Delmarva Power & Light Company

Application for an Increase in Electric Base Rates

Direct Testimony of Santacecilia, White and Tanos
(Book 3 of 3)

Before the Delaware Public Service Commission

March 22, 2013

TESTIMONY OF MARLENE C. SANTACECILIA

DELMARVA POWER & LIGHT COMPANY

BEFORE THE
DELAWARE PUBLIC SERVICE COMMISSION
DIRECT TESTIMONY OF MARLENE C. SANTACECILIA
DOCKET NO. _____

Q1. Please state your name and position.

A1. My name is Marlene C. Santacecilia. I am a Regulatory Affairs Lead in the Rate Economics Department of Pepco Holdings Inc. (PHI). I am testifying on behalf of Delmarva Power & Light Company (Delmarva or the Company). This testimony was prepared by me or under my direct supervision and control. My testimony relies upon Company records, public documents and my personal knowledge and experience.

Q2. What are your responsibilities in your role as Regulatory Affairs Lead?

A2. I am responsible for the design and administration of electric and gas rates for PHI's Delmarva jurisdictions.

Q3. Please state your educational background and professional experience.

A3. I received a Bachelor of Science degree in Economics from the University of Delaware. I received a J.D. from Widener School of Law and I am a licensed member of the Delaware bar. In 1987, I began my career as an economic analyst for NERA and later for Capital Economics, an affiliate of Howrey and Simon specializing in economics. From 1990 through 1997, I was employed by Delmarva Power as an analyst in the Regulatory Practice department. In March 2011, I joined PHI as a Senior Analyst in the Rate Economics Department. I assumed my current position in April 2012.

Q4. What is the purpose of your Direct Testimony?

A4. The purpose of my Direct Testimony is to:

1. Provide the rate design supporting the Company's proposed increase in electric delivery revenue in the amount of $42,043,757 million, as recommended in the Direct Testimony of Company Witness Ziminsky. The proposed rate design incorporates the results from the Class Cost of Service Study (CCOSS), as contained in the Direct Testimony of Company Witness Tanos.
2. Provide support for certain Rate Making Adjustments referenced in the Direct Testimony of Company Witness Ziminsky.
3. Provide a description of a new tariff rider, the Utility Facility Relocation Charge Rider (Rider UFRC), related to the recovery of costs associated with infrastructure relocations required as a result of projects undertaken by various government agencies in the State of Delaware.
4. Provide a description of the proposed additions to the Outdoor Lighting Tariff and other proposed miscellaneous changes to the Delmarva Delaware Tariff for Electric Service.
5. Provide proposed rates and tariff revisions supporting the Company's proposed interim rate increase of $2.5 million.

ELECTRIC DELIVERY RATE DESIGN

Q5. What guided your proposed modifications to the Company's electric delivery rates?

A5. The major goal or objective of any modifications proposed for the delivery

rates structure are to provide retail electric delivery rates which are reflective of the underlying costs to provide electric delivery service. Rates which accurately reflect underlying costs necessarily provide a greater degree of fairness with respect to the amount each customer pays for delivery service.

Q6. How do you propose to modify delivery rates to better reflect the underlying costs of providing electric delivery service?

A6. The design of electric delivery rates which accurately reflect costs can be evaluated by the degree to which the rate structure meets two major criteria. The first criterion involves the extent to which rates for customers in a given service classification fully recover the delivery costs allocated to that class. The next criterion involves the extent to which the rate structure for a service classification accurately reflects the functionalized costs associated with providing delivery service to that class.

A straightforward way to measure the success of achieving the first criterion is the Unitized Rate of Return (UROR). The UROR is a simple ratio which relates the relative return from each service classification to the overall return from the entire system, i.e., all service classifications taken together. A UROR greater than 1.0 means that the service classification is providing a greater than average return; while a UROR less than 1.0 means that the service classification is providing less than the average return for the entire system. Movement of all service classification UROR s to 1.0 in a single rate change may require significant shifts in allocation of revenue requirements between service classifications and, consequently, could have large inter-class rate impacts. Therefore, customer impact should be considered as a

balancing factor in any effort to achieve the goal of setting all service classification UROR s at unity.

