Docket No. 14-144

delmarva power

A PHI Company

Todd Goodman
Associate General Counsel

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April 1, 2014

VIA ELECTRONIC MAIL & OVERNIGHT DELIVERY

Alisa C. Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover DE 19904

DR
Alisa
Bob
Janis
Shona
Pam

Re: Docket No. 04-391 Request for Approval of 2014 Standard Offer Service Rates, Procurement Cost Adjustment, RARM and RPS filing

Dear Ms. Bentley:

Pursuant to the Settlement Agreement and Commission Order Nos. 6746 & 7162 in Docket No. 04-391, attached please find an original and ten (10) copies of Delmarva Power & Light Company's Revised Delaware Electric Tariffs and supporting documentation.

The filing is organized as follows:

- Exhibit A Revised electric Tariff sheets
- Exhibit B Red line format Tariff sheets
- Exhibit C is the PCA calculation and supporting workpapers
- Exhibit D is the SOS Rate calculation
- Exhibit E is the bill impact information
- Exhibit F is the RARM rate calculation and supporting workpapers
- Exhibit G is the RPS Charge and RPS Credit rate calculation and supporting workpapers

Please feel free to call me or Kristin McEvoy at (302) 454-4187 if you have any questions.

Respectfully submitted,

Todd L. Goodman

cc: Robert Howatt (w/enclosures)
Janis Dillard (w/enclosures)
Pamela Knotts (w/enclosures)
David Bonar, Esquire (w/enclosures)
Regina Iorii, Esquire (w/enclosures)

EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$10.89	$10.89
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.034023/kWh	$0.034023/kWh
Excess kWh Rate	$0.034023/kWh	$0.034023/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.087140/kWh	$0.087706/kWh
Excess kWh Rate	$0.087140/kWh	$0.087706/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$10.89	$10.89
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.026716/kWh	$0.026716/kWh
Excess kWh Rate	$0.026716/kWh	$0.026716/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.085267/kWh	
Summer Excess kWh Rate	$0.085267/kWh	
Winter First 1200 kWh Rate		$0.077619/kWh
Winter Excess kWh Rate		$0.077619/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE "R-TOU"		
Delivery Service Charges:		
Customer Charge	$14.75	$14.75
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.102312/kW	$5.101430/kW
On-Peak Rate	$0.004145/kWh	$0.004145/kWh
Off-Peak Rate	$0.004145/kWh	$0.004145/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy, and Ancillary		
Demand Rate	$6.814244/kW	$5.156282/kW
On-Peak Rate	$0.044093/kWh	$0.037347/kWh
Off-Peak Rate	$0.032103/kWh	$0.027285/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$16.75	$16.75
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
On-Peak Rate	$0.058448/kWh	$0.058448/kWh
Off-Peak Rate	$0.006399/kWh	$0.006399/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.139720/kWh	$0.134243/kWh
Off-Peak Rate	$0.050544/kWh	$0.056313/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$12.36	$12.36
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.051811/kWh	$0.051811/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.087523/kWh	$0.082972/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$6.53	$6.53
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.021780/kWh	$0.021780/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.086345/kWh	$0.083075/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$6.53	$6.53
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.022000/kWh	$0.022000/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.085926/kWh	$0.073693/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice, once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SERVICE CLASSIFICATION		
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$37.59	$37.59
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.403528/kW	$5.403528/kW
Energy Rate	$0.003892/kWh	$0.003892/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$11.118955/kW	$6.867899/kW
Energy Rate	$0.036674/kWh	$0.044459/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$12.36	$12.36
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.035456/kWh	$0.035456/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.070260/kWh	$0.065218/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$236.04	$236.04
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$4.800444/kW	$4.800444/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.272506 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,306.15 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.222741/kW	$7.503942/kW
On-Peak Rate	$0.049979/kWh	$0.051442/kWh
Off-Peak Rate	$0.036100/kWh	$0.037120/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$348.13	$348.13
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$3.881461/kW	$3.881461/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.272506 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,306.15 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$11.368230/kW	$7.702405/kW
On-Peak Rate	$0.039437/kWh	$0.044903/kWh
Off-Peak Rate	$0.029909/kWh	$0.034254/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE – TRANSMISSION "GS-T"		
Delivery Service Charges:		
Customer Charge	$3,142.16	$3,142.16
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Demand Charge		
Demand Rate	$0.117363/kW	$0.117363/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM		
Capacity PLC < 600 kW	$400 per month plus $0.272506 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,556.15 per month	
Supply Service Charges:		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION	Billing Months January through December
Outdoor Lighting	
Delivery Service Charges:	
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	$0.050825/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA
Traffic and Pedestrian Signals	
Delivery Service Charges:	
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy &Ancillary	$0.050825/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

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RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)

B. Procurement Cost Adjustment ("PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a $ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

	SOS Customer Grouping	
1.	R, Space Heating R, R-TOU, R-TOU-ND, R-TOU-SOP, SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	$0.003266 per kWh
2.	MGS-S	$(0.001169) per kWh
3.	LGS-S	$0.001474 per kWh
4.	GS-P	$(0.009573) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.

4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

   The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is $1.998546 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is $0.015678 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$10.89	$10.89
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.034023/kWh	$0.034023/kWh
Excess kWh Rate	$0.034023/kWh	$0.034023/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.~~082851~~087140/kWh	$0.~~089350~~087706/kWh
Excess kWh Rate	$0.~~082851~~087140/kWh	$0.~~089350~~087706/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$10.89	$10.89
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.026716/kWh	$0.026716/kWh
Excess kWh Rate	$0.026716/kWh	$0.026716/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.~~081375~~085267/kWh	
Summer Excess kWh Rate	$0.~~081375~~085267/kWh	
Winter First 1200 kWh Rate		$0.~~076338~~077619/kWh
Winter Excess kWh Rate		$0.~~076338~~077619/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE "R-TOU"		
Delivery Service Charges:		
Customer Charge	$14.75	$14.75
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.102312/kW	$5.101430/kW
On-Peak Rate	$0.004145/kWh	$0.004145/kWh
Off-Peak Rate	$0.004145/kWh	$0.004145/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy, and Ancillary		
Demand Rate	$6.814244/kW	$5.156282/kW
On-Peak Rate	$0.044093/kWh	$0.037347/kWh
Off-Peak Rate	$0.032103/kWh	$0.027285/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$16.75	$16.75
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
On-Peak Rate	$0.058448/kWh	$0.058448/kWh
Off-Peak Rate	$0.006399/kWh	$0.006399/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.~~137943~~139720/kWh	$0.~~140926~~134243/kWh
Off-Peak Rate	$0.~~045107~~050544/kWh	$0.~~054280~~056313/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$12.36	$12.36
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.051811/kWh	$0.051811/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.~~080663~~087523/kWh	$0.~~076635~~082972/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$6.53	$6.53
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.021780/kWh	$0.021780/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.~~078763~~086345/kWh	$0.~~075617~~083075/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$6.53	$6.53
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.022000/kWh	$0.022000/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.~~075874~~085926/kWh	$0.~~068323~~073693/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$37.59	$37.59
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.403528/kW	$5.403528/kW
Energy Rate	$0.003892/kWh	$0.003892/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$~~12.359281~~11.118955/kW	$~~8.0536806~~.867899/kW
Energy Rate	$0.~~038155~~036674/kWh	$0.~~049438~~044459/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$12.36	$12.36
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.035456/kWh	$0.035456/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.~~061631~~070260/kWh	$0.~~059308~~065218/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$236.04	$236.04
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$4.800444/kW	$4.800444/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.~~225771~~272506 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,~~101.41~~306.15 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	~~$13.909860~~12.222741/kW	~~$9.140301~~7.503942/kW
On-Peak Rate	$0.~~052105~~049979/kWh	$0.~~057561~~051442/kWh
Off-Peak Rate	$0.~~036310~~036100/kWh	$0.~~040116~~037120/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$348.13	$348.13
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$3.881461/kW	$3.881461/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.~~225771~~272506 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,~~101.41~~306.15 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$~~12.52777~~11.368230/kW	$~~8.447873~~7.702405/kW
On-Peak Rate	$0.~~051013~~039437/kWh	$0.~~056768~~044903/kWh
Off-Peak Rate	$0.~~040515~~029909/kWh	$0.~~045087~~034254/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE – TRANSMISSION "GS-T"		
Delivery Service Charges:		
Customer Charge	$3,142.16	$3,142.16
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Demand Charge		
Demand Rate	$0.117363/kW	$0.117363/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM		
Capacity PLC < 600 kW	$400 per month plus $0.~~225771~~272506 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,~~351.41~~556.15 per month	
Supply Service Charges:		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION	Billing Months January through December
Outdoor Lighting	
Delivery Service Charges:	
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	$0.~~047587~~050825/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA
Traffic and Pedestrian Signals	
Delivery Service Charges:	
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy &Ancillary	$0.~~047587~~050825/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.~~001367~~004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)

B. Procurement Cost Adjustment ("PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a $ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

	SOS Customer Grouping	
1.	R, Space Heating R, R-TOU, R-TOU-ND, R-TOU-SOP, SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	~~$($0.000712)~~003266 per kWh
2.	MGS-S	$(0.~~003766~~001169) per kWh
3.	LGS-S	~~$($0.002883)~~001474 per kWh
4.	GS-P	$(0.~~002875~~009573) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.

4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

   The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is $1.998546 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is $0.~~058525~~015678 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

EXHIBIT C

PCA Rate Calculations

Exhibit C

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2014 through May 2015

12 MONTHS ACTUAL

	Residential & Small Commercial	MGS	LGS	GSP	Hourly	Total
Forecasted Sales	2,862,799,196	548,383,373	86,862,074	87,975,489	21,757,419	3,607,777,551
Generation	$ 12,403,339	$ (670,365)	$ 37,299	$ (1,090,074)	$ 357,230	$ 11,037,429
Transmission	(3,256,101)	43,172	87,978	266,093	(23,485)	(2,882,343)
Total	$ 9,147,238	$ (627,193)	$ 125,277	$ (823,981)	$ 333,745	$ 8,155,086
Estimated Monthly Payment	$ 775,755	$ (53,191)	$ 10,624	$ (69,880)	$ 28,304	$ 691,613
	$ 0.003252	$ (0.001164)	$ 0.001468	$ (0.009532)	$ 0.015611	
Gross Receipts & Reg Tax Gross Up Factor	1.004268	1.004268	1.004268	1.004268	1.004268	
PCA ($/kWh)	$ 0.003266	$ (0.001169)	$ 0.001474	$ (0.009573)	$ 0.015678	
Interest Rate	3.25%					

* Positive is an undercollection, Negative an overcollection
(Over) / Under Recovered

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Expense
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual Total DE SOS kWh Sales	Procurement Revenue ($)	Procurement Costs ($)	Deferred Monthly Activity ($)	Procurement Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Procurement and Interest Cumulative ($)
Beginning Balance from Prior Period					$ (1,715,327)		$ 897,649	$ (817,678)
January	409,818,567	$ 33,208,511	$ 28,474,820	$ (4,733,692)	$ (6,449,019)	$ (11,056)	$ 886,593	$ (5,562,426)
February	347,748,300	28,676,410	27,483,291	(1,193,119)	(7,642,138)	(19,082)	867,511	(6,774,627)
March	260,264,521	21,787,008	26,901,534	5,114,525	(2,527,612)	(13,773)	853,738	(1,673,874)
April	238,906,915	20,141,510	20,040,270	(101,240)	(2,628,852)	(6,983)	846,755	(1,782,097)
May	247,451,353	20,918,642	22,619,271	1,700,629	(928,224)	(4,816)	841,939	(86,285)
June	303,335,402	25,244,105	26,513,209	1,269,104	340,881	(796)	841,143	1,182,024
July	414,775,572	31,114,914	35,895,432	4,780,518	5,121,399	7,397	848,540	5,969,939
August	331,423,444	25,873,388	28,012,402	2,139,014	7,260,413	16,768	865,308	8,125,721
September	270,781,666	21,157,210	22,175,028	1,017,818	8,278,231	21,042	886,350	9,164,581
October	223,947,929	20,376,370	19,487,804	(888,566)	7,389,665	21,217	907,567	8,297,232
November	258,648,907	20,771,532	22,136,697	1,365,165	8,754,830	21,862	929,429	9,684,259
December	330,742,437	25,899,756	27,227,418	1,327,661	10,082,491	25,509	954,938	11,037,429
Total	3,637,845,013	$ 295,169,357	$ 306,967,175	$ 11,797,818		$ 57,289		$ 11,037,429

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual R, RSH, and SGS-S DE SOS kWh Sales	Procurement Revenue ($)	Procurement Costs ($)	Deferred Monthly Activity ($)	Procurement Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Procurement and Interest Cumulative ($)
Beginning Balance from Prior Period					166,599		890,640	1,059,239
January	339,900,082	$ 28,419,989	$ 24,071,964	$ (4,348,025)	$ (4,179,426)	$ (5,431)	$ 885,209	$ (3,294,217)
February	287,615,779	24,455,875	23,419,151	(1,036,724)	(5,216,151)	(12,723)	872,486	(4,343,665)
March	210,218,294	18,322,884	22,126,004	3,803,120	(1,413,031)	(8,977)	863,509	(549,522)
April	184,325,611	16,163,225	16,045,204	(118,021)	(1,531,052)	(3,987)	859,522	(671,530)
May	182,415,877	15,963,248	18,596,344	2,633,096	1,102,044	(581)	858,941	1,960,985
June	237,792,626	19,513,396	21,068,023	1,554,628	2,656,672	5,090	864,031	3,520,703
July	334,833,922	25,133,108	29,269,496	4,136,388	6,793,060	12,797	876,828	7,669,888
August	260,599,044	20,428,204	22,302,274	1,874,070	8,667,130	20,938	897,764	9,564,894
September	208,823,551	16,431,584	17,306,091	874,508	9,541,637	24,658	922,422	10,464,059
October	164,065,763	15,926,802	14,933,828	(992,974)	8,548,663	24,497	946,919	9,495,582
November	203,652,210	16,326,259	18,112,240	1,785,981	10,334,644	25,571	972,490	11,307,134
December	272,415,199	21,764,110	22,830,882	1,066,771	11,401,415	29,434	1,001,924	12,403,339
Total	2,886,657,958	$ 238,848,682	$ 250,081,498	$ 11,232,816		$ 111,284		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual MGS-S DE SOS kWh Sales	Procurement Revenue ($)	Procurement Costs ($)	Deferred Monthly Activity ($)	Procurement Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Procurement and Interest Cumulative ($)
Beginning Balance from Prior Period					(2,218,558)		202,098	(2,016,460)
January	52,127,343	$ 3,680,925	$ 3,295,415	$ (385,511)	$ (2,604,069)	$ (6,531)	$ 195,567	$ (2,408,502)
February	45,724,232	3,339,144	3,123,045	(216,099)	(2,820,167)	(7,345)	188,222	(2,631,945)
March	37,964,882	2,617,159	3,746,599	1,129,441	(1,690,726)	(6,109)	182,113	(1,508,613)
April	39,303,621	2,896,984	2,914,247	17,264	(1,673,463)	(4,556)	177,557	(1,495,906)
May	47,088,987	3,654,175	2,830,092	(824,082)	(2,497,545)	(5,648)	171,909	(2,325,636)
June	48,383,631	4,003,174	4,001,023	(2,151)	(2,499,696)	(6,767)	165,142	(2,334,554)
July	58,498,234	4,247,465	4,930,175	682,710	(1,816,986)	(5,846)	159,296	(1,657,690)
August	50,499,471	3,824,776	4,300,732	475,957	(1,341,029)	(4,276)	155,020	(1,186,009)
September	44,882,321	3,418,073	3,696,846	278,773	(1,062,257)	(3,254)	151,766	(910,491)
October	43,348,671	3,210,317	3,436,903	226,586	(835,671)	(2,570)	149,196	(686,475)
November	41,014,613	3,314,801	3,104,071	(210,731)	(1,046,402)	(2,549)	146,647	(899,755)
December	44,117,631	3,203,493	3,435,403	231,910	(814,492)	(2,520)	144,127	$ (670,365)
Total	552,953,637	$ 41,410,466	$ 42,814,551	$ 1,404,066		$ (57,971)		

Notes.
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual LGS-S DE SOS kWh Sales	Procurement Revenue ($)	Procurement Costs ($)	Deferred Monthly Activity ($)	Procurement Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Procurement and Interest Cumulative ($)
Beginning Balance from Prior Period					(258,549)		24,402	(234,147)
January	7,636,927	$ 487,454	$ 543,083	$ 55,629	$ (202,921)	$ (625)	$ 23,777	$ (179,144)
February	6,279,450	422,781	427,119	4,338	(198,583)	(544)	23,233	(175,350)
March	5,453,579	366,802	421,657	54,855	(143,728)	(464)	22,769	(120,959)
April	5,764,010	398,081	413,932	15,851	(127,876)	(368)	22,401	(105,476)
May	7,611,304	495,844	491,384	(4,460)	(132,336)	(352)	22,049	(110,287)
June	6,954,146	513,559	695,118	181,559	49,222	(113)	21,936	71,158
July	9,867,489	718,818	866,602	147,784	197,006	333	22,269	219,275
August	9,910,060	735,912	737,792	1,880	198,887	536	22,805	221,692
September	8,399,755	624,090	547,152	(76,938)	121,948	434	23,239	145,187
October	7,213,386	514,602	478,100	(36,501)	85,447	281	23,520	108,967
November	6,214,358	470,149	422,738	(47,411)	38,036	167	23,687	61,723
December	6,281,524	459,191	434,696	(24,494)	13,542	70	23,757	$ 37,299
Total	87,585,988	$ 6,207,281	$ 6,479,373	$ 272,091		$ (645)		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual GS-P DE SOS kWh Sales	Procurement Revenue ($)	Procurement Costs ($)	Deferred Monthly Activity ($)	Procurement Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Procurement and Interest Cumulative ($)
Beginning Balance from Prior Period					(349,528)		(261,767)	(611,295)
January	8,172,054	$ 551,544	$ 495,390	$ (56,154)	$ (405,682)	$ (1,023)	$ (262,790)	$ (668,472)
February	6,054,023	451,466	450,083	(1,383)	(407,065)	(1,101)	(263,891)	(670,956)
March	5,669,348	397,103	511,291	114,188	(292,877)	(948)	(264,839)	(557,716)
April	7,990,254	556,652	537,312	(19,340)	(312,217)	(819)	(265,658)	(577,875)
May	8,536,718	624,020	501,638	(122,382)	(434,598)	(1,011)	(266,669)	(701,267)
June	7,535,159	935,806	575,811	(359,995)	(794,594)	(1,665)	(268,334)	(1,062,928)
July	8,737,101	701,149	613,904	(87,245)	(881,838)	(2,270)	(270,604)	(1,152,442)
August	7,716,270	570,417	592,791	22,374	(859,465)	(2,358)	(272,962)	(1,132,427)
September	7,321,961	551,324	562,199	10,875	(848,590)	(2,313)	(275,275)	(1,123,865)
October	7,884,760	575,881	562,611	(13,269)	(861,859)	(2,316)	(277,591)	(1,139,450)
November	6,402,560	509,225	470,960	(38,265)	(900,124)	(2,386)	(279,977)	(1,180,101)
December	6,688,475	330,193	422,532	92,340	(807,784)	(2,313)	(282,290)	$ (1,090,074)
Total	88,708,683	$ 6,754,779	$ 6,296,522	$ (458,256)		$ (20,523)		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual HPS DE SOS kWh Sales	Procurement Revenue ($)	Procurement Costs ($)	Deferred Monthly Activity ($)	Procurement Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Procurement and Interest Cumulative ($)
Beginning Balance from Prior Period					942,709		42,276	984,985
January	1,982,161	$ 68,599	$ 68,968	$ 369	$ 943,079	$ 2,554	$ 44,830	$ 987,909
February	2,074,816	7,144	63,893	56,749	999,828	2,831	47,461	1,047,289
March	958,418	83,061	95,982	12,921	1,012,749	2,725	50,186	1,062,935
April	1,523,419	126,569	129,575	3,006	1,015,755	2,747	52,933	1,068,688
May	1,798,467	181,358	199,813	18,457	1,034,212	2,776	55,709	1,089,921
June	2,669,840	278,170	173,234	(104,936)	929,276	2,659	58,368	987,644
July	2,838,826	314,374	215,255	(99,119)	830,157	2,383	60,751	890,908
August	2,698,599	314,080	78,813	(235,267)	594,891	1,930	62,681	657,572
September	1,354,078	132,139	62,740	(69,399)	525,491	1,517	64,198	589,689
October	1,435,349	148,769	76,362	(72,407)	453,085	1,325	65,523	518,608
November	1,365,166	151,098	26,689	(124,409)	328,675	1,059	66,582	395,257
December	1,239,608	142,770	103,905	(38,865)	289,810	838	67,420	$ 357,230
Total	21,938,747	$ 1,948,129	$ 1,295,230	$ (652,899)		$ 25,144		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
TOTAL DE SOS Transmission Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual Total DE SOS kWh Sales	Transmission Revenue ($)	Transmission Costs ($)	Deferred Monthly Activity ($)	Transmission Deferred Balance YTD ($)	Transmission Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Transmission and Interest Cumulative ($)
Beginning Balance from Prior Period						$ (2,577,764)		$ (444,227)	$ (3,021,991)
January	409,818,567	$ 2,882,443	$ 2,062,480	$ (819,964)	$ (819,964)	$ (3,397,728)	$ (8,091)	$ (452,318)	$ (3,850,046)
February	347,748,300	2,263,948	1,872,900	(391,048)	(1,211,012)	(3,788,775)	(9,732)	(462,050)	(4,250,825)
March	260,264,521	1,816,862	2,051,295	234,433	(976,579)	(3,554,343)	(9,944)	(471,994)	(4,026,337)
April	238,906,915	2,015,465	1,982,158	(33,308)	(1,009,886)	(3,587,650)	(9,672)	(481,666)	(4,069,316)
May	247,451,353	2,503,318	2,035,333	(467,985)	(1,477,871)	(4,055,635)	(10,350)	(492,016)	(4,547,651)
June	303,335,402	2,108,331	2,164,119	55,789	(1,422,083)	(3,999,846)	(10,908)	(502,924)	(4,502,770)
July	414,775,572	1,800,957	2,232,152	431,195	(990,888)	(3,568,652)	(10,249)	(513,173)	(4,081,825)
August	331,423,444	1,616,694	2,211,714	595,020	(395,868)	(2,973,632)	(8,860)	(522,033)	(3,495,665)
September	270,781,666	1,588,873	2,121,943	533,070	137,202	(2,440,562)	(7,333)	(529,366)	(2,969,928)
October	223,947,929	2,040,016	2,176,355	136,339	273,541	(2,304,223)	(6,426)	(535,792)	(2,840,015)
November	258,648,907	2,218,339	2,097,748	(120,591)	152,950	(2,424,814)	(6,404)	(542,196)	(2,967,010)
December	330,742,437	2,058,284	2,149,395	91,110	244,061	(2,333,703)	(6,444)	(548,640)	(2,882,343)
Total	3,637,845,013	$ 24,913,529	$ 25,157,590	$ 244,061			$ (104,413)		$ (2,882,343)

