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April 26, 2016

**Via DelaFile Submission**

Ms. Donna Nickerson, Secretary  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904

**RE: MONTHLY FILING - IN THE MATTER OF THE APPLICATION OF DELMARVA  
POWER AND LIGHT COMPANY FOR APPROVAL OF QUALIFIED FUEL CELL  
PROVIDER PROJECT TARIFFS**

Dear Ms. Nickerson:

Included with the filing, submitted via DelaFile on April 26, 2016, was Delmarva Power's monthly computation of the Service Classification QFCP-RC charges, including current factors and reconciliation factors as required in Order No. 8136, dated April 17, 2012 in Docket 11-362 and outlined in Tariff Leaf No. 74d. The filing computes rates based on the forecasted QFCP July operations which will be utilized in the June customer billing.

**Summary:**

The average monthly net impact over the life of the fuel cell project is \$1.81, which remains consistent with what was projected by the PSC staff at the outset (\$1.41) of the project. Included below is a comparison of the projected net monthly impact of the Qualified Fuel Cell Provider project (the "QFCP Project") to the typical residential customer<sup>1</sup> with the actual net monthly impact through July 2016. The analysis compares the projections from the original ICF report and the original PSC Staff report with the actual monthly QFCP filings through this forecast period, respectively. The Net Impact of the QFCP Project to the average residential customer is determined by subtracting the costs ratepayers were able to avoid because of the project (the "Avoided Cost Benefit"), from the monthly charges ratepayers paid to support the

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<sup>1</sup> Typical residential customer is defined as having average monthly usage of 975 kwh.

project (the “QFCP Project Charge”), and dividing the result by Delmarva’s monthly kilowatt-hour sales.<sup>2</sup>

**QFCP Project Charge:**

The monthly QFCP Project Charge is set forth in the monthly QFCP filings with the Delaware Public Service Commission. There are three major factors in computing the monthly charge to ratepayers. The fixed disbursement rate to the QFCP provider represents the largest component of the monthly charge. Because the disbursement rate was set as a fixed and known rate in the original QFCP legislation (*\$166.87 per megawatt-hour for the first 15 years; \$102.00 for years 16-20; \$30 for year 21*), it has the effect of keeping the actual costs relatively close to the estimated costs contained in both the ICF report and the Staff report.

The other two main variables in the monthly charge calculation are 1) the fuel cost of the natural gas and 2) the revenues derived from PJM energy and capacity sales. Fluctuations in PJM energy pricing and natural gas costs will fundamentally offset each other and create a natural hedge. For example, if natural gas prices increase, the revenue resulting from the QFCP Provider selling energy to PJM should also increase and offset the higher gas commodity cost. As long as the gas and the energy markets are correlated, customers should be largely insulated from commodity volatility. This effect should serve to keep the actual costs closely aligned with the model estimated costs throughout the life of the project.

The QFCP Project Charge is shown on Line 1 of the table on page 3. The original ICF estimated QFCP Project Charge, averaged monthly from inception through the July 2016 forecast for the typical residential customer, was expected to be \$3.24. The original PSC staff estimated QFCP Project Charge for the same period was expected to be \$3.53. The actual monthly QFCP Project Charge was \$3.23.

Therefore, for the period through July 2016, customers have been paying, on average, \$0.01 less per month as projected by ICF and \$0.30 less than projected by PSC staff.

**Avoided Cost Benefit:**

An Avoided Cost Benefit was estimated in both the original ICF report and the original Staff report. In order to estimate the Avoided Cost Benefit, it was necessary to estimate what Delmarva’s procurement costs for the Renewable Energy Credits (RECs/SRECs) necessary to comply with the RPS law would have been without the QFCP Project. To develop the estimate, it was assumed that Delmarva would have purchased 50% of its REC/SREC portfolio ahead of need and 50% on the spot market as required to meet RPS requirements.

The Avoided Cost Benefit is shown on Line 2 of the table on page 3. The original ICF estimated avoided cost benefit through the July 2016 forecast period was \$2.70 for the average residential customer. The original PSC Staff estimated avoided cost benefit over the same period was \$2.12. The actual monthly Avoided Cost Benefit through this filing is \$1.42.<sup>3</sup>

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<sup>2</sup> All numbers are cumulative from the beginning to respective forecasted month.

<sup>3</sup> While the actual avoided cost benefit is less than the original estimates, it is a conservative estimate of benefits to ratepayers as it does not take into account any benefit related to the reduction in regional capacity pricing as a result of the 30 MW of additional in-state generation and the reduction in the need to import power from elsewhere in the PJM region. It also does not

Therefore, for the period through July 2016, the costs the average residential customer was able to avoid paying were \$1.28 less than projected by ICF and \$0.70 less than projected by the PSC Staff. The difference is driven primarily by actual REC and SREC prices being lower than originally anticipated.