To balance both the UROR goal and the concerns involving customer impacts, I am suggesting a two part method for the allocation of the revenue requirement between service classifications. Any service classification where the UROR is outside a "bandwidth" of 0.90 to 1.10 of the total UROR would receive a revenue increase that would move their UROR to within the bandwidth. The remaining increase would then be spread to all service classifications equally. As an overarching cap, a service classification could not receive an increase of more than approximately 150% of the overall average delivery percentage increase. Using these criteria, the UROR for all service classifications can be moved so that they are within the bandwidth and therefore closer to 1.0. The results of the allocation of the proposed delivery rate increase are provided in Schedule (MCS)-1.

Q7. How do you propose to design delivery rates to better reflect functionalized costs?

A7. As previously noted, the next criterion for evaluating whether rates accurately reflect underlying costs involves the extent to which the rate structure for a specific service classification accurately reflects the functionalized costs associated with providing delivery service to that class. Delivery costs can be functionalized into two major categories: customer costs and demand costs. Customer costs include such components as metering, billing and customer care. The basis for these costs is primarily driven by the number of customers served.

The second major category, demand costs, relates to the infrastructure costs

1 associated with the safe and reliable delivery of electricity. The underlying cost basis
2 for this category of costs is the maximum load or demand that must be served at any
3 given time, by any component on the system.

4 One feature that both of these categories have in common is that they are both
5 essentially fixed costs and are not dependent on the level of customer energy
6 consumption. Delivery rates that accurately reflect cost causation would, therefore,
7 be designed with a customer charge component and a demand component which
8 recognizes the customer's contribution to the overall load which the delivery system
9 is designed to serve. For larger customers, specifically those taking service under
10 service classifications Large General Service Secondary (LGS-S), General Service
11 Primary (GS-P) and General Service Transmission (GS-T) electric delivery rate
12 structure already reflects this cost causation standard. The rate design for these
13 service classifications includes a customer charge and a demand charge reflecting the
14 customer's peak load contribution.

15 For customers taking service under service classifications Residential (RES),
16 Residential Space Heating (RSH), Small General Service Non-Demand (SGS-ND),
17 and Medium General Service (MGS) the appropriate delivery rate structure would
18 also reflect this cost causation principle. A strictly cost based rate structure would
19 consist of two parts, a customer-related charge and a demand-related charge. At this
20 time, the appropriate demand data is not available and the Company proposes to
21 maintain the current rate structure consisting of a customer charge and a delivery
22 charge. Work papers detailing the development of the proposed rates are provided on
23 pages 3 through 13 of Schedule (MCS)-1.

1 **Q8. Company Witness Tanos testified that the Traffic Signal Service has been**
2 **differentiated from the Street Lighting Service. Did this cause a modification in**
3 **rate design for traffic lights?**
4 A8. No. As shown on Schedule (EPT)-1, page 2, the CCOSS was modified to
5 differentiate the traffic and pedestrian signals from the remainder of the Outdoor
6 Lighting (OL) Service Classification. As the UROR of this new "class" was shown
7 to be substantially similar to the remaining OL class, these rates were increased by
8 the same percentage as the OL class as a whole.
9 **Q9. Has the Company proposed a customer/demand component rate structure in**
10 **past cases?**
11 A9. Yes. After being introduced in a previous electric (and gas) docket, a
12 Modified Fixed Variable (MFV) rate design was discussed as part of an extensive
13 working group process. Although the parties had made a consensus presentation to
14 the Public Service Commissioners and the Hearing Examiner regarding the structure
15 of MFV rates, upon the subsequent reassignment of Hearing Examiner, a report was
16 not filed and the matter was not brought before the Public Service Commission (PSC
17 or the Commission) for their deliberation. Since a final rate structure has not been
18 approved by the Commission, it is has not been included in this case.
19 **Q10. Has the Company performed a billing comparison for the overall proposed rate**
20 **changes?**
21 A10. Yes. Schedule (MCS)-2 highlights the average residential monthly usage per
22 customer of 1,000 kWh. A typical residential customer using an average of 1,000
23 kWh per month would see a bill increase of $7.63 or 5.40%, from $141.23 to

1 $148.86. Should the Commission exercise its discretion to suspend the proposed
2 increase in base rates, the Company intends to place the full proposed rates into effect
3 on October 22, 2013, subject to refund.