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual R, RSH, SGS DE SOS kWh Sales	Transmission Revenue ($)	Transmission Costs ($)	Deferred Monthly Activity ($)	Transmission Deferred Balance YTD ($)	Transmission Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Transmission and Interest Cumulative ($)
Beginning Balance from Prior Period						$ (2,979,632)		$ (195,882)	$ (3,175,514)
January	339,900,082	$ 2,506,665	$ 1,714,612	$ (792,053)	$ (792,053)	$ (3,771,685)	$ (9,142)	$ (205,024)	$ (3,976,709)
February	287,615,779	1,923,497	1,558,789	(364,708)	(1,156,761)	(4,136,393)	(10,709)	(215,733)	(4,352,126)
March	210,218,294	1,541,464	1,704,629	163,164	(993,597)	(3,973,229)	(10,982)	(226,715)	(4,199,944)
April	184,325,611	1,699,202	1,639,557	(59,645)	(1,053,242)	(4,032,874)	(10,842)	(237,557)	(4,270,431)
May	182,415,877	2,089,886	1,690,564	(399,323)	(1,452,564)	(4,432,197)	(11,463)	(249,020)	(4,681,217)
June	237,792,626	1,745,705	1,778,061	32,355	(1,420,209)	(4,399,841)	(11,960)	(260,980)	(4,660,821)
July	334,833,922	1,458,615	1,832,729	374,114	(1,046,095)	(4,025,727)	(11,410)	(272,390)	(4,298,117)
August	260,599,044	1,307,464	1,820,820	513,357	(532,738)	(3,512,370)	(10,208)	(282,598)	(3,794,968)
September	208,823,551	1,295,890	1,757,159	461,269	(71,469)	(3,051,102)	(8,888)	(291,486)	(3,342,588)
October	164,065,763	1,879,728	1,804,799	125,072	53,602	(2,926,030)	(8,094)	(299,580)	(3,225,610)
November	203,652,210	1,833,515	1,743,007	(90,509)	(36,907)	(3,016,539)	(8,047)	(307,627)	(3,324,166)
December	272,415,199	1,712,649	1,788,781	76,132	39,225	(2,940,407)	(8,067)	(315,694)	$ (3,256,101)
Total	2,886,657,958	$ 20,794,280	$ 20,833,505	$ 39,225			$ (119,812)		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual MGS-S DE SOS kWh Sales	Transmission Revenue ($)	Transmission Costs ($)	Deferred Monthly Activity ($)	Transmission Deferred Balance YTD ($)	Transmission Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Transmission and Interest Cumulative ($)
Beginning Balance from Prior Period						$ (383)		$ (182,163)	$ (182,546)
January	52,127,343	$ 280,430	$ 268,823	$ (11,607)	$ (11,607)	$ (11,990)	$ (17)	$ (182,180)	$ (194,170)
February	45,724,232	252,725	245,671	(7,054)	(18,661)	(19,044)	(42)	(182,222)	(201,266)
March	37,964,882	203,806	267,800	63,994	45,333	44,950	35	(182,187)	(137,237)
April	39,303,621	226,457	259,369	32,912	78,245	77,862	166	(182,021)	(104,159)
May	47,088,987	300,284	267,751	(32,532)	45,713	45,330	167	(181,854)	(136,524)
June	48,383,631	264,748	286,784	22,036	67,749	67,365	153	(181,701)	(114,336)
July	58,498,234	248,675	294,404	45,729	113,478	113,094	244	(181,457)	(68,363)
August	50,499,471	233,856	291,948	58,092	171,570	171,186	385	(181,072)	(9,886)
September	44,882,321	226,430	278,559	52,129	223,698	223,315	534	(180,538)	42,777
October	43,348,671	279,769	286,168	6,399	230,097	229,714	613	(179,925)	49,789
November	41,014,613	295,735	274,151	(21,584)	208,513	208,129	593	(179,332)	28,797
December	44,117,631	266,143	279,935	13,792	222,305	221,922	582	(178,750)	$ 43,172
Total	552,953,637	$ 3,079,057	$ 3,301,363	$ 222,305			$ 3,413		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual LGS-S DE SOS kWh Sales	Transmission Revenue ($)	Transmission Costs ($)	Deferred Monthly Activity ($)	Transmission Deferred Balance YTD ($)	Transmission Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Transmission and Interest Cumulative ($)
Beginning Balance from Prior Period						$ 23,523		$ (28,458)	$ (4,935)
January	7,636,927	$ 31,992	$ 36,595	$ 4,602	$ 4,602	$ 28,125	$ 70	$ (28,388)	$ (263)
February	6,279,450	28,825	29,272	447	5,049	28,572	77	(28,311)	261
March	5,453,579	24,209	32,215	8,006	13,055	36,578	88	(28,223)	8,355
April	5,764,010	25,075	31,658	6,584	19,639	43,162	108	(28,115)	15,047
May	7,611,304	34,092	31,175	(2,917)	16,722	40,245	113	(28,002)	12,243
June	6,954,146	29,845	45,668	15,823	32,545	56,068	130	(27,872)	28,196
July	9,867,489	36,610	53,554	16,945	49,490	73,013	175	(27,697)	45,316
August	9,910,060	29,947	50,135	20,188	69,678	93,201	225	(27,472)	65,729
September	8,399,755	26,175	36,370	10,195	79,873	103,396	266	(27,206)	76,190
October	7,213,386	26,191	35,158	8,968	88,841	112,363	292	(26,914)	85,449
November	6,214,358	34,691	33,112	(1,579)	87,262	110,784	302	(26,612)	84,172
December	6,281,524	30,482	33,983	3,501	90,763	114,285	305	(26,307)	87,978
Total	87,585,988	$ 358,134	$ 448,897	$ 90,763			$ 2,151		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual GS-P DE SOS kWh Sales	Transmission Revenue ($)	Transmission Costs ($)	Deferred Monthly Activity ($)	Transmission Deferred Balance YTD ($)	Transmission Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Transmission and Interest Cumulative ($)
Beginning Balance from Prior Period						$ 336,009		$ (16,898)	$ 319,111
January	8,172,054	$ 53,595	$ 37,188	$ (16,406)	$ (16,406)	$ 319,602	$ 888	$ (16,010)	$ 303,592
February	6,054,023	46,189	34,121	(12,068)	(28,475)	307,534	849	(15,161)	292,373
March	5,669,348	40,411	37,947	(2,464)	(30,939)	305,070	830	(14,331)	290,739
April	7,990,254	55,124	40,816	(14,308)	(45,247)	290,762	807	(13,524)	277,238
May	8,536,718	65,553	33,543	(32,010)	(77,257)	258,752	744	(12,780)	245,972
June	7,535,159	53,881	41,355	(12,526)	(89,783)	246,226	684	(12,096)	234,130
July	8,737,101	39,903	39,697	(206)	(89,989)	246,020	667	(11,429)	234,591
August	7,716,270	29,251	40,239	10,988	(79,001)	257,008	681	(10,748)	246,260
September	7,321,961	29,584	41,659	12,075	(66,925)	269,084	712	(10,036)	259,048
October	7,884,760	40,812	41,764	952	(65,973)	270,036	730	(9,306)	260,730
November	6,402,560	38,847	39,282	434	(65,539)	270,470	732	(8,574)	261,896
December	6,688,475	34,771	38,231	3,460	(62,079)	273,930	737	(7,837)	$ 266,093
Total	88,708,683	$ 527,922	$ 465,843	$ (62,079)			$ 9,061		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2013 Through December 2013
12 Month Actual

Billing Month	Actual HPS DE SOS kWh Sales	Transmission Revenue ($)	Transmission Costs ($)	Deferred Monthly Activity ($)	Transmission Deferred Balance YTD ($)	Transmission Deferred Balance Cumulative ($)	Interest Expense ($)	Interest Expense Cumulative ($)	Total Deferred Transmission and Interest Cumulative ($)
Beginning Balance from Prior Period					0	$ 42,720		$ (20,826)	$ 21,894
January	1,982,161	$ 9,762	$ 5,262	$ (4,500)	$ (4,500)	$ 38,221	$ 110	$ (20,716)	$ 17,505
February	2,074,816	12,712	5,047	(7,664)	(12,164)	30,556	93	(20,623)	9,933
March	958,418	6,972	8,705	1,733	(10,431)	32,289	85	(20,538)	11,751
April	1,523,419	9,607	10,756	1,149	(9,282)	33,438	89	(20,449)	12,989
May	1,798,487	13,503	12,300	(1,203)	(10,485)	32,236	89	(20,360)	11,876
June	2,669,840	14,151	12,252	(1,900)	(12,385)	30,336	85	(20,275)	10,061
July	2,838,826	17,154	11,767	(5,388)	(17,772)	24,948	75	(20,200)	4,748
August	2,698,599	16,176	8,572	(7,605)	(25,377)	17,344	57	(20,143)	(2,799)
September	1,354,078	10,794	8,196	(2,598)	(27,975)	14,746	43	(20,100)	(5,354)
October	1,435,349	13,516	8,465	(5,051)	(33,026)	9,695	33	(20,067)	(10,372)
November	1,365,166	15,550	8,196	(7,353)	(40,379)	2,341	16	(20,051)	(17,710)
December	1,239,608	14,240	8,465	(5,775)	(46,154)	(3,433)	(1)	(20,052)	$ (23,485)
Total	21,938,747	$ 154,137	$ 107,983	$ (46,154)			$ 774		

Notes:
Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar 2013	3.25%	Apr - Jun 2013	3.25%	Jul - Aug 2013	3.25%	Oct - Dec, 2013	3.25%

Delmarva Power SOS KWH Sales

Forecasted SOS kWh - June 2014 - May 2015

	R, RSH, SGS	MGS	LGS	GSP	Hourly	Total
June 2014	236,345,428	45,273,138	7,171,112	7,263,033	1,796,237	297,848,948
July	285,282,603	54,647,296	8,655,947	8,766,901	2,168,162	359,520,910
August	280,670,015	53,763,732	8,515,994	8,625,153	2,133,106	353,708,001
September	230,116,019	44,079,864	6,982,102	7,071,600	1,748,893	289,998,477
October	187,252,690	35,869,181	5,681,557	5,754,384	1,423,130	235,980,943
November	205,622,812	39,388,069	6,238,937	6,318,909	1,562,744	259,131,471
December	264,749,901	50,714,156	8,032,951	8,135,919	2,012,113	333,645,039
January	279,950,385	53,625,884	8,494,159	8,603,039	2,127,637	352,801,104
February	260,846,588	49,966,457	7,914,518	8,015,968	1,982,447	328,725,977
March	233,874,668	44,799,852	7,096,145	7,187,105	1,777,459	294,735,229
April	198,373,830	37,999,490	6,018,991	6,096,144	1,507,651	249,996,105
May 2015	199,714,256	38,256,255	6,059,662	6,137,336	1,517,838	251,685,347
TOTAL	2,862,799,196	548,383,373	86,862,074	87,975,489	21,757,419	3,607,777,551
	79.35%	15.20%	2.41%	2.44%	0.60%	100.00%

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

(1) Line No.	(2) Particulars		(3) Factor	
1	**Tax Rates**			
2	Federal Income Tax		0.00000	
3	State Income Tax		0.00000	
4				
5	Regulatory Tax		0.00300	
6	Local Tax - City of Wilmington	1/	0.00125	
7				
8	**Conversion Factor**			
9	Revenue Increase		X	
10				
11	Regulatory Tax		0.00300	X
12	Local Tax - City of Wilmington		0.00125	X
13	Total Other Tax		0.00425	X
14				
15	State Taxable Income		0.99575	X
16	State Income Tax		0.00000	X
17				
18	Federal Taxable Income		0.99575	X
19	Federal Income Tax		0.00000	X
20				
21	Total Additional Taxes		0.00425	X
22				
23	Increase in Earnings (1 - additional taxes)		0.99575	X
24				
25	Revenue Conversion Factor (1/Incr in Earnings)		1.004268	X

1/	Local Wilmington Franchise Tax	$686,700
	Total Delaware Retail Electric Revenue	$549,795,429
	Local Tax Rate	0.00125

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2014 -2015 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2014

Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components

Historic Rates

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
[redacted]												
Summer		3.740960								10.303090	10.380770	9.124550
Winter		2.913870								5.212830	6.164550	5.530880
[redacted]												
Summer - all hrs	0.056376			0.067131	0.058128	0.068645	0.047268	0.032634	0.065561	0.032669		
DP&L On pk		0.036272	0.103949								0.038923	0.037260
DP&L Off pk		0.025618	0.032009								0.027158	0.029613
Winter - all hrs	0.051266			0.041540	0.047672	0.047268	0.047268	0.032634	0.065561	0.032669		
DP&L On pk		0.036272	0.087198								0.038923	0.037260
DP&L Off pk		0.025618	0.032009								0.027158	0.029613

Table #2 Forecasted FP-SOS Billing Units for the Period of June 2014 - May 2015

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
[redacted]												
Summer		-								1,324,161	519,637	1,743,574
Winter		-								2,501,172	1,082,898	3,424,394
[redacted]												
Summer - all hrs	777,009,995			311,380,135	38,870,518	7,025,754	149,077	16,602,538	291,649	421,032,332		
DP&L On pk		0	286,220								102,259,105	373,731,306
DP&L Off pk		0	531,881								116,145,414	480,267,956
Winter - all hrs	1,161,737,552			750,567,026	75,280,582	12,605,529	548,917	33,946,439	335,852	723,542,079		
DP&L On pk		0	382,850								206,185,706	715,907,873
DP&L Off pk		0	866,302								200,535,122	760,126,559

Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)

Historic Revenue

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
[redacted]												
Summer		$ -								$ 13,642,950	$ 5,385,912	$ 15,909,328
Winter		$ -								$ 13,038,184	$ 6,675,579	$ 18,939,912
[redacted]												
Summer - all hrs	$ 45,358,735			$ 20,903,260	$ 2,259,465	$ 482,283	$ 7,047	$ 541,807	$ 19,134	$ 13,754,705		
DP&L On pk		$ -	$ 29,752								$ 3,980,231	$ 13,925,228
DP&L Off pk		$ -	$ 17,025								$ 3,154,277	$ 14,222,175
Winter - all hrs	$ 59,557,637			$ 31,178,554	$ 3,588,776	$ 595,838	$ 25,946	$ 1,107,808	$ 22,019	$ 23,637,396		
DP&L On pk		$ -	$ 33,384								$ 8,025,366	$ 26,674,727
DP&L Off pk		$ -	$ 27,729								$ 5,446,133	$ 22,509,687

Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs

	R& Small C&I	MGS-S	LGS-S	GS-P
Historic Rates				
Summer	$ 69,618,509	$ 27,397,655	$ 12,520,420	$ 44,056,732
Winter	$ 96,137,692	$ 36,875,581	$ 20,147,078	$ 68,124,327
Full requirements Costs from Schedule 2				
Summer	$ 92,067,504	$ 29,442,791	$ 14,707,360	$ 54,655,953
Winter	$ 156,751,014	$ 48,115,548	$ 24,419,519	$ 94,466,332
Rate Factor				
Summer	1.3225	1.0746	1.1747	1.2406
Winter	1.6305	1.3119	1.2121	1.3867

Delmarva Power Light Company - Delaware
Development of 2014 -2015 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2014

Table #5 Proposed FP-SOS Rates w/o Revenue Taxes (Table #1 x Rate Factor in Table #4)

Proposed Rates

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
[redacted]												
Summer		0.000000								11.071701	12.170797	11.319917
Winter		0.000000								6.838712	7.472051	7.669671
[redacted]												
Summer - all hrs	0.079909			0.079909	0.079909	0.079909	0.079909	0.079909	0.079909	0.035106		
DP&L On pk		0.000000	0.148486								0.045723	0.046225
DP&L Off pk		0.000000	0.045689								0.031903	0.036738
Winter - all hrs	0.076979			0.076979	0.076979	0.076979	0.076979	0.076979	0.076979	0.042858		
DP&L On pk		0.000000	0.139404								0.047179	0.051668
DP&L Off pk		0.000000	0.051251								0.032918	0.041064

Table #6 Proposed FP-SOS Rates Including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.004268)

Proposed Rates plus RARM times Revenue Conversion Factor

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
RARM		0.0025763										
[redacted]												
Summer		0.000000								11.118955	12.222741	11.368230
Winter		0.000000								6.867899	7.503942	7.702405
[redacted]												
Summer - all hrs	0.082838			0.082838	0.082838	0.082838	0.082838	0.082838	0.082838	0.037843		
DP&L On pk		0.000000	0.151709								0.048505	0.049010
DP&L Off pk		0.000000	0.048471								0.034626	0.039482
Winter - all hrs	0.079895			0.079895	0.079895	0.079895	0.079895	0.079895	0.079895	0.045628		
DP&L On pk		0.000000	0.142586								0.049968	0.054476
DP&L Off pk		0.000000	0.054057								0.035646	0.043827
Annual								0.060862	0.061263			

Table #7 Check of Revenue Recovered vs. FP-SOS Full Requirements Costs

FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #5 x Billing Units from Table #2)
Net of Revenue Conversion Factor

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
[redacted]												
Summer		$ -								$ 14,660,715	$ 6,328,831	$ 19,737,113
Winter		$ -								$ 17,104,795	$ 8,091,469	$ 26,263,975
[redacted]												
Summer - all hrs	$ 62,090,437			$ 24,882,214	$ 3,106,122	$ 561,424	$ 11,913	$ 1,326,700	$ 23,321	$ 14,780,761		
DP&L On pk		$ -	$ 42,500								$ 4,675,593	$ 17,275,730
DP&L Off pk		$ -	$ 24,301								$ 3,705,387	$ 17,644,084
Winter - all hrs	$ 89,429,911			$ 57,778,233	$ 5,795,057	$ 970,367	$ 42,255	$ 2,613,178	$ 25,854	$ 31,009,566		
DP&L On pk		$ -	$ 53,371								$ 9,727,635	$ 36,989,528
DP&L Off pk		$ -	$ 44,399								$ 6,601,215	$ 31,213,919

FP-SOS Revenue by Customer Group (w/o Revenue Taxes)

	R& Small C&I	MGS-S	LGS-S	GS-P	Total
Summer	$ 92,068,931	$ 29,441,476	$ 14,707,811	$ 54,656,927	$ 190,875,144
Winter	$ 156,752,625	$ 48,114,361	$ 24,420,320	$ 94,467,422	$ 323,754,728

Full Requirements Costs from Schedule 2

	R& Small C&I	MGS-S	LGS-S	GS-P	Total	
Summer	$ 92,067,504	$ 29,442,791	$ 14,707,360	$ 54,655,953	$ 190,873,608	from TABLE 4
Winter	$ 156,751,014	$ 48,115,548	$ 24,419,519	$ 94,466,332	$ 323,752,413	from TABLE 4

Rounding Differences

	R& Small C&I	MGS-S	LGS-S	GS-P	Total
Summer	$ 1,427	$ (1,315)	$ 451	$ 974	$ 1,536
Winter	$ 1,611	$ (1,187)	$ 801	$ 1,090	$ 2,315
Total	$ 3,038	$ (2,502)	$ 1,251	$ 2,064	$ 3,852

Delaware Pricing Model 2014

Table #8 **Proposed FP-SOS Rates Including PCA (= Rates from Table #6 + PCA)**

Proposed Rates including RARM times Revenue Conversion Factor plus PCA

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
PCA Rate	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	(0.001169)	0.001474	(0.009573)
		0.003978										
[redacted]												
Summer		$ -								$ 11.118955	$ 12.222741	$ 11.368230
Winter		$ -								$ 6.867899	$ 7.503942	$ 7.702405
[redacted]												
Summer - all hrs	$ 0.086104			$ 0.086104	$ 0.086104	$ 0.086104	$ 0.086104	$ 0.086104	$ 0.086104	$ 0.036674		
DP&L On pk		$ -	$ 0.154975								$ 0.049979	$ 0.039437
DP&L Off pk		$ -	$ 0.051737								$ 0.036100	$ 0.029909
Winter - all hrs	$ 0.083161			$ 0.083161	$ 0.083161	$ 0.083161	$ 0.083161	$ 0.083161	$ 0.083161	$ 0.044459		
DP&L On pk		$ -	$ 0.145852								$ 0.051442	$ 0.044903
DP&L Off pk		$ -	$ 0.057323								$ 0.037120	$ 0.034254
Annual								$ 0.084128				

Table #9 **Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 8)**

Proposed Revenue excluding Revenue Conversion Factor and PCA

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
[redacted]									
Summer		$ -							
Winter		$ -							
[redacted]	$ 62,090,437.03			$ 24,882,213.60	$ 3,106,121.50	$ 561,424.10	$ 11,912.66	$ 1,326,699.59	$ 23,321.49
Summer - all hrs		$ -	$ 42,500.27						
DP&L On pk		$ -	$ 24,300.92						
DP&L Off pk									
Winter - all hrs	$ 89,429,911.34			$ 57,778,232.68	$ 5,795,057.38	$ 970,366.62	$ 42,255.33	$ 2,613,178.02	$ 25,853.70
DP&L On pk		$ -	$ 53,370.64						
DP&L Off pk		$ -	$ 44,399.10						

Table #10 **Determination of Rate for All Residential and Small Commercial Classes**

TOTAL REVENUE	All Classes	OL Class	All Classes - OL	KWh All Classes	Rate for All Classes (except OL)
Summer	$ 92,068,931	$ 1,326,700	$ 90,742,232	1,135,545,429	$ 0.0799107
Winter	$ 156,752,625	$ 2,613,178	$ 154,139,447	2,002,324,610	$ 0.0769802
[redacted]					
Summer					
Winter					
Summer On Peak					
Summer Off Peak					
Winter On Peak					
Winter Off Peak					
Summer Rate					
Winter Rate					

	R	RTOU	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	Total
Summer	$ 62,892,255	$ -	$ 61,821	$ 24,622,893	$ 3,161,042	$ 563,108	$ 11,886	$ 735,781	$ 18,717	$ 92,067,504
Winter	$ 94,687,248	$ -	$ 92,473	$ 53,636,377	$ 5,780,899	$ 969,279	$ 37,080	$ 1,527,806	$ 19,853	$ 156,751,014
[redacted]										
Summer	777,009,995			311,380,135	38,870,518	7,025,754	149,077	16,602,538	291,849	
Winter	1,161,737,552			750,567,026	75,280,582	12,605,529	548,917	33,946,439	335,852	
Summer On Peak		0	286,220							
Summer Off Peak		0	531,881							
Winter On Peak		0	382,850							
Winter Off Peak		0	866,302							
Summer Rate		#DIV/0!	0.075567012							
Winter Rate		#DIV/0!	0.07402849							