**Net Impact:**

To determine the average monthly Net Impact to the residential customer, and provide a comparison between the original ICF and PSC Staff projections and the actual QFCP Project results, it is necessary to subtract the Avoided Cost Benefit (Line 2) from the QFCP Project Charge (Line 1).

The Net Impact is shown on Line 3 of the table below. The original ICF projected monthly Net Impact through the July 2016 forecast period was \$0.54 for the average residential customer.<sup>4</sup> The original PSC Staff projected monthly Net Impact over the same period was \$1.41 for the average residential customer. The actual average monthly Net Impact to date was \$1.81.

Therefore, for the period from the first QFCP filing in 2012 through the attached July 2016 QFCP rate forecast, the actual monthly Net Impact on the average ratepayer has been \$1.27 higher than the 2011 ICF Model’s projected monthly Net Impact, and \$0.40 more than the PSC Staff’s projected monthly Net Impact of \$1.41.

<b>Average Cost &amp; Benefits Through July 2016</b>	<b>QFCP Filings</b>	<b>2011 ICF Model Projections</b>	<b>ICF Model Variance Actual to Model</b>	<b>2011 PSC Staff Projections</b>	<b>PSC Staff Variance Actual to Model</b>
QFCP Project Charge (per month)	\$3.23	\$3.24	\$0.01 under	\$3.53	\$0.30 under
Avoided Cost Benefit (per month)	\$1.42	\$2.70	\$1.28 under	\$2.12	\$0.70 under
Net Impact for Typical Delmarva Residential Customer (per month) Line 1 minus line 2	\$1.81	\$0.54	\$1.27 over	\$1.41	\$0.40 over

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reflect the avoided cost benefits from reduced line losses and any reduced need for future transmission upgrades resulting from the Project’s close proximity to population centers, which ultimately translates into lower overall electricity prices.

<sup>4</sup> It is important to note that the forecast by ICF was provided as an estimate over the 21-year life of the QFCP project. The results described in this letter and as shown in the chart reflect only the results from the project inception to date, which is only a small segment of the 21 year term of the QFCP project.

As required in the Order, this filing was made at least 30 days prior to applying the QFCP-RC charges to customer bills effective billing month June, which is scheduled to begin with customer meter read and billing cycle #1 on June 1st and finish with cycle #21 on June 30th. The approved monthly rates can be found on the Delmarva Power Website at "<http://www.delmarva.com/my-home/choices-and-rates/delaware/tariffs>" in the RPCR Table.

Once this filing is approved by the Commission, the estimated Net cost for the June bill of a 975 KWH residential customer will be \$2.08 per month; comprised of the QFCP cost at \$4.18 and the avoided cost of (\$2.10).

Please contact me or Robert Coan at (302) 451-5287 with any questions related to this matter.

Sincerely,



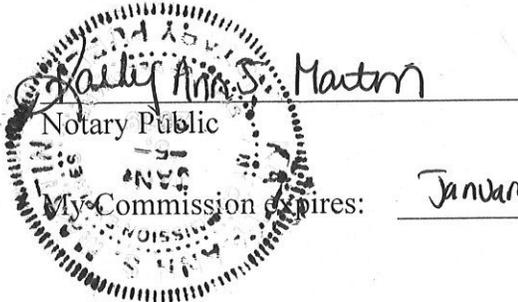
Todd L. Goodman

STATE OF DELAWARE )  
 ) SS.  
COUNTY OF NEW CASTLE )

On this 26<sup>TH</sup> Day of APRIL, 2016, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R. Stockbridge, Vice President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

Gary R. Stockbridge  
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 26<sup>th</sup> day of April, 2016,



**RJC-1**  
**Delmarva Power & Light Company**  
**Fuel Cell – Renewable Capable Power Production - Monthly Rate Calculation**  
**July 2016 Projection (To be billed in June 2016)**

Line	Forecasted QFCP Revenues and Costs		
1	<b>Table 1</b>		
2			
3	<u>July 2016</u>		
4			
5	Contract Cost	\$ 3,529,286	
6	less Market -Based Revenue	\$ 784,674	
7	Above Market QFCP Costs (Margin)	\$ 2,744,612	
8			
9	Administrative and Other O&M charges	\$ 9,000	
10			
11	(Less) Plus Carrying Charge	\$ (103)	
12			
13	Net QFCP Project Charge	\$ 2,753,509	
14	(Less) plus prior month(s) true-up	\$ (123,432)	
15	Monthly QFCP Project Charge	\$ 2,630,077	
			Checksum vs Forecast Tab should be 0 ==> \$ -