4 **RATE MAKING ADJUSTMENTS**

5 **Q11. Please explain the Rate Making Adjustments referenced in the Direct Testimony**
6 **of Company Witness Ziminsky.**

7 A11. Rate-making adjustments are sometimes necessary so that the CCOSS class
8 returns allocating the revenue requirement are aligned with the billing determinants
9 used for rate design. In order to be assured that the delivery billing determinants used
10 to calculate the proposed rates fairly represent the present delivery revenues, those
11 "as billed" delivery revenues must be reconciled with the reported total revenues for
12 the Company.

13 Initially this process involves "unbundling" the revenue associated with the
14 delivery rates from the total revenue. Using the billing system data available, the
15 total delivery revenues are separated from the total revenues reported for the
16 Company. The delivery revenues collected from the tariffed delivery rates are then
17 separated out by removing revenues associated with the Environmental and Low
18 Income Fund Rate, Utility Taxes, and Power Factor. These revenues should tie to the
19 "as billed" revenues that would be collected from the tariffed delivery rates applied to
20 the test period billing determinants. Miscellaneous revenue adjustments are not
21 identified specifically as delivery, to the extent they are included in total revenues and
22 not easily identifiable, they are allocated between distribution, transmission and
23 supply. A bill frequency adjustment is included so that the "as billed" revenues are

1 equal to the unbundled delivery revenues.

2 In this filing, the Company is using a test period ending December 31, 2012.
3 Any known and measurable changes need to be reflected in the billing determinants
4 and, consequently, reflected in revenues. The largest of these adjustments is the
5 Weather Normalization Adjustment which is discussed in more detail below. The use
6 of a year end, instead of an average rate base, necessitated providing a Year End
7 Customer Adjustment based on the December 2012 customer count for each rate
8 class. Additionally, although the January 1, 2013 effective date is outside the test
9 period, a Rate Change Adjustment, to include the revenue effect of the final rates in
10 Docket No. 11-528, was provided as an adjustment to the test period revenues.

11 **Q12. Please explain the Weather Normalization Adjustment.**

12 A12. As it has done in the past, the Company continues to use a rolling 30-year
13 normal weather calculation. This calculation is based on temperatures recorded by
14 the National Oceanic and Atmospheric Administration (NOAA) at their Wilmington,
15 Delaware site. Electric sales for residential and small commercial classes of
16 customers were weather normalized as is consistent with previous filings.

17 **Q13. What are the weather normalization factors that were used in these**
18 **calculations?**

19 A13. The Company estimates Weather Normalization Factors that measure the
20 increase in electric consumption that is associated with a change in Heating Degree
21 Days (HDD). The Weather Normalization Factors are calculated on an average per
22 customer basis and are determined using data from the Delmarva electric sales model
23 that is used in annual planning and budgeting for applications involving the

1 forecasting of related electric sales, and in estimating the impact of weather on sales.
2 This sales model is developed, maintained and used by the Company's Economics
3 and Forecasting Department.

4 **Q14. What weather normalization adjustments to electric sales have been prepared?**

5 A14. Adjustments to test year 2012 sales by month and revenue class were
6 calculated to reflect the impact on electric sales associated with the difference
7 between actual 2012 weather and 30 year normal weather. The revenues calculated
8 for this and all the Rate-making Adjustments are contained in Schedule (MCS)-3.

9 **UTILITY FACILITY RELOCATION CHARGE RIDER**

10 **Q15. What is the purpose of the proposed Utility Facility relocation Rider or Rider**
11 **UFRC?**

12 A15. The new Rider UFRC is intended to provide a mechanism to implement the
13 recovery of costs related to relocation of the Company's delivery facilities as required
14 to accommodate projects sponsored by the Delaware Department of Transportation,
15 or other state agencies, as allowed under Section 315 of Title 26 of the Delaware
16 Code. This modification to the Delaware Code was approved in July 2005 and
17 became applicable to the Company effective July 1, 2006. On April 17, 2012 in
18 Order No. 8138, the PSC promulgated rules that allow for application of the
19 Delaware Code provisions. This filing provides the first opportunity within the
20 context of a base rate case for the Company to introduce this type of cost recovery
21 mechanism under the rules as defined by the Commission. The initial UFRC will be
22 set at 0.00%. A proposed Tariff Rider UFRC is included in the revised tariff sheets
23 provided in the Application Book.