Delaware Pricing Model 2014

Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh)

Proposed Uniform Rates - Net

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
[redacted]									
Summer		$ -							
Winter		$ -							
[redacted]									
Summer - all hrs	$ 0.080941			$ 0.079077	$ 0.081322	$ 0.080149	$ 0.079732	$ 0.044317	$ 0.064133
DP&L On pk		$ -	$ 0.133298						
DP&L Off pk		$ -	$ 0.044500						
Winter - all hrs	$ 0.081505			$ 0.071461	$ 0.076791	$ 0.076893	$ 0.067551	$ 0.045006	$ 0.059113
DP&L On pk		$ -	$ 0.127844						
DP&L Off pk		$ -	$ 0.050245						

Table # 12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11)

Proposed Revenue excluding Revenue Conversion Factor and PCA

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
[redacted]									
Summer		$ -							
Winter		$ -							
[redacted]									
Summer - all hrs	62,892,255.22			$ 24,622,892.69	$ 3,161,042.17	$ 563,108.26	$ 11,886.25	$ 735,780.82	$ 18,717.10
DP&L On pk		$ -	$ 36,152.56						
DP&L Off pk		$ -	$ 23,668.89						
Winter - all hrs	94,687,247.96			$ 53,636,376.56	$ 5,780,898.57	$ 969,278.87	$ 37,080.06	$ 1,527,805.95	$ 19,853.18
DP&L On pk		$ -	$ 48,945.08						
DP&L Off pk		$ -	$ 43,527.75						

Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates including RARM (Table #11 plus RARM)

RARM 0.0026763

Proposed Uniform Rates plus RARM

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
[redacted]									
Summer		$ -							
Winter		$ -							
[redacted]									
Summer - all hrs	$ 0.083518			$ 0.081653	$ 0.083899	$ 0.082725	$ 0.082309	$ 0.046894	$ 0.066709
DP&L On pk		$ -	$ 0.135874						
DP&L Off pk		$ -	$ 0.047077						
Winter - all hrs	$ 0.084081			$ 0.074037	$ 0.079366	$ 0.079469	$ 0.070128	$ 0.047583	$ 0.061689
DP&L On pk		$ -	$ 0.130420						
DP&L Off pk		$ -	$ 0.052822						

Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates including Revenue Taxes (= Rates from Table #13 x Revenue Conversion Factor of 1.004268)

Proposed Uniform Rates plus RARM times Revenue Conversion Factor

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
[redacted]									
Summer		$ -							
Winter		$ -							
[redacted]									
Summer - all hrs	$ 0.083874			$ 0.082001	$ 0.084257	$ 0.083079	$ 0.082660	$ 0.047094	$ 0.066994
DP&L On pk		$ -	$ 0.136454						
DP&L Off pk		$ -	$ 0.047278						
Winter - all hrs	$ 0.084440			$ 0.074353	$ 0.079706	$ 0.079809	$ 0.070427	$ 0.047786	$ 0.061952
DP&L On pk		$ -	$ 0.130977						
DP&L Off pk		$ -	$ 0.053047						
DP&L Super Off Peak									
Block 1 (0-500 kWh/m)									
Block 2 (>500 kWh/m)									
Annual								$ 0.047559	$ 0.064296

Delmarva Power Light Company - Delaware
Development of 2014 -2015 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2014

Table #15 **Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs**

Proposed Uniform Revenues - Net

FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2)

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
[redacted]									
Summer		$ -							
Winter		$ -							
[redacted]									
Summer - all hrs	$ 62,892,255			$ 24,622,893	$ 3,161,042	$ 563,108	$ 11,886	$ 735,781	$ 18,717
DP&L On pk		$ -	$ 38,153						
DP&L Off pk		$ -	$ 23,669						
Winter - all hrs	$ 94,587,248			$ 53,636,377	$ 5,780,899	$ 969,279	$ 37,080	$ 1,527,806	$ 19,853
DP&L On pk		$ -	$ 46,945						
DP&L Off pk		$ -	$ 43,528						

FP-SOS Revenue by Customer Group (w/o Revenue Taxes)

	R& Small C&I	MGS-S	LGS-S	GS-P	Total
Summer	$ 92,067,504	$ 29,441,476	$ 14,707,811	$ 54,656,927	$ 190,873,717
Winter	$ 156,751,014	$ 48,114,361	$ 24,420,320	$ 94,467,422	$ 323,753,118

Full Requirements Costs from Schedule 2

	R& Small C&I	MGS-S	LGS-S	GS-P	Total
Summer	$ 92,067,504	$ 29,442,791	$ 14,707,360	$ 54,655,953	$ 190,873,608
Winter	$ 156,751,014	$ 48,115,548	$ 24,419,519	$ 94,466,332	$ 323,752,413

Rounding Differences

	R& Small C&I	MGS-S	LGS-S	GS-P	Total
Summer	$ -	$ (1,315)	$ 451	$ 974	$ 109
Winter	$ -	$ (1,187)	$ 801	$ 1,090	$ 705
Total	$ -	$ (2,502)	$ 1,251	$ 2,064	$ 814

Table #16 **Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14 / 96 + PCA)**

Proposed Uniform Rates plus RARM times Revenue Conversion Factor plus PCA

	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
PCA Rate	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	0.003266	(0.001169)	0.001474	(0.009573)
[redacted]												
Summer		$ 6.814244								$ 11.116955	$ 12.222741	$ 11.368230
Winter		$ 5.156282								$ 6.867899	$ 7.503942	$ 7.702405
[redacted]												
Summer - all hrs	$ 0.087140			$ 0.085267	$ 0.087523	$ 0.086345	$ 0.085926	$ 0.050360	$ 0.070260	$ 0.036674		
DP&L On pk		$ 0.044093	$ 0.139720								$ 0.049979	$ 0.039437
DP&L Off pk		$ 0.032103	$ 0.050544								$ 0.036100	$ 0.029909
Winter - all hrs	$ 0.087706			$ 0.077619	$ 0.082972	$ 0.083075	$ 0.073693	$ 0.051052	$ 0.065218	$ 0.044459		
DP&L On pk		$ 0.037347	$ 0.134243								$ 0.051442	$ 0.044903
DP&L Off pk		$ 0.027285	$ 0.056313								$ 0.037120	$ 0.034254
Annual								$ 0.050825	$ 0.067562			
First 1,200 kWh												
Excess kWh												

*** For RTOU: There have not been actual customers on this rate since Dec 2010. Since updated billing determinants were not available for 2010-2012, and no customers are forecast to use this rate, the formulas would have calculated zero for rates. To keep the rate open as an option, the same rates which were previously calculated for 2013-2014 were kept here.

EXHIBIT E

Billing Comparisons
QFCP & RPS Charges are Excluded

Delmarva Power & Light Company - Delaware

Present Rates vs. New Estimated SOS Rates Effective June 1, 2014 Based on Tranche 2 Bids

Seasonal Average Rates

Customer Type	Current Average Rate ($/kWh)			Proposed Average Rate ($/kWh)			Average Rate Variance ($/kWh)			Average Rate Variance (%)		
	Supply	Delivery	Overall	Supply	Delivery	Overall	Supply	Delivery	Overall	Supply	Delivery	Overall
Rates Schedule "R"	$0.103572	$0.046593	$0.150165	$0.104306	$0.046593	$0.150899	$ 0.000734	$ -	$ 0.000734	0.71%	0.00%	0.49%
Rates Schedule "SGS-ND"	$0.084087	$0.071046	$0.155132	$0.090602	$0.071046	$0.161647	$ 0.006515	$ -	$ 0.006515	7.75%	0.00%	4.20%
Rates Schedule "MGS"	$0.083100	$0.025376	$0.108476	$0.075382	$0.025376	$0.100757	$ (0.007718)	$ -	$ (0.007718)	-9.29%	0.00%	-7.12%
Rates Schedule "LGS"	$0.078994	$0.013120	$0.092114	$0.071390	$0.013120	$0.084510	$ (0.007604)	$ -	$ (0.007604)	-9.63%	0.00%	-8.25%
Rates Schedule "GS-P"	$0.074336	$0.009237	$0.083574	$0.061151	$0.009237	$0.070388	$ (0.013186)	$ -	$ (0.013186)	-17.74%	0.00%	-15.78%

DELAWARE BILLING COMPARISON
RESIDENTIAL SERVICE ("R")
—WINTER MONTHS—

Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

No. of Customers	Monthly Usage (kWh)	NON-SPACE HEATING Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
	0	$10.89	$0.00	$10.89	$10.89	$0.00	$10.89	$0.00	$0.00	$0.00	0.0%
	25	$11.75	$2.65	$14.40	$11.75	$2.61	$14.36	$0.00	($0.04)	($0.04)	-0.3%
	50	$12.61	$5.31	$17.92	$12.61	$5.23	$17.84	$0.00	($0.08)	($0.08)	-0.4%
35,959	75	$13.48	$7.96	$21.44	$13.48	$7.84	$21.32	$0.00	($0.12)	($0.12)	-0.6%
20%	100	$14.34	$10.62	$24.96	$14.34	$10.45	$24.79	$0.00	($0.17)	($0.17)	-0.7%
	150	$16.06	$15.92	$31.98	$16.06	$15.68	$31.74	$0.00	($0.24)	($0.24)	-0.8%
	200	$17.78	$21.24	$39.02	$17.78	$20.91	$38.69	$0.00	($0.33)	($0.33)	-0.8%
	250	$19.51	$26.55	$46.06	$19.51	$26.14	$45.65	$0.00	($0.41)	($0.41)	-0.9%
	300	$21.23	$31.86	$53.09	$21.23	$31.36	$52.59	$0.00	($0.50)	($0.50)	-0.9%
	350	$22.96	$37.16	$60.12	$22.96	$36.59	$59.55	$0.00	($0.57)	($0.57)	-0.9%
35,959	400	$24.68	$42.47	$67.15	$24.68	$41.81	$66.49	$0.00	($0.66)	($0.66)	-1.0%
20%	450	$26.40	$47.78	$74.18	$26.40	$47.04	$73.44	$0.00	($0.74)	($0.74)	-1.0%
	500	$28.13	$53.09	$81.22	$28.13	$52.26	$80.39	$0.00	($0.83)	($0.83)	-1.0%
	600	$31.58	$63.72	$95.30	$31.58	$62.72	$94.30	$0.00	($1.00)	($1.00)	-1.0%
50,343	700	$35.02	$74.33	$109.35	$35.02	$73.17	$108.19	$0.00	($1.16)	($1.16)	-1.1%
28%	750	$36.75	$79.64	$116.39	$36.75	$78.40	$115.15	$0.00	($1.24)	($1.24)	-1.1%
	800	$38.47	$84.95	$123.42	$38.47	$83.62	$122.09	$0.00	($1.33)	($1.33)	-1.1%
37,757	900	$41.92	$95.56	$137.48	$41.92	$94.07	$135.99	$0.00	($1.49)	($1.49)	-1.1%
21%	1,000	$45.37	$106.19	$151.56	$45.37	$104.53	$149.90	$0.00	($1.66)	($1.66)	-1.1%
	1,200	$52.26	$127.42	$179.68	$52.26	$125.43	$177.69	$0.00	($1.99)	($1.99)	-1.1%
17,980	1,500	$62.60	$159.27	$221.87	$62.60	$156.80	$219.40	$0.00	($2.47)	($2.47)	-1.1%
10%	2,000	$79.84	$212.36	$292.20	$79.84	$209.06	$288.90	$0.00	($3.30)	($3.30)	-1.1%
1,798	2,500	$97.08	$265.45	$362.53	$97.08	$261.33	$358.41	$0.00	($4.12)	($4.12)	-1.1%
1%	3,000	$114.32	$318.54	$432.86	$114.32	$313.60	$427.92	$0.00	($4.94)	($4.94)	-1.1%
	3,500	$131.55	$371.62	$503.17	$131.55	$365.86	$497.41	$0.00	($5.76)	($5.76)	-1.1%
	4,000	$148.79	$424.72	$573.51	$148.79	$418.13	$566.92	$0.00	($6.59)	($6.59)	-1.1%
Average											-1.0%

Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
$24.47	$39.91	$64.38	$24.47	$40.55	$65.02	$0.00	$0.64	$0.64	0.99%	
$27.19	$47.89	$75.08	$27.19	$48.66	$75.85	$0.00	$0.77	$0.77	1.03%	*20,138*
$29.90	$55.88	$85.78	$29.90	$56.77	$86.67	$0.00	$0.89	$0.89	1.04%	*28%*
$31.26	$59.86	$91.12	$31.26	$60.82	$92.08	$0.00	$0.96	$0.96	1.05%	
$32.62	$63.86	$96.48	$32.62	$64.89	$97.51	$0.00	$1.03	$1.03	1.07%	
$35.34	$71.83	$107.17	$35.34	$72.99	$108.33	$0.00	$1.16	$1.16	1.08%	*15,822*
$38.05	$79.82	$117.87	$38.05	$81.10	$119.15	$0.00	$1.28	$1.28	1.09%	*22%*
$43.49	$95.79	$139.28	$43.49	$97.32	$140.81	$0.00	$1.53	$1.53	1.10%	
$51.64	$119.73	$171.37	$51.64	$121.65	$173.29	$0.00	$1.92	$1.92	1.12%	*23,734*
$65.22	$159.65	$224.87	$65.22	$162.21	$227.43	$0.00	$2.56	$2.56	1.14%	*33%*
$78.80	$199.56	$278.36	$78.80	$202.75	$281.55	$0.00	$3.19	$3.19	1.15%	
$92.39	$239.47	$331.86	$92.39	$243.30	$335.69	$0.00	$3.83	$3.83	1.15%	*12,226*
$105.97	$279.38	$385.35	$105.97	$283.85	$389.82	$0.00	$4.47	$4.47	1.16%	*17%*
$119.55	$319.29	$438.84	$119.55	$324.40	$443.95	$0.00	$5.11	$5.11	1.16%	

Non-Space Heating No. of Customers 179,796
Avg Winter Monthly Usage 807 kWh — Avg Summer Monthly Usage 1,083 kWh

Space Heating No. of Customers 71,920
Avg Winter Monthly Usage 1,304 kWh — Avg Summer Monthly Usage 1,083 kWh

DELAWARE BILLING COMPARISON
RESIDENTIAL SERVICE ("R")
—SUMMER MONTHS—

Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

		NON-SPACE HEATING										SPACE HEATING										
No. of Customers	Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
	0	$10.89	$0.00	$10.89	$10.89	$0.00	$10.89	$0.00	$0.00	$0.00	0.0%											
	25	$11.75	$2.49	$14.24	$11.75	$2.60	$14.35	$0.00	$0.11	$0.11	0.8%											
	50	$12.61	$4.98	$17.59	$12.61	$5.20	$17.81	$0.00	$0.22	$0.22	1.3%											
35,959	75	$13.48	$7.47	$20.95	$13.48	$7.80	$21.28	$0.00	$0.33	$0.33	1.6%											
20%	100	$14.34	$9.97	$24.31	$14.34	$10.39	$24.73	$0.00	$0.42	$0.42	1.7%											
	150	$16.06	$14.95	$31.01	$16.06	$15.59	$31.65	$0.00	$0.64	$0.64	2.1%											
	200	$17.78	$19.94	$37.72	$17.78	$20.80	$38.58	$0.00	$0.86	$0.86	2.3%											
	250	$19.51	$24.92	$44.43	$19.51	$26.00	$45.51	$0.00	$1.08	$1.08	2.4%											
	300	$21.23	$29.91	$51.14	$21.23	$31.19	$52.42	$0.00	$1.28	$1.28	2.5%											
	350	$22.96	$34.89	$57.85	$22.96	$36.39	$59.35	$0.00	$1.50	$1.50	2.6%											
35,959	400	$24.68	$39.87	$64.55	$24.68	$41.59	$66.27	$0.00	$1.72	$1.72	2.7%											
20%	450	$26.40	$44.85	$71.25	$26.40	$46.78	$73.18	$0.00	$1.93	$1.93	2.7%											
	500	$28.13	$49.84	$77.97	$28.13	$51.98	$80.11	$0.00	$2.14	$2.14	2.7%	$24.47	$42.43	$66.90	$24.47	$44.37	$68.84	$0.00	$1.94	$1.94	2.90%	
	600	$31.58	$59.82	$91.40	$31.58	$62.38	$93.96	$0.00	$2.56	$2.56	2.8%	$27.19	$50.92	$78.11	$27.19	$53.25	$80.44	$0.00	$2.33	$2.33	2.98%	
50,343	700	$35.02	$69.78	$104.80	$35.02	$72.78	$107.80	$0.00	$3.00	$3.00	2.9%	$29.90	$59.40	$89.30	$29.90	$62.12	$92.02	$0.00	$2.72	$2.72	3.05%	*20,138*
28%	750	$38.75	$74.76	$111.51	$38.75	$77.98	$114.73	$0.00	$3.22	$3.22	2.9%	$31.26	$63.64	$94.90	$31.26	$66.56	$97.82	$0.00	$2.92	$2.92	3.08%	*28%*
	800	$38.47	$79.75	$118.22	$38.47	$83.17	$121.64	$0.00	$3.42	$3.42	2.9%	$32.62	$67.89	$100.51	$32.62	$71.00	$103.62	$0.00	$3.11	$3.11	3.09%	
37,757	900	$41.92	$89.71	$131.63	$41.92	$93.57	$135.49	$0.00	$3.86	$3.86	2.9%	$35.34	$76.37	$111.71	$35.34	$79.87	$115.21	$0.00	$3.50	$3.50	3.13%	*15,622*
21%	1,000	$45.37	$99.69	$145.06	$45.37	$103.97	$149.34	$0.00	$4.28	$4.28	3.0%	$38.05	$84.86	$122.91	$38.05	$88.74	$126.79	$0.00	$3.88	$3.88	3.16%	*22%*
	1,200	$52.26	$119.62	$171.88	$52.26	$124.76	$177.02	$0.00	$5.14	$5.14	3.0%	$43.49	$101.83	$145.32	$43.49	$106.50	$149.99	$0.00	$4.67	$4.67	3.21%	
17,980	1,500	$62.60	$149.52	$212.12	$62.60	$155.95	$218.55	$0.00	$6.43	$6.43	3.0%	$51.64	$127.28	$178.92	$51.64	$133.12	$184.76	$0.00	$5.84	$5.84	3.26%	*23,734*
10%	2,000	$79.84	$199.36	$279.20	$79.84	$207.93	$287.77	$0.00	$8.57	$8.57	3.1%	$65.22	$169.72	$234.94	$65.22	$177.50	$242.72	$0.00	$7.78	$7.78	3.31%	*33%*
	2,500	$97.08	$249.20	$346.28	$97.08	$259.92	$357.00	$0.00	$10.72	$10.72	3.1%	$78.80	$212.15	$290.95	$78.80	$221.87	$300.67	$0.00	$9.72	$9.72	3.34%	
1,798	3,000	$114.32	$299.04	$413.36	$114.32	$311.90	$426.22	$0.00	$12.86	$12.86	3.1%	$92.39	$254.58	$346.97	$92.39	$266.25	$358.64	$0.00	$11.67	$11.67	3.36%	*12,226*
1%	3,500	$131.55	$348.87	$480.42	$131.55	$363.88	$495.43	$0.00	$15.01	$15.01	3.1%	$105.97	$297.00	$402.97	$105.97	$310.62	$416.59	$0.00	$13.62	$13.62	3.38%	*17%*
	4,000	$148.79	$398.72	$547.51	$148.79	$415.87	$564.66	$0.00	$17.15	$17.15	3.1%	$119.55	$339.43	$458.98	$119.55	$354.99	$474.54	$0.00	$15.56	$15.56	3.39%	
											2.7%											

Non-Space Heating	No. of Customers	179,796			
	Avg Winter Monthly Usage	807	kWh	Avg Summer Monthly Usage	1,083 kWh
Space Heating	No. of Customers	71,920			
	Avg Winter Monthly Usage	1,304	kWh	Avg Summer Monthly Usage	1,083 kWh

DELAWARE BILLING COMPARISON
RESIDENTIAL SERVICE ("R")
—ANNUAL AVERAGE—

Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

		NON-SPACE HEATING										SPACE HEATING										
No. of Customers	Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
	0	$10.89	$0.00	$10.89	$10.89	$0.00	$10.89	$0.00	$0.00	$0.00	0.0%											
	25	$11.75	$2.60	$14.35	$11.75	$2.61	$14.36	$0.00	$0.01	$0.01	0.1%											
	50	$12.61	$5.20	$17.81	$12.61	$5.22	$17.83	$0.00	$0.02	$0.02	0.1%											
35,959	75	$13.48	$7.80	$21.28	$13.48	$7.83	$21.31	$0.00	$0.03	$0.03	0.1%											
20%	100	$14.34	$10.40	$24.74	$14.34	$10.43	$24.77	$0.00	$0.03	$0.03	0.1%											
	150	$16.06	$15.60	$31.66	$16.06	$15.65	$31.71	$0.00	$0.05	$0.05	0.2%											
	200	$17.78	$20.81	$38.59	$17.78	$20.87	$38.65	$0.00	$0.06	$0.06	0.2%											
	250	$19.51	$26.01	$45.52	$19.51	$26.09	$45.60	$0.00	$0.08	$0.08	0.2%											
	300	$21.23	$31.21	$52.44	$21.23	$31.30	$52.53	$0.00	$0.09	$0.09	0.2%											
	350	$22.96	$36.40	$59.36	$22.96	$36.52	$59.48	$0.00	$0.12	$0.12	0.2%											
35,959	400	$24.68	$41.60	$66.28	$24.68	$41.74	$66.42	$0.00	$0.14	$0.14	0.2%											
20%	450	$26.40	$46.80	$73.20	$26.40	$46.95	$73.35	$0.00	$0.15	$0.15	0.2%											
	500	$28.13	$52.01	$80.14	$28.13	$52.17	$80.30	$0.00	$0.16	$0.16	0.2%	$24.47	$40.75	$65.22	$24.47	$41.82	$66.29	$0.00	$1.07	$1.07	1.65%	
	600	$31.58	$62.42	$94.00	$31.58	$62.61	$94.19	$0.00	$0.19	$0.19	0.2%	$27.19	$48.90	$76.09	$27.19	$50.19	$77.38	$0.00	$1.29	$1.29	1.70%	*20137.693*
50,343	700	$35.02	$72.81	$107.83	$35.02	$73.04	$108.06	$0.00	$0.23	$0.23	0.2%	$29.90	$57.05	$86.95	$29.90	$58.55	$88.45	$0.00	$1.50	$1.50	1.73%	*28%*
28%	750	$38.75	$76.01	$114.76	$38.75	$76.26	$115.01	$0.00	$0.25	$0.25	0.2%	$31.26	$61.12	$92.38	$31.26	$62.73	$93.99	$0.00	$1.61	$1.61	1.75%	
	800	$38.47	$83.22	$121.69	$38.47	$83.47	$121.94	$0.00	$0.25	$0.25	0.2%	$32.62	$65.20	$97.82	$32.62	$66.83	$99.55	$0.00	$1.72	$1.72	1.76%	
37,757	900	$41.92	$93.61	$135.53	$41.92	$93.90	$135.82	$0.00	$0.29	$0.29	0.2%	$35.34	$73.34	$108.68	$35.34	$75.28	$110.62	$0.00	$1.94	$1.94	1.79%	*15,822*
21%	1,000	$45.37	$104.02	$149.39	$45.37	$104.34	$149.71	$0.00	$0.32	$0.32	0.2%	$38.05	$81.50	$119.55	$38.05	$83.65	$121.70	$0.00	$2.15	$2.15	1.80%	*22%*
	1,200	$52.26	$124.82	$177.08	$52.26	$125.21	$177.47	$0.00	$0.39	$0.39	0.2%	$43.49	$97.80	$141.29	$43.49	$100.38	$143.87	$0.00	$2.58	$2.58	1.82%	
17,980	1,500	$62.60	$156.02	$218.62	$62.60	$156.52	$219.12	$0.00	$0.50	$0.50	0.2%	$51.64	$122.25	$173.89	$51.64	$125.47	$177.11	$0.00	$3.23	$3.23	1.86%	*23,734*
10%	2,000	$79.84	$208.03	$287.87	$79.84	$208.68	$288.52	$0.00	$0.65	$0.65	0.2%	$65.22	$163.01	$228.23	$65.22	$167.31	$232.53	$0.00	$4.30	$4.30	1.88%	*33%*
1,798	2,500	$97.08	$260.03	$357.11	$97.08	$260.86	$357.94	$0.00	$0.83	$0.83	0.2%	$78.80	$203.76	$282.56	$78.80	$209.12	$287.92	$0.00	$5.37	$5.37	1.90%	
1%	3,000	$114.32	$312.04	$426.36	$114.32	$313.03	$427.35	$0.00	$0.99	$0.99	0.2%	$92.39	$244.51	$336.90	$92.39	$250.95	$343.34	$0.00	$6.44	$6.44	1.91%	*12,226*
	3,500	$131.55	$364.04	$495.59	$131.55	$365.20	$496.75	$0.00	$1.16	$1.16	0.2%	$105.97	$285.25	$391.22	$105.97	$292.77	$398.74	$0.00	$7.52	$7.52	1.92%	*17%*
	4,000	$148.79	$416.05	$564.84	$148.79	$417.38	$566.17	$0.00	$1.33	$1.33	0.2%	$119.55	$326.00	$445.55	$119.55	$334.60	$454.15	$0.00	$8.59	$8.59	1.93%	

