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November 17, 2011

Via Overnight Delivery

Ms. Alisa C. Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

RE: PSC Docket No. 49 – IN THE MATTER OF THE ADOPTION OF RULES AND REGULATIONS TO IMPLEMENT THE PROVISIONS OF 26 DEL. C. CH. 10 RELATING TO THE CREATION OF A COMPETITIVE MARKET FOR RETAIL ELECTRIC SUPPLY SERVICE

Dear Ms. Bentley:

Enclosed for filing are the original and ten copies of Delmarva Power's 'As Updated' filing which follows the Company's compliance filing dated July 25, 2011 as required in Order 7984, dated June 7, 2011 related to Net Energy Metering, Aggregated Meters and Community Energy Facilities in the above referenced Docket. The tariff leafs enclosed include numbers 1, 2, 95a through 95f and 102 through 107 and are included in revised and red-lined formats for your reviewing convenience.

The Company, Staff and Customers held a workshop on September 13th to make the tariff language clearer. The updates to the above-mentioned tariff leafs reflect edits that the parties all agree to, within the confines of the Commission Rules for Net Energy Metering.

As part of this review effort, needed changes were also identified on the application forms. For informational purposes, copies of these revised application forms are included in this filing. The revised tariffs and updated application forms will be uploaded to the Company website by 11/24/2011.

Please contact me or Len Beck at (302) 454-4839 with any questions.

Sincerely,

A handwritten signature in black ink that reads "Heather G. Hall".

Heather G. Hall

cc: John Farber, DE Public Service Commission
Michael Sheehy, Public Advocate
Todd Goodman, Esq., DPL
Len Beck, DPL

REVISED TARIFF LEAFS

TABLE OF CONTENTS

	<u>Leaf Number</u>
Table of Contents	1
Areas Served by This Company	3
Definition of Terms	4

RULES AND REGULATIONS

Section I	General	7
Section II	Application and Contract for Service	8
Section III	Customer's Deposit	12
Section IV	Payment Terms	13
Section V	Administration of Service Classification	16
Section VI	Customer's Installation	17
Section VII	Service, Extension and Transformer Installations	18
Section VIII	Meter Installations	20
Section IX	Adjustment of Charges	22
Section X	Continuity of Service by Company	24
Section XI	Customer's Use of Service	25
Section XII	Defects in Customer's Installation	28
Section XIII	Access to Premises	29
Section XIV	Tampering with Company's Property	30
Section XV	Company's Right to Discontinue Service	31
Section XVI	Discontinuance of Service by Customer	34
Section XVII	Reserved for Future Use – Purposely Left Blank	35
Section XVIII	General Cost Adjustment	37

MONTHLY CHARGES AND RATES

Monthly Charges and Rates	39
---------------------------	----

SERVICE CLASSIFICATIONS

“R”	Residential	53
“R-TOU”	Residential Time of Use	55
“R-TOU-ND”	Residential Time of Use Non Demand Metered	57
“R-TOU-SOP”	Residential Time of Use – Super Off-Peak	59
“SGS-ND”	Small General Service - Non Demand	60
“MGS-S”	Medium General Service - Secondary	62
“LGS-S”	Large General Service - Secondary	65
“GS-P”	General Service - Primary	68
“GS-T”	General Service - Transmission	71
“OL”	Outdoor Lighting	87
“ORL”	Outdoor Recreational Lighting	90
“X”	Cogeneration and Small Power Production	91
“CEF”	Community Energy Facility	95a

RIDERS

“EP”	Electricity Purchased by the Company from Cogenerators and Small Power Producers	96
“EFT”	Energy For Tomorrow	97
“PM”	Peak Management	99
“NEM”	Net Energy Metering	102

TABLE OF CONTENTS (Continued)RIDERS (Continued)

		<u>Leaf Number</u>
"ANEM"	Aggregated Net Energy Metering Rider	105a
"NCR"	Negotiated Contract Rate	108
"ES"	Electric Supplier	110
"SOS"	Standard Offer Service	111
"HPS"	Hourly Priced Service	113
"SOSPIC/DCA"	Standard Offer Service Phase In Credit/ Deferred Cost Adjustment	115

SERVICE CLASSIFICATION "CEF"

COMMUNITY ENERGY FACILITY

A Community Energy Facility (CEF) consists of one or more generators located in Company's service territory within the State of Delaware that has Customers ("Subscribers" or "Subscribing Customers") who share the energy production of the Community Energy Facility. Participating generators may be designed as a stand-alone facility with its own meter, or a customer-generator located behind the meter of a Customer that is an owner or Customer designated as a "Host" or "Host Customer" which would be net-metered with excess generation shared with the Subscribing Customers.

A. Availability

This rate schedule is available to any Delivery Service Customer who becomes one of multiple owners or Customers, as the Host or Subscriber, who share the energy production of a Community Energy Facility with meters receiving service under Service Classifications "R", "R-TOU", "R-TOU-ND", "R-TOU-SOP", "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P", and/or "GS-T". This rate schedule is available to any Community Energy Facility that:

1. For residential Customers which have a capacity of not more than 25 kilowatts_{AC} per Company meter, for non-residential Customers, a capacity of not more than 2 megawatts_{AC} per Company meter, and for farm Customers, a capacity that will not exceed 100 kW_{AC} per Company meter unless granted exception to this limitation by the Delaware Energy Office;
2. Must include technologies defined under §352(6)(a-h) of Title 26 of the Delaware Code, which include the following energy sources located within the PJM region:
 - a. Solar photovoltaic or solar thermal energy technologies that employ solar radiation to produce electricity or to displace electricity use;
 - b. Electricity derived from wind energy;
 - c. Electricity derived from ocean energy including wave or tidal action, currents, or thermal differences;
 - d. Geothermal energy technologies that generate electricity with a steam turbine, driven by hot water or steam extracted from geothermal reservoirs in the earth's crust;
 - e. Electricity generated by a fuel cell powered by renewable fuels;
 - f. Electricity generated by the combustion of gas from the anaerobic digestion of organic material;
 - g. Electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC; or
 - h. Electricity generated from the combustion of biomass that has been cultivated and harvested in a sustainable manner as determined by DNREC, and is not combusted to produce energy in a waste to energy facility or in an incinerator, as that term is defined in Title 7 of the Delaware Code;

SERVICE CLASSIFICATION “CEF”
COMMUNITY ENERGY FACILITY

A. Availability – (Continued)

3. A Community Energy Facility is designed to produce no more than 110% of the community’s aggregate electrical consumption of its individual Hosts and Subscribers, calculated on the average of the two previous 12 month periods of actual electrical usage. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of energy generating equipment;
4. Host and Subscribing Customers must share a unique set of interests, and must all be supplied by the a single Electric Supplier;
5. Delmarva Power may require all of the generator and Subscriber’s meters to be read on the same billing cycle;
6. Each generator participating as a Community Energy Facility shall be connected in parallel operation with the Company’s electric system and shall have adequate protective equipment as described in Section H below;
7. Before a Community Energy Facility may be formed and served by the Company, the community proposing a Community Energy Facility shall file with the Company and the Delaware Energy Office a CEF application that includes the following information:
 - (i) a list of Subscribing Customers identified by name, address, rate schedule, and account number; and
 - (ii) a description of the Community Energy Facility, including the facility’s physical location, the Host Customer’s physical location, capacity, fuel type or generating technology, and how the Host and Subscribing Customers share a unique set of interests.

The CEF application is available at: <http://www.delmarva.com/home/requests/interconnection/>. After the Company has accepted the CEF application, the community should allow up to 90 days for preparations to be made for this rider to go into effect;

8. A Community Energy Facility may change its list of Host and Subscriber accounts as specified in Section A7(i) no more than quarterly by providing written notice to the Company and should allow for up to 90 days for the request change to go into effect; and
9. If the Community Energy Facility removes any Subscribers from the list (originally provided under Section A7(i)), then the CEF may be required to replace the removed Subscriber(s), reduce the generating capacity of the Community Energy Facility to remain compliant with the provisions provided under Section A (1) and A (3) above, or default to the monthly average Locational Marginal Price (LMP), or hourly LMP if advanced metering technology is installed for any excess kWh credit.

SERVICE CLASSIFICATION “CEF”
COMMUNITY ENERGY FACILITY

A. Availability – (Continued)

Neither Host Customers nor owners of Community Energy Facility shall be subject to regulation as either public utilities or an Electric Supplier.

Nothing in this rate schedule is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a Community Energy Facility, where net energy metering would otherwise be available.

If the total generating capacity of all customer-generators using net metering systems served by an electric utility exceeds 5% of the capacity necessary to meet the Electric Supplier's aggregated Customer monthly peak demand for a particular calendar year, the Electric Supplier may elect not to provide Net Metering services to additional Customers.

B. Connection with the Company's System

If any the CEF's generators have a capacity of more than 1 MW, the Community Energy Facility, at its expense, must enter such generators in the generator queue to be studied by PJM, the regional transmission operator (www.PJM.com), and receive written approval to interconnect with the Company's electrical distribution or transmission system.

Any Community Energy Facility which elects this rate schedule must submit a completed CEF application and/or a generator interconnection application for each generator with the Company available at: <http://www.delmarva.com/home/requests/interconnection/> to be reviewed by the Company prior to installation of the customer-generator. If the paragraph above applies to the generator, the Customer submits only the CEF application. The generators shall not be connected and operated in parallel to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers, including compliance with IEEE 1547, Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation for less than or over one megawatt, and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705. The Community Energy Facility must obtain, at the CEF's expense, all necessary inspections and approvals required by the local public authorities before the generators are connected to the Company's electric system. The generators shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section H below.

C. Delivery Voltage

Unless otherwise agreed to by the Company, the delivery voltage of the customer-generators shall be at the same voltage level and at the same delivery point as if the Host Customer were purchasing all of its electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer's applicable Service Classification.

SERVICE CLASSIFICATION “CEF”
COMMUNITY ENERGY FACILITY – (Continued)

E. Credit Calculation for Excess Generation

For a CEF with Host and Subscribing Customers receiving Electric Supply and Delivery Service from the Company, the Company will compute and make direct payment to the Community Energy Facility for the value of excess generation at the end of each monthly billing period. The value for generated electricity is established by the Public Service Commission as the otherwise applicable volumetric (kWh) Supply Service Charge of each Subscribing Customer. Additionally, for the Host Customer and Subscribers located on the same distribution feeder as the Community Energy Facility, the Company shall also include in the monthly payment to the Community Energy Facility the value for the volumetric (kWh) Distribution Service Charge.

A CEF with Host and Subscribing Customers that receive Delivery Service (without energy supplied by Delmarva Power) must arrange for crediting or payment of the value of excess generation from their Electric Supplier.

The Company shall assess the stand-alone Community Energy Facility a Customer charge equivalent to the load and energy output characteristics of the generating facility which would be equivalent to the load and energy characteristics of a similarly situated retail electric Customer in its Commission-approved tariff, i.e., an equivalent retail tariff.

Until the Community Energy Facility’s generators have received written approval authorizing connection to the Company’s distribution and /or transmission system and the Community Energy Facility has meet all other requirements of this rate schedule, **no payment will be made for unauthorized kWh generation to the Community Energy Facility.**

F. Renewable Energy Credits

The Community Energy Facility retains ownership of all the Renewable Energy Credits (RECs) associated with electric energy produced unless the Customers participating in the Community Energy Facility have relinquished such ownership by contractual agreement with a third party.

G. Metering

Unless otherwise specified by PJM, a smart meter at each generator’s location shall measure the net energy consumed by the Customer or the net energy delivered by the generator for each hour during the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Where a larger capacity meter is required to serve the Host Customer’s customer-generator, or a larger capacity meter is requested by the Host Customer, the Host Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer’s Service Classification.