1 **TARIFF LANGUAGE CHANGES**

2 **Q16. Please describe the proposed modifications to the Outdoor Lighting tariff?**

3 A16. Due to increased customer demands to replace existing (or add new) lighting
4 fixtures with Light Emitting Diode (LED) lamps, Delmarva proposes to add several
5 new LED lighting options to its Outdoor Lighting (OL) tariff. The charges for each
6 identified option were calculated using the currently available costs of the fixtures in
7 question. Schedule (MCS)-4 shows the development of the charges and the revised
8 tariff sheets are provided in clean and redline format in the Appendix included in the
9 Application Book of this filing.

10 **Q17. Are you proposing any additional tariff changes?**

11 A17. In addition to the tariff change previously noted, there are several minor
12 changes proposed for clarification or editorial reasons. The revised tariff sheets are
13 provided in clean and redline format in Appendix A in the Application Book of this
14 filing. A matrix summarizing the proposed changes is provided as Schedule (MCS)-
15 5.

16 **INTERIM RATE INCREASE**

17 **Q18. Is the Company seeking to implement an Interim Rate Increase?**

18 A18. Yes. In the event the Commission exercises its discretion to suspend the
19 proposed increase in base rates for a period not greater than seven months, the
20 Company intends to place in effect, subject to refund, delivery rates designed to
21 produce an annual increase in test period revenue of $2,500,000 effective June 1,
22 2013, pursuant to 26 Del. C. § 306(c). Although, according to the statute, interim
23 rates can be become effective 60 days after a filing is made, Delmarva has chosen to

suspend the rates slightly longer. The interim rates will become effective in concert with several other anticipated changes occurring June 1, 2013.

Q19. Please describe how the Interim Rates were developed.

A19. The interim rates were developed using the existing rate structure of each service classification and using the interim base revenue increase of $2,500,000 to achieve an equal percentage increase to total delivery revenue of 1.37% for each service classification. The increase is based on annualized revenue using test year billing determinants excluding adjustments. The Company proposes to increase each delivery rate component by the proposed percentage revenue increase of 1.37%. Work papers providing the development of the interim rates are provided as Schedule (MCS)-6. Tariff sheets reflecting the interim rates are included as Appendix B in the Application book.

Q20. What is the impact of the Company's Interim Rates on the customer's bills?

A20. Attached to this testimony as Schedule (MCS)-7 are typical billing comparisons for the interim increase. With the proposed interim base rate increase, on June 1, 2013, a typical residential customer using an average of 1,000 kWh per month would see a bill increase of $0.53 or .38%, from $141.23 to $141.76.

Q21. Are you supporting any Minimum Filing Requirements (MFR)?

A21. Yes, I am supporting the following MFRs:

Schedule D

Schedule 3A (with Company Witness Ziminsky)

Q22. Does this conclude your Direct Testimony?

A22. Yes, it does.

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing
Rate Class Allocation of Distribution Revenue Requirements