DELAWARE BILLING COMPARISON
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

	Demand (kW)	Load Factor (%)	Energy (kWh)	GS-SH Net (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
SGS-ND	5	20	730		$51	$60	$111	$51	$65	$116	$0.00	$4.63	$4.63	4.2%	
SGS-ND	5	30	1,095		$70	$91	$160	$70	$98	$167	$0.00	$6.93	$6.93	4.3%	*7,662*
SGS-ND	5	40	1,460		$89	$121	$209	$89	$130	$219	$0.00	$9.25	$9.25	4.4%	*53%*
SGS-ND	5	50	1,825		$108	$151	$259	$108	$163	$270	$0.00	$11.56	$11.56	4.5%	
SGS-ND	10	20	1,460		$89	$121	$209	$89	$130	$219	$0.00	$9.25	$9.25	4.4%	
SGS-ND	10	30	2,190		$127	$181	$308	$127	$195	$322	$0.00	$13.88	$13.88	4.5%	*3,325*
SGS-ND	10	40	2,920		$165	$242	$406	$165	$260	$425	$0.00	$18.51	$18.51	4.6%	*23%*
SGS-ND	10	48	3,500		$195	$290	$485	$195	$312	$507	$0.00	$22.18	$22.18	4.6%	
SGS-ND	20	20	2,920		$165	$242	$406	$165	$260	$425	$0.00	$18.51	$18.51	4.6%	*25%*
MGS-S	10	50	3,650		$107	$261	$369	$107	$231	$339	$0.00	($30.03)	($30.03)	-8.1%	*1,886*
MGS-S	10	60	4,380		$111	$297	$408	$111	$263	$374	$0.00	($33.67)	($33.67)	-8.3%	*25%*
MGS-S	20	30	4,380		$165	$378	$542	$165	$332	$497	$0.00	($45.52)	($45.52)	-8.4%	
MGS-S	20	40	5,840		$171	$450	$621	$171	$397	$568	$0.00	($52.79)	($52.79)	-8.5%	
MGS-S	20	50	7,300		$177	$522	$699	$177	$462	$639	$0.00	($60.06)	($60.06)	-8.6%	
MGS-S	30	20	4,380		$219	$458	$677	$219	$401	$620	$0.00	($57.38)	($57.38)	-8.5%	*3,018*
MGS-S	30	30	6,570		$228	$567	$795	$228	$498	$727	$0.00	($68.28)	($68.28)	-8.6%	*40%*
MGS-S	30	40	8,760		$238	$675	$913	$238	$596	$833	$0.00	($79.19)	($79.19)	-8.7%	
MGS-S	30	50	10,950		$247	$783	$1,030	$247	$693	$940	$0.00	($90.09)	($90.09)	-8.7%	
MGS-S	50	20	7,300		$339	$764	$1,103	$339	$668	$1,008	$0.00	($95.64)	($95.64)	-8.7%	
MGS-S	50	30	10,950		$355	$944	$1,300	$355	$831	$1,186	$0.00	($113.81)	($113.81)	-8.8%	
MGS-S	50	40	14,600		$371	$1,125	$1,496	$371	$993	$1,364	$0.00	($131.98)	($131.98)	-8.8%	
MGS-S	50	50	18,250		$387	$1,305	$1,692	$387	$1,155	$1,542	$0.00	($150.15)	($150.15)	-8.9%	*1,811*
MGS-S	75	30	16,425		$514	$1,416	$1,931	$514	$1,246	$1,760	$0.00	($170.72)	($170.72)	-8.8%	*24%*
MGS-S	75	40	21,900		$538	$1,687	$2,225	$538	$1,489	$2,027	$0.00	($197.98)	($197.98)	-8.9%	
MGS-S	75	50	27,375		$562	$1,958	$2,520	$562	$1,733	$2,294	$0.00	($225.24)	($225.24)	-8.9%	
MGS-S	75	60	32,850		$586	$2,229	$2,814	$586	$1,976	$2,562	$0.00	($252.50)	($252.50)	-9.0%	
MGS-S	100	30	21,900		$673	$1,889	$2,562	$673	$1,661	$2,334	$0.00	($227.62)	($227.62)	-8.9%	
MGS-S	100	40	29,200		$705	$2,250	$2,954	$705	$1,986	$2,690	$0.00	($263.97)	($263.97)	-8.9%	
MGS-S	100	50	36,500		$736	$2,610	$3,347	$736	$2,310	$3,047	$0.00	($300.32)	($300.32)	-9.0%	
MGS-S	100	60	43,800		$768	$2,971	$3,740	$768	$2,635	$3,403	$0.00	($336.66)	($336.66)	-9.0%	*830*
MGS-S	200	30	43,800		$1,309	$3,777	$5,086	$1,309	$3,322	$4,631	$0.00	($455.24)	($455.24)	-9.0%	*11%*
MGS-S	200	40	58,400		$1,372	$4,499	$5,871	$1,372	$3,971	$5,343	$0.00	($527.93)	($527.93)	-9.0%	
MGS-S	200	50	73,000		$1,435	$5,221	$6,656	$1,435	$4,620	$6,056	$0.00	($600.62)	($600.62)	-9.0%	
MGS-S	200	60	87,600		$1,499	$5,943	$7,441	$1,499	$5,269	$6,768	$0.00	($673.32)	($673.32)	-9.0%	
GS-SH *	50	34	12,167	4,867	$448	$1,163	$1,611	$448	$1,104	$1,552	$0.00	($59.34)	($59.34)	-3.7%	
GS-SH *	50	51	18,250	13,870	$664	$2,083	$2,747	$664	$2,073	$2,736	$0.00	($10.37)	($10.37)	-0.4%	
GS-SH *	75	51	27,375	16,425	$879	$2,765	$3,644	$879	$2,717	$3,596	$0.00	($48.22)	($48.22)	-1.3%	*1,782*
GS-SH *	75	68	36,500	29,200	$1,187	$4,084	$5,272	$1,187	$4,104	$5,291	$0.00	$19.79	$19.79	0.4%	*100%*
GS-SH *	100	51	36,500	18,250	$1,079	$3,387	$4,466	$1,079	$3,295	$4,374	$0.00	($91.51)	($91.51)	-2.0%	
GS-SH *	100	68	48,667	32,242	$1,422	$4,897	$6,318	$1,422	$4,873	$6,295	$0.00	($23.51)	($23.51)	-0.4%	

	Number Customers	Average Winter Usage	Average Summer Usage
Small General Service	14,456	649 kwh	675
Medium General Service	7,544	12,017 kwh	13,885
Space Heating/Water Heating	1,782	921 kwh	1,011

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELAWARE BILLING COMPARISON
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
----SUMMER MONTHS-----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

	Demand (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	(%)	No. of Customers
SGS-ND	5	20	730		$51	$63	$114	$51	$68	$119	$0.00	$5.01	$5.01	4.4%	
SGS-ND	5	30	1,095		$70	$95	$165	$70	$103	$172	$0.00	$7.51	$7.51	4.6%	*7,662*
SGS-ND	5	40	1,460		$89	$127	$215	$89	$137	$225	$0.00	$10.01	$10.01	4.6%	*53%*
SGS-ND	5	50	1,825		$108	$158	$266	$108	$171	$279	$0.00	$12.52	$12.52	4.7%	
SGS-ND	10	20	1,460		$89	$127	$215	$89	$137	$225	$0.00	$10.01	$10.01	4.6%	
SGS-ND	10	30	2,190		$127	$190	$317	$127	$205	$332	$0.00	$15.03	$15.03	4.7%	*3,180*
SGS-ND	10	40	2,920		$165	$253	$418	$165	$273	$438	$0.00	$20.03	$20.03	4.8%	*22%*
SGS-ND	10	48	3,500		$195	$304	$499	$195	$328	$523	$0.00	$24.01	$24.01	4.8%	
SGS-ND	20	20	2,920		$165	$253	$418	$165	$273	$438	$0.00	$20.03	$20.03	4.8%	*25%*
MGS-S	10	50	3,650		$107	$263	$370	$107	$245	$353	$0.00	($17.81)	($17.81)	-4.8%	*1,886*
MGS-S	10	60	4,380		$111	$291	$401	$111	$272	$383	$0.00	($18.89)	($18.89)	-4.7%	*25%*
MGS-S	20	30	4,380		$165	$414	$579	$165	$383	$548	$0.00	($31.30)	($31.30)	-5.4%	
MGS-S	20	40	5,840		$171	$470	$641	$171	$437	$608	$0.00	($33.46)	($33.46)	-5.2%	
MGS-S	20	50	7,300		$177	$526	$703	$177	$490	$668	$0.00	($35.62)	($35.62)	-5.1%	
MGS-S	30	20	4,380		$219	$538	$757	$219	$494	$713	$0.00	($43.70)	($43.70)	-5.8%	*3,018*
MGS-S	30	30	6,570		$228	$622	$850	$228	$575	$803	$0.00	($46.94)	($46.94)	-5.5%	*40%*
MGS-S	30	40	8,760		$238	$705	$943	$238	$655	$893	$0.00	($50.19)	($50.19)	-5.3%	
MGS-S	30	50	10,950		$247	$789	$1,036	$247	$735	$983	$0.00	($53.43)	($53.43)	-5.2%	
MGS-S	50	20	7,300		$339	$897	$1,236	$339	$824	$1,163	$0.00	($72.82)	($72.82)	-5.9%	
MGS-S	50	30	10,950		$355	$1,036	$1,391	$355	$958	$1,313	$0.00	($78.23)	($78.23)	-5.6%	
MGS-S	50	40	14,600		$371	$1,175	$1,547	$371	$1,092	$1,463	$0.00	($83.63)	($83.63)	-5.4%	
MGS-S	50	50	18,250		$387	$1,315	$1,702	$387	$1,226	$1,613	$0.00	($89.04)	($89.04)	-5.2%	*1,811*
MGS-S	75	30	16,425		$514	$1,554	$2,068	$514	$1,437	$1,951	$0.00	($117.36)	($117.36)	-5.7%	*24%*
MGS-S	75	40	21,900		$538	$1,763	$2,301	$538	$1,638	$2,175	$0.00	($125.46)	($125.46)	-5.5%	
MGS-S	75	50	27,375		$562	$1,972	$2,534	$562	$1,838	$2,400	$0.00	($133.57)	($133.57)	-5.3%	
MGS-S	75	60	32,850		$586	$2,181	$2,766	$586	$2,039	$2,625	$0.00	($141.68)	($141.68)	-5.1%	
MGS-S	100	30	21,900		$673	$2,072	$2,745	$673	$1,916	$2,589	$0.00	($156.46)	($156.46)	-5.7%	
MGS-S	100	40	29,200		$705	$2,351	$3,055	$705	$2,183	$2,888	$0.00	($167.28)	($167.28)	-5.5%	
MGS-S	100	50	36,500		$736	$2,629	$3,366	$736	$2,451	$3,188	$0.00	($178.09)	($178.09)	-5.3%	
MGS-S	100	60	43,800		$768	$2,908	$3,676	$768	$2,719	$3,487	$0.00	($188.90)	($188.90)	-5.1%	*830*
MGS-S	200	30	43,800		$1,309	$4,144	$5,453	$1,309	$3,831	$5,140	$0.00	($312.94)	($312.94)	-5.7%	*11%*
MGS-S	200	40	58,400		$1,372	$4,701	$6,073	$1,372	$4,367	$5,739	$0.00	($334.56)	($334.56)	-5.5%	
MGS-S	200	50	73,000		$1,435	$5,258	$6,694	$1,435	$4,902	$6,338	$0.00	($356.19)	($356.19)	-5.3%	
MGS-S	200	60	87,600		$1,499	$5,815	$7,314	$1,499	$5,438	$6,936	$0.00	($377.81)	($377.81)	-5.2%	
GS-SH *	50	34	12,167	4,867	$448	$1,312	$1,759	$448	$1,276	$1,723	$0.00	($35.92)	($35.92)	-2.0%	
GS-SH *	50	51	18,250	13,870	$664	$2,218	$2,882	$664	$2,245	$2,909	$0.00	$26.94	$26.94	0.9%	
GS-SH *	75	51	27,375	16,425	$879	$2,954	$3,834	$879	$2,961	$3,841	$0.00	$7.18	$7.18	0.2%	*1,782*
GS-SH *	75	68	36,500	29,200	$1,187	$4,252	$5,439	$1,187	$4,348	$5,535	$0.00	$95.93	$95.93	1.8%	*100%*
GS-SH *	100	51	36,500	18,250	$1,079	$3,628	$4,707	$1,079	$3,610	$4,689	$0.00	($18.08)	($18.08)	-0.4%	
GS-SH *	100	68	48,667	32,242	$1,422	$5,099	$6,521	$1,422	$5,176	$6,598	$0.00	$77.18	$77.18	1.2%	

	Number Customers	Average Winter Usage	Average Summer Usage
Small General Service	14,456	649 kwh	675
Medium General Service	7,544	12,017 kwh	13,885
Space Heating/Water Heating	1,782	921 kwh	1,011

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELAWARE BILLING COMPARISON
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----ANNUAL AVERAGE-----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

	Demand (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	(%)	No. of Customers
SGS-ND	5	20	730		$51	$61	$112	$51	$66	$117	$0.00	$4.76	$4.76	4.3%	
SGS-ND	5	30	1,095		$70	$92	$162	$70	$99	$169	$0.00	$7.12	$7.12	4.4%	*7,662*
SGS-ND	5	40	1,460		$89	$123	$211	$89	$132	$221	$0.00	$9.50	$9.50	4.5%	*53%*
SGS-ND	5	50	1,825		$108	$153	$261	$108	$165	$273	$0.00	$11.88	$11.88	4.5%	
SGS-ND	10	20	1,460		$89	$123	$211	$89	$132	$221	$0.00	$9.50	$9.50	4.5%	
SGS-ND	10	30	2,190		$127	$184	$311	$127	$198	$325	$0.00	$14.26	$14.26	4.6%	*3,180*
SGS-ND	10	40	2,920		$165	$245	$410	$165	$264	$429	$0.00	$19.02	$19.02	4.6%	*22%*
SGS-ND	10	48	3,500		$195	$294	$489	$195	$317	$512	$0.00	$22.79	$22.79	4.7%	
SGS-ND	20	20	2,920		$165	$245	$410	$165	$264	$429	$0.00	$19.02	$19.02	4.6%	*25%*
MGS-S	10	50	3,650		$107	$262	$369	$107	$236	$343	$0.00	($25.96)	($25.96)	-7.0%	*1,886*
MGS-S	10	60	4,380		$111	$295	$406	$111	$266	$377	$0.00	($28.74)	($28.74)	-7.1%	*25%*
MGS-S	20	30	4,380		$165	$390	$555	$165	$349	$514	$0.00	($40.78)	($40.78)	-7.4%	
MGS-S	20	40	5,840		$171	$457	$628	$171	$410	$581	$0.00	($46.35)	($46.35)	-7.4%	
MGS-S	20	50	7,300		$177	$523	$701	$177	$471	$649	$0.00	($51.91)	($51.91)	-7.4%	
MGS-S	30	20	4,380		$219	$485	$704	$219	$432	$651	$0.00	($52.82)	($52.82)	-7.5%	*3,018*
MGS-S	30	30	6,570		$228	$585	$813	$228	$524	$752	$0.00	($61.17)	($61.17)	-7.5%	*40%*
MGS-S	30	40	8,760		$238	$685	$923	$238	$615	$853	$0.00	($69.52)	($69.52)	-7.5%	
MGS-S	30	50	10,950		$247	$785	$1,032	$247	$707	$954	$0.00	($77.87)	($77.87)	-7.5%	
MGS-S	50	20	7,300		$339	$808	$1,148	$339	$720	$1,060	$0.00	($88.03)	($88.03)	-7.7%	
MGS-S	50	30	10,950		$355	$975	$1,330	$355	$873	$1,228	$0.00	($101.95)	($101.95)	-7.7%	
MGS-S	50	40	14,600		$371	$1,142	$1,513	$371	$1,026	$1,397	$0.00	($115.86)	($115.86)	-7.7%	
MGS-S	50	50	18,250		$387	$1,308	$1,695	$387	$1,179	$1,566	$0.00	($129.78)	($129.78)	-7.7%	*1,811*
MGS-S	75	30	16,425		$514	$1,462	$1,977	$514	$1,309	$1,824	$0.00	($152.93)	($152.93)	-7.7%	*24%*
MGS-S	75	40	21,900		$538	$1,712	$2,250	$538	$1,539	$2,077	$0.00	($173.81)	($173.81)	-7.7%	
MGS-S	75	50	27,375		$562	$1,963	$2,524	$562	$1,768	$2,330	$0.00	($194.68)	($194.68)	-7.7%	
MGS-S	75	60	32,850		$586	$2,213	$2,798	$586	$1,997	$2,583	$0.00	($215.56)	($215.56)	-7.7%	
MGS-S	100	30	21,900		$673	$1,950	$2,623	$673	$1,746	$2,419	$0.00	($203.90)	($203.90)	-7.8%	
MGS-S	100	40	29,200		$705	$2,283	$2,988	$705	$2,052	$2,756	$0.00	($231.74)	($231.74)	-7.8%	
MGS-S	100	50	36,500		$736	$2,617	$3,353	$736	$2,357	$3,094	$0.00	($259.58)	($259.58)	-7.7%	
MGS-S	100	60	43,800		$768	$2,950	$3,718	$768	$2,663	$3,431	$0.00	($287.41)	($287.41)	-7.7%	*830*
MGS-S	200	30	43,800		$1,309	$3,900	$5,208	$1,309	$3,492	$4,800	$0.00	($407.81)	($407.81)	-7.8%	*11%*
MGS-S	200	40	58,400		$1,372	$4,566	$5,938	$1,372	$4,103	$5,475	$0.00	($463.47)	($463.47)	-7.8%	
MGS-S	200	50	73,000		$1,435	$5,233	$6,669	$1,435	$4,714	$6,150	$0.00	($519.14)	($519.14)	-7.8%	
MGS-S	200	60	87,600		$1,499	$5,900	$7,399	$1,499	$5,325	$6,824	$0.00	($574.82)	($574.82)	-7.8%	
					0	0	0	0	0	0					
GS-SH *	50	34	12,167	4,867	$448	$1,213	$1,661	$448	$1,161	$1,609	$0.00	($51.53)	($51.53)	-3.1%	
GS-SH *	50	51	18,250	13,870	$664	$2,128	$2,792	$664	$2,130	$2,794	$0.00	$2.07	$2.07	0.1%	
GS-SH *	75	51	27,375	16,425	$879	$2,828	$3,707	$879	$2,798	$3,678	$0.00	($29.75)	($29.75)	-0.8%	*1,782*
GS-SH *	75	68	36,500	29,200	$1,187	$4,140	$5,327	$1,187	$4,186	$5,373	$0.00	$45.17	$45.17	0.8%	*100%*
GS-SH *	100	51	36,500	18,250	$1,079	$3,467	$4,546	$1,079	$3,400	$4,479	$0.00	($67.03)	($67.03)	-1.5%	
GS-SH *	100	68	48,667	32,242	$1,422	$4,964	$6,386	$1,422	$4,974	$6,396	$0.00	$10.05	$10.05	0.2%	

DELAWARE BILLING COMPARISON
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