H. Interconnection with the Company’s System

Interconnection with the Company’s system requires the installation of protective equipment which, in the Company’s judgment, provides safety for personnel, affords adequate protection against damage to the Company’s system or to its Customer’s property, and prevents any interference with the Company’s delivery and supply of service to others. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from a Community Energy Facility, except as the Company would be liable in the normal course of business. Such protective equipment shall be installed, owned and maintained by the owners of the Community Energy Facility at its expense.

SERVICE CLASSIFICATION “CEF”
COMMUNITY ENERGY FACILITY – (Continued)

H. Interconnection with the Company’s System (Continued)

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the Community Energy Facility’s generators, such extension or modification shall be performed by the Company at the CEF’s expense. Unless otherwise specified under the PJM interconnection process, for new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the Community Energy Facility’s generator(s).

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the CEF and its generator(s) to operate in compliance with Company’s requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the CEF’s generator(s), except as the Company would otherwise be liable under the Company’s Delaware electric tariff.

Connection by the Company under this rate schedule does not imply that the Company has inspected or certified that any Community Energy Facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Community Energy Facility and must be provided to the Company prior to system acceptance and parallel operation with the Company’s electric system.

The equivalent retail tariff shall also be used to assess the stand-alone Community Energy Facility non-volumetric charges to recover the otherwise applicable supply, transmission, and distribution delivery costs. Subscribers to the stand-alone Community Energy Facility remain subject to only their otherwise applicable Commission-approved tariff.

Any requirements necessary to permit interconnected operations between the Community Energy Facility and the Company, and the costs associated with such requirements, shall be dealt with in a manner consistent with a standard tariff filed with the Commission by the Company.

The Company shall not require CEFs, Subscribers or Host Customers who meet all applicable safety and performance standards to install excessive controls, perform or pay for unnecessary tests, or purchase excessive liability insurance.

SERVICE CLASSIFICATION “CEF”
COMMUNITY ENERGY FACILITY – (Continued)

I. Cessation of Parallel Operation

The Community Energy Facility’s generators must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company’s primary electric source. The Community Energy Facility’s generators must also cease parallel operation of the Community Energy Facility upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company’s system maintenance or operation.

J. Failure to Comply

If any of Community Energy Facility’s generators fails to comply with any of the requirements set forth in sections H and I above, **the Company may disconnect the Host Customer’s service** and stand-alone generators from the Company’s electric system until the requirements are met, or the offending generator(s) are disconnected from the Company’s electric system.

K. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Community Energy Facility is exempt from such tax.

L. Rules and Regulations

The Commission shall periodically review the impact of net-metering rules in this section and recommend changes or adjustments necessary for the economic health of utilities.

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

M. Disputes

Community Energy Facility disputes limited to the correct application of Commission-approved tariffs shall be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.

RIDER "NEM"
NET ENERGY METERING RIDER

A. Availability

This rider is available to any Delivery Service Customer served under Service Classifications "R", "R-TOU", "R-TOU-ND", "R-TOU-SOP", "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P" or "GS-T". (For Customers wishing to participate in Aggregated Net Energy Metering (ANEM) or a Community Energy Facility (CEF), refer to the rider "ANEM" or rate schedule "CEF" sections of this tariff.) Rider "NEM" is available to an individual Customer who owns and operates; leases and operates; or contracts with a third party who owns and operates a generator located behind-the-meter of the Customer (a customer-generator) that:

1. For residential Customers which has a capacity of not more than 25 kilowatts_{AC}, for non-residential Customers, a capacity of not more than 2 megawatts_{AC}, and for farm Customers, a capacity that will not exceed 100 kW_{AC} unless granted exception to this limitation by the Delaware Energy Office;
2. Uses as its primary source of fuel: solar, wind, hydro, a fuel cell, or gas from the anaerobic digestion of organic material;
3. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and
4. Is located on the Customer's premise and generates electricity behind Customer's meter.
5. Is designed to produce no more than 110% of the Customer's expected individual meter electrical consumption, calculated on the average of the two previous 12 month periods of actual electrical usage at the time of installation of the customer-generator and subject to the capacity limits specified above. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of the customer-generator and subject to the same capacity limits specified above.

Nothing in this rider is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a customer-generator, where net energy metering would otherwise be available.

If the total generating capacity of all net metered customer-generators served by the Company exceeds 5 percent (5%) of the capacity necessary to meet the electric utility's aggregated Customer monthly peak demand for a particular calendar year, the Company may elect not to provide net metering services to any additional customer-generators.

RIDER "NEM"
NET ENERGY METERING RIDER

B. Connection to the Company's System

If the customer-generator has a capacity of more than 1 MW_{AC} and is designed to produce over 100% of its expected consumption as outlined in Section A(5) above, the Customer, at their expense, must enter the generator queue to be studied by PJM, the regional transmission operator (www.PJM.com), and receive written approval from PJM to interconnect with the Company's electrical distribution or transmission system.

Any Customer who elects this rider must submit a completed NEM rider application and/or a generator interconnection application with the Company available at:

<http://www.delmarva.com/home/requests/interconnection/> to be reviewed by the Company prior to installation of the customer-generator. If the paragraph above applies to the customer-generator, the Customer submits only the NEM rider application to the Company; otherwise the Customer only needs to submit a generator interconnection application. The customer-generator shall not be connected and operated in parallel to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers, including compliance with IEEE 1547, Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation for less than or over one megawatt, and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the customer-generator is connected to the Company's electric system. The customer-generator shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section H below.

C. Delivery Voltage

The delivery voltage of the customer-generator shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer's applicable Service Classification.

E. Monthly Rates, Rate Components and Billing Unit Provisions

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Service Classification. During any billing period when a customer-generator produces more energy than that consumed by the Customer, the Company will credit the Customer in kWh's, valued at an amount per kWh equal to the sum of volumetric (kWh) components of the Distribution Service Charge and Supply Service Charge for residential Customers and the sum of the volumetric energy (kWh) components of the Distribution Service Charge and Supply Service Charges for non-residential Customers for any excess energy production of their customer-generator in the applicable billing period. During any billing period prior to the end of the Annualized Billing Period, the crediting of excess energy kWh will result in the reduction of cost paid by the Customer for the equivalent volumetric energy (kWh) components of Distribution Service Charge, if applicable, and Supply Service Charge.

Excess kWh credits shall be credited to subsequent billing periods to offset a Customer's consumption in those billing periods until all credits are used. During any subsequent billing period prior to the end of the Annualized Billing period, the crediting of excess energy kWh will result in the reduction of cost paid by the Customer for the equivalent volumetric energy (kWh) components of Distribution Service Charge, if applicable, and Supply Service Charge.

RIDER "NEM"
NET ENERGY METERING RIDER

E. Monthly Rates, Rate Components and Billing Unit Provisions – (Continued)

For Energy Supply and Delivery Service Customers, at the end of the Annualized Billing Period, a Customer may request a payment from the Company for any excess kWh credits. The payment for the residential Customer accounts shall be calculated by multiplying the excess kWh credits by the Customer's Supply Service Charge based on a weighted average of the first block of the summer (June through September) and winter (October through May) Supply Service Charge in effect at the end of the Customer's Annualized Billing Period and the preceding 11 billing periods, excluding non-volumetric charges, such as the transmission capacity charge and/or demand charges. The payment for the non-residential customer accounts shall be calculated by multiplying the excess kWh credits by the Customer's Supply Service Charge that would otherwise be applicable at the end of the Customer's Annualized Billing Period. If such payment would be less than \$25.00, the Electric Supplier may credit the Customer's account through monthly billing.

1. Any excess kWh credits shall not reduce any fixed monthly Customer charges imposed by the Electric Supplier.
2. The electric suppliers shall provide net-metered Customers electric service at nondiscriminatory rates that are identical, with respect to rate structure and monthly charges, to the rates that a Customer who is not net-metering would be charged. Electric Suppliers shall not charge a net-metering Customer any stand-by fees or similar charges.
3. If a Net Metering Customer terminates its service with the Electric Distribution Company or changes Electric Supplier, the Electric Supplier terminating service shall treat the end of service period as if it were the end of the Annualized Billing Period for any excess kWh credits.
4. Until the Company has issued a written approval to the customer-generator authorizing connection to the distribution and /or transmission system, **no current or past unauthorized excess kWh credits will be issued to the Customer account(s).**

Delivery Service Customers (without energy supplied by Delmarva Power) must arrange for crediting or payment of the value of excess generation from their Electric Supplier.

F. Renewable Energy Credits

The Customer shall retain ownership of Renewable Energy Credits (RECs) associated with electric energy produced from all eligible energy resources of the customer-generator and consumed by the Customer unless the Customer has relinquished such ownership by contractual agreement with a third party.

G. Metering

Unless otherwise specified by PJM, a smart meter at the Customer's location shall measure the net energy consumed by the Customer or the net energy delivered by the customer-generator for each hour during the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Under this rider, the Company shall provide, at no additional direct charge to the Customer, a watt-hour energy meter programmed to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the monthly billing period. Where a larger capacity meter is required to serve the Customer that has a customer-generator, or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Service Classification.

RIDER "NEM"
NET ENERGY METERING RIDER

H. Interconnection to the Company's System

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense.

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator, such extension or modification shall be performed by the Company at the Customer's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the customer-generator.

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator, except as the Company would otherwise be liable under the Company's Delaware electric tariff. Connection by the Utility under this rider does not imply that the Utility has inspected or certified that any customer-generator has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator and must be provided to the Company prior to system acceptance and parallel operation with the utility system.

Any requirements necessary to permit interconnected operations between the Net Energy Metering Customer and the Company, and the costs associated with such requirements, shall be dealt with in a manner consistent with a standard tariff filed with the Commission by the Company. The Company's Interconnection Standards were developed using the Interstate Renewable Energy Council's Model Interconnection Rules and best practices identified by the U.S. Department of Energy. The Company's current Interconnection Standards agreement, including applicable fees, is on file with the Commission and available on the Company web site at: <http://www.delmarva.com/home/requests/interconnection/>.

The Company shall not require eligible customer-generators who meet all applicable safety and performance standards to install excessive controls, perform or pay for unnecessary tests, or purchase excessive liability insurance.

I. Cessation of Parallel Operation

The customer-generator must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. Generation systems and equipment that comply with the standards established in Section B shall be deemed by the Company to have generally complied with the requirements of this section. For systems not covered by the standards in Section B, the "Technical Requirements" shall apply.

RIDER "NEM"
NET ENERGY METERING RIDER

J. Failure to Comply

If the Customer fails to comply with any of the requirements set forth in sections H and I above, **the Company may disconnect the Customer's service** from the Company's electric system until the requirements are met, or the customer-generator is disconnected from the Company's electric system.

K. Public Utility Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Customer is exempt from such tax.

L. Rules and Regulations

The Commission shall periodically review the impact of net-metering rules in this section and recommend changes or adjustments necessary for the economic health of utilities.