Allocation of Operating Income Based on Per Books Cost of Service Study Results

		TOTAL Delaware RETAIL	RESIDENTIAL	RESIDENTIAL SPACE HEATING	GENERAL SERVICE SECONDARY SMALL	GENERAL SERVICE SECONDARY LARGE	GENERAL SERVICE PRIMARY	GENERAL SERVICE TRANSMISSION	STREET LIGHTING	TRAFFIC LIGHTS
1	**Cost of Service Study Results (Schedule EPT-1)**									
2	Operating Income	$ 30,143,730	$ 12,025,015	$ 3,630,789	$ 9,232,824	$ 1,467,931	$ 1,481,471	$ (32,009)	$ 2,337,709	$ 10,613
3	Distribution Rate Base	$ 674,664,013	$ 276,972,158	$ 135,592,423	$ 98,447,877	$ 32,312,629	$ 83,685,390	$ 756,312	$ 46,897,224	$ 250,885
4	ROR	4.47%	4.34%	2.68%	9.38%	4.54%	1.77%	-4.23%	4.98%	4.23%
5	Unitized ROR	1.00	0.97	0.60	2.10	1.02	0.40	-0.95	1.12	0.95
6	**Revenue Requirements Results (JCZ-2)**									
7	Required Operating Income	$ 56,829,428	$ 22,670,542	$ 6,845,061	$ 17,406,476	$ 2,767,465	$ 2,792,990	$ (60,346)	$ 4,407,240	$ 20,008
8	Distribution Rate Base	$ 754,706,877	$ 309,832,432	$ 151,679,254	$ 110,127,839	$ 36,146,234	$ 93,613,915	$ 846,042	$ 52,461,161	$ 280,650
9	ROR	7.53%	7.32%	4.51%	15.81%	7.66%	2.98%	-7.13%	8.40%	7.13%
10	Unitized ROR	1.00	0.97	0.60	2.10	1.02	0.40	-0.95	1.12	0.95
11	**Proposed Revenue Requirement**									
12	Revenue Requirement: Schedule (JCZ)-2	$ 42,043,757								
13	Operating Income Deficiency Schedule (JCZ)-2	$ 24,643,774								
14	ROR	10.80%								

		TOTAL Delaware RETAIL	RESIDENTIAL	RESIDENTIAL SPACE HEATING	GENERAL SERVICE SECONDARY SMALL	GENERAL SERVICE SECONDARY LARGE	GENERAL SERVICE PRIMARY	GENERAL SERVICE TRANSMISSION	STREET LIGHTING
15	**Proposed Revenue Allocation**								
16	Step One: UROR Leveling		$ -	$ 3,434,242	$ (3,317,051)	$ -	$ 2,819,651	$ 25,483	$ (61,882)
	LOWER THRESHHOLD	0.50							
17	(Bandwidth Lower Limit)	0.90							
18	(Bandwidth Upper Limit)	1.10							
	UPPER THRESHHOLD	1.50							
19	Step One: Revenue Requirement ($)	$ 3,690,319	$ -	$ 4,224,117	$ (3,317,051)	$ -	$ 2,819,651	$ 25,483	$ (61,882)
20	*Step One: Leveling Change as % of Total*	*8.78%*							
	Residential Levelizing Factor			1.23					
21	Step Two: Remaining Revenue Requirement ($)	38,353,438	16,565,889	6,513,099	7,414,530	1,601,299	4,212,003	89,307	1,957,310
22	Step Two: Remaining Revenue Requirement (%)	21.08%							
23									
24	Existing ROR	7.53%	7.32%	4.51%	15.81%	7.66%	2.98%	-7.13%	8.40%
25	Incremental Income	$ 24,643,774	$ 9,710,027	$ 6,293,575	$ 2,401,721	$ 938,595	$ 4,121,575	$ 67,284	$ 1,110,998
26	Revenue Conversion Factor (MFR Schedule 5)	1.70606							
27	Revenue Requirement	$ 42,043,757	$ 16,565,889	$ 10,737,216	$ 4,097,480	$ 1,601,299	$ 7,031,654	$ 114,790	$ 1,895,429
28	Final ROR	**10.80%**	**10.45%**	**8.66%**	**17.99%**	**10.25%**	**7.39%**	**0.82%**	**10.52%**
29	Final Unitized ROR	1.00	0.97	0.80	1.67	0.95	0.68	0.08	0.97