Exhibit E

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
300	20	43,800	$1,696	$4,880	$6,576	$1,696	$4,190	$5,886	$0	($690)	($690)	-10.5%	
300	30	65,700	$1,706	$5,949	$7,654	$1,706	$5,159	$6,865	$0	($790)	($790)	-10.3%	
300	40	87,600	$1,716	$7,017	$8,733	$1,716	$6,128	$7,843	$0	($889)	($889)	-10.2%	
300	50	109,500	$1,726	$8,086	$9,811	$1,726	$7,097	$8,822	$0	($989)	($989)	-10.1%	
300	60	131,400	$1,735	$9,154	$10,889	$1,735	$8,065	$9,801	$0	($1,089)	($1,089)	-10.0%	
400	20	58,400	$2,183	$6,507	$8,690	$2,183	$5,587	$7,769	$0	($920)	($920)	-10.6%	
400	30	87,600	$2,196	$7,932	$10,127	$2,196	$6,879	$9,074	$0	($1,053)	($1,053)	-10.4%	*60*
400	40	116,800	$2,209	$9,356	$11,565	$2,209	$8,170	$10,379	$0	($1,186)	($1,186)	-10.3%	*75%*
400	50	146,000	$2,222	$10,781	$13,003	$2,222	$9,462	$11,684	$0	($1,319)	($1,319)	-10.1%	
400	60	175,200	$2,235	$12,205	$14,440	$2,235	$10,754	$12,989	$0	($1,451)	($1,451)	-10.1%	
500	20	73,000	$2,669	$8,134	$10,803	$2,669	$6,984	$9,653	$0	($1,150)	($1,150)	-10.6%	
500	30	109,500	$2,686	$9,914	$12,600	$2,686	$8,598	$11,284	$0	($1,316)	($1,316)	-10.4%	
500	40	146,000	$2,702	$11,695	$14,397	$2,702	$10,213	$12,915	$0	($1,482)	($1,482)	-10.3%	
500	50	182,500	$2,719	$13,476	$16,194	$2,719	$11,828	$14,546	$0	($1,648)	($1,648)	-10.2%	
500	60	219,000	$2,735	$15,257	$17,992	$2,735	$13,442	$16,177	$0	($1,814)	($1,814)	-10.1%	
600	20	87,600	$3,156	$9,761	$12,916	$3,156	$8,380	$11,536	$0	($1,380)	($1,380)	-10.7%	
600	30	131,400	$3,176	$11,897	$15,073	$3,176	$10,318	$13,494	$0	($1,579)	($1,579)	-10.5%	
600	40	175,200	$3,195	$14,034	$17,230	$3,195	$12,256	$15,451	$0	($1,779)	($1,779)	-10.3%	
600	50	219,000	$3,215	$16,171	$19,386	$3,215	$14,193	$17,408	$0	($1,978)	($1,978)	-10.2%	
600	60	262,800	$3,235	$18,308	$21,543	$3,235	$16,131	$19,366	$0	($2,177)	($2,177)	-10.1%	
700	20	102,200	$3,642	$11,387	$15,030	$3,642	$9,777	$13,419	$0	($1,610)	($1,610)	-10.7%	
700	30	153,300	$3,665	$13,880	$17,546	$3,665	$12,038	$15,703	$0	($1,843)	($1,843)	-10.5%	
700	40	204,400	$3,689	$16,373	$20,062	$3,689	$14,298	$17,987	$0	($2,075)	($2,075)	-10.3%	
700	50	255,500	$3,712	$18,866	$22,578	$3,712	$16,559	$20,270	$0	($2,308)	($2,308)	-10.2%	*16*
700	60	306,600	$3,735	$21,359	$25,094	$3,735	$18,819	$22,554	$0	($2,540)	($2,540)	-10.1%	*20%*
800	20	116,800	$4,129	$13,014	$17,143	$4,129	$11,174	$15,303	$0	($1,840)	($1,840)	-10.7%	
800	30	175,200	$4,155	$15,863	$20,019	$4,155	$13,757	$17,913	$0	($2,106)	($2,106)	-10.5%	
800	40	233,600	$4,182	$18,712	$22,894	$4,182	$16,341	$20,522	$0	($2,372)	($2,372)	-10.4%	
800	50	292,000	$4,208	$21,561	$25,769	$4,208	$18,924	$23,132	$0	($2,637)	($2,637)	-10.2%	
800	60	350,400	$4,234	$24,410	$28,645	$4,234	$21,508	$25,742	$0	($2,903)	($2,903)	-10.1%	
900	20	131,400	$4,616	$14,641	$19,256	$4,616	$12,570	$17,186	$0	($2,070)	($2,070)	-10.8%	
900	30	197,100	$4,645	$17,846	$22,491	$4,645	$15,477	$20,122	$0	($2,369)	($2,369)	-10.5%	
900	40	262,800	$4,675	$21,051	$25,726	$4,675	$18,383	$23,058	$0	($2,668)	($2,668)	-10.4%	
900	50	328,500	$4,705	$24,257	$28,961	$4,705	$21,290	$25,994	$0	($2,967)	($2,967)	-10.2%	
900	60	394,200	$4,734	$27,462	$32,196	$4,734	$24,196	$28,930	$0	($3,266)	($3,266)	-10.1%	
1000	20	146,000	$5,102	$16,268	$21,370	$5,102	$13,967	$19,069	$0	($2,300)	($2,300)	-10.8%	
1000	30	219,000	$5,135	$19,829	$24,964	$5,135	$17,197	$22,332	$0	($2,632)	($2,632)	-10.5%	
1000	40	292,000	$5,168	$23,390	$28,559	$5,168	$20,426	$25,594	$0	($2,964)	($2,964)	-10.4%	
1000	50	365,000	$5,201	$26,952	$32,153	$5,201	$23,655	$28,856	$0	($3,296)	($3,296)	-10.3%	
1000	60	438,000	$5,234	$30,513	$35,747	$5,234	$26,885	$32,119	$0	($3,628)	($3,628)	-10.2%	*4*
1500	20	219,000	$7,535	$24,401	$31,937	$7,535	$20,951	$28,486	$0	($3,451)	($3,451)	-10.8%	*5%*
1500	30	328,500	$7,585	$29,743	$37,328	$7,585	$25,795	$33,380	$0	($3,949)	($3,949)	-10.6%	
1500	40	438,000	$7,634	$35,086	$42,720	$7,634	$30,639	$38,273	$0	($4,447)	($4,447)	-10.4%	
1500	50	547,500	$7,684	$40,428	$48,111	$7,684	$35,483	$43,167	$0	($4,945)	($4,945)	-10.3%	
1500	60	657,000	$7,733	$45,770	$53,503	$7,733	$40,327	$48,060	$0	($5,443)	($5,443)	-10.2%	
2000	20	292,000	$9,969	$32,535	$42,504	$9,969	$27,934	$37,903	$0	($4,601)	($4,601)	-10.8%	
2000	30	438,000	$10,034	$39,658	$49,692	$10,034	$34,393	$44,428	$0	($5,265)	($5,265)	-10.6%	
2000	40	584,000	$10,100	$46,781	$56,881	$10,100	$40,852	$50,952	$0	($5,929)	($5,929)	-10.4%	
2000	50	730,000	$10,166	$53,903	$64,070	$10,166	$47,311	$57,477	$0	($6,593)	($6,593)	-10.3%	
2000	60	876,000	$10,232	$61,026	$71,258	$10,232	$53,769	$64,001	$0	($7,257)	($7,257)	-10.2%	

	Number of Customers
Large General Service	80

DELAWARE BILLING COMPARISON
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

Exhibit E

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
300	20	43,800	$1,696	$6,090	$7,786	$1,696	$5,535	$7,231	$0	($555)	($555)	-7.1%	
300	30	65,700	$1,706	$7,048	$8,753	$1,706	$6,469	$8,174	$0	($579)	($579)	-6.6%	
300	40	87,600	$1,716	$8,005	$9,721	$1,716	$7,402	$9,118	$0	($603)	($603)	-6.2%	
300	50	109,500	$1,726	$8,963	$10,689	$1,726	$8,335	$10,061	$0	($628)	($628)	-5.9%	
300	60	131,400	$1,735	$9,921	$11,656	$1,735	$9,269	$11,004	$0	($652)	($652)	-5.6%	
400	20	58,400	$2,183	$8,120	$10,302	$2,183	$7,380	$9,563	$0	($740)	($740)	-7.2%	
400	30	87,600	$2,196	$9,397	$11,593	$2,196	$8,625	$10,820	$0	($772)	($772)	-6.7%	*60*
400	40	116,800	$2,209	$10,674	$12,883	$2,209	$9,869	$12,078	$0	($805)	($805)	-6.2%	*75%*
400	50	146,000	$2,222	$11,951	$14,173	$2,222	$11,114	$13,336	$0	($837)	($837)	-5.9%	
400	60	175,200	$2,235	$13,228	$15,463	$2,235	$12,358	$14,594	$0	($869)	($869)	-5.6%	
500	20	73,000	$2,669	$10,150	$12,819	$2,669	$9,225	$11,894	$0	($925)	($925)	-7.2%	
500	30	109,500	$2,686	$11,746	$14,432	$2,686	$10,781	$13,466	$0	($965)	($965)	-6.7%	
500	40	146,000	$2,702	$13,342	$16,044	$2,702	$12,337	$15,039	$0	($1,006)	($1,006)	-6.3%	
500	50	182,500	$2,719	$14,939	$17,657	$2,719	$13,892	$16,611	$0	($1,046)	($1,046)	-5.9%	
500	60	219,000	$2,735	$16,535	$19,270	$2,735	$15,448	$18,183	$0	($1,087)	($1,087)	-5.6%	
600	20	87,600	$3,156	$12,180	$15,335	$3,156	$11,070	$14,226	$0	($1,110)	($1,110)	-7.2%	
600	30	131,400	$3,176	$14,095	$17,271	$3,176	$12,937	$16,113	$0	($1,158)	($1,158)	-6.7%	
600	40	175,200	$3,195	$16,011	$19,206	$3,195	$14,804	$17,999	$0	($1,207)	($1,207)	-6.3%	
600	50	219,000	$3,215	$17,926	$21,141	$3,215	$16,671	$19,886	$0	($1,255)	($1,255)	-5.9%	
600	60	262,800	$3,235	$19,842	$23,077	$3,235	$18,538	$21,773	$0	($1,304)	($1,304)	-5.7%	
700	20	102,200	$3,642	$14,210	$17,852	$3,642	$12,915	$16,558	$0	($1,294)	($1,294)	-7.3%	
700	30	153,300	$3,665	$16,444	$20,110	$3,665	$15,093	$18,759	$0	($1,351)	($1,351)	-6.7%	
700	40	204,400	$3,689	$18,679	$22,368	$3,689	$17,271	$20,960	$0	($1,408)	($1,408)	-6.3%	
700	50	255,500	$3,712	$20,914	$24,626	$3,712	$19,449	$23,161	$0	($1,465)	($1,465)	-5.9%	*16*
700	60	306,600	$3,735	$23,149	$26,883	$3,735	$21,627	$25,362	$0	($1,521)	($1,521)	-5.7%	*20%*
800	20	116,800	$4,129	$16,240	$20,369	$4,129	$14,760	$18,889	$0	($1,479)	($1,479)	-7.3%	
800	30	175,200	$4,155	$18,794	$22,949	$4,155	$17,249	$21,405	$0	($1,544)	($1,544)	-6.7%	
800	40	233,600	$4,182	$21,348	$25,529	$4,182	$19,739	$23,920	$0	($1,609)	($1,609)	-6.3%	
800	50	292,000	$4,208	$23,902	$28,110	$4,208	$22,228	$26,436	$0	($1,674)	($1,674)	-6.0%	
800	60	350,400	$4,234	$26,456	$30,690	$4,234	$24,717	$28,951	$0	($1,739)	($1,739)	-5.7%	
900	20	131,400	$4,616	$18,270	$22,885	$4,616	$16,605	$21,221	$0	($1,664)	($1,664)	-7.3%	
900	30	197,100	$4,645	$21,143	$25,788	$4,645	$19,406	$24,051	$0	($1,737)	($1,737)	-6.7%	
900	40	262,800	$4,675	$24,016	$28,691	$4,675	$22,206	$26,881	$0	($1,810)	($1,810)	-6.3%	
900	50	328,500	$4,705	$26,889	$31,594	$4,705	$25,006	$29,711	$0	($1,883)	($1,883)	-6.0%	
900	60	394,200	$4,734	$29,763	$34,497	$4,734	$27,807	$32,541	$0	($1,956)	($1,956)	-5.7%	
1000	20	146,000	$5,102	$20,299	$25,402	$5,102	$18,450	$23,553	$0	($1,849)	($1,849)	-7.3%	
1000	30	219,000	$5,135	$23,492	$28,627	$5,135	$21,562	$26,697	$0	($1,930)	($1,930)	-6.7%	
1000	40	292,000	$5,168	$26,685	$31,853	$5,168	$24,673	$29,841	$0	($2,011)	($2,011)	-6.3%	
1000	50	365,000	$5,201	$29,877	$35,078	$5,201	$27,785	$32,986	$0	($2,092)	($2,092)	-6.0%	
1000	60	438,000	$5,234	$33,070	$38,304	$5,234	$30,896	$36,130	$0	($2,174)	($2,174)	-5.7%	*4*
1500	20	219,000	$7,535	$30,449	$37,985	$7,535	$27,675	$35,211	$0	($2,774)	($2,774)	-7.3%	*5%*
1500	30	328,500	$7,585	$35,238	$42,823	$7,585	$32,343	$39,927	$0	($2,895)	($2,895)	-6.8%	
1500	40	438,000	$7,634	$40,027	$47,661	$7,634	$37,010	$44,644	$0	($3,017)	($3,017)	-6.3%	
1500	50	547,500	$7,684	$44,816	$52,499	$7,684	$41,677	$49,361	$0	($3,139)	($3,139)	-6.0%	
1500	60	657,000	$7,733	$49,605	$57,338	$7,733	$46,344	$54,077	$0	($3,260)	($3,260)	-5.7%	
2000	20	292,000	$9,969	$40,599	$50,568	$9,969	$36,900	$46,869	$0	($3,699)	($3,699)	-7.3%	
2000	30	438,000	$10,034	$46,984	$57,018	$10,034	$43,123	$53,158	$0	($3,861)	($3,861)	-6.8%	
2000	40	584,000	$10,100	$53,369	$63,469	$10,100	$49,346	$59,447	$0	($4,023)	($4,023)	-6.3%	
2000	50	730,000	$10,166	$59,754	$69,920	$10,166	$55,569	$65,735	$0	($4,185)	($4,185)	-6.0%	
2000	60	876,000	$10,232	$66,139	$76,371	$10,232	$61,792	$72,024	$0	($4,347)	($4,347)	-5.7%	

	Number of Customers
Large General Service	80

DELAWARE BILLING COMPARISON
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

Exhibit E

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
300	20	43,800	$1,696	$5,283	$6,979	$1,696	$4,638	$6,334	$0	($645)	($645)	-9.2%	
300	30	65,700	$1,706	$6,315	$8,021	$1,706	$5,595	$7,301	$0	($720)	($720)	-9.0%	
300	40	87,600	$1,716	$7,347	$9,062	$1,716	$6,552	$8,268	$0	($794)	($794)	-8.8%	
300	50	109,500	$1,726	$8,378	$10,104	$1,726	$7,510	$9,235	$0	($869)	($869)	-8.6%	
300	60	131,400	$1,735	$9,410	$11,145	$1,735	$8,467	$10,202	$0	($943)	($943)	-8.5%	
400	20	58,400	$2,183	$7,045	$9,227	$2,183	$6,185	$8,367	$0	($860)	($860)	-9.3%	
400	30	87,600	$2,196	$8,420	$10,616	$2,196	$7,461	$9,656	$0	($959)	($959)	-9.0%	*60*
400	40	116,800	$2,209	$9,795	$12,004	$2,209	$8,737	$10,946	$0	($1,059)	($1,059)	-8.8%	*75%*
400	50	146,000	$2,222	$11,171	$13,393	$2,222	$10,013	$12,235	$0	($1,158)	($1,158)	-8.6%	
400	60	175,200	$2,235	$12,546	$14,781	$2,235	$11,289	$13,524	$0	($1,257)	($1,257)	-8.5%	
500	20	73,000	$2,669	$8,806	$11,475	$2,669	$7,731	$10,400	$0	($1,075)	($1,075)	-9.4%	
500	30	109,500	$2,686	$10,525	$13,211	$2,686	$9,326	$12,011	$0	($1,199)	($1,199)	-9.1%	
500	40	146,000	$2,702	$12,244	$14,946	$2,702	$10,921	$13,623	$0	($1,323)	($1,323)	-8.9%	
500	50	182,500	$2,719	$13,963	$16,682	$2,719	$12,516	$15,234	$0	($1,448)	($1,448)	-8.7%	
500	60	219,000	$2,735	$15,683	$18,418	$2,735	$14,111	$16,846	$0	($1,572)	($1,572)	-8.5%	
600	20	87,600	$3,156	$10,567	$13,723	$3,156	$9,277	$12,433	$0	($1,290)	($1,290)	-9.4%	
600	30	131,400	$3,176	$12,630	$15,806	$3,176	$11,191	$14,367	$0	($1,439)	($1,439)	-9.1%	
600	40	175,200	$3,195	$14,693	$17,888	$3,195	$13,105	$16,300	$0	($1,588)	($1,588)	-8.9%	
600	50	219,000	$3,215	$16,756	$19,971	$3,215	$15,019	$18,234	$0	($1,737)	($1,737)	-8.7%	
600	60	262,800	$3,235	$18,819	$22,054	$3,235	$16,933	$20,168	$0	($1,886)	($1,886)	-8.6%	
700	20	102,200	$3,642	$12,328	$15,971	$3,642	$10,823	$14,465	$0	($1,505)	($1,505)	-9.4%	
700	30	153,300	$3,665	$14,735	$18,400	$3,665	$13,056	$16,722	$0	($1,679)	($1,679)	-9.1%	
700	40	204,400	$3,689	$17,142	$20,830	$3,689	$15,289	$18,978	$0	($1,853)	($1,853)	-8.9%	
700	50	255,500	$3,712	$19,549	$23,260	$3,712	$17,522	$21,234	$0	($2,027)	($2,027)	-8.7%	*16*
700	60	306,600	$3,735	$21,956	$25,690	$3,735	$19,755	$23,490	$0	($2,200)	($2,200)	-8.6%	*20%*
800	20	116,800	$4,129	$14,089	$18,218	$4,129	$12,369	$16,498	$0	($1,720)	($1,720)	-9.4%	
800	30	175,200	$4,155	$16,840	$20,995	$4,155	$14,921	$19,077	$0	($1,919)	($1,919)	-9.1%	
800	40	233,600	$4,182	$19,591	$23,772	$4,182	$17,473	$21,655	$0	($2,117)	($2,117)	-8.9%	
800	50	292,000	$4,208	$22,341	$26,550	$4,208	$20,025	$24,233	$0	($2,316)	($2,316)	-8.7%	
800	60	350,400	$4,234	$25,092	$29,327	$4,234	$22,577	$26,812	$0	($2,515)	($2,515)	-8.6%	
900	20	131,400	$4,616	$15,850	$20,466	$4,616	$13,915	$18,531	$0	($1,935)	($1,935)	-9.5%	
900	30	197,100	$4,645	$18,945	$23,590	$4,645	$16,786	$21,432	$0	($2,159)	($2,159)	-9.2%	
900	40	262,800	$4,675	$22,040	$26,715	$4,675	$19,657	$24,332	$0	($2,382)	($2,382)	-8.9%	
900	50	328,500	$4,705	$25,134	$29,839	$4,705	$22,529	$27,233	$0	($2,606)	($2,606)	-8.7%	
900	60	394,200	$4,734	$28,229	$32,963	$4,734	$25,400	$30,134	$0	($2,829)	($2,829)	-8.6%	
1000	20	146,000	$5,102	$17,612	$22,714	$5,102	$15,462	$20,564	$0	($2,150)	($2,150)	-9.5%	
1000	30	219,000	$5,135	$21,050	$26,185	$5,135	$18,652	$23,787	$0	($2,398)	($2,398)	-9.2%	
1000	40	292,000	$5,168	$24,488	$29,657	$5,168	$21,842	$27,010	$0	($2,647)	($2,647)	-8.9%	
1000	50	365,000	$5,201	$27,927	$33,128	$5,201	$25,032	$30,233	$0	($2,895)	($2,895)	-8.7%	
1000	60	438,000	$5,234	$31,365	$36,599	$5,234	$28,222	$33,456	$0	($3,143)	($3,143)	-8.6%	*4*
1500	20	219,000	$7,535	$26,417	$33,953	$7,535	$23,192	$30,728	$0	($3,225)	($3,225)	-9.5%	*5%*
1500	30	328,500	$7,585	$31,575	$39,160	$7,585	$27,977	$35,562	$0	($3,598)	($3,598)	-9.2%	
1500	40	438,000	$7,634	$36,733	$44,367	$7,634	$32,763	$40,397	$0	($3,970)	($3,970)	-8.9%	
1500	50	547,500	$7,684	$41,890	$49,574	$7,684	$37,548	$45,231	$0	($4,343)	($4,343)	-8.8%	
1500	60	657,000	$7,733	$47,048	$54,781	$7,733	$42,333	$50,066	$0	($4,715)	($4,715)	-8.6%	
2000	20	292,000	$9,969	$35,223	$45,192	$9,969	$30,923	$40,892	$0	($4,300)	($4,300)	-9.5%	
2000	30	438,000	$10,034	$42,100	$52,134	$10,034	$37,303	$47,338	$0	($4,797)	($4,797)	-9.2%	
2000	40	584,000	$10,100	$48,977	$59,077	$10,100	$43,683	$53,784	$0	($5,293)	($5,293)	-9.0%	
2000	50	730,000	$10,166	$55,854	$66,020	$10,166	$50,063	$60,230	$0	($5,790)	($5,790)	-8.8%	
2000	60	876,000	$10,232	$62,731	$72,963	$10,232	$56,444	$66,676	$0	($6,287)	($6,287)	-8.6%	

DELAWARE BILLING COMPARISON
GENERAL SERVICE - PRIMARY ("GS-P")
-----WINTER MONTHS-----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