Line	Voltage Level Loss (DPL Zone Loss Factors) - Adjustment Factor	
16	RESIDENTIAL	1.07820
17	RES SPACE HEAT	1.07820
18	Res TOU ND	1.07820
19	SGS	1.07820
20	MGS	1.07820
21	LGS	1.07820
22	GSP	1.05669
23	GST	1.03193

Line	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
25									
26	<b>Table 3 Rate Calculation</b>		= Col. 1 x Col. 2	= Col. 3 Lines 28-41 / Col. 3 Line 42	= Col. 4 x Line 15	= Col. 5 / Col. 2	RCF/(1- RCF*UNC Factor)	= Col. 6 x Col. 7	
27	Rate Class	Loss Factor	Sales @ Customer (kWh) (BD)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	QFCP Rate (\$/kWh)	Revenue Conversion Factor Inc Uncollectable	Final QFCP Rate (\$/kWh)
28	Residential	1.07820	146,913,394	158,402,021	0.2363	\$ 621,361	\$ 0.004229	1.013223	\$ 0.004285
29	Residential- Space Heating	1.07820	62,357,280	67,233,620	0.1003	\$ 263,736	\$ 0.004229	1.013223	\$ 0.004285
30	Residential Time-of-Use "R-TOU" (Deleted 5/1/2014)								
31	Residential Time-of-Use NON-Demand "R-TOU-ND"	1.07820	93,921	101,265	0.0002	\$ 397	\$ 0.004229	1.013223	\$ 0.004285
32	Small General Service - Sec Non-Demand "SGS-ND"	1.07820	9,603,906	10,354,932	0.0154	\$ 40,619	\$ 0.004229	1.013223	\$ 0.004285
33	Space Heating Sec Serv "SGS-ND" and "MGS-S"	1.07820	1,305,715	1,407,822	0.0021	\$ 5,522	\$ 0.004229	1.013223	\$ 0.004285
34	Water Heating Sec Serv "SGS-ND" and "MGS-S"	1.07820	61,486	66,294	0.0001	\$ 260	\$ 0.004229	1.013223	\$ 0.004285
35	Outdoor Recreational Lighting Svc - Sec "ORL"	1.07820	76,125	82,078	0.0001	\$ 322	\$ 0.004229	1.013223	\$ 0.004285
36	Medium General Service - Secondary "MGS-S"	1.07820	94,483,443	101,872,049	0.1519	\$ 399,612	\$ 0.004229	1.013223	\$ 0.004285
37	Large General Service - Secondary "LGS-S"	1.07820	51,419,179	55,440,158	0.0827	\$ 217,474	\$ 0.004229	1.013223	\$ 0.004285
38	General Service - Primary "GS-P"	1.05669	204,673,947	216,276,913	0.3226	\$ 848,386	\$ 0.004145	1.013223	\$ 0.004200
39	General Service - Transmission "GS-T"	1.03193	53,149,389	54,846,449	0.0818	\$ 215,145	\$ 0.004048	1.013223	\$ 0.004101
40	PL	1.07820	1,105,521	1,191,973	0.0018	\$ 4,676	\$ 0.004229	1.013223	\$ 0.004285
41	SL	1.07820	2,971,338	3,203,697	0.0048	\$ 12,567	\$ 0.004229	1.013223	\$ 0.004285
42	<b>Total kWh</b>		<b>628,214,645</b>	<b>670,479,271</b>	<b>1.0000</b>	<b>\$ 2,630,077</b>			
43							\$ -	<=Checksum vs Forecast should be zero	

**RJC-2**  
**Delmarva Power & Light Company**  
**Fuel Cell – Renewable Capable Power Production**  
**July 2016 Projection (To be billed in June 2016)**