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

M. Disputes

Net metering disputes heard before the Delaware Public Service Commission shall be limited to the correct application of Commission-approved tariffs to be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

A. Availability

This rider is available to any Delivery Service Customer with multiple meters served under Service Classifications "R", "R-TOU", "R-TOU-ND", "R-TOU-SOP", "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P" and/or "GS-T". (For groups of Customers wishing to participate in a Community Energy Facility (CEF), refer to the rate schedule "CEF" section of this tariff.) Rider "ANEM" is available to individual Customers who own and operate; lease and operate; or contract with a third party who owns and operates a generator(s) located behind-the-meter of the Customer (a customer-generator) that:

1. For residential Customers which have a capacity of not more than 25 kilowatts_{AC} per Company meter, for non-residential Customers, a capacity of not more than 2 megawatts_{AC} per Company meter, and for farm Customers, a capacity that will not exceed 100 kW_{AC} per Company meter unless granted exception to this limitation by the Delaware Energy Office. When the Customer's multiple meters include multiple service classifications, the maximum facility capacity will be the cumulative total of these meter capacity limits subject to the limit described in Section A (4) below;
2. Uses as its primary source of fuel: solar, wind, hydro, a fuel cell, or gas from the anaerobic digestion of organic material;
3. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities;
4. Is located at the Customer's premise(s) and generates electricity behind Customer's meter(s);
5. Host and Aggregated Customer accounts must be supplied by a single Electric Supplier;
6. Is designed to produce no more than 110% of the Customer's expected aggregated meters electrical consumption, calculated on the average of the two previous 12 month periods of actual electrical usage at the time of installation of the customer-generator(s) and subject to the capacity limits specified above. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of the customer-generator(s) and subject to the same capacity limits specified above;
7. Is owned by one Customer that is the same person or legal entity which has multiple meters under the same account or different accounts, regardless of the physical location of the meters to be aggregated under this rider; and
8. The Company may require that a Customer's Host and aggregated meters be read on the same billing cycle and customer-generators otherwise eligible to participate under rider NEM are not eligible to participate under this rider.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

A. Availability - (Continued)

The Customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator(s) provided that:

1. Before participating under this rider, the Customer shall file an ANEM application with the Company available at: <http://www.delmarva.com/home/requests/interconnection/> and include the following information:

- a) a list of individual meters the Customer seeks to aggregate, identified by name, address, rate schedule, and account number, and ranked according to the order in which the Customer desires to apply credit;
- b) a description of the customer-generator(s), including the generator's location, capacity, and fuel type or generating technology, and;
- c) PJM queue number(s) for the customer-generator(s) if applicable.

After the Company has accepted the ANEM application, the Customer should allow for up to 90 days for preparations to be made to for this rider to go into effect; and

2. The Customer may change its list of Host and aggregated meters no more than once annually by providing written notice to the Company and should allow up to 90 days for the requested changes to go into effect.

Nothing in this rider is intended in any way to limit eligibility for Aggregated Net Energy Metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a customer-generator, where Aggregated Net Energy Metering would otherwise be available.

If the total generating capacity of all customer-generators using net metering systems served by the Company exceeds 5 percent (5%) of the capacity necessary to meet the electric utility's aggregated Customer monthly peak demand for a particular calendar year, the Company may elect not to provide net metering services to any additional Customer-generators.

B. Connection to the Company's System

If a customer-generator has a capacity of more than 1 MW_{AC}, the customer, at their expense, must enter the generator queue to be studied by PJM, the regional transmission operator (www.PJM.com), and receive written approval to interconnect with the Company's electrical distribution or transmission system.

Any Customer who elects this rider must submit a completed ANEM rider application and/or a generator interconnection application for each customer-generator with the Company available at: <http://www.delmarva.com/home/requests/interconnection/> to be reviewed by the Company prior to installation of the customer-generator. If the paragraph above applies to the customer-generator, the Customer submits only the ANEM rider application to the Company. The customer-generator shall not be connected and operated in parallel to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers, including compliance with IEEE 1547, Underwriters Laboratories, and as currently detailed in the **Technical Considerations Covering Parallel Operations of Customer Owned Generation** for less than or over one megawatt, and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the customer-generator is connected to the Company's electric system. The customer-generator shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section H below.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

C. Delivery Voltage

The delivery voltage of the customer-generator(s) shall be at the same voltage level and at the same delivery point as if the Host Customer at that location were purchasing all of its electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer's applicable Service Classification.

E. Monthly Rates, Rate Components and Billing Unit Provisions

Credit to aggregated metered accounts begins with the Host meter(s) through which the Customer-Generator(s) Facility supplies electricity, then credit is applied through the remaining meters for the Customer's accounts according to the rank order as specified in accordance with the Section A.

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Service Classification. During any billing period when the customer-generator(s) produces more energy than the Customer's aggregate total kWh consumed, the Company will credit the Customer in kWh's, valued at an amount per kWh equal to the sum of volumetric energy (kWh) components of the Distribution Service Charge and Supply Service Charge for residential Customers and the sum of the volumetric energy (kWh) components of the Distribution Service Charges and Supply Service Charge for non-residential Customers in the applicable billing period. Excess credits beyond those consumed by the Host account will be applied to the Customer's other meters in the sequence requested in the Customer's application form for ANEM service. During any billing period prior to the end of the Annualized Billing Period, the crediting of excess energy kWh will result in the reduction of cost paid by the Customer for the equivalent volumetric energy (kWh) components of Delivery Service Charges, if applicable, and Supply Service Charges.

Excess kWh credits shall be credited to subsequent billing periods to offset a Customer's consumption in those billing periods until all credits are used. During any subsequent billing period prior to the end of the Annualized Billing period, the crediting of excess energy kWh will result in the reduction of cost paid by the Customer for the equivalent volumetric energy (kWh) components of Distribution Service Charge, if applicable, and Supply Service Charge.

For Electric Supply and Delivery Service Customers, at the end of the Annualized Billing Period, a Customer may request a payment from the Company for any excess kWh credits. The payment to the residential Host Customer account shall be calculated by multiplying the excess kWh credits by the Customer's Supply Service Charge based on a weighted average of the first block of the summer (June through September) and winter (October through May) Supply Service Charges in effect at the end of the Customer's Annualized Billing Period and the preceding 11 billing periods, excluding non-volumetric charges, such as the transmission capacity charge and/or demand charges. The payment for the non-residential Host Customer account shall be calculated by multiplying the excess kWh credits by the Customer's Supply Service Charge that would otherwise be applicable at the end of the Customer's Annualized Billing Period. If such payment would be less than \$25.00, the Electric Supplier may credit the Customer's account through monthly billing.

Delivery Service Customers (without energy supplied by Delmarva Power) must arrange for crediting or payment of the value of excess generation from their Electric Supplier.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

E. Monthly Rates, Rate Components and Billing Unit Provisions - (Continued)

1. Any excess kWh credits shall not reduce any fixed monthly Customer charges imposed by the Electric Supplier.
2. The electric suppliers shall provide Aggregated Net Energy Metering Customers electric service at nondiscriminatory rates that are identical, with respect to rate structure and monthly charges, to the rates that a Customer who is not net-metering would be charged. Electric Suppliers shall not charge a net-metering Customer any stand-by fees or similar charges.
3. If an Aggregated Net Metering Customer terminates its service with the Electric Distribution Company or changes Electric Supplier, the Electric Supplier terminating service shall treat the end of service period as if it were the end of the Annualized Billing Period for any excess kWh credits.
4. Until the participating customer-generator(s) has received written approval authorizing connection to the Company's distribution and /or transmission system and the Customer has met all other requirements of this rider, **no current or past unauthorized excess kWh credits will be issued to the Customer account(s).**

F. Renewable Energy Credits

The Customer shall retain ownership of Renewable Energy Credits (RECs) associated with electric energy produced from all eligible energy resources of the customer-generator and consumed by the Customer unless the Customer has relinquished such ownership by contractual agreement with a third party.

G. Metering

Unless otherwise specified by PJM, a smart meter(s) at the Customer's Host location(s) shall measure the net energy consumed by the Customer or the net energy delivered by each Customer-generator for each hour during the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Under this rider, the Company shall provide, at no additional direct charge to the Customer, a watt-hour energy meter programmed to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the monthly billing period. Where a larger capacity meter is required to serve the Customer that has a customer-generator(s), or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Service Classification.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

H. Interconnection to the Company's System

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense.

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator(s), such extension or modification shall be performed by the Company at the Customer's expense. Unless otherwise specified under the PJM interconnection process for new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the customer-generator.

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator(s) except as the Company would otherwise be liable under the Company's Delaware electric tariff. Connection by the Utility under this rider does not imply that the Utility has inspected or certified that any customer-generator has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator and must be provided to the Company prior to system acceptance and parallel operation with the utility system.

The Company shall not require eligible customer-generator(s) who meet all applicable safety and performance standards to install excessive controls, perform or pay for unnecessary tests, or purchase excessive liability insurance.

I. Cessation of Parallel Operation

The customer-generator(s) must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

J. Failure to Comply

If the Customer fails to comply with any of the requirements set forth in sections H and I above, **the Company may disconnect the Host Customer's service** from the Company's electric system until the requirements are met, or the offending customer-generator(s) is disconnected from the Company's electric system.

K. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Customer is exempt from such tax.

L. Rules and Regulations

The Commission shall periodically review the impact of net-metering rules in this section and recommend changes or adjustments necessary for the economic health of utilities.

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

M. Disputes

Aggregated Net metering disputes heard before the Delaware Public Service Commission shall be limited to the correct application of Commission-approved tariffs to be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.

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RED-LINED TARIFF LEAFS

TABLE OF CONTENTS

	<u>Leaf Number</u>
Table of Contents	1
Areas Served by This Company	3
Definition of Terms	4

RULES AND REGULATIONS

Section I	General	7
Section II	Application and Contract for Service	8
Section III	Customer's Deposit	12
Section IV	Payment Terms	13
Section V	Administration of Service Classification	16
Section VI	Customer's Installation	17
Section VII	Service, Extension and Transformer Installations	18
Section VIII	Meter Installations	20
Section IX	Adjustment of Charges	22
Section X	Continuity of Service by Company	24
Section XI	Customer's Use of Service	25
Section XII	Defects in Customer's Installation	28
Section XIII	Access to Premises	29
Section XIV	Tampering with Company's Property	30
Section XV	Company's Right to Discontinue Service	31
Section XVI	Discontinuance of Service by Customer	34
Section XVII	Reserved for Future Use – Purposely Left Blank	35
Section XVIII	General Cost Adjustment	37

MONTHLY CHARGES AND RATES

Monthly Charges and Rates	39
---------------------------	----

SERVICE CLASSIFICATIONS

"R"	Residential	53
"R-TOU"	Residential Time of Use	55
"R-TOU-ND"	Residential Time of Use Non Demand Metered	57
"R-TOU-SOP"	Residential Time of Use – Super Off-Peak	59
"SGS-ND"	Small General Service - Non Demand	60
"MGS-S"	Medium General Service - Secondary	62
"LGS-S"	Large General Service - Secondary	65
"GS-P"	General Service - Primary	68
"GS-T"	General Service - Transmission	71
"OL"	Outdoor Lighting	87
"ORL"	Outdoor Recreational Lighting	90
"X"	Cogeneration and Small Power Production	91
"CEF"	Community Energy Facility	95a

RIDERS

"EP"	Electricity Purchased by the Company from Cogenerators and Small Power Producers	96
"EFT"	Energy For Tomorrow	97
"PM"	Peak Management	99
"NEM"	Net Energy Metering	102

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As Updated

TABLE OF CONTENTS (Continued)

RIDERS (Continued)

		<u>Leaf Number</u>
"ANEM"	Aggregated Net Energy Metering Rider	105a
"CEF"	Community Energy Facility Rider	106
"NCR"	Negotiated Contract Rate	108
"ES"	Electric Supplier	110
"SOS"	Standard Offer Service	111
"HPS"	Hourly Priced Service	113
"SOSPIC/DCA"	Standard Offer Service Phase In Credit/ Deferred Cost Adjustment	115

~~RIDER "CEF"~~
COMMUNITY ENERGY FACILITY RIDER

~~A Community Energy Facility (CEF) is an energy-generating facility located in Delmarva Power's Delaware service territory that has multiple owners or customers who share the energy production of the Community Energy Facility, which is designed as a stand-alone facility with its own meter, or behind the meter of a subscriber that is an owner or customer designated as a 'Host'.~~

~~A. Availability~~

~~This Rider is available to any customer who becomes one of multiple owners or customers, as the Host or Subscriber, who share the energy production of a Community Energy Facility with meters served under Service Classifications "R", "R-TOU", "R-TOU-ND", "R-TOU-SOP", "SGS-ND", "MGS-S", "LGS", "GS-P", "GS-T" and lighting accounts. This Rider is available to any Community Energy Facility that:~~