Exhibit E

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
5	20	730	$368	$79	$447	$368	$67	$435	$0	($12)	($12)	-2.7%	
5	40	1,460	$368	$117	$485	$368	$96	$464	$0	($20)	($20)	-4.2%	
5	60	2,190	$369	$154	$522	$369	$125	$494	$0	($29)	($29)	-5.5%	
5	80	2,920	$369	$191	$560	$369	$154	$523	$0	($37)	($37)	-6.6%	
10	20	1,460	$388	$159	$546	$388	$135	$522	$0	($24)	($24)	-4.4%	
10	40	2,920	$388	$233	$621	$388	$193	$581	$0	($41)	($41)	-6.5%	*4*
10	60	4,380	$389	$307	$696	$389	$250	$639	$0	($57)	($57)	-8.2%	*4%*
10	80	5,840	$390	$382	$771	$390	$308	$698	$0	($74)	($74)	-9.6%	
30	20	4,380	$467	$476	$943	$467	$404	$871	$0	($72)	($72)	-7.6%	
30	40	8,760	$469	$699	$1,168	$469	$578	$1,046	$0	($122)	($122)	-10.4%	
30	60	13,140	$471	$922	$1,393	$471	$751	$1,221	$0	($171)	($171)	-12.3%	
30	80	17,520	$472	$1,145	$1,617	$472	$924	$1,396	$0	($221)	($221)	-13.7%	
50	20	7,300	$545	$794	$1,340	$545	$674	$1,219	$0	($120)	($120)	-9.0%	
50	40	14,600	$549	$1,165	$1,714	$549	$963	$1,511	$0	($203)	($203)	-11.8%	
50	60	21,900	$552	$1,537	$2,089	$552	$1,251	$1,803	$0	($286)	($286)	-13.7%	
50	80	29,200	$555	$1,908	$2,464	$555	$1,540	$2,095	$0	($369)	($369)	-15.0%	*10*
100	20	14,600	$743	$1,588	$2,331	$743	$1,348	$2,091	$0	($240)	($240)	-10.3%	*10%*
100	40	29,200	$749	$2,331	$3,080	$749	$1,925	$2,675	$0	($406)	($406)	-13.2%	
100	60	43,800	$756	$3,074	$3,830	$756	$2,502	$3,258	$0	($571)	($571)	-14.9%	
100	80	58,400	$763	$3,817	$4,579	$763	$3,080	$3,842	$0	($737)	($737)	-16.1%	
200	20	29,200	$1,138	$3,176	$4,314	$1,138	$2,696	$3,833	$0	($480)	($480)	-11.1%	
200	40	58,400	$1,151	$4,662	$5,813	$1,151	$3,850	$5,001	$0	($812)	($812)	-14.0%	
200	60	87,600	$1,164	$6,148	$7,311	$1,164	$5,005	$6,169	$0	($1,143)	($1,143)	-15.6%	
200	80	116,800	$1,177	$7,633	$8,810	$1,177	$6,159	$7,336	$0	($1,474)	($1,474)	-16.7%	*25*
300	20	43,800	$1,532	$4,764	$6,296	$1,532	$4,044	$5,576	$0	($721)	($721)	-11.4%	*25%*
300	40	87,600	$1,552	$6,993	$8,545	$1,552	$5,775	$7,327	$0	($1,217)	($1,217)	-14.2%	
300	60	131,400	$1,572	$9,221	$10,793	$1,572	$7,507	$9,079	$0	($1,714)	($1,714)	-15.9%	
300	80	175,200	$1,592	$11,450	$13,041	$1,592	$9,239	$10,830	$0	($2,211)	($2,211)	-17.0%	
500	20	73,000	$2,322	$7,940	$10,262	$2,322	$6,739	$9,061	$0	($1,201)	($1,201)	-11.7%	
500	40	146,000	$2,355	$11,654	$14,009	$2,355	$9,625	$11,980	$0	($2,029)	($2,029)	-14.5%	*18*
500	60	219,000	$2,388	$15,369	$17,756	$2,388	$12,511	$14,899	$0	($2,857)	($2,857)	-16.1%	*18%*
500	80	292,000	$2,421	$19,083	$21,504	$2,421	$15,398	$17,818	$0	($3,685)	($3,685)	-17.1%	
1000	20	146,000	$4,295	$15,880	$20,176	$4,295	$13,479	$17,774	$0	($2,402)	($2,402)	-11.9%	
1000	40	292,000	$4,361	$23,309	$27,670	$4,361	$19,251	$23,612	$0	($4,058)	($4,058)	-14.7%	*22*
1000	60	438,000	$4,427	$30,738	$35,165	$4,427	$25,023	$29,450	$0	($5,715)	($5,715)	-16.3%	*22%*
1000	80	584,000	$4,493	$38,166	$42,659	$4,493	$30,795	$35,288	$0	($7,371)	($7,371)	-17.3%	
2000	20	292,000	$8,243	$31,761	$40,003	$8,243	$26,957	$35,200	$0	($4,804)	($4,804)	-12.0%	
2000	40	584,000	$8,374	$46,618	$54,992	$8,374	$38,502	$46,876	$0	($8,116)	($8,116)	-14.8%	*15*
2000	60	876,000	$8,506	$61,475	$69,981	$8,506	$50,046	$58,552	$0	($11,429)	($11,429)	-16.3%	*15%*
2000	80	1,168,000	$8,638	$76,332	$84,970	$8,638	$61,590	$70,228	$0	($14,742)	($14,742)	-17.3%	
3000	20	438,000	$12,190	$47,641	$59,831	$12,190	$40,436	$52,626	$0	($7,205)	($7,205)	-12.0%	
3000	40	876,000	$12,388	$69,927	$82,314	$12,388	$57,752	$70,140	$0	($12,175)	($12,175)	-14.8%	*6*
3000	60	1,314,000	$12,585	$92,213	$104,798	$12,585	$75,069	$87,654	$0	($17,144)	($17,144)	-16.4%	*6%*
3000	80	1,752,000	$12,783	$114,498	$127,281	$12,783	$92,386	$105,168	$0	($22,113)	($22,113)	-17.4%	

	Number of Customers
General Service Primary	99

DELAWARE BILLING COMPARISON
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

Exhibit E

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
5	20	730	$368	$96	$463	$368	$82	$450	$0	($14)	($14)	-3.0%	
5	40	1,460	$368	$129	$497	$368	$107	$475	$0	($22)	($22)	-4.4%	
5	60	2,190	$369	$162	$530	$369	$132	$500	$0	($30)	($30)	-5.7%	
5	80	2,920	$369	$194	$563	$369	$156	$525	$0	($38)	($38)	-6.7%	
10	20	1,460	$388	$191	$579	$388	$164	$551	$0	($28)	($28)	-4.8%	
10	40	2,920	$388	$257	$645	$388	$213	$602	$0	($44)	($44)	-6.8%	*4*
10	60	4,380	$389	$323	$712	$389	$263	$652	$0	($60)	($60)	-8.4%	*4%*
10	80	5,840	$390	$389	$779	$390	$313	$703	$0	($76)	($76)	-9.8%	
30	20	4,380	$467	$574	$1,040	$467	$491	$957	$0	($83)	($83)	-8.0%	
30	40	8,760	$469	$771	$1,240	$469	$640	$1,108	$0	($131)	($131)	-10.6%	
30	60	13,140	$470	$969	$1,440	$470	$789	$1,260	$0	($180)	($180)	-12.5%	
30	80	17,520	$472	$1,167	$1,639	$472	$939	$1,411	$0	($228)	($228)	-13.9%	
50	20	7,300	$545	$956	$1,502	$545	$818	$1,363	$0	($139)	($139)	-9.2%	
50	40	14,600	$549	$1,286	$1,834	$549	$1,067	$1,615	$0	($219)	($219)	-11.9%	
50	60	21,900	$552	$1,615	$2,167	$552	$1,316	$1,868	$0	($300)	($300)	-13.8%	
50	80	29,200	$555	$1,945	$2,500	$555	$1,565	$2,120	$0	($380)	($380)	-15.2%	*10*
100	20	14,600	$743	$1,912	$2,655	$743	$1,635	$2,378	$0	($277)	($277)	-10.4%	*10%*
100	40	29,200	$749	$2,571	$3,321	$749	$2,133	$2,883	$0	($438)	($438)	-13.2%	
100	60	43,800	$756	$3,231	$3,987	$756	$2,631	$3,387	$0	($599)	($599)	-15.0%	
100	80	58,400	$763	$3,890	$4,652	$763	$3,129	$3,892	$0	($760)	($760)	-16.3%	
200	20	29,200	$1,138	$3,825	$4,962	$1,138	$3,270	$4,408	$0	($554)	($554)	-11.2%	
200	40	58,400	$1,151	$5,143	$6,294	$1,151	$4,267	$5,417	$0	($876)	($876)	-13.9%	
200	60	87,600	$1,164	$6,461	$7,625	$1,164	$5,263	$6,426	$0	($1,198)	($1,198)	-15.7%	
200	80	116,800	$1,177	$7,779	$8,956	$1,177	$6,259	$7,436	$0	($1,521)	($1,521)	-17.0%	*25*
300	20	43,800	$1,532	$5,737	$7,269	$1,532	$4,906	$6,438	$0	($831)	($831)	-11.4%	*25%*
300	40	87,600	$1,552	$7,714	$9,266	$1,552	$6,400	$7,952	$0	($1,314)	($1,314)	-14.2%	
300	60	131,400	$1,572	$9,691	$11,263	$1,572	$7,894	$9,466	$0	($1,798)	($1,798)	-16.0%	
300	80	175,200	$1,592	$11,669	$13,260	$1,592	$9,388	$10,979	$0	($2,281)	($2,281)	-17.2%	
500	20	73,000	$2,322	$9,561	$11,883	$2,322	$8,176	$10,498	$0	($1,385)	($1,385)	-11.7%	
500	40	146,000	$2,355	$12,857	$15,212	$2,355	$10,666	$13,021	$0	($2,191)	($2,191)	-14.4%	*18*
500	60	219,000	$2,388	$16,152	$18,540	$2,388	$13,156	$15,544	$0	($2,996)	($2,996)	-16.2%	*18%*
500	80	292,000	$2,421	$19,448	$21,869	$2,421	$15,646	$18,067	$0	($3,802)	($3,802)	-17.4%	
1000	20	146,000	$4,295	$19,123	$23,418	$4,295	$16,352	$20,648	$0	($2,770)	($2,770)	-11.8%	
1000	40	292,000	$4,361	$25,714	$30,075	$4,361	$21,332	$25,694	$0	($4,381)	($4,381)	-14.6%	*22*
1000	60	438,000	$4,427	$32,305	$36,732	$4,427	$26,313	$30,740	$0	($5,992)	($5,992)	-16.3%	*22%*
1000	80	584,000	$4,493	$38,896	$43,389	$4,493	$31,293	$35,786	$0	($7,603)	($7,603)	-17.5%	
2000	20	292,000	$8,243	$38,246	$46,488	$8,243	$32,705	$40,947	$0	($5,541)	($5,541)	-11.9%	
2000	40	584,000	$8,374	$51,428	$59,802	$8,374	$42,665	$51,039	$0	($8,763)	($8,763)	-14.7%	*15*
2000	60	876,000	$8,506	$64,610	$73,116	$8,506	$52,625	$61,131	$0	($11,985)	($11,985)	-16.4%	*15%*
2000	80	1,168,000	$8,638	$77,792	$86,430	$8,638	$62,586	$71,223	$0	($15,207)	($15,207)	-17.6%	
3000	20	438,000	$12,190	$57,368	$69,558	$12,190	$49,057	$61,247	$0	($8,311)	($8,311)	-11.9%	
3000	40	876,000	$12,388	$77,142	$89,529	$12,388	$63,997	$76,385	$0	($13,144)	($13,144)	-14.7%	*6*
3000	60	1,314,000	$12,585	$96,915	$109,500	$12,585	$78,938	$91,523	$0	($17,977)	($17,977)	-16.4%	*6%*
3000	80	1,752,000	$12,783	$116,688	$129,471	$12,783	$93,878	$106,661	$0	($22,810)	($22,810)	-17.6%	

	Number of Customers
General Service Primary	99

DELAWARE BILLING COMPARISON
GENERAL SERVICE - PRIMARY ("GS-P")
----ANNUAL AVERAGE----
Present Rates Effective through May 31, 2014
vs.
New SOS w/ RARM Rates Effective June 1, 2014

Exhibit E

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	No. of Customers
5	20	730	$368	$85	$453	$368	$72	$440	$0	($13)	($13)	-2.8%	
5	40	1,460	$368	$121	$489	$368	$100	$468	$0	($21)	($21)	-4.3%	
5	60	2,190	$369	$156	$525	$369	$127	$496	$0	($29)	($29)	-5.5%	
5	80	2,920	$369	$192	$561	$369	$155	$524	$0	($37)	($37)	-6.6%	
10	20	1,460	$388	$170	$557	$388	$144	$532	$0	($25)	($25)	-4.5%	
10	40	2,920	$388	$241	$629	$388	$199	$588	$0	($42)	($42)	-6.6%	4
10	60	4,380	$389	$313	$702	$389	$255	$643	$0	($58)	($58)	-8.3%	4%
10	80	5,840	$390	$384	$774	$390	$310	$699	$0	($74)	($74)	-9.6%	
30	20	4,380	$467	$509	$975	$467	$433	$900	$0	($76)	($76)	-7.8%	
30	40	8,760	$469	$723	$1,192	$469	$598	$1,067	$0	($125)	($125)	-10.5%	
30	60	13,140	$470	$938	$1,408	$470	$764	$1,234	$0	($174)	($174)	-12.4%	
30	80	17,520	$472	$1,152	$1,625	$472	$929	$1,401	$0	($223)	($223)	-13.8%	
50	20	7,300	$545	$848	$1,394	$545	$722	$1,267	$0	($126)	($126)	-9.1%	
50	40	14,600	$549	$1,206	$1,754	$549	$997	$1,546	$0	($208)	($208)	-11.9%	
50	60	21,900	$552	$1,563	$2,115	$552	$1,273	$1,825	$0	($290)	($290)	-13.7%	
50	80	29,200	$555	$1,920	$2,476	$555	$1,548	$2,103	$0	($372)	($372)	-15.0%	10
100	20	14,600	$743	$1,696	$2,439	$743	$1,444	$2,187	$0	($252)	($252)	-10.4%	10%
100	40	29,200	$749	$2,411	$3,161	$749	$1,994	$2,744	$0	($417)	($417)	-13.2%	
100	60	43,800	$756	$3,126	$3,882	$756	$2,545	$3,301	$0	($581)	($581)	-15.0%	
100	80	58,400	$763	$3,841	$4,604	$763	$3,096	$3,859	$0	($745)	($745)	-16.2%	
200	20	29,200	$1,138	$3,392	$4,530	$1,138	$2,887	$4,025	$0	($505)	($505)	-11.1%	
200	40	58,400	$1,151	$4,822	$5,973	$1,151	$3,989	$5,140	$0	($833)	($833)	-13.9%	
200	60	87,600	$1,164	$6,252	$7,416	$1,164	$5,091	$6,255	$0	($1,161)	($1,161)	-15.7%	
200	80	116,800	$1,177	$7,682	$8,859	$1,177	$6,192	$7,369	$0	($1,490)	($1,490)	-16.8%	25
300	20	43,800	$1,532	$5,088	$6,621	$1,532	$4,331	$5,863	$0	($757)	($757)	-11.4%	25%
300	40	87,600	$1,552	$7,233	$8,785	$1,552	$5,983	$7,535	$0	($1,250)	($1,250)	-14.2%	
300	60	131,400	$1,572	$9,378	$10,950	$1,572	$7,636	$9,208	$0	($1,742)	($1,742)	-15.9%	
300	80	175,200	$1,592	$11,523	$13,114	$1,592	$9,288	$10,880	$0	($2,235)	($2,235)	-17.0%	
500	20	73,000	$2,322	$8,481	$10,802	$2,322	$7,218	$9,540	$0	($1,262)	($1,262)	-11.7%	
500	40	146,000	$2,355	$12,055	$14,410	$2,355	$9,972	$12,327	$0	($2,083)	($2,083)	-14.5%	18
500	60	219,000	$2,388	$15,630	$18,018	$2,388	$12,726	$15,114	$0	($2,904)	($2,904)	-16.1%	18%
500	80	292,000	$2,421	$19,205	$21,625	$2,421	$15,481	$17,901	$0	($3,724)	($3,724)	-17.2%	
1000	20	146,000	$4,295	$16,961	$21,257	$4,295	$14,436	$18,732	$0	($2,525)	($2,525)	-11.9%	
1000	40	292,000	$4,361	$24,111	$28,472	$4,361	$19,945	$24,306	$0	($4,166)	($4,166)	-14.6%	22
1000	60	438,000	$4,427	$31,260	$35,687	$4,427	$25,453	$29,880	$0	($5,807)	($5,807)	-16.3%	22%
1000	80	584,000	$4,493	$38,409	$42,902	$4,493	$30,961	$35,454	$0	($7,448)	($7,448)	-17.4%	
2000	20	292,000	$8,243	$33,922	$42,165	$8,243	$28,873	$37,116	$0	($5,049)	($5,049)	-12.0%	
2000	40	584,000	$8,374	$48,221	$56,596	$8,374	$39,889	$48,264	$0	($8,332)	($8,332)	-14.7%	15
2000	60	876,000	$8,506	$62,520	$71,026	$8,506	$50,906	$59,412	$0	($11,614)	($11,614)	-16.4%	15%
2000	80	1,168,000	$8,638	$76,819	$85,457	$8,638	$61,922	$70,560	$0	($14,897)	($14,897)	-17.4%	
3000	20	438,000	$12,190	$50,883	$63,073	$12,190	$43,309	$55,499	$0	($7,574)	($7,574)	-12.0%	
3000	40	876,000	$12,388	$72,332	$84,719	$12,388	$59,834	$72,222	$0	($12,498)	($12,498)	-14.8%	6
3000	60	1,314,000	$12,585	$93,780	$106,365	$12,585	$76,359	$88,944	$0	($17,421)	($17,421)	-16.4%	6%
3000	80	1,752,000	$12,783	$115,228	$128,011	$12,783	$92,883	$105,666	$0	($22,345)	($22,345)	-17.5%	

Delaware Choice Rate Code Matrix

Profile ID/ Rate code	Tariff Code	Tariff Description for usage form printing	Sales Acct	Rate Schedule	Eff 6/2014 Price to Compare ¢/kWh	Monthly Total kWh	Monthly kW Demand	Monthly On-Peak	Monthly Off-Peak kWh	Monthly Super Off Peak kWh	Monthly On-peak kW	Monthly Off-Peak kW	Power Factor in Percent xxx.xx
01	RTE	Residential Time of Use Non-demand	01-04	RSTOUND *	8.81	Y			Y				
02	RTD	Residential Time of Use Demand	01-04	RSTOUD *	N/A	Y	Y	Y	Y				
04	RTS	Residential Time of Use Super Off Peak	01-04	RSTOUSOP *	N/A	Y		Y	Y	Y			
06	RS	Residential Service	01-04	RSBASIC *	10.43	Y							
07	RS	Residential Service	01-04	RSBASIC *	10.43	Y							
08	RH	Residential Heating	02,03	RSBASIC *	8.33	Y							
09	RH	Residential Heating	02,03	RSBASIC *	8.33	Y							
10	SGS	Small General Service Non-Demand	20,40	SGSBASIC	9.06	Y							
11	MG	Medium General Service	20,40	MGSBASIC MGSOPS	7.54	Y	Y						
12	GSW	General Service Water Heating	20,40	GSWTRHTG	7.91	Y							
13	MGH	Medium General Service Heating	21	MGSBASIC MGSOPS	7.54	Y	Y						
14	GSH	General Service Space Heating	21	GSSPHTGG	9.07	Y							
16	LG	Large General Service	20,21,40,42	LGSTOU	7.14	Y	Y	Y	Y		Y	Y	Y
17	GSP	General Service Primary	20,21,40,42	GSPTOUMIN	6.12	Y	Y	Y	Y		Y	Y	Y
18	GSP	General Service Primary	20,21,40,42	GSPTOU	6.12	Y	Y	Y	Y		Y	Y	Y
20	GST	General Service Transmission	20,40	GSTTOU	N/A	Y	Y	Y	Y		Y	Y	Y
21	ORL	Outdoor Recreational Lighting	20,40	ORLBASIC	6.76	Y							
25	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC25	5.08	Y							
30	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC30	5.08	Y							

Notes:

1. Usage fulfillment format will be by profile id/rate codes as indicated above. "Y" indicates that the column should be printed for appropriate rate code.
2. Residential rate codes are those with a sales account code of 01-04. All others are commercial, industrial or lighting.
3. An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verbiage will be based on the EFT flag on the db extract.

* Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater) or both.

4. Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Percent for each month. Kvar is not used in Maryland.
5. Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly kWh column. "Super" off-peak should be included in this total.
6. Sales account and rate schedule data displayed for informational purposes.
7. Price to compare will be displayed as cents per kwh

EXHIBIT F

RARM Rate Calculations

DPL DE RARM Analysis		
For The Twelve Months Ending December 31, 2013		

Forecasted kWh		3,586,020,131
RARM rate in effect since January 1, 2013	$	0.0027204
Calculated RARM rate effective for the 12 months ending May 31, 2014	$	0.0025763
Revenues collected based on rate in effect	$	9,755,409
Revenues collected based on rate calculated	$	9,238,664
Projected Over / (Under) Collections	$	516,745
Threshold	$	512,159
Threshold Percentage		5.30%

The amounts expected to be collected for twelve months, based on the RARM rate in effect are not within the threshold of 5.25% when compared to the effective RARM rate of $0.0027204. Therefore, we recommend the RARM rate currently in effect be changed to $0.0025763.