	Projected Feb-16	Projected Mar-16	Projected Apr-16	Projected May-16	Projected Jun-16	Projected Jul-16
<b>1 Costs</b>						
<b>2 QFCP – Renewable Capable Power Production</b>						
3 Contract Price	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87	\$ 166.87
4 Projected Output Rate (MW)	25.8	25.8	25.8	25.8	25.8	26.0
5 Maximum Monthly Hours of Production	696	744	720	744	720	744
6 Total Contract Costs	\$ 2,996,451	\$ 3,203,103	\$ 3,099,777	\$ 3,203,103	\$ 3,099,777	\$ 3,227,933
7						
<b>8 Gas Supply Costs</b>						
9 Gas Monthly Fixed Costs	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,855	\$ 44,877	\$ 44,877
10 Gas Cost per Dt	\$ 6.13	\$ 2.14	\$ 1.91	\$ 1.57	\$ 1.46	\$ 1.70
11 Heat rate	7.61	7.61	7.61	7.53	7.53	7.43
12 Monthly Gas Requirements (Dt) (=Line 4 x Line 5 x Line 11)	136,633	146,056	141,345	144,597	139,933	143,726
13 Monthly Cost of Gas= (Line 10 x Line 12)+Line 9+Tax	\$ 919,564	\$ 372,682	\$ 327,835	\$ 283,427	\$ 260,353	\$ 301,353
14						
15 Gas Tracking - Banking Penalty	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16						
17 Administrative and Other O&M charges	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000
18 Other Indirect Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19 Total Administrative and Other O&M costs	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000	\$ 9,000
20						
<b>21 Revenues</b>						
<b>22 PJM Energy Revenue</b>						
23 Estimated Max Monthly Output (MWh)	20,880	22,320	21,600	22,320	21,600	22,234
24 Estimated Unit Capacity Factor	0.860	0.860	0.860	0.860	0.860	0.870
25 Forecasted Monthly Output (=Line 23 x Line 24)	17,957	19,195	18,576	19,195	18,576	19,344
26 LMP @ DPL N Zone (assumed)	\$ 44.52	\$ 33.70	\$ 30.79	\$ 27.13	\$ 27.04	\$ 34.50
27 Total PJM Energy Revenue per month (Line 25 x Line 26)	\$ 799,497	\$ 646,887	\$ 571,867	\$ 520,857	\$ 502,227	\$ 667,375
28						
<b>29 PJM Capacity Revenue</b>						
30 Contract Capacity from PJM	\$ 119,973	\$ 128,247	\$ 124,110	\$ 128,247	\$ 102,928	\$ 106,359
31 Other PJM Revenue and Expenses	\$ 10,940	\$ 10,940	\$ 10,940	\$ 10,940	\$ 10,940	\$ 10,940
32 Total Capacity Revenue per Month	\$ 130,913	\$ 139,187	\$ 135,050	\$ 139,187	\$ 113,868	\$ 117,299
33						
<b>34 (Less) plus prior month(s) true-up</b>						
35 Retail Revenue Deferral+Actual vs Forecast	\$ (417,959)	\$ 305,544	\$ (221,300)	\$ 112,497	\$ (116,499)	\$ (123,432)
36						
<b>37 (Less) Plus Carrying Charge</b>	\$ (160)	\$ 122	\$ (30)	\$ 91	\$ 31	\$ (103)
38						
<b>39 Monthly QFCP Project Charge</b>	\$ 2,576,486	\$ 3,104,377	\$ 2,508,364	\$ 2,948,074	\$ 2,636,566	\$ 2,630,077
40 Contract+Gas Cost-Banking+Admin-Revenue+/-True Up+/- Interest						
41						
<b>42 QFCP-RC Rates</b>						
	<b>Rates Jan-16</b>	<b>Rates Feb-16</b>	<b>Rates Mar-16</b>	<b>Rates Apr-16</b>	<b>Rates May-16</b>	<b>Rates Jun-16</b>
43 Residential	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
44 Residential- Space Heating	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
45 Residential Time-of-Use "R-TOU" (Deleted 5/1/2014)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46 Residential Time-of-Use NON-Demand "R-TOU-ND"	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
47 Small General Service - Sec Non-Demand "SGS-ND"	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
48 Space Heating Sec Service "SGS-ND" and "MGS-S"	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
49 Water Heating Sec Service "SGS-ND" and "MGS-S"	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
50 Outdoor Recreational Lighting Svc - Secondary "ORL"	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
51 Medium General Service - Secondary "MGS-S"	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
52 Large General Service - Secondary "LGS-S"	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
53 General Service - Primary "GS-P"	\$ 0.003417	\$ 0.004486	\$ 0.003955	\$ 0.004435	\$ 0.004636	\$ 0.004200
54 General Service - Transmission "GS-T"	\$ 0.003362	\$ 0.004415	\$ 0.003892	\$ 0.004364	\$ 0.004527	\$ 0.004101
55 Outdoor Lighting PL	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285
56 Outdoor Lighting SL	\$ 0.003512	\$ 0.004611	\$ 0.004065	\$ 0.004558	\$ 0.004730	\$ 0.004285