- ~~1. For residential customers which have a capacity of not more than 25 kilowatts_{AC} per Company meter, for non-residential customers, a capacity of not more than 2 megawatts_{AC} per Company meter, and for farm customers, a capacity that will not exceed 100 kW_{AC} per Company meter unless granted exception to this limitation by the Delaware Energy Office;~~
- ~~2. A CEF may include technologies defined under §352(6)(a-h) of Title 26 of the Delaware Code, which include the following energy sources located within or imported into the PJM region:

 - ~~a. Solar photovoltaic or solar thermal energy technologies that employ solar radiation to produce electricity or to displace electricity use;~~
 - ~~b. Electricity derived from wind energy;~~
 - ~~c. Electricity derived from ocean energy including wave or tidal action, currents, or thermal differences;~~
 - ~~d. Geothermal energy technologies that generate electricity with a steam turbine, driven by hot water or steam extracted from geothermal reservoirs in the earth's crust;~~
 - ~~e. Electricity generated by a fuel cell powered by renewable fuels;~~
 - ~~f. Electricity generated by the combustion of gas from the anaerobic digestion of organic material;~~
 - ~~g. Electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC;~~
 - ~~h. Electricity generated from the combustion of biomass that has been cultivated and harvested in a sustainable manner as determined by DNREC, and is not combusted to produce energy in a waste-to-energy facility or in an incinerator, as that term is defined in Title 7 of the Delaware Code;~~~~
- ~~3. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities;~~

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~~RIDER "CEF"~~
COMMUNITY ENERGY FACILITY RIDER

~~A. Availability (Continued)~~

- ~~4. A Community Energy Facility is designed to produce no more than 110% of the community's aggregate electrical consumption of its individual Host and Subscriber(s), calculated on the average of the two previous 12 month periods of actual electrical usage. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of energy generating equipment. Each generator participating in/as a Community Energy Facility under this tariff must, at its expense, must enter the generator que to be studied by PJM, the regional transmission operator (www.PJM.com), and receive written approval to interconnect with the Company's electrical distribution or transmission system;~~
- ~~5. If the total generating capacity of all customer generation using net metering systems served by an electric utility exceeds 5% of the capacity necessary to meet the Electric Supplier's aggregated customer monthly peak demand for a particular calendar year, the Electric Supplier may elect not to provide Net Metering services to additional customers;~~
- ~~6. A community includes customers sharing a unique set of interests;~~
- ~~7. All CEF Subscribers will select Delmarva Power to provide electric supply service, and Delmarva Power may require all meters to be read on the same billing cycle;~~
- ~~8. Before a Community Energy Facility may be formed and served by Delmarva Power, the community proposing a Community Energy Facility shall file with the Delaware Energy Office and Delmarva Power the following information:~~
- ~~(i) a list of individual meters the community is entitled to aggregate identified by name, address, rate schedule, and account number; and~~
- ~~(ii) a description of the Community Energy Facility, including the facility's physical location, the Host customer's physical location, capacity, fuel type or generating technology, and how the Subscribers share a unique set of interests;~~
- ~~(iii) the share of kWh credits to be attributed to each meter;~~
- ~~9. At least ninety days before a Community Energy Facility can participate under this Rider the Host must submit a completed tariff application available at: <http://www.delmarva.com/home/requests/interconnection/>, to be reviewed and approved by the Company;~~
- ~~10. Each generator participating as a Community Energy Facility shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section D below;~~

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~~RIDER "CEF"
COMMUNITY ENERGY FACILITY RIDER~~

~~A. Availability (Continued)~~

- ~~11. A community proposing a Community Energy Facility may change its list of aggregated meters as specified in Section A8(i) no more than quarterly by providing ninety days' written notice to Delmarva Power;~~
- ~~12. If the community proposing a Community Energy Facility removes individual customer/Subscribers from the list of aggregated meters as specified in Section A8(i), then that community shall either replace the removed customer Subscriber(s), reduce the generating capacity of the Community Energy Facility to remain compliant with the provisions provided under Section A (1) above, or default to the monthly average Locational Marginal Price (LMP), or hourly LMP if advanced metering technology is installed, for any excess kWh credit;~~
- ~~13. Delmarva Power requires the installation of a separate meter on the generation equipment of the Community Energy Facility; and~~
- ~~14. Neither Host customers nor owners of Community Energy Facility shall be subject to regulation as either public utilities or an Electric Supplier.~~

~~B. Credit calculation for excess generation~~

~~— The Company will compute and make direct payment to the Community Energy Facility for the value of excess generation at the end of each monthly billing period. The value for generated electricity is established by the Public Service Commission as the otherwise applicable supply service charge of each Host customer. Additionally, for the Host customer and Subscribers located on the same distribution feeder as the Community Energy Facility, the Company shall also include in the monthly payment to the Community Energy Facility the value for the volumetric kWh delivery service charges.~~

~~— The Community Energy Facility retains ownership of all the Renewable Energy Credits (RECs) associated with electric energy produced unless the customers participating in the Community Energy Facility have relinquished such ownership by contractual agreement with a third party.~~

~~— The Company shall assess the stand alone Community Energy Facility a customer charge equivalent to the load and energy output characteristics of the generating facility which would be equivalent to the load and energy characteristics of a similarly situated retail electric customer in its Commission approved tariff, i.e., an equivalent retail tariff.~~

~~— Until the Community Energy Facility's generating unit(s) has received written approval authorizing connection to the Company's distribution and /or transmission system and the Community Energy Facility has meet all other requirements of this Rider, **no payment will be made for generation to the Community Energy Facility.**~~

~~C. Rules and Regulations~~

~~Nothing in these Rules is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third party ownership or financing agreement related to a Community Energy Facility, where net energy metering would otherwise be available.~~

Leaf No. 107 Subpart a eliminated

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P.S.C. Del. No. 8 Electric

RIDER "CEF"
COMMUNITY ENERGY FACILITY RIDER (Continued)

C. ~~Rules and Regulations~~ (Continued)

~~Community Energy Facility disputes limited to the correct application of Commission approved tariffs shall be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.~~

D. ~~Interconnection with the Company's System~~

~~Interconnection with the Company's system requires the installation of protective equipment which, in the Company's judgment, provides safety for personnel; affords adequate protection against damage to the Company's system or to its customer's property; and prevents any interference with the Company's delivery and supply of service to others. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from a Community Energy Facility, except as the Company would be liable in the normal course of business. Such protective equipment shall be installed, owned and maintained by the owners of the Community Energy Facility at its expense.~~

E. ~~Metering~~

~~Unless otherwise specified under the PJM interconnection process, a smart meter shall measure the generation output energy for each hour during the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Where a larger capacity meter is required to serve the Host customer's Community Energy Facility, or a larger capacity meter is requested by the Host customer, the Host customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the customer's Service Classification.~~

F. ~~Modification of the Company's System and Liability~~

~~If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the Community Energy Facility, such extension or modification shall be performed by the Company at the CEF's expense. Unless otherwise specified under the PJM interconnection process, for new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the Community Energy Facility's electric generator(s).~~

Leaf No. 107 Subpart b eliminated

~~RIDER "CEF"
COMMUNITY ENERGY FACILITY RIDER (Continued)~~

~~F. Modification of the Company's System and Liability (Continued)~~

~~If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the Community Energy Facility, such extension or modification shall be performed by the Company at the Community Energy Facility's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the CEF's generator(s).~~

~~The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the CEF and its generator(s) to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the CEF's generator(s) Facility, except as the Company would otherwise be liable under the Company's Delaware electric tariff. Connection by the Utility under this Rider does not imply that the Utility has inspected or certified that any Community Energy Facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Community Energy Facility and must be provided to the Company prior to system acceptance and parallel operation with the utility system.~~

~~The equivalent retail tariff shall also be used to assess the stand-alone Community Energy Facility non-volumetric charges to recover the otherwise applicable supply, transmission, and distribution delivery costs. Subscribers to the stand-alone Community Energy Facility remain subject to only their otherwise applicable Commission approved tariff.~~

~~Any requirements necessary to permit interconnected operations between the Community Energy Facility and the Company, and the costs associated with such requirements, shall be dealt with in a manner consistent with a standard tariff filed with the Commission by the Company.~~

~~The Company shall not require eligible CEF customers who meet all applicable safety and performance standards to install excessive controls, perform or pay for unnecessary tests, or purchase excessive liability insurance.~~

~~Connection by the Utility under this Rider does not imply that the Utility has inspected or certified that any Community Energy Facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Community Energy Facility and must be provided to the Company prior to system acceptance and parallel operation with the utility system.~~

Leaf No. 107 Subpart c eliminated

RIDER "CEF"
COMMUNITY ENERGY FACILITY RIDER (Continued)

G. — Protective Equipment and Cessation of Parallel Operation

~~— The Community Energy Facility's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Community Energy Facility's generators must also cease parallel operation of the Community Energy Facility upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.~~

H. — Failure to Comply

~~— If the Community Energy Facility fails to comply with any of the requirements set forth in sections G and H above, the Company may disconnect the CEF's generator(s) from the Company's electric system until the requirements are met, or the Community Energy Facility is disconnected from the electric distribution or transmission system.~~

I. — Public Utilities Tax

~~— In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Community Energy Facility is exempt from such tax.~~

J. — Rules and Regulations

~~The Commission shall periodically review the impact of net metering rules in this section and recommend changes or adjustments necessary for the economic health of utilities.~~

~~The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.~~

K. — Disputes

~~Net metering disputes heard before the Delaware Public Service Commission shall be limited to the correct application of Commission approved tariffs to be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.~~

Leaf No. 107 Subpart d eliminated

~~RIDER SERVICE CLASSIFICATION "CEF"~~
~~COMMUNITY ENERGY FACILITY RIDER~~

A Community Energy Facility (CEF) ~~is an energy generating facility~~ consists of one or more generators located in Delmarva Power's Delaware Company's service territory within the State of Delaware that has multiple owners or customers Customers ("Subscribers" or "Subscribing Customers") who share the energy production of the Community Energy Facility, which is. Participating generators may be designed as a stand-alone facility with its own meter, or a customer-generator located behind the meter of a subscriber Customer that is an owner or customer Customer designated as a "Host", "Host" or "Host Customer" which would be net-metered with excess generation shared with the Subscribing Customers.