Delmarva Power & Light
RARM True-Up & Ongoing Calculation
For the Twelve Months Ended December 2013

Total Collected:	9,707,652.94
	9,707,652.94
Minus:	
Year 7 Incremental Cost	715,838.67
Year 7 Uncollectibles (3 year average)	3,478,556.63
Tax Recovery	1,115,401.67
Allowed Margin	2,660,000.00
Allowed Cash Working Capital	4,071,510.47
Taxes	1,936.07
Amortization of Year 7 Over Recovery Jan-Dec	(1,521,628.73)
	10,521,614.77
Plus:	
Late Payment Revenues (3 year average)	1,866,052.90
Subtotal Over (Under) Collection	1,052,091.06
Minus:	
Net Over (Under) Collection	1,052,091.06
Annual Cost:	
Estimated Annual Ongoing Costs	900,000.00
Net Uncollectibles & Other Taxes	1,614,439.80
Tax Adjustment Year 3	1,115,401.67
Amortization of Year 8 Costs Over Collected	(1,052,091.06)
Interest on Amortization of Year 8 Costs Over Collected	(36,828.14)
	$ 2,540,922.27
Estimated Annual SOS kWh	3,586,020,131
Ongoing Incremental Costs/kWh	$ 0.0002510
Net Uncollectibles & Other Taxes	0.0004502
Tax Adjustment	0.0003110
Amortization of Year 7 Costs Over Collected	(0.0002934)
Interest on Amortization of Year 7 Costs Over Collected	(0.0000103)
Cash Working Capital	0.0011260
Margin	0.0007418
Calculated RARM rate	$ 0.0025763

Current Rate	$ 0.0027204
Percentage change from prior rate	-5.30%

DPL - Delaware
Ongoing Incremental Costs
January 1 through December 31, 2013

COST AREA	
Balancing and Settlements	**$ 199,138.65**
1. Retail Settlements	129,730.40
2. Market Settlements	66,633.75
3. IT Customer Care	2,774.50
Procurement	**438,118.16**
1. Power	166,510.80
2. PHI Allocated	205,442.06
3. PSC Consultant	42,165.30
4. Pricing Agent	24,000.00
Customer Education	**5.07**
Manage Revenue	-
Regulatory	**74,444.25**
External (PSC)	**4,132.54**
Total	**$ 715,838.67**

Delmarva Power & Light Company

Annual Costs to be Recovered in Supply

Line No.	Item	Amount	
1	Supply and Transmission Uncollectible Expense	$ 3,478,556.63	(2)
2	Supply & Transmission Other Taxes on Revenue	1,936.07	(1)
3	Late Payment Revenues	(1,866,052.90)	(2)
4	Net	$ 1,614,439.80	

(1) Based on 12 M/E December 31, 2013
(2) Based on 3 year average from January 2011 through December 2013

Delmarva Power & Light

Cost to be Recovered in Supply - Year 8

	LATE PYMT REVENUES	UNCOLLECTIBLE
Period 1 (Jan 11 - Dec 11)	$ (2,237,744.02)	$ 3,769,396.34
Period 2 (Jan 12 - Dec 12)	(1,771,107.30)	3,704,361.04
Period 3 (Jan 13 - Dec 13)	(1,589,307.38)	2,961,912.50
36 Months	(5,598,158.70)	10,435,669.88
3 Year Average	$ (1,866,052.90)	$ 3,478,556.63

Delmarva Power & Light

Tax Adjustment - Recoverable through RARM

Recoverable over 3 years	$	3,346,205.00
2012 Annual Recovery Cost	$	1,115,401.67
2013 Annual Recovery Cost	$	1,115,401.67
Collected 2012	$	1,109,871.85
Collected 2013	$	672,557.02
Under/(Over) collection Year 2	$	448,374.46

Month	Billed SOS Sales	Rate		Reserve
June-12	143,030,081	0.0005112	$	73,116.98
July-12	484,322,115	0.0005112	$	247,585.47
August-12	456,107,658	0.0005112	$	233,162.23
September-12	257,028,468	0.0005112	$	131,392.95
October-12	207,519,515	0.0005112	$	106,083.98
November-12	310,912,571	0.0005112	$	158,938.51
December-12	312,190,390	0.0005112	$	159,591.73
January-13	178,517,513	0.0005112	$	91,258.15
June-13	143,565,883	0.0002918	$	41,892.52
July-13	391,589,084	0.0002918	$	114,265.69
August-13	361,088,989	0.0002918	$	105,365.77
September-13	312,545,983	0.0002918	$	91,200.92
October-13	238,844,313	0.0002918	$	69,694.77
November-13	234,801,933	0.0002918	$	68,515.20
December-13	309,677,869	0.0002918	$	90,364.00
Recovery to Date	**Source: Tax File**		**$**	**1,782,428.87**

Delmarva Power Non-HPS SOS Cash Working Capital Collected
Delaware SOS Year 8 (January 2013 - December 2013)

Date	R, RSH, SGS	MGS	LGS	GSP	Total
January 2013	$ 382,727.49	$ 58,695.39	$ 8,599.18	$ 9,201.73	$ 459,223.79
February	323,855.37	51,485.49	7,070.66	6,816.83	389,228.35
March	236,705.80	42,748.46	6,140.73	6,383.69	291,978.68
April	207,550.64	44,255.88	6,490.28	8,997.03	267,293.83
May	205,400.28	53,022.20	8,570.33	9,612.34	276,605.15
June	267,754.50	54,479.97	7,830.37	8,484.59	338,549.43
July	377,023.00	65,869.01	11,110.79	9,837.98	463,840.78
August	293,434.52	56,862.40	11,158.73	8,688.52	370,144.17
September	235,135.32	50,537.49	9,458.12	8,244.53	303,375.46
October	184,738.05	48,810.60	8,122.27	8,878.24	250,549.16
November	229,312.39	46,182.45	6,997.37	7,209.28	289,701.49
December 2013	306,739.51	49,676.45	7,073.00	7,531.22	371,020.18
	$ 3,250,376.87	$ 622,625.79	$ 98,621.83	$ 99,885.98	$ 4,071,510.47

Cash Working Capital Rate ($/kWh)
$ 0.0011260

Delmarva Power Non-HPS SOS KWH Sales
Calendar SOS kWh - January 2013 - December 2013

Date	R, RSH, SGS	MGS	LGS	GSP	Total
January 2013	339,900,082	52,127,343	7,636,927	8,172,054	407,836,406
February	287,615,779	45,724,232	6,279,450	6,054,023	345,673,484
March	210,218,294	37,964,882	5,453,579	5,669,348	259,306,103
April	184,325,611	39,303,621	5,764,010	7,990,254	237,383,496
May	182,415,877	47,088,987	7,611,304	8,536,718	245,652,886
June	237,792,626	48,383,631	6,954,146	7,535,159	300,665,562
July	334,833,922	58,498,234	9,867,489	8,737,101	411,936,746
August	260,599,044	50,499,471	9,910,060	7,716,270	328,724,845
September	208,823,551	44,882,321	8,399,755	7,321,961	269,427,588
October	164,065,763	43,348,671	7,213,386	7,884,760	222,512,580
November	203,652,210	41,014,613	6,214,358	6,402,560	257,283,741
December 2013	272,415,199	44,117,631	6,281,524	6,688,475	329,502,829
	2,886,657,958	552,953,637	87,585,988	88,708,683	3,615,906,266

DELMARVA - Delaware SOS
Estimated On-Going Annual Costs (Dollars)
Forecasted Incremental Expense

COST AREA	
Balancing and Settlements	**$ 225,000.00**
1. Retail Settlements	140,000.00
2. Market Settlements	80,000.00
3. IT Customer Care	5,000.00
Procurement	**581,000.00**
1. Power	290,000.00
2. PHI Allocated	215,000.00
3. PSC Consultant	50,000.00
4. Pricing Agent	26,000.00
Customer Education	**1,000.00**
Manage Revenue	**1,000.00**
Regulatory	**82,000.00**
External (PSC)	**10,000.00**
Total	**$ 900,000.00**

YEAR 7 - OVER-COLLECTION

Principal	$ (1,470,166.00)	
Annual Interest Rate	6.40%	
Term	1	Year
Periods per year	12	
Start Date	1/1/2013	
Monthly Recovery	(126,802)	
No. of Payments	12	
Annual Recovery	$ (1,521,628.73)	

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-13	$ (1,470,166.00)	$ (7,840.89)	$ (118,961.51)	$ (1,351,204.49)
2	1-Feb-13	$ (1,351,204.49)	$ (7,206.42)	$ (119,595.97)	$ (1,231,608.52)
3	1-Mar-13	$ (1,231,608.52)	$ (6,568.58)	$ (120,233.82)	$ (1,111,374.71)
4	1-Apr-13	$ (1,111,374.71)	$ (5,927.33)	$ (120,875.06)	$ (990,499.65)
5	1-May-13	$ (990,499.65)	$ (5,282.66)	$ (121,519.73)	$ (868,979.92)
6	1-Jun-13	$ (868,979.92)	$ (4,634.56)	$ (122,167.83)	$ (746,812.08)
7	1-Jul-13	$ (746,812.08)	$ (3,983.00)	$ (122,819.40)	$ (623,992.69)
8	1-Aug-13	$ (623,992.69)	$ (3,327.96)	$ (123,474.43)	$ (500,518.25)
9	1-Sep-13	$ (500,518.25)	$ (2,669.43)	$ (124,132.96)	$ (376,385.29)
10	1-Oct-13	$ (376,385.29)	$ (2,007.39)	$ (124,795.01)	$ (251,590.28)
11	1-Nov-13	$ (251,590.28)	$ (1,341.81)	$ (125,460.58)	$ (126,129.70)
12	1-Dec-13	$ (126,129.70)	$ (672.69)	$ (126,129.70)	$ -

YEAR 8 - OVER-COLLECTION

Principal	$ (1,052,091.06)	
Annual Interest Rate	6.40%	
Term	1	Year
Periods per year	12	
Start Date	1/1/2014	
Monthly Recovery	(90,743)	
No. of Payments	12	
Annual Recovery	$ (1,088,919.20)	

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-14	$ (1,052,091.06)	$ (5,611.15)	$ (85,132.11)	$ (966,958.95)
2	1-Feb-14	$ (966,958.95)	$ (5,157.11)	$ (85,586.15)	$ (881,372.79)
3	1-Mar-14	$ (881,372.79)	$ (4,700.65)	$ (86,042.61)	$ (795,330.18)
4	1-Apr-14	$ (795,330.18)	$ (4,241.76)	$ (86,501.51)	$ (708,828.68)
5	1-May-14	$ (708,828.68)	$ (3,780.42)	$ (86,962.85)	$ (621,865.83)
6	1-Jun-14	$ (621,865.83)	$ (3,316.62)	$ (87,426.65)	$ (534,439.18)
7	1-Jul-14	$ (534,439.18)	$ (2,850.34)	$ (87,892.92)	$ (446,546.26)
8	1-Aug-14	$ (446,546.26)	$ (2,381.58)	$ (88,361.69)	$ (358,184.57)
9	1-Sep-14	$ (358,184.57)	$ (1,910.32)	$ (88,832.95)	$ (269,351.62)
10	1-Oct-14	$ (269,351.62)	$ (1,436.54)	$ (89,306.72)	$ (180,044.90)
11	1-Nov-14	$ (180,044.90)	$ (960.24)	$ (89,783.03)	$ (90,261.87)
12	1-Dec-14	$ (90,261.87)	$ (481.40)	$ (90,261.87)	$ -

Delmarva Power Non-HPS SOS KWH Sales

Forecasted SOS kWh - June 2014 - May 2015

	R, RSH, SGS	MGS	LGS	GSP	Total
June 2014	236,345,428	45,273,138	7,171,112	7,263,033	296,052,711
July	285,282,603	54,647,296	8,655,947	8,766,901	357,352,747
August	280,670,015	53,763,732	8,515,994	8,625,153	351,574,895
September	230,116,019	44,079,864	6,982,102	7,071,600	288,249,584
October	187,252,690	35,869,181	5,681,557	5,754,384	234,557,813
November	205,622,812	39,388,069	6,238,937	6,318,909	257,568,727
December	264,749,901	50,714,156	8,032,951	8,135,919	331,632,926
January	279,950,385	53,625,884	8,494,159	8,603,039	350,673,467
February	260,846,588	49,966,457	7,914,518	8,015,968	326,743,530
March	233,874,668	44,799,852	7,096,145	7,187,105	292,957,770
April	198,373,830	37,999,490	6,018,991	6,096,144	248,488,454
May 2015	199,714,256	38,256,255	6,059,662	6,137,336	250,167,508
	2,862,799,196	548,383,373	86,862,074	87,975,489	3,586,020,131

Total Margin	$	2,660,000
Margin/kWh		0.0007418

Year 9 kWh Sales Forecast based on total numbers from Board approved Fall 2013 Sales and Revenue Forecast.

Delmarva Power & Light Company

Incremental SOS-Related Cash Working Capital

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)	
Residential & Small General Service	65.53%	1.154266	0.756391
Medium General Service	17.84%	1.145868	0.204423
Large General Service	5.70%	1.055780	0.060179
General Service - Primary	4.81%	1.037252	0.049892
Hourly Priced Service	6.12%	0.900759	0.055126
Average weighted CWC requirement Delmarva Delaware		1.126011	1.126011
	$ per kWh	$ 0.0011260	

Delmarva Power Non-HPS RARM Revenue
Delaware SOS Year 8 (January 2013 - December 2013)
Actuals through December 2013

	R, RSH, SGS	MGS	LGS	GSP	Total
January 2013	$ 954,370.19	$ 147,864.07	$ 21,615.67	$ 22,342.52	$ 1,146,192.46
February	673,647.83	118,974.76	16,163.72	15,161.14	$ 823,947.45
March	579,743.16	100,186.82	15,285.12	14,463.29	$ 709,678.39
April	508,903.10	105,903.67	15,475.07	20,995.54	$ 651,277.38
May	496,260.72	130,243.74	20,735.31	22,567.76	$ 669,807.54
June	621,007.30	134,934.16	19,386.19	19,366.55	$ 794,694.20
July	867,078.75	156,009.24	26,342.76	25,026.35	$ 1,074,457.09
August	716,147.23	137,516.62	26,892.98	20,615.07	$ 901,171.89
September	581,597.52	123,921.08	24,589.14	21,729.68	$ 751,837.42
October	468,774.60	116,226.16	19,384.40	20,449.93	$ 624,835.08
November	537,237.08	112,905.30	16,518.63	16,651.79	$ 683,312.80
December 2013	$ 724,989.19	$ 116,786.96	$ 17,379.60	$ 17,285.49	$ 876,441.23
	$ 7,729,756.66	$ 1,501,472.57	$ 239,768.57	$ 236,655.12	$ 9,707,652.94

Calculation of RARM
Delmarva Delaware Hourly Priced Customers
Effective for June 1, 2014 through May 31, 2015

	GS-T	GS-P	Total
No. Customers	6	5	11
Monthly Charge	$ 400	$ 150	
Total Monthly	$ 2,400	$ 750	$ 3,150
Total Annual	$ 28,800	$ 9,000	$ 37,800

Fixed Annual Amount per Settlement	$	265,000.00
Amortization of Years 1-8 Costs Under Collected		78,932.34
Less:		
Total Annual Monthly Charges		(37,800.00)
Net	$	306,132.34
Under 600 kW Charges	$	21,520.00
	$	284,612.34
Total Annual PJM Capacity PLC		93,616.57
Annual Charge per kW of PLC	$	3.270066
Monthly Charge per kW of PLC	$	0.272506
Fixed Amount for Customers over 600 kW	$	25,873.85
Monthly Amount for Customers over 600 kW	$	2,156.15

Tariff

GSP	Capacity PLC < 600 kW		$150 / month plus	$ 0.272506	/kW of Capacity PLC
	Capacity PLC >= 600 kW	$ 2,306.15	per month		
GST	Capacity PLC < 600 kW		$400 / month plus	$ 0.272506	/kW of Capacity PLC
	Capacity PLC >= 600 kW	$ 2,556.15	per month		

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Recovery Breakdown
Years 1-8

Total Billing Expert Costs	
$	1,530,868.33

BREAKDOWN OF ACTUAL COST RECOVERY

	Annual Cost Recovery	Actual	Utility Return	Amortized Return of Under/Over Recovery	Billing Expert Cost Recovery	Amort Schedules	Costs Recovered	Dec. 2013 YE Balance
Year 1 (5/06 - 5/07)	$ 287,083.33	$ 169,146.56	$ 97,500.00	$ -	$ 71,646.56	$ 117,936.77	$ 112,933.80	$ 5,002.98
Year 2 (6/07 - 5/08)	265,000.00	133,565.39	90,000.00	3,053.35	40,512.04	131,434.61	96,914.10	34,520.51
Year 3 (6/08 - 5/09)	265,000.00	376,532.79	90,000.00	13,050.60	273,482.19	(111,532.79)	(62,611.57)	(48,921.22)
Year 4 (6/09 - 5/10)	265,000.00	256,070.54	90,000.00	13,321.59	152,748.95	7,298.29	7,298.29	-
Year 5 (6/10 - 5/11)	265,000.00	208,405.30	90,000.00	6,503.95	111,901.35	49,607.33	14,032.49	35,574.84
Year 6 (6/11 - 5/12)	265,000.00	292,160.33	90,000.00	6,213.14	195,947.19	10,607.53	6,105.30	4,502.23
Year 7 (6/12 - 12/12)	154,583.33	182,161.48	52,500.00	2,172.45	127,489.03	148,624.28	71,941.27	76,683.00
Years 1-7 Subtotal	$ 1,766,666.67	$ 1,618,042.39	$ 600,000.00	$ 44,315.08	$ 973,727.31	$ 353,976.02	$ 246,613.69	$ 107,362.33
Year 8 (1/13 - 12/13)	265,000.00	337,361.49	90,000.00	7,428.00	239,935.49			(0.00) Check
Total Years 1-8	$ 2,031,666.67	$ 1,955,403.88	$ 690,000.00	$ 51,741.07	$ 1,213,662.80			
Annual Cost Recovery True Up		$ 76,262.79		Remaining Billing Expert Cost Recovery	$ 317,205.53			

HPS Program to Date		
Allowed Recovery	$	2,031,666.67
Program Costs	$	1,530,868.33
Allowed Return	$	690,000.00
Interest Earned	$	51,741.07
Program True-up	$	76,262.79
Balance Remaining	$	(317,205.53)
Check	$	-

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Year 7 (June 2012 - Dec 2012)
Seven Months Actual

	Total Collected
June 2012	$ 23,387.27
July	24,149.29
August	25,990.20
September	27,158.68
October	27,158.68
November	27,158.68
December	27,158.68
	$ 182,161.48

Allowed HPS RARM Annual Costs Recovery	$ 154,583.33
True Up HPS RARM Annual Costs Recovery Years 1-7	$ 205,351.74
Amount Under Collected in Year 7	$ (177,773.60)
True Up Amount Under Collected from Year 4	$ (1,631.17)
True Up Amount Over Collected from Year 6	$ 30,780.49
Net Amount Under Collected - Year 7	$ (148,624.28)

Program Cost Recovery through year 6	$ 1,612,083.33
Program Actual Recovery to date through year 6	$ 1,435,880.91
Net Amount Under Collected - Years 1-6	$ (176,202.43)
Program Cost Recovery through year 7	$ 1,766,666.67
Program Actual Recovery to date through year 7	$ 1,618,042.39
Net Amount Under Collected - Years 1-7	$ (148,624.28)

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Year 8 (January 2013 - December 2013)
Twelve Months Actual

	Total Collected
January 2013	$ 27,158.68
February	27,158.68
March	29,276.07
April	31,393.46
May	29,276.07
June	31,297.01
July	26,966.92
August	26,966.92
September	26,966.92
October	26,966.92
November	26,966.92
December 2013	$ 26,966.92
	$ 337,361.49

Allowed HPS RARM Annual Costs Recovery	$ 265,000.00
Under Recovery HPS RARM Annual Costs Recovery Years 1-7	$ 148,624.28
Amount Under Collected in Year 1-8	$ (76,262.79)
Net Amount Under Collected - Year 8 To be Amortized	$ (76,262.79)

Program Cost Recovery through year 7	$ 1,766,666.67
Program Actual Recovery to date through year 7	$ 1,618,042.39
Net Amount Under Collected - Years 1-7	$ (148,624.28)
Program Cost Recovery through year 8	$ 2,031,666.67
Program Actual Recovery to date through year 8	$ 1,955,403.88
Net Amount Under Collected - Years 1-8	$ (76,262.79)

YEAR 7 - UNDER-COLLECTION

Principal	$ 148,624.28	
Annual Interest Rate	6.40%	
Term	2	Years
Periods per year	12	
Start Date	1/1/2013	
Monthly Recovery	$6,613.94	
No. of Payments	24	
Annual Recovery	$ 79,367.27	

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-13	$ 148,624.28	$ 792.66	$ 5,821.28	$ 142,803.00
2	1-Feb-13	$ 142,803.00	$ 761.62	$ 5,852.32	$ 136,950.68
3	1-Mar-13	$ 136,950.68	$ 730.40	$ 5,883.54	$ 131,067.14
4	1-Apr-13	$ 131,067.14	$ 699.02	$ 5,914.91	$ 125,152.23
5	1-May-13	$ 125,152.23	$ 667.48	$ 5,946.46	$ 119,205.77
6	1-Jun-13	$ 119,205.77	$ 635.76	$ 5,978.18	$ 113,227.59
7	1-Jul-13	$ 113,227.59	$ 603.88	$ 6,010.06	$ 107,217.53
8	1-Aug-13	$ 107,217.53	$ 571.83	$ 6,042.11	$ 101,175.42
9	1-Sep-13	$ 101,175.42	$ 539.60	$ 6,074.34	$ 95,101.09
10	1-Oct-13	$ 95,101.09	$ 507.21	$ 6,106.73	$ 88,994.35
11	1-Nov-13	$ 88,994.35	$ 474.64	$ 6,139.30	$ 82,855.05
12	1-Dec-13	$ 82,855.05	$ 441.89	$ 6,172.05	$ 76,683.00
13	1-Jan-14	$ 76,683.00	$ 408.89	$ 6,204.96	$ 70,478.04
14	1-Feb-14	$ 70,478.04	$ 375.88	$ 6,238.06	$ 64,239.98
15	1-Mar-14	$ 64,239.98	$ 342.61	$ 6,271.33	$ 57,968.65
16	1-Apr-14	$ 57,968.65	$ 309.17	$ 6,304.77	$ 51,663.88
17	1-May-14	$ 51,663.88	$ 275.54	$ 6,338.40	$ 45,325.48
18	1-Jun-14	$ 45,325.48	$ 241.74	$ 6,372.20	$ 38,953.28
19	1-Jul-14	$ 38,953.28	$ 207.75	$ 6,406.18	$ 32,547.09
20	1-Aug-14	$ 32,547.09	$ 173.58	$ 6,440.35	$ 26,106.74
21	1-Sep-14	$ 26,106.74	$ 139.24	$ 6,474.70	$ 19,632.03
22	1-Oct-14	$ 19,632.03	$ 104.70	$ 6,508.23	$ 13,122.80
23	1-Nov-14	$ 13,122.80	$ 69.99	$ 6,543.95	$ 6,578.85
24	1-Dec-14	$ 6,578.85	$ 35.09	$ 6,578.85	$ 0.00

YEAR 8 - UNDER-COLLECTION

Principal	$ 76,262.79
Annual Interest Rate	6.40%
Term	1 Year
Periods per year	12
Start Date	1/1/2014
Monthly Recovery	$6,577.70
No. of Payments	12
Annual Recovery	$ 78,932.34

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-14	$ 76,262.79	$ 406.73	$ 6,170.96	$ 70,091.83
2	1-Feb-14	$ 70,091.83	$ 373.82	$ 6,203.87	$ 63,887.96
3	1-Mar-14	$ 63,887.96	$ 340.74	$ 6,236.96	$ 57,651.00
4	1-Apr-14	$ 57,651.00	$ 307.47	$ 6,270.22	$ 51,380.77
5	1-May-14	$ 51,380.77	$ 274.03	$ 6,303.66	$ 45,077.11
6	1-Jun-14	$ 45,077.11	$ 240.41	$ 6,337.28	$ 38,739.82
7	1-Jul-14	$ 38,739.82	$ 206.61	$ 6,371.08	$ 32,368.74
8	1-Aug-14	$ 32,368.74	$ 172.63	$ 6,405.06	$ 25,963.68
9	1-Sep-14	$ 25,963.68	$ 138.47	$ 6,439.22	$ 19,524.46
10	1-Oct-14	$ 19,524.46	$ 104.13	$ 6,473.56	$ 13,050.89
11	1-Nov-14	$ 13,050.89	$ 69.60	$ 6,508.09	$ 6,542.80
12	1-Dec-14	$ 6,542.80	$ 34.89	$ 6,542.80	$ -

