount
1	\$ 147,650.14	\$ 145,654.08	\$ 1,996.06
2	\$ 56,185.75	\$ 55,426.18	\$ 759.57
3	\$ 2.93	\$ 2.89	\$ 0.04
4	\$ 116.09	\$ 114.52	\$ (7.59)
5	\$ 7,692.14	\$ 7,588.15	\$ 103.99
6	\$ 1,550.36	\$ 1,529.40	\$ 20.96
7	\$ 25.49	\$ 25.15	\$ 0.34
8	\$ 36.32	\$ 35.83	\$ 0.49
9	\$ 67,789.02	\$ 66,872.59	\$ 916.43
10	\$ 35,219.63	\$ 34,743.51	\$ 476.13
11	\$ 143,679.71	\$ 141,737.33	\$ 1,942.38
12	\$ 36,875.92	\$ 36,377.40	\$ 498.52
13	\$ 683.43	\$ 674.19	\$ 9.24
14	\$ 1,899.93	\$ 1,874.25	\$ 25.68
15	\$ 499,406.37	\$ 492,655.47	\$ 6,742.24

**Delmarva Power & Light Company
Fuel Cell – Renewable Capable Power Production**

September Projection (To be billed in August) Revised 6/27/12

	Projected Jun-12	Projected Jul-12	Projected Aug-12	Projected Sep-12
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