~~A.~~ ~~A.~~ ~~Availability~~

This Rider rate schedule is available to any customer Delivery Service Customer who becomes one of multiple owners or customers Customers, as the Host or Subscriber, who share the energy production of a Community Energy Facility with meters served receiving service under Service Classifications "R", "R-TOU", "R-TOU-ND", "R-TOU-SOP", "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P", and/or "GS-T" and lighting accounts. This Rider rate schedule is available to any Community Energy Facility that:

1. ~~1.~~ For residential customers Customers which have a capacity of not more than 25 kilowatts_{AC} per Company meter, for non-residential customers Customers, a capacity of not more than 2 megawatts_{AC} per Company meter, and for farm customers Customers, a capacity that will not exceed 100 kW_{AC} per Company meter unless granted exception to this limitation by the Delaware Energy Office;
2. ~~2.~~ A CEF may Must include technologies defined under §352(6)(a-h) of Title 26 of the Delaware Code, which include the following energy sources located within or imported into the PJM region:
 - a. Solar photovoltaic or solar thermal energy technologies that employ solar radiation to produce electricity or to displace electricity use;
 - b. Electricity derived from wind energy;
 - c. Electricity derived from ocean energy including wave or tidal action, currents, or thermal differences;
 - d. Geothermal energy technologies that generate electricity with a steam turbine, driven by hot water or steam extracted from geothermal reservoirs in the earth's crust;
 - e. Electricity generated by a fuel cell powered by renewable fuels;
 - f. Electricity generated by the combustion of gas from the anaerobic digestion of organic material;
 - g. Electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC; or
 - h. Electricity generated from the combustion of biomass that has been cultivated and harvested in a sustainable manner as determined by DNREC, and is not combusted to produce energy in a waste to energy facility or in an incinerator, as that term is defined in Title 7 of the Delaware Code;
3. ~~3.~~ Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities;

~~RIDER "CEF"~~
SERVICE CLASSIFICATION "CEF"
COMMUNITY ENERGY FACILITY RIDER

A. Availability – (Continued)

4.—A Community Energy Facility is designed to produce no more than 110% of the community's aggregate electrical consumption of its individual ~~Host~~Hosts and ~~Subscriber(s)~~Subscribers, calculated on the average of the two previous 12 month periods of actual electrical usage. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of energy generating equipment ~~Each generator participating in/as a Community Energy Facility under this tariff must, at its expense, must enter the generator que to be studied by PJM, the regional transmission operator (www.PJM.com), and receive written approval to interconnect with the Company's electrical distribution or transmission system;~~

4. Host and Subscribing Customers must share a unique set of interests, and must all be supplied by the a single Electric Supplier;
5. Delmarva Power may require all of the generator and Subscriber's meters to be read on the same billing cycle;
6. Each generator participating as a Community Energy Facility shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section H below;
7. Before a Community Energy Facility may be formed and served by the Company, the community proposing a Community Energy Facility shall file with the Company and the Delaware Energy Office a CEF application that includes the following information:
 - (i) a list of Subscribing Customers identified by name, address, rate schedule, and account number; and
 - (ii) a description of the Community Energy Facility, including the facility's physical location, the Host Customer's physical location, capacity, fuel type or generating technology, and how the Host and Subscribing Customers share a unique set of interests.

The CEF application is available at: <http://www.delmarva.com/home/requests/interconnection/>. After the Company has accepted the CEF application, the community should allow up to 90 days for preparations to be made for this rider to go into effect;

8. A Community Energy Facility may change its list of Host and Subscriber accounts as specified in Section A7(i) no more than quarterly by providing written notice to the Company and should allow for up to 90 days for the request change to go into effect; and
9. If the Community Energy Facility removes any Subscribers from the list (originally provided under Section A7(i)), then the CEF may be required to replace the removed Subscriber(s), reduce the generating capacity of the Community Energy Facility to remain compliant with the provisions provided under Section A (1) and A (3) above, or default to the monthly average Locational Marginal Price (LMP), or hourly LMP if advanced metering technology is installed for any excess kWh credit.

SERVICE CLASSIFICATION “CEF”
COMMUNITY ENERGY FACILITYA. Availability – (Continued)

Neither Host Customers nor owners of Community Energy Facility shall be subject to regulation as either public utilities or an Electric Supplier.

Nothing in this rate schedule is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a Community Energy Facility, where net energy metering would otherwise be available.

If the total generating capacity of all customer-generation generators using net metering systems served by an electric utility exceeds 5% of the capacity necessary to meet the Electric Supplier's aggregated customer/Customer monthly peak demand for a particular calendar year, the Electric Supplier may elect not to provide Net Metering services to additional customers;Customers.

~~6. A community includes customers sharing a unique set of interests;~~

~~7. All CEF Subscribers will select Delmarva Power to provide electric supply service, and Delmarva Power may require all meters to be read on the same billing cycle;~~

~~8. Before a Community Energy Facility may be formed and served by Delmarva Power, the community proposing a Community Energy Facility shall file with the Delaware Energy Office and Delmarva Power the following information:~~

~~(i) a list of individual meters the community is entitled to aggregate identified by name, address;~~

B. Connection with the Company's System

If any the CEF's generators have a capacity of more than 1 MW, the Community Energy Facility, at its expense, must enter such generators in the generator queue to be studied by PJM, the regional transmission operator (www.PJM.com), and receive written approval to interconnect with the Company's electrical distribution or transmission system.

~~Any Community Energy Facility which elects this rate schedule, and account number; and~~

~~(ii) a description of the Community Energy Facility, including the facility's physical location, the Host customer's physical location, capacity, fuel type or generating technology, and how the Subscribers share a unique set of interests;~~

~~(iii) the share of kWh credits to be attributed to each meter;~~

~~9. At least ninety days before a Community Energy Facility can participate under this Rider the Host must submit a completed tariff/CEF application and/or a generator interconnection application for each generator with the Company available at: <http://www.delmarva.com/home/requests/interconnection/>; to be reviewed and approved by the Company;~~

~~10. Each generator participating as a Community Energy Facility by the Company prior to installation of the customer-generator. If the paragraph above applies to the generator, the Customer submits only the CEF application. The generators shall not be connected and operated in parallel to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers, including compliance with IEEE 1547, Underwriters Laboratories, and as currently detailed in the **Technical Considerations Covering Parallel Operations of Customer Owned Generation** for less than or over one megawatt, and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705. The Community Energy Facility must obtain, at the CEF's expense, all necessary inspections and approvals required by the local public authorities before the generators are connected to the Company's electric system. The generators shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section ~~EH~~ below;~~

C. -Delivery Voltage

Unless otherwise agreed to by the Company, the delivery voltage of the customer-generators shall be at the same voltage level and at the same delivery point as if the Host Customer were purchasing all of its electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer's applicable Service Classification.

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RIDER "CEF"
SERVICE CLASSIFICATION "CEF"
COMMUNITY ENERGY FACILITY RIDER – (Continued)

~~A. Availability (Continued)~~

- ~~11. A community proposing a Community Energy Facility may change its list of aggregated meters as specified in Section A8(i) no more than quarterly by providing ninety days' written notice to Delmarva Power;~~
- ~~12. If the community proposing a Community Energy Facility removes individual customer/Subscribers from the list of aggregated meters as specified in Section A8(i), then that community shall either replace the removed customer Subscriber(s), reduce the generating capacity of the Community Energy Facility to remain compliant with the provisions provided under Section A (1) above, or default to the monthly average Locational Marginal Price (LMP), or hourly LMP if advanced metering technology is installed, for any excess kWh credit;~~
- ~~13. Delmarva Power requires the installation of a separate meter on the generation equipment of the Community Energy Facility; and~~
- ~~14. Neither Host customers nor owners of Community Energy Facility shall be subject to regulation as either public utilities or an Electric Supplier.~~

~~B.E. Credit calculation~~Calculation for excess generation~~Excess Generation~~

~~The~~For a CEF
with Host and Subscribing Customers receiving Electric Supply and Delivery Service from the Company, the Company will compute and make direct payment to the Community Energy Facility for the value of excess generation at the end of each monthly billing period. The value for generated electricity is established by the Public Service Commission as the otherwise applicable supply service charge volumetric (kWh) Supply Service Charge of each Host customer-Subscribing Customer. Additionally, for the Host customer-Customer and Subscribers located on the same distribution feeder as the Community Energy Facility, the Company shall also include in the monthly payment to the Community Energy Facility the value for the volumetric kWh-delivery service charges-(kWh) Distribution Service Charge.

A CEF with Host and Subscribing Customers that receive Delivery Service (without energy supplied by Delmarva Power) must arrange for crediting or payment of the value of excess generation from their Electric Supplier.

The Company shall assess the stand-alone Community Energy Facility a Customer charge equivalent to the load and energy output characteristics of the generating facility which would be equivalent to the load and energy characteristics of a similarly situated retail electric Customer in its Commission-approved tariff, i.e., an equivalent retail tariff.

Until the Community Energy Facility's generators have received written approval authorizing connection to the Company's distribution and /or transmission system and the Community Energy Facility has meet all other requirements of this rate schedule, no payment will be made for unauthorized kWh generation to the Community Energy Facility.

F. Renewable Energy Credits

The Community Energy Facility retains ownership of all the Renewable Energy Credits (RECs) associated with electric energy produced unless the ~~customers~~Customers participating in the Community Energy Facility have relinquished such ownership by contractual agreement with a third party.

G. Metering

Unless otherwise specified by PJM, a smart meter at each generator's location shall measure the net energy consumed by the Customer or the net energy delivered by the generator for each hour during the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

~~The Company shall assess the stand-alone Community Energy Facility a customer charge equivalent to the load and energy output characteristics of the generating facility which would be equivalent to the load and energy characteristics of a similarly situated retail electric customer in its Commission approved tariff, i.e., an equivalent retail tariff.~~

~~Until the Community Energy Facility's generating unit(s) has received written approval authorizing connection to the Company's distribution and /or transmission system and the Community Energy Facility has meet all other requirements of this Rider, **no payment will be made for generation to the Community Energy Facility.**~~

C. Rules and Regulations

~~Nothing in these Rules is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third party ownership or financing agreement related to a Community Energy Facility, where net energy metering would otherwise be available.~~

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~~P.S.C. Del. No. 8 - Electric~~

~~Delmarva Power & Light Company~~

~~Original Leaf No. 107b~~

RIDER "CEF"

COMMUNITY ENERGY FACILITY RIDER (Continued)

C. Rules and Regulations (Continued)

~~Community Energy Facility disputes limited to the correct application of Commission approved tariffs shall be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.~~

~~D. Where a larger capacity meter is required to serve the Host Customer's customer-generator, or a larger capacity meter is requested by the Host Customer, the Host Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Service Classification.~~

H. Interconnection with the Company's System

Interconnection with the Company's system requires the installation of protective equipment which, in the Company's judgment, provides safety for personnel; affords adequate protection against damage to the Company's system or to its customer's Customer's property; and prevents any interference with the Company's delivery and supply of service to others. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from a Community Energy Facility, except as the Company would be liable in the normal course of business. Such protective equipment shall be installed, owned and maintained by the owners of the Community Energy Facility at its expense.

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~~As Updated~~

E. Metering

~~Unless otherwise specified under the PJM interconnection process, a smart meter shall measure the generation output energy for each hour during the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Where a larger capacity meter is required to serve the Host customer's Community Energy Facility, or a larger capacity meter is requested by the Host customer, the Host customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the customer's Service Classification.~~

~~Modification of Delmarva Power & Light Company~~

Original Leaf No. 95e

SERVICE CLASSIFICATION "CEF"
COMMUNITY ENERGY FACILITY – (Continued)

F.H. Interconnection with the Company's System and Liability (Continued)

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the Community Energy Facility's generators, such extension or modification shall be performed by the Company at the CEF's expense. Unless otherwise specified under the PJM interconnection process, for new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the Community Energy Facility's electric generator(s).

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RIDER "CEF"
COMMUNITY ENERGY FACILITY RIDER – (Continued)

F. Modification of the Company's System and Liability – (Continued)

~~If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the Community Energy Facility, such extension or modification shall be performed by the Company at the Community Energy Facility's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the CEF's generator(s).~~

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the CEF and its generator(s) to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the CEF's generator(s) Facility, except as the Company would otherwise be liable under the Company's Delaware electric tariff. Connection by the Utility under this Rider does not imply that the Utility has inspected or certified that any Community Energy Facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Community Energy Facility and must be provided to the Company prior to system acceptance and parallel operation with the utility system.

Connection by the Company under this rate schedule does not imply that the Company has inspected or certified that any Community Energy Facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Community Energy Facility and must be provided to the Company prior to system acceptance and parallel operation with the Company's electric system.

The equivalent retail tariff shall also be used to assess the stand-alone Community Energy Facility non-volumetric charges to recover the otherwise applicable supply, transmission, and distribution delivery costs. Subscribers to the stand-alone Community Energy Facility remain subject to only their otherwise applicable Commission-approved tariff.

Any requirements necessary to permit interconnected operations between the Community Energy Facility and the Company, and the costs associated with such requirements, shall be dealt with in a manner consistent with a standard tariff filed with the Commission by the Company.