Delaware HPS Customers

Exhibit F

COMPANY NAME	2013 CAP PLC	2013 TRAN PLC	TARIFF	Monthly Fixed Charge	Monthly PLC Charge	Annual Charge	Count
AMER INTERNATIONAL GROUP	1,797.90	1,843.31	LG	$ 150.00	$ 489.94	$ 7,679.28	1
HOUSEHOLD INTERNATIONAL	1,100.51	661.15	LG	$ 150.00	$ 299.90	$ 5,398.80	2
BPG OFFICE PARTNERS XIII	1,653.65	1,951.50	GSP	$ 150.00	$ 450.63	$ 7,207.56	3
MCCONNELL DEVELOPMENT	2,960.92	3,182.81	GSP	$ 150.00	$ 806.87	$ 11,482.44	4
PINNACLE FOODS CORP	2,028.92	289.12	GSP	$ 150.00	$ 552.89	$ 8,434.68	5
INVISTA S.A R.L.	3,856.30	4,908.41	GST	$ 400.00	$ 1,050.86	$ 17,410.32	6
E I DUPONT COMPANY	8,950.51	4,134.70	GST	$ 400.00	$ 2,439.07	$ 34,068.84	7
CIBA SPECIALTY CHEMICALS	6,289.25	6,518.50	GST	$ 400.00	$ 1,713.86	$ 25,366.32	8
DELAWARE CITY REFINING CO LLC	18,355.20	27,555.19	GST	$ 400.00	$ 5,001.90	$ 64,822.80	9
BOC GASES	26,288.70	26,706.16	GST	$ 400.00	$ 7,163.83	$ 90,765.96	10
EVRAZ CLAYMONT STEEL INC	20,334.71	6,666.38	GST	$ 400.00	$ 5,541.33	$ 71,295.96	11
	93,616.57			$ 37,800.00 Annual Fixed Charge			

Exhibit F

Delmarva Power & Light
Billing Expert Costs for HPS

Summary of Costs Deferred : Internal Order 5231265 : DE SOS Manage Revenue

2005
5231265 DE SOS Manage Revenue

Cost elements	Jan $	Feb $	Mar $	Apr $	May $	Jun $	Jul $	Aug $	Sep $	Oct $	Nov $	Dec $	Total $	Deferral / Filing
SC6591 IS CC Sr Tech Supp												414.00	414.00	
SC6689 Bus Improv Consultnt										928.00	696.00	580.00	2,204.00	
SC6758 IS CC Bus Sol Integ										200.00	1,560.00	2,440.00	4,200.00	
SC6823 IBM Solutions Support												2,376.00	2,376.00	2,376.00
* Total										1,128.00	2,256.00	5,810.00	9,194.00	2,376.00

2006
5231265 DE SOS Manage Revenue

Cost elements	Jan $	Feb $	Mar $	Apr $	May $	Jun $	July $	Aug $	Sept $	Oct $	Nov $	Dec $	Total $	
760005 Contractor-Consultin				79,290.00	24,690.00	9,555.00			245.00				113,780.00	113,780.00
760015 Contractor-Temporary	380.07	591.22	591.22	211.15	1,031.56	5,379.70	3,078.88	6,479.85	5,615.42	3,208.08	120.43	632.19	27,319.77	27,319.77
760025 Contractor-Training			600.00										600.00	600.00
790010 Travel-Expenses				14.00	547.06	247.00							808.06	
790025 Travel-Employee Mileage				190.91	41.39								232.30	
791005 Training-Registration Fees						1,395.00							1,395.00	
792005 Memberships-Deductible						165.00							165.00	
795010 General-Meals					32.73	125.66							158.39	
S61250 Pool Regular Passenger Cars			26.74										26.74	
SC6007 Power Delivery Accountant				2,004.75	2,794.50	3,321.00	1,215.00	1,422.00	632.00	684.00			12,073.25	
SC6268 ED Marketing-Consultant				4,242.00	1,010.00								5,252.00	
SC6295 Technical Solutions			1,500.00										1,500.00	
SC6586 CC Cr & Collect Supp				96.00	48.00			282.00	1,189.10	3,407.50			5,022.60	
SC6591 IS CC Sr Tech Supp	912.00	7,904.00	22,753.50	22,407.00	6,891.50	3,619.00	308.00	1,748.00	5,776.00	5,037.00	2,336.00	1,752.00	81,444.00	
SC6596 CC Training Consultant	76.00	7,942.00	6,198.50	9,163.00	2,464.00	539.00							26,382.50	
SC6612 CC Supr Call Center			2,437.50	12,810.00		600.00							15,847.50	
SC6614 Customer Care Call Center Rep			59.40	41,623.20	14,418.00								56,100.60	
SC6633 Sr Call Center Rep			112.00	2,116.80	1,556.80-								672.00	
SC6689 Bus Improv Consultnt	1,190.00	1,190.00	3,172.00										5,552.00	
SC6706 CC Technical Support			720.00	1,400.00	160.00						412.50	2,625.00	5,317.50	
SC6733 Customer Care Bill Outreach			160.00	8,108.80	1,529.60-								6,739.20	
SC6744 CCC Supervisor				1,058.50	1,058.50-									
SC6745 CCC Rep			1,162.80	13,122.30	13,122.30-								1,162.80	
SC6754 Cust Care Seniors			29.00	2,963.80	771.40								3,764.20	
SC6758 IS CC Bus Sol Integ	4,231.50	9,282.00	13,996.50	10,834.50	4,231.50	5,115.00	1,953.00	2,138.50	1,592.50	1,653.00	1,348.50	7,047.00	63,423.50	
SC6823 IBM Solutions Support	6,327.00	35,283.00	88,407.00	156,066.00	85,101.00	35,055.00	50,331.00	44,403.00	73,644.00	50,730.00	43,890.00	114,513.00	783,750.00	783,750.00
SC6852 IT Corporate Systems			8,304.00	9,168.00	3,264.00	18,048.00	576.00	1,504.00		2,520.00	3,150.00		46,534.00	
SC6848 IT Power Delivery Systems												6842.5	6,842.50	
SC6859 IS Bus Analyst II	462.00	2,904.00	11,289.50	6,398.50	2,847.50	268.00	402.00	627.00	2,541.00	2,240.00	575.00	6,656.00	37,211.50	
* Total	13,578.57	65,096.22	161,519.66	383,289.21	133,076.94	83,432.36	57,863.88	58,604.35	91,235.02	69,479.58	51,833.43	140,067.69	1,309,076.91	925,449.77

Jan 2007-May 2007
5231265 DE SOS Manage Revenue

Cost elements	Jan $	Feb $	Mar $	Apr $	May $	Total $	
760005 Contractor-Consultin		38,640.00				38,640.00	38,640.00
760010 Contractor-Other							
760015 Contractor-Temporary	765.00	170.00	377.19-	85.00-	340.00	812.81	812.81
SC6299 PHI Power Delivery IT	2,597.00	784.00				3,381.00	
SC6591 IS CC Sr Tech Supp	16,983.00	29,748.00	18,796.00	23,236.00	14,437.50	103,200.50	
SC6732 Cust Care Superv		261.00				261.00	
SC6823 IBM Solutions Support		125,541.00	127,588.50	102,901.50	67,392.00	423,423.00	423,423.00
SC6848 IT Power Delivery Systems	2,136.00	1,068.00	1,246.00	1,958.00		6,408.00	
SC6852 IT Corporate Systems		95.00		380.00		475.00	
* Total	22,481.00	196,307.00	147,253.31	128,390.50	82,169.50	576,601.31	462,875.81

June 2007-May 2008
5231265 DE SOS Manage Revenue

Cost elements	June $	July $	Aug $	Sept $	Oct $	Nov $	Dec $	Jan $	Feb $	Mar $	Apr $	May $	Total $	
760005 Contractor-Consultin					7,850.00								7,850.00	7,850.00
760015 Contractor-Temporary	176.00	91.00-	170.00	255.00		85.00	85.00	263.20	1,948.35	1,018.00-		1,051.20	2,924.75	2,924.75
731030 Material-Discount Lost								4.92					4.92	
SC6591 IS CC Sr Tech Supp	5,062.50												5,062.50	
SC6823 IBM Solutions Support	47,092.50	15,151.50	4,212.00										66,456.00	66,456.00
SC6848 IT Power Delivery Systems				630.00	180.00								810.00	
SC6852 IT Corporate Systems						96.00							96.00	
* Total	52,331.00	15,060.50	4,382.00	885.00	8,030.00	181.00	85.00	268.12	1,948.35	1,018.00-		1,051.20	83,204.17	77,230.75

June 2008-May 2009
5231265 DE SOS Manage Revenue

Cost elements	June $	July $	Aug $	Sept $	Oct $	Nov $	Dec $	Jan $	Feb $	Mar $	Apr $	May $	Total $	
SC6848 IT Power Delivery Systems				2,373.63									2,373.63	
* Total				2,373.63									2,373.63	

June 2009-May 2010
5231265 DE SOS Manage Revenue

Cost elements	June $	July $	Aug $	Sept $	Oct $	Nov $	Dec $	Jan $	Feb $	Mar $	Apr $	May $	Total $	
SC6848 IT Power Delivery Systems			2,112.00	2,592.00	2,352.00	3,264.00	3,600.00	3,240.00	675.00	3,735.00	10,350.00	7,920.00	39,840.00	39,840.00
* Total			2,112.00	2,592.00	2,352.00	3,264.00	3,600.00	3,240.00	675.00	3,735.00	10,350.00	7,920.00	39,840.00	39,840.00

June 2010-May 2011
5231265 DE SOS Manage Revenue

Cost elements	June $	July $	Aug $	Sept $	Oct $	Nov $	Dec $	Jan $	Feb $	Mar $	Apr $	May $	Total $	
SC6848 IT Power Delivery Systems	6,120.00	5,660.00	1,230.00	1,640.00	2,050.00	6,396.00							23,096.00	23,096.00
* Total	6,120.00	5,660.00	1,230.00	1,640.00	2,050.00	6,396.00							23,096.00	23,096.00

Total deferred / filed	1,530,868.33

DPL DE SOS YEARS

Year 1 (5/06 - 5/07)
Year 2 (6/07 - 5/08)
Year 3 (6/08 - 5/09)
Year 4 (6/09 - 5/10)
Year 5 (6/10 - 5/11)
Year 6 (6/11 - 5/12)
Year 7 (6/12 - 12/12)
Year 8 (1/13 - 12/13)
Year 9 (1/14 - 12/14)

EXHIBIT G

RPS Charge & Credit Rate Calculations

Exhibit G

Delmarva Power & Light RPS Charge & RPS Credit Calculation for 2014-2015			
Item	New Rate	Old Rate	% Change
Renewable Portfolio Standards Charge Rate	$ 0.003448	$ 0.002198	57%
Renewable Portfolio Standards Credit Rate	$ (0.004246)	$ (0.001367)	211%

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
YEAR 1 - OVER-COLLECTION

Principal	$ (4,007,357.16)
Annual Interest Rate	3.25%
Term	1 Years
Periods per year	12
Start Date	1/1/2013
Monthly Recovery	(339,854)
No. of Payments	12
Annual Recovery	$ (4,078,253.15)

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-13	$ (4,007,357.16)	$ (10,853.26)	$ (329,001.17)	$ (3,678,355.99)
2	1-Feb-13	$ (3,678,355.99)	$ (9,962.21)	$ (329,892.21)	$ (3,348,463.78)
3	1-Mar-13	$ (3,348,463.78)	$ (9,068.76)	$ (330,785.67)	$ (3,017,678.10)
4	1-Apr-13	$ (3,017,678.10)	$ (8,172.88)	$ (331,681.55)	$ (2,685,996.55)
5	1-May-13	$ (2,685,996.55)	$ (7,274.57)	$ (332,579.85)	$ (2,353,416.70)
6	1-Jun-13	$ (2,353,416.70)	$ (6,373.84)	$ (333,480.59)	$ (2,019,936.11)
7	1-Jul-13	$ (2,019,936.11)	$ (5,470.66)	$ (334,383.77)	$ (1,685,552.34)
8	1-Aug-13	$ (1,685,552.34)	$ (4,565.04)	$ (335,289.39)	$ (1,350,262.95)
9	1-Sep-13	$ (1,350,262.95)	$ (3,656.96)	$ (336,197.47)	$ (1,014,065.48)
10	1-Oct-13	$ (1,014,065.48)	$ (2,746.43)	$ (337,108.00)	$ (676,957.48)
11	1-Nov-13	$ (676,957.48)	$ (1,833.43)	$ (338,021.00)	$ (338,936.48)
12	1-Dec-13	$ (338,936.48)	$ (917.95)	$ (338,936.48)	$ 0.00

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
DE PSC Regulatory Assessment Refund

Principal	$ (2,097,301.34)
Annual Interest Rate	0.00%
Term	1 Year
Periods per year	12
Start Date	1/1/2013
Monthly Recovery	(174,775)
No. of Payments	12
Annual Recovery	$ (2,097,301.34)

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-13	$ (2,097,301.34)	$ -	$ (174,775.11)	$ (1,922,526.23)
2	1-Feb-13	$ (1,922,526.23)	$ -	$ (174,775.11)	$ (1,747,751.12)
3	1-Mar-13	$ (1,747,751.12)	$ -	$ (174,775.11)	$ (1,572,976.01)
4	1-Apr-13	$ (1,572,976.01)	$ -	$ (174,775.11)	$ (1,398,200.89)
5	1-May-13	$ (1,398,200.89)	$ -	$ (174,775.11)	$ (1,223,425.78)
6	1-Jun-13	$ (1,223,425.78)	$ -	$ (174,775.11)	$ (1,048,650.67)
7	1-Jul-13	$ (1,048,650.67)	$ -	$ (174,775.11)	$ (873,875.56)
8	1-Aug-13	$ (873,875.56)	$ -	$ (174,775.11)	$ (699,100.45)
9	1-Sep-13	$ (699,100.45)	$ -	$ (174,775.11)	$ (524,325.34)
10	1-Oct-13	$ (524,325.34)	$ -	$ (174,775.11)	$ (349,550.22)
11	1-Nov-13	$ (349,550.22)	$ -	$ (174,775.11)	$ (174,775.11)
12	1-Dec-13	$ (174,775.11)	$ -	$ (174,775.11)	$ (0.00)

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
Includes True Up to Actual for Twelve Months Ended December 2013

Total Collected:		
RPS Revenue Collected as of Dec 2013		18,790,359.27
Minus:		
Procurement Expenses		23,357,015.19
RPS Administrative Expenses		246,040.56
Amortization of Year 1 Over Recovery Jan-Dec		(6,175,554.49)
		17,427,501.26
Subtotal Over (Under) Collection		1,362,858.01
Plus:		
Adjusted Over (Under) Collection		**1,362,858.01**
Estimated Annual Ongoing Costs:		
Procurement Costs		15,927,974.07
Administrative Costs		159,359.00
Amortization of Costs Over Collected		(1,362,858.01)
Interest on Amortization of Costs Over Collected		(24,110.94)
Subtotal Forecasted RPS Compliance Costs	$	14,700,364.12
Wind Net Energy Costs	$	9,146,775.90
Total Renewable Portfolio Standards Costs	$	23,847,140.02
Estimated Annual Distribution Less Exempt kWh		7,118,586,775
Estimated Annual Distribution Less Exempt W/ 3rd Party Supply kWh		140,104,463
Procurement Costs	$	0.002238
Administrative Costs - External	$	0.000022
Amortization of Costs Over Collected	$	(0.000192)
Interest on Amortization of Costs Over Collected	$	(0.000003)
Subtotal RPS Compliance Rate	$	0.002065
Wind Net Energy Rate	$	0.001285
Calculation of Renewable Portfolio Standards Credit Rate		
Credit for RPS Compliance Rate	$	(0.002065)
RPS Credit adjustment for Bloom's affect on RPS obligations		2.05
Adjusted RPS Compliance Rate		(0.004228)
Gross up for Regulatory Tax and Wilmington Tax		1.004268
Renewable Portfolio Standards Credit Rate	$	(0.004246)
Calculation of Renewable Portfolio Standards Charge Rate		
RPS Compliance Rate	$	0.003350
RPS Credit Rate Adder to compensate for Credits	$	0.000083
Calculated Renewable Portfolio Standards Rate Before Gross up	$	0.003433
Gross up for Regulatory Tax and Wilmington Tax		1.004268
Renewable Portfolio Standards Charge Rate	$	0.003448

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
Actual RPS Revenue, Admin Expense & Procurement Expense

Month	Revenues	Administrative Expenses	Procurement Expenses
January 13	$ 2,580,544.90	$ 14,812.89	$ 2,495,052.08
February	2,157,601.93	15,731.26	1,977,548.20
March	1,702,295.35	17,433.52	2,206,757.24
April	1,787,084.87	77,844.07	2,088,251.38
May	1,513,222.34	19,209.16	1,738,181.29
June	1,304,022.62	12,391.37	1,575,257.05
July	1,364,913.91	13,063.05	1,239,953.84
August	1,417,936.04	15,658.24	2,037,622.22
September	1,197,761.77	19,900.18	1,272,151.39
October	1,279,252.04	12,694.15	1,718,777.76
November	1,141,822.37	10,740.64	2,755,494.45
December 13	1,343,901.14	16,562.03	2,251,968.29
	$ 18,790,359.27	$ 246,040.56	$ 23,357,015.19

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
Projected Expenses for 2014-2015

	Equivalent RECS/SRECs	Compliance Cost Projection
Solar Compliance Cost Projection		
Dover Sun Park	13,789	$ 2,716,485
Dover Sun Park - Repurchased from SEU	2,970	$ 625,590
SREC Financing Pilot	11,328	$ 2,746,389
SREC Financing Pilot - Administration Costs		$ -
SREC Financing 2013	6,965	$ 447,231
SREC Financing 2013 - Administration Costs		
SREC Financing 2014	2,500	$ 255,630
SREC Financing 2014 - Administration Costs		$ 59,359
WGES Contract	2,428	$ 179,657
Banked SRECs	0	$ -
Transitional Contracts	1,177	$ -
Spot Purchases	12,343	$ 1,018,329
Broker Fees	0	$ -
Total Solar Compliance Cost	53,500	**$ 8,048,671**
Wind Contracts REC Costs		
Banked RECs	0	$ -
Current Year Purchases	330,778	$ 7,938,662
Transitional Contracts	15,736	$ -
Spot Purchases	0	$ -
Broker Fees		$ -
Net Energy Cost		$ 9,146,776
Total Wind Contract Costs	346,514	$ 17,085,438
Existing REC Spot Purchases	0	$ -
Internal Administrative Cost		$ 100,000
Costs by Category		
Procurement Costs		$ 15,927,974
Administrative Costs - External		$ 59,359
Administrative Costs - Internal		$ 100,000
Wind Net Energy Costs		$ 9,146,776
Total RPS Compliance Cost	400,013	**$ 25,234,109**

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
YEAR 2 - OVER-COLLECTION

Principal	$ (1,362,858.01)	
Annual Interest Rate	3.25%	
Term	1	Year
Periods per year	12	
Start Date	1/1/2014	
Monthly Recovery	(115,581)	
No. of Payments	12	
Annual Recovery	$ (1,386,968.95)	

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-14	$ (1,362,858.01)	$ (3,691.07)	$ (111,889.67)	$ (1,250,968.33)
2	1-Feb-14	$ (1,250,968.33)	$ (3,388.04)	$ (112,192.71)	$ (1,138,775.63)
3	1-Mar-14	$ (1,138,775.63)	$ (3,084.18)	$ (112,496.56)	$ (1,026,279.07)
4	1-Apr-14	$ (1,026,279.07)	$ (2,779.51)	$ (112,801.24)	$ (913,477.83)
5	1-May-14	$ (913,477.83)	$ (2,474.00)	$ (113,106.74)	$ (800,371.08)
6	1-Jun-14	$ (800,371.08)	$ (2,167.67)	$ (113,413.07)	$ (686,958.01)
7	1-Jul-14	$ (686,958.01)	$ (1,860.51)	$ (113,720.23)	$ (573,237.77)
8	1-Aug-14	$ (573,237.77)	$ (1,552.52)	$ (114,028.23)	$ (459,209.55)
9	1-Sep-14	$ (459,209.55)	$ (1,243.69)	$ (114,337.05)	$ (344,872.49)
10	1-Oct-14	$ (344,872.49)	$ (934.03)	$ (114,646.72)	$ (230,225.78)
11	1-Nov-14	$ (230,225.78)	$ (623.53)	$ (114,957.22)	$ (115,268.56)
12	1-Dec-14	$ (115,268.56)	$ (312.19)	$ (115,268.56)	$ -

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
Forecasted Sales Calculation for RPS Charge & Credit

Total Billed 2013 RPS Revenue	Billed May 2013 YTD RPS Revenues	Billed June - Dec RPS Revenue	Billed YE 2013 Sales per CS	Billed May 2013 YTD Sales per CS	2013 Billed June-Dec DE Dist Sales
$ 19,029,096	$ 10,138,489	$ 8,890,607	8,276,840,776	3,386,729,188	4,890,111,588

	Billed Split Jun-Dec	Rates Jun - Dec	Volume	2013 Volume %	
Charge	$ 9,393,321	0.002198	4,273,576,305	87%	Volume % of distribution sales subject to the RPS Charge
Credit	$ (502,713)	-0.001367	367,749,312	8%	Volume % of distribution sales subject to the RPS Credit
	$ 8,890,607				

The transition credit % is expected to decrease from 7% to 2% as transitional customer contracts expire in 2014 & 2015 2%

Forecast DPL DE Distribution Sales June 2014-May 2015	8,145,562,685
Estimated Non Exempt Distribution Sales Volume Subject to the RPS Charge in 2014/2015	7,118,586,775
Estimated Non Exempt Distribution Sales Volume Subject to the RPS Credit in 2014/2015	140,104,463

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
Revenue Conversion Factor

(1) Line No.	(2) Particulars	(3) Factor	For Use in RPS (3) Factor
1	**Tax Rates**		
2	Federal Income Tax	0.35000	0.00000
3	State Income Tax	0.08700	0.00000
4			
5	Regulatory Tax	0.00300	0.00300
6	Local Tax - City of Wilmington	0.00125	0.00125
7	Bad Debt Expense	0.00803	0.00000
8			
9	**Conversion Factor**		
10	Revenue Increase	X	X
11			
12	Regulatory Tax	0.00300 X	0.00300 X
13	Local Tax - City of Wilmington	0.00125 X	0.00125 X
14	Bad Debt Expense	0.00803 X	0.00000 X
15	Total Other Tax	0.01228 X	0.00425 X
16			
17	State Taxable Income	0.98772 X	0.99575 X
18	State Income Tax	0.08593 X	0.00000 X
19			
20	Federal Taxable Income	0.90179 X	0.99575 X
21	Federal Income Tax	0.31563 X	0.00000 X
22			
23	Total Additional Taxes	0.41384 X	0.00425 X
24			
25	Increase in Earnings (1 - additional taxes)	0.58616 X	0.99575 X
26			
27	Revenue Conversion Factor (1/Incr in Earning	1.70601 X	1.004268 X

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
RPS Credit Adjustment Due to QFCP Effect on RPS Obligations 2014-2015

Preliminary Total RPS Requirement (RECs)	819,040
Projected Bloom Generation (MWHs)	228,636
Bloom Solar Offset	3,477
Bloom Non-Solar Offset	415,550
Adjusted Total RPS Requirement (RECs)	400,013
RPS Credit Adjustment (for Bloom's Effect on RPS Obligations)	2.05