The Company shall not require ~~eligible CEF customers~~ CEFs, Subscribers or Host Customers who meet all applicable safety and performance standards to install excessive controls, perform or pay for unnecessary tests, or purchase excessive liability insurance.

~~Connection by the Utility under this Rider does not imply that the Utility has inspected or certified that any Community Energy Facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Community Energy Facility and must be provided to the Company prior to system acceptance and parallel operation with the utility system.~~

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~~RIDER "CEF"~~
SERVICE CLASSIFICATION "CEF"
COMMUNITY ENERGY FACILITY RIDER-- (Continued)

G.I. Protective Equipment and Cessation of Parallel Operation

The Community Energy Facility's ~~equipment~~generators must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Community Energy Facility's generators must also cease parallel operation of the Community Energy Facility upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other ~~customers~~Customers, or interferes with the Company's system maintenance or operation.

H.J. Failure to Comply

If ~~the~~any of Community Energy Facility's generators fails to comply with any of the requirements set forth in sections GH and HI above, **the Company may disconnect the CEF's generator(s) Host Customer's service and stand-alone generators** from the Company's electric system until the requirements are met, or the ~~Community Energy Facility is~~offending generator(s) are disconnected from the Company's electric distribution or transmission system.

IK. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Community Energy Facility is exempt from such tax.

JL. Rules and Regulations

The Commission shall periodically review the impact of net-metering rules in this section and recommend changes or adjustments necessary for the economic health of utilities.

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

KM. Disputes

Community Energy Facility disputes limited to the correct application of Commission-approved tariffs shall be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.

~~Net metering disputes heard before the Delaware Public Service Commission shall be limited to the correct application of Commission approved tariffs to be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.~~

RIDER "NEM"
NET ENERGY METERING RIDER

A. Availability

This ~~Rider~~ rider is available to any Delivery Service Customer with an individual meter served under Service Classifications "R", "R-TOU", "R-TOU-ND", "R-TOU-SOP", "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P" or "GS-T". (For groups of Customers wishing to participate in Aggregated Net Energy Metering (ANEM) or a Community Energy Facility (CEF), refer to the Rider rider "ANEM" or Rider rate schedule "CEF" sections of this tariff.) Rider "NEM" is available to an individual Customer who owns and operates; leases and operates; or contracts with a third party who owns and operates the electric generation facility a generator located behind-the-meter of the Customer (a customer-generator) that:

1. For residential Customers which has a capacity of not more than 25 kilowatts_{AC}, for non-residential Customers, a capacity of not more than 2 megawatts_{AC}, and for farm Customers, a capacity that will not exceed 100 kW_{AC} unless granted exception to this limitation by the Delaware Energy Office;
2. Uses as its primary source of fuel: solar, wind, hydro, a fuel cell, or gas from the anaerobic digestion of organic material;
3. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and
4. Is located on the Customer's premise and generates electricity behind Customer's meter.
- 4.5. Is designed to produce no more than 110% of the Customer's expected individual meter electrical consumption, calculated on the average of the two previous 12 month periods of actual electrical usage at the time of installation of the energy-generating equipment customer-generator and subject to the capacity limits specified above. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of the energy-generating equipment and subject to the same capacity limits specified above. However, if the Net Energy Metering Facility is designed to produce over 100% of its expected consumption as outlined above, the customer, at its expense, must enter the generator queue to be studied by PJM, the regional transmission operator (www.PJM.com), and receive written approval to interconnect with the Company's electrical distribution or transmission system; customer-generator and subject to the same capacity limits specified above.

Nothing in this rider is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a customer-generator, where net energy metering would otherwise be available.

5. If the total generating capacity of all Customer-generation using net metering systems net metered customer-generators served by the Company exceeds 5 percent (5%) of the capacity necessary to meet the electric utility's aggregated Customer monthly peak demand for a particular calendar year, the Company may elect not to provide net metering services to any additional Customer customer-generators; and,

6. Nothing in this tariff is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to an electric generation facility, where net energy metering would otherwise be available.

~~— This Rider is not available to Customers served under Service Classification "X", Cogeneration and Small Power Production.~~

RIDER "NEM"
NET ENERGY METERING RIDER

B. Connection to the Company's System

~~Except~~ If the customer-generator has a capacity of more than 1 MW_{AC} and is designed to produce over 100% of its expected consumption as ~~noted~~ outlined in ~~paragraph~~ Section A-4(5) above, ~~any~~ the Customer, at their expense, must enter the generator queue to be studied by PJM, the regional transmission operator (www.PJM.com), and receive written approval from PJM to interconnect with the Company's electrical distribution or transmission system.

Any Customer who elects this ~~Rider~~ rider must submit a completed ~~tariff~~ NEM rider application and/or a generator interconnection application with the Company available at:

<http://www.delmarva.com/home/requests/interconnection/> to be reviewed by the Company prior to installation of the ~~electric generation facility~~ customer-generator. If the paragraph above applies to the customer-generator, the Customer submits only the NEM rider application to the Company; otherwise the Customer only needs to submit a generator interconnection application. The ~~electric generation facility~~ customer-generator shall not be connected and operated in parallel to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers, including compliance with IEEE 1547, Underwriters Laboratories, and as currently detailed in the **Technical Considerations Covering Parallel Operations of Customer Owned Generation** for less than or over one megawatt, and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the ~~electric generation facility~~ customer-generator is connected to the Company's electric system. The ~~electric generation facility~~ customer-generator shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section ~~G~~ H below.

C. Delivery Voltage

The delivery voltage of the ~~electric generation facility~~ customer-generator shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer's applicable Service Classification.

E. Monthly Rates, Rate Components and Billing Unit Provisions

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Service Classification. During any billing period when a ~~Customer Generator Facility~~ customer-generator produces more energy than that consumed by the Customer, the Company will credit the Customer in kWh's, valued at an amount per kWh equal to the sum of volumetric energy (kWh) components of the ~~delivery service charges~~ Distribution Service Charge and ~~supply service charges~~ Supply Service Charge for residential Customers and the sum of the volumetric energy (kWh) components of the ~~delivery service charges~~ Distribution Service Charge and ~~supply service charges~~ Supply Service Charges for non-residential Customers for any excess energy production of their ~~Customer Generator Facility~~ customer-generator in the applicable billing period. During any billing period prior to the end of the Annualized Billing Period, the crediting of excess energy kWh will result in the reduction of cost paid by the Customer for the equivalent volumetric energy (kWh) components of ~~delivery service charges~~ Distribution Service Charge, if applicable, and ~~supply service charges~~ Supply Service Charge.

Excess kWh credits shall be credited to subsequent billing periods to offset a Customer's consumption in those billing periods until all credits are used. During any subsequent billing period prior to the end of the Annualized Billing period, the crediting of excess energy kWh will result in the reduction of cost paid by the Customer for the equivalent volumetric energy (kWh) components of ~~delivery service charges~~ Distribution Service Charge, if applicable, and ~~supply service charges~~ Supply Service Charge.

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RIDER "NEM"
NET ENERGY METERING RIDER

E. Monthly Rates, Rate Components and Billing Unit Provisions – (Continued)

~~At~~For Energy Supply and Delivery Service Customers, at the end of the Annualized Billing Period, a Customer may request a payment from the Company for any excess kWh credits. The payment for the residential Customer accounts shall be calculated by multiplying the excess kWh credits by the Customer's Supply Service ~~Charges~~Charge based on a weighted average of the first block of the summer (June through September) and winter (October through May) ~~-Supply Service Charges~~Charge in effect at the end of the Customer's Annualized Billing Period and the preceding 11 billing periods, excluding non-volumetric charges, such as the transmission capacity charge and/or demand charges. The payment for the non-residential customer accounts shall be calculated by multiplying the excess kWh credits by the Customer's Supply Service ~~Charges~~Charge that would otherwise be applicable at the end of the Customer's Annualized Billing Period. If such payment would be less than \$25.00, the Electric Supplier may credit the Customer's account through monthly billing.

~~1) — Any excess kWh credits shall not reduce any fixed monthly Customer charges imposed by the Electric Supplier. 2) — The Customer shall retain ownership of Renewable Energy Credits (RECs) associated with electric energy produced from all eligible energy resources of the Customer Generator Facility and consumed by the Customer unless the Customer has relinquished such ownership by contractual agreement with a third party. 3) — The electric suppliers shall provide net-metered Customers electric service at nondiscriminatory rates that are identical, with respect to rate structure and monthly charges, to the rates that a Customer who is not net-metering would be charged. Electric Suppliers shall not charge a net-metering Customer any stand-by fees or similar charges.~~

1. 4) — If a Net Metering Customer terminates its service with the Electric Distribution Company or changes Electric Supplier, the Electric Supplier terminating service shall treat the end of service period as if it were the end of the Annualized Billing Period for any excess kWh credits.

2. 5) — Until the Company has issued a written approval to the ~~Customer Generator Facility~~customer-generator authorizing connection to the distribution and /or transmission system, **no current or past unauthorized excess kWh credits will be issued to the Customer account(s).**

Delivery Service Customers (without energy supplied by Delmarva Power) must arrange for crediting or payment of the value of excess generation from their Electric Supplier.

F. Renewable Energy Credits

The Customer shall retain ownership of Renewable Energy Credits (RECs) associated with electric energy produced from all eligible energy resources of the customer-generator and consumed by the Customer unless the Customer has relinquished such ownership by contractual agreement with a third party.

F.G. Metering

~~The watt-hour energy~~Unless otherwise specified by PJM, a smart meter at the Customer's location shall measure the net energy consumed by the Customer or the net energy delivered by the Customer's electric generation facility forcustomer-generator for each hour during the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Under this Riderrider, the Company shall provide, at no additional direct charge to the Customer, a watt-hour energy meter programmed to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the monthly billing period. Where a larger capacity meter is required to serve the Customer that has an electric generation facilitya customer-generator, or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Service Classification.

RIDER "NEM"
NET ENERGY METERING RIDER

H. Protective Equipment and Interconnection to the Company's System

G. Cessation of Parallel Operation

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense. ~~The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. Generation systems and equipment that comply with the standards established in Section B shall be deemed by the Company to have generally complied with the requirements of this section. For systems not covered by the standards in Section B, the "Technical Requirements" shall apply.~~

H. Modification of the Company's System and Liability

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the ~~electric generation facility~~customer-generator, such extension or modification shall be performed by the Company at the Customer's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the ~~Customer's electric generation facility~~customer-generator.

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the ~~Customer's electric generation facility~~customer-generator, except as the Company would otherwise be liable under the Company's Delaware electric tariff. Connection by the Utility under this ~~Rider~~rider does not imply that the Utility has inspected or certified that any ~~Customer-generator's facility~~customer-generator has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the ~~Customer~~customer-generator and must be provided to the Company prior to system acceptance and parallel operation with the utility system.

Any requirements necessary to permit interconnected operations between the Net Energy Metering Customer and the Company, and the costs associated with such requirements, shall be dealt with in a manner consistent with a standard tariff filed with the Commission by the Company. The Company's Interconnection Standards were developed using the Interstate Renewable Energy Council's Model Interconnection Rules and best practices identified by the U.S. Department of Energy. The Company's current Interconnection Standards agreement, including applicable fees, is on file with the Commission and available on the Company web site at: <http://www.delmarva.com/home/requests/interconnection/>. The Company shall not require eligible ~~Net Energy Metering customers~~customer-generators who meet all applicable safety and performance standards to install excessive controls, perform or pay for unnecessary tests, or purchase excessive liability insurance.

I. Cessation of Parallel Operation

The customer-generator must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. Generation systems and equipment that comply with the standards established in Section B shall be deemed by the Company to have generally complied with the requirements of this section. For systems not covered by the standards in Section B, the "Technical Requirements" shall apply.

RIDER "NEM"
NET ENERGY METERING RIDER

I
J. Failure to Comply

If the Customer fails to comply with any of the requirements set forth in sections ~~G~~H and ~~H~~I above, **the Company may disconnect the Customer's service** from the Company's electric system until the requirements are met, or the ~~electric-generation facility~~customer-generator is disconnected from the ~~Customer's~~Company's electric system.

JK. Public ~~Utilities~~Utility Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Customer is exempt from such tax.

KL. Rules and Regulations

The Commission shall periodically review the impact of net-metering rules in this section and recommend changes or adjustments necessary for the economic health of utilities.

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

LM. Disputes

Net metering disputes heard before the Delaware Public Service Commission shall be limited to the correct application of Commission-approved tariffs to be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

A. Availability

This ~~Rider~~ rider is available to any Delivery Service Customer with multiple meters served under Service Classifications "R", "R-TOU", "R-TOU-ND", "R-TOU-SOP", "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P" and/or "GS-T". (For groups of Customers wishing to participate in a Community Energy Facility (CEF), refer to the ~~Rider~~ rate schedule "CEF" section of this tariff.) Rider "ANEM" is available to individual Customers who own and operate; lease and operate; or contract with a third party who owns and operates the electric generation facility generator(s) located behind the meter of the Customer (a customer-generator) that:

1. ~~1.~~ For residential Customers which have a capacity of not more than 25 kilowatts_{AC} per Company meter, for non-residential Customers, a capacity of not more than 2 megawatts_{AC} per Company meter, and for farm Customers, a capacity that will not exceed 100 kW_{AC} per Company meter unless granted exception to this limitation by the Delaware Energy Office. When the Customer's multiple meters include multiple service classifications, the maximum facility capacity will be the cumulative total of these meter capacity limits subject to the limit described in Section A (4) below;
2. ~~2.~~ Uses as its primary source of fuel: solar, wind, hydro, a fuel cell, or gas from the anaerobic digestion of organic material;
3. ~~3.~~ Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities;
4. ~~4.~~ Is located at the Customer's premise(s) and generates electricity behind Customer's meter(s);
5. Host and Aggregated Customer accounts must be supplied by a single Electric Supplier;
6. Is designed to produce no more than 110% of the Host Customer's expected aggregated meters electrical consumption, calculated on the average of the two previous 12 month periods of actual electrical usage at the time of installation of the ~~energy-generating equipment~~ customer-generator(s) and subject to the capacity limits specified above. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of the ~~energy-generating equipment~~ customer-generator(s) and subject to the same capacity limits specified above;
7. ~~5.~~ Is owned by one Customer that is the same person or legal entity which has multiple meters under the same account or different accounts, regardless of the physical location and rate class. The Customer may aggregate of the meters for the purpose of net metering regardless of which individual meter receives energy from a Customer Generator Facility provided to be aggregated under this rider; and
8. The Company may require that: a Customer's Host and aggregated meters be read on the same billing cycle and customer-generators otherwise eligible to participate under rider NEM are not eligible to participate under this rider.
 - i) ~~Delmarva Power shall allow meter aggregation for Customer accounts of which Delmarva Power provides electric supply service; and~~
 - ii) ~~The Customer Generator Facility complies with Sections 1 through 5 above; and~~
 - iii) ~~At least ninety days before a Customer can participate under this tariff, the Customer shall file a tariff application with the Company available at: <http://www.delmarva.com/home/requests/interconnection/>; and include the following information:~~
 - a) ~~a list of individual meters the Customer seeks to aggregate, identified by name, address, rate schedule, and account number, and ranked according to the order in which the Customer desires to apply credit; and~~

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

A. Availability - (Continued)

The Customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator(s) provided that:

1. Before participating under this rider, the Customer shall file an ANEM application with the Company available at: <http://www.delmarva.com/home/requests/interconnection/> and include the following information:

- a) a list of individual meters the Customer seeks to aggregate, identified by name, address, rate schedule, and account number, and ranked according to the order in which the Customer desires to apply credit;
- b) a description of the Customer-Generator Facility; customer-generator(s), including the facility's generator's location, capacity, and fuel type or generating technology, and;
- c) ~~—e)—~~ PJM queue number(s) for the Customer's customer-generator(s); ~~;) if applicable.~~

~~iv)~~ After the Company has accepted the ANEM application, the Customer should allow for up to 90 days for preparations to be made to for this rider to go into effect: and

2. The Customer may change its list of Host and aggregated meters no more than once annually by providing ninety days' written notice; and to the Company and should allow up to 90 days for the requested changes to go into effect.

- a) Credit shall be applied first to the meter through which the Customer-Generator Facility supplies electricity, then through the remaining meters for the Customer's accounts according to the rank order as specified in accordance with Section A 5(iii)a; and
- b) Credit in kilowatt hours (kWh) shall be valued according to Section E and each account's rate schedule as specified in Section A 5(iii)a; and
- e) Delmarva Power may require that a Customer's aggregated meters be read on the same billing cycle;

~~—6.—~~ Nothing in this rider is intended in any way to limit eligibility for Aggregated Net Energy Metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a customer-generator, where Aggregated Net Energy Metering would otherwise be available.

If the total generating capacity of all Customer generation customer-generators using net metering systems served by the Company exceeds 5 percent (5%) of the capacity necessary to meet the electric utility's aggregated Customer monthly peak demand for a particular calendar year, the Company may elect not to provide net metering services to any additional Customer-generators; and.

- 1. Nothing in this tariff is intended in any way to limit eligibility for Aggregated Net Energy Metering services based upon direct ownership, joint ownership, or third party ownership or financing agreement related to an electric generation facility, where Aggregated Net Energy Metering would otherwise be available.

~~—~~ This Rider is not available to Customers served under Service Classification "X", Cogeneration and Small Power Production.

B. Connection to the Company's System

~~—~~ Customer If a customer-generator(s) participating in Aggregated Net Energy Metering must has a capacity of more than 1 MW_{AC}, the customer, at its their expense, must enter the generator queue to be studied by

PJM, the regional transmission operator (~~www.PJM.com~~), (www.PJM.com), and receive written approval to interconnect with the Company's electrical distribution or transmission system. ~~The customer-generator(s)~~

Any Customer who elects this rider must submit a completed ANEM rider application and/or a generator interconnection application for each customer-generator with the Company available at: <http://www.delmarva.com/home/requests/interconnection/> to be reviewed by the Company prior to installation of the customer-generator. If the paragraph above applies to the customer-generator, the Customer submits only the ANEM rider application to the Company. The customer-generator shall not be connected and operated in parallel to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers, including compliance with IEEE 1547, Underwriters Laboratories, and as currently detailed in the **Technical Considerations Covering Parallel Operations of Customer Owned Generation** for less than or over one megawatt, and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the customer-generator is connected to the Company's electric system. The customer-generator shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section ~~GH~~ below.

Filed ~~July 25~~ November 18, 2011

Effective with Meter Readings
On and After July 11, 2011

-Filed in Compliance with Commission Order No. 7984 in Docket No. 49
As Updated

RIDER “ANEM”
AGGREGATED NET ENERGY METERING RIDER

C. ~~C.~~ Delivery Voltage

The delivery voltage of the ~~electric generation facility~~ customer-generator(s) shall be at the same voltage level and at the same delivery point as if the Host Customer at that location were purchasing all of its electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer’s applicable Service Classification.

E. Monthly Rates, Rate Components and Billing Unit Provisions

Credit to aggregated metered accounts begins with the Host meter(s) through which the Customer-Generator(s) Facility supplies electricity, then credit is applied through the remaining meters for the Customer’s accounts according to the rank order as specified in accordance with the Section A.

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer’s applicable Service Classification. During any billing period when a ~~Customer-Generator Facility~~ the customer-generator(s) produces more energy than the Customer’s aggregate total kWh consumed, the Company will credit the Customer in kWh’s, valued at an amount per kWh equal to the sum of volumetric energy (kWh) components of the ~~delivery service charges~~ Distribution Service Charge and ~~supply service charges~~ Supply Service Charge for residential Customers and the sum of the volumetric energy (kWh) components of the ~~delivery service charges~~ Distribution Service Charges and ~~supply service charges~~ Supply Service Charge for non-residential Customers in the applicable billing period. Excess credits beyond those consumed by the Host account will be applied to the Customer’s other meters in the sequence requested in the Customer’s application form for ANEM service. During any billing period prior to the end of the Annualized Billing Period, the crediting of excess energy kWh will result in the reduction of cost paid by the Customer for the equivalent volumetric energy (kWh) components of delivery service charges Delivery Service Charges, if applicable, and ~~supply service charges~~ Supply Service Charges.

Excess kWh credits shall be credited to subsequent billing periods to offset a Customer's consumption in those billing periods until all credits are used. During any subsequent billing period prior to the end of the Annualized Billing period, the crediting of excess energy kWh will result in the reduction of cost paid by the Customer for the equivalent volumetric energy (kWh) components of delivery service charges Distribution Service Charge, if applicable, and ~~supply service charges~~ Supply Service Charge.

~~At~~ For Electric Supply and Delivery Service Customers, at the end of the Annualized Billing Period, a Customer may request a payment from the Company for any excess kWh credits. The payment to the residential Host Customer account shall be calculated by multiplying the excess kWh credits by the Customer’s Supply Service Charges Charge based on a weighted average of the first block of the summer (June through September) and winter (October through May) Supply Service Charges in effect at the end of the Customer’s Annualized Billing Period and the preceding 11 billing periods, excluding non-volumetric charges, such as the transmission capacity charge and/or demand charges. The payment for the non-residential Host Customer account shall be calculated by multiplying the excess kWh credits by the Customer’s Supply Service Charges Charge that would otherwise be applicable at the end of the Customer’s Annualized Billing Period. If such payment would be less than \$25.00, the Electric Supplier may credit the Customer’s account through monthly billing.

Delivery Service Customers (without energy supplied by Delmarva Power) must arrange for crediting or payment of the value of excess generation from their Electric Supplier.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

E. Monthly Rates, Rate Components and Billing Unit Provisions - (Continued)

1. ~~1)~~ — Any excess kWh credits shall not reduce any fixed monthly Customer charges imposed by the Electric Supplier.
- 2) ~~The Customer shall retain ownership of Renewable Energy Credits (RECs) associated with electric energy produced from all eligible energy resources of the Customer-Generator Facility and consumed by the Customer unless the Customer has relinquished such ownership by contractual agreement with a third party.~~
2. ~~3)~~ The electric suppliers shall provide Aggregated Net Energy Metering Customers electric service at nondiscriminatory rates that are identical, with respect to rate structure and monthly charges, to the rates that a Customer who is not net-metering would be charged. Electric Suppliers shall not charge a net-metering Customer any stand-by fees or similar charges.
3. ~~4)~~ — If an Aggregated Net Metering Customer terminates its service with the Electric Distribution Company or changes Electric Supplier, the Electric Supplier terminating service shall treat the end of service period as if it were the end of the Annualized Billing Period for any excess kWh credits.
4. ~~5)~~ — Until the participating customer-generator(s) has received written approval authorizing connection to the Company's distribution and /or transmission system and the customer ~~Customer~~ has met all other requirements of this Rider ~~rider~~, **no current or past unauthorized excess kWh credits will be issued to the Customer account(s).**

F. Renewable Energy Credits

The Customer shall retain ownership of Renewable Energy Credits (RECs) associated with electric energy produced from all eligible energy resources of the customer-generator and consumed by the Customer unless the Customer has relinquished such ownership by contractual agreement with a third party.

F.G. Metering

~~Unless otherwise specified under the by PJM interconnection process, the watt-hour energy, a smart meter(s) at the Customer's Host location(s) shall measure the net energy consumed by the Customer or the net energy delivered by the Customer's electric generation facility each Customer-generator for each hour during the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Under this Rider ~~rider~~, the Company shall provide, at no additional direct charge to the Customer, a watt-hour energy meter programmed to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the monthly billing period. Where a larger capacity meter is required to serve the Customer that has an electric-generation facility, a customer-generator(s), or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Service Classification.~~

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

H. Protective Equipment and Interconnection to the Company's System

G.I. Cessation of Parallel Operation

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense. ~~The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation.~~

H. Modification of the Company's System and Liability

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the ~~electric generation facility, customer-generator(s)~~, such extension or modification shall be performed by the Company at the Customer's expense. Unless otherwise specified under the PJM interconnection process for new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the ~~Customer's electric generation facility, customer-generator~~.

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the ~~Customer's electric generation facility, customer-generator(s)~~ except as the Company would otherwise be liable under the Company's Delaware electric tariff. Connection by the Utility under this ~~Rider~~ rider does not imply that the Utility has inspected or certified that any ~~Customer-generator's facility, customer-generator~~ has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the ~~Customer, customer-generator~~ and must be provided to the Company prior to system acceptance and parallel operation with the utility system.

The Company shall not require eligible ~~Aggregated Net Energy Metering Customers, customer-generator(s)~~ who meet all applicable safety and performance standards to install excessive controls, perform or pay for unnecessary tests, or purchase excessive liability insurance.

I.J. Cessation of Parallel Operation

The customer-generator(s) must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation.

RIDER "ANEM"
AGGREGATED NET ENERGY METERING RIDER

IJ. Failure to Comply

If the Customer fails to comply with any of the requirements set forth in sections ~~G-H~~ and ~~HI~~ above, **the Company may disconnect the Host Customer's service** from the Company's electric system until the requirements are met, or the offending customer-generator(s) is disconnected from the ~~Customer's~~Company's electric system.

JK. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Customer is exempt from such tax.

KL. Rules and Regulations

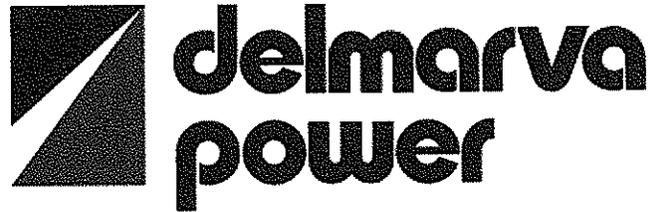
The Commission shall periodically review the impact of net-metering rules in this section and recommend changes or adjustments necessary for the economic health of utilities.

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

LM. Disputes

Aggregated Net metering disputes heard before the Delaware Public Service Commission shall be limited to the correct application of Commission-approved tariffs to be resolved by the Commission. All other disputes with the Company shall be resolved by the appropriate governing body with jurisdiction over such disputes.

REVISED APPLICATIONS



A PHI Company

**APPLICATION FOR DELAWARE
NET ENERGY METERING (NEM) RIDER
FOR SYSTEMS GREATER THAN 1 MW
AND
GENERATING GREATER THAN 100% OF ANNUAL ENERGY NEEDS**

The Green Power Connection™ Team
Delmarva Power
A PHI Company
(866) 634-5571 - Phone
(856) 351-7523 - FAX
gpc-north@pepcoholdings.com

(Send applications via Email, FAX, or Mail to Delmarva Power, GPC Team)

Mailing Address: 5 Collins Drive, Mail Stop 84CP22, Carneys Point, NJ 08069

INTERCONNECTION CUSTOMER CONTACT INFORMATION



A PHI Company

Customer Contact Information:

Customer Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
DPL Account #: _____
Contact Person (If other than above): _____
Mailing Address (If other than above): _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address (Required): _____

Alternate Contact Information:

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address: _____

FACILITY INFORMATION (Facilities with Customer Owned Generation)

DPL Account #: _____
Facility Address: _____
City: _____ State: _____ Zip Code: _____
Maximum Facility Output Rating: _____ kW AC
Estimated Gross Annual Energy Production: _____ kWh
Primary Source of Fuel: *Insert Pull-Down Box*
PJM Queue # (> 1 MW) (required within 90 days of application): _____

CUSTOMER SIGNATURE

I hereby certify that: 1) I have read and understand the Delmarva Power Net Energy Metering Rider ("NEM") which can be found on DPL's website and is a part of this Agreement; 2) I hereby agree to comply with the NEM Rider; and 3) to the best of my knowledge, all of the information provided in this application form is complete and true. I consent to permit the PSC and Delmarva Power to exchange information regarding the generating system and customer to which this application applies.

Customer Signature: _____ Date: _____

Printed Name: _____ Title: _____

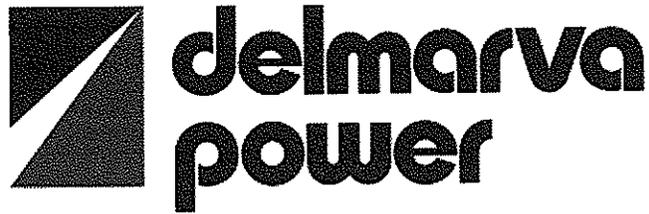
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FINAL APPROVAL FOR DPL ANEM RIDER *(for DPL use only)*

Entry in the NEM Rider is hereby approved by Delmarva Power. The date specified here represents the date the customer was entered into the Rider.

DPL Signature: _____ Date: _____

Printed Name: _____ Title: _____



A PHI Company

**APPLICATION FOR DELAWARE
AGGREGATED NET ENERGY METERING (ANEM) RIDER**

The Green Power Connection™ Team
Delmarva Power
A PHI Company
(866) 634-5571 - Phone
(856) 351-7523 - FAX
gpc-north@pepcoholdings.com

(Send applications via Email, FAX, or Mail to Delmarva Power, GPC Team)

Mailing Address: 5 Collins Drive, Mail Stop 84CP22, Carneys Point, NJ 08069

INTERCONNECTION CUSTOMER CONTACT INFORMATION



A PHI Company

Customer Contact Information:

Customer Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
DPL Account #: _____
Contact Person (If other than above): _____
Mailing Address (If other than above): _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address (Required): _____

Alternate Contact Information:

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address: _____

FACILITY INFORMATION¹ (Accounts with Customer Owned Generation)

Facility #1:

DPL Account #: _____
Facility Address: _____
City: _____ State: _____ Zip Code: _____
Maximum Facility Output Rating: _____ kW AC
Estimated Gross Annual Energy Production: _____ kWh
Primary Source of Fuel:
DPL Interconnection Application/Agreement (≤ 1 MW):
Attached Sent previously Already an Active NEM facility
PJM Queue # (> 1 MW) (required within 90 days of application): _____

Facility #2 (if applicable):

DPL Account #: _____
Facility Address: _____
City: _____ State: _____ Zip Code: _____
Maximum Facility Output Rating: _____ kW AC
Estimated Gross Annual Energy Production: _____ kWh
Primary Source of Fuel:
DPL Interconnection Application/Agreement (≤ 1 MW):
Attached Sent previously Already an Active NEM facility
PJM Queue # (> 1 MW) (required within 90 days of application): _____

¹ Host facility(s) will be the first account(s) aggregated. If more than one (1) host facility, they will be aggregated in the order you list them here. Attach additional sheets if necessary with additional facilities.

OTHER AGGREGATED ACCOUNTS²

(In the order which the customer desires to apply the credits – see footnote 2)



A PHI Company

#1

Account #: _____
Address: _____
City: _____ State: _____ Zip Code: _____

#2

Account #: _____
Address: _____
City: _____ State: _____ Zip Code: _____

#3

Account #: _____
Address: _____
City: _____ State: _____ Zip Code: _____

#4

Account #: _____
Address: _____
City: _____ State: _____ Zip Code: _____

#5

Account #: _____
Address: _____
City: _____ State: _____ Zip Code: _____

#6

Account #: _____
Address: _____
City: _____ State: _____ Zip Code: _____

#7

Account #: _____
Address: _____
City: _____ State: _____ Zip Code: _____

#8

Account #: _____
Address: _____
City: _____ State: _____ Zip Code: _____

² The host facility(s) will automatically be aggregated first. There is no need to include them here. Other accounts can be in any order. Attach additional sheets if necessary with additional accounts.



A PHI Company

CUSTOMER SIGNATURE

I hereby certify that: 1) I have read and understand the Delmarva Power Aggregated Net Energy Metering Rider ("ANEM") which can be found on DPL's website and is a part of this Agreement; 2) I hereby agree to comply with the ANEM Rider; and 3) to the best of my knowledge, all of the information provided in this application form is complete and true. I consent to permit the PSC and Delmarva Power to exchange information regarding the generating system and customer to which this application applies.

Customer Signature: _____ Date: _____

Printed Name: _____ Title: _____

.....

FINAL APPROVAL FOR DPL ANEM RIDER (for DPL use only)

Entry in the ANEM Rider is hereby approved by Delmarva Power. The date specified here represents the date the customer was entered into the Rider.

DPL Signature: _____ Date: _____

Printed Name: _____ Title: _____



A PHI Company

**APPLICATION FOR DELAWARE
COMMUNITY ENERGY FACILITY (CEF) RIDER**

The Green Power Connection™ Team
Delmarva Power
A PHI Company
(866) 634-5571 - Phone
(856) 351-7523 - FAX
gpc-north@pepcoholdings.com

(Send applications via Email, FAX, or Mail to Delmarva Power, GPC Team)

Mailing Address: 5 Collins Drive, Mail Stop 84CP22, Carneys Point, NJ 08069

COMMUNITY ENERGY FACILITY INFORMATION



A PHI Company

Corporate Information:

Corporate Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address (Required): _____
EIN or SSN: _____

Contact Information:

Name: _____ Title: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address (Required): _____

Alternate Contact Information:

Name: _____ Title: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address: _____

Banking Information:

Bank Name: _____
Bank Address (city, state, zip): _____
ABA Transit Routing #: ACH: _____ Fed Wire: _____
Swift Code (international only): _____
Bank Account #: _____
Name on Bank Account: _____
Type of Account: Checking Savings



A PHI Company

GENERATOR INFORMATION¹

Facility #1:

DPL Account # (if applicable): _____

Facility Address: _____

City: _____ State: _____ Zip Code: _____

Maximum Facility Output Rating: _____ kW AC

Estimated Gross Annual Energy Production: _____ kWh

Primary Source of Fuel:

DPL Interconnection Application/Agreement (≤ 1 MW):

Attached Sent previously Already an Active NEM facility

Customer Sited Standalone

PJM Queue # (> 1 MW) (required within 90 days of application): _____

STATEMENT OF QUALIFICATION

Statement of Qualification as a "community of customers sharing a unique set of interests":

SUBSCRIBER INFORMATION AND SIGNATURES²

1

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

¹ Attach additional sheets if necessary with additional generators.

² Attach additional sheets if necessary with additional subscribers.



A PHI Company

2

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

3

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

4

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

5

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

6

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____



A PHI Company

7

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

8

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

9

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

10

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____

11

Name: _____

Account #: _____

Residential Non-Residential Agricultural

Address: _____

City: _____ State: _____ Zip Code: _____

Subscriber Signature: _____ Date: _____



A PHI Company

CEF AUTHORIZED SIGNATURE

I hereby certify that: 1) I have read and understand the Delmarva Power Community Energy Facility Rider ("CEF") which can be found on DPL's website and is a part of this Agreement; 2) I hereby agree to comply with the CEF Rider; and 3) to the best of my knowledge, all of the information provided in this application form is complete and true. I consent to permit the PSC and Delmarva Power to exchange information regarding the generating system and the customers to which this application applies.

Customer Signature: _____ Date: _____

Printed Name: _____ Title: _____

.....

FINAL APPROVAL FOR DPL CEF RIDER (for DPL use only)

Entry in the CEF Rider is hereby approved by Delmarva Power. The date specified here represents the date the customer was entered into the Rider.

DPL Signature: _____ Date: _____

Printed Name: _____ Title: _____