			RESIDENTIAL			GENERAL SERVICE SECONDARY "SMALL" (GSS-S)			
30	**Annual Rate Design Distribution Revenue**	Total	R	RSH	RTOU-ND	SGS-S	GS-SH	GS-WH	MGS
31	Test Year Distribution Revenues ($)	$ 181,967,151	$ 78,543,446	$ 30,901,274	$ 53,099	$ 8,295,954	$ 400,444	$ 17,423	$ 26,441,450
32	*Calculated Rate Design Allocation ($)*	*$ 42,043,757*	*$ 16,554,698*	*$ 10,737,216*	*$ 11,192*	*$ 966,297*	*$ 46,643*	*$ 2,029*	*$ 3,079,851*
33	*Rate Design Revenue Target ($)*		*$ 95,098,143*	*$ 41,638,491*	*$ 64,291*	*$ 9,262,251*	*$ 447,087*	*$ 19,452*	*$ 29,521,301*
34 Lines	Rate Design Revenue Change ($)	$ 42,043,566	$ 16,555,361	$ 10,736,339	$ 11,192	$ 966,314	$ 46,638	$ 2,029	$ 3,079,853
35 31+34	Proposed Revenue ($)	$ 224,010,717	$ 95,098,807	$ 41,637,614	$ 64,291	$ 9,262,268	$ 447,082	$ 19,452	$ 29,521,303
36	*Distribution Revenue Change/Current Revenue (%)*	*23.1%*	*21.1%*	*34.7%*	*21.1%*	*11.6%*	*11.6%*	*11.6%*	*11.6%*
37	*Ratio:Service Class Rate Change to Total Change*		*0.91*	*1.50*	*0.91*	*0.50*	*0.50*	*0.50*	*0.50*
38	**Total Annual Revenue per MFR Schedule 3A**	$ 569,818,996	**$ 276,055,877**	**$ 124,832,458**	**$ 182,878**	**$ 18,125,041**	**$ 1,729,773**	**$ 67,546**	**$ 77,874,404**
39	**Distribution Revenue Change on Current Total Revenue (%)**	**7.4%**	**6.0%**	**8.6%**	**6.1%**	**5.3%**	**2.7%**	**3.0%**	**4.0%**
40	**Ratio:Service Class Rate Change to Total Change**		**0.81**	**1.17**	**0.83**	**0.72**	**0.37**	**0.41**	**0.54**

					STREET LIGHTING SERVICE	
	Annual Rate Design Distribution Revenue (cont'd)	LGS-S	GS-P	GS-T	OL	ORL
41	Test Year Distribution Revenues ($)	$ 7,597,332	$ 19,983,768	$ 423,715	$ 9,286,420	$ 22,826
42	*Calculated Rate Design Allocation ($)*	*$ 1,601,299*	*$ 7,031,654*	*$ 114,790*	*$ 1,895,429*	*$ 2,659*
43	*Rate Design Revenue Target ($)*	*$ 9,198,631*	*$ 27,015,422*	*$ 538,505*	*$ 11,181,849*	*$ 25,485*
44 Lines	Rate Design Revenue Change ($)	$ 1,601,306	$ 7,031,656	$ 114,790	$ 1,895,429	$ 2,659
45 41+44	Proposed Revenue ($)	$ 9,198,638	$ 27,015,424	$ 538,505	$ 11,181,849	$ 25,485
46	*Distribution Revenue Change/Current Revenue (%)*	*21.1%*	*35.2%*	*27.1%*	*20.4%*	*11.6%*
47	*Ratio:Service Class Rate Change to Total Change*	*0.91*	*1.52*	*1.17*	*0.88*	*0.50*
48	**Total Revenue: (MFR Schedule 3A)**	**$ 16,299,032**	**$ 34,786,580**	**$ 8,259,298**	**$ 11,553,667**	**$ 52,442**
49	**Distribution Revenue Change on Current Total Revenue (%)**	**9.8%**	**20.2%**	**1.4%**	**16.4%**	**5.1%**
50	**Ratio:Service Class Rate Change to Total Change**	**1.33**	**2.74**	**0.19**	**2.22**	**0.69**

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Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Functional Class Allocation of Distribution Revenue Requirements

		R	RSH	RTOU-ND	SGS-S	GS-SH	GS-WH	MGS	LGS-S	GS-P	GS-T	OL	ORL
1	Present Revenue												
2	Customer Related %	27.54%	27.29%	41.22%	28.75%	0.00%	0.00%	19.28%	13.09%	9.08%	54.17%	17.85%	17.85%
3	Demand/Energy Related %	72.46%	72.71%	58.78%	71.25%	100.00%	100.00%	80.72%	86.91%	90.92%	45.83%	82.15%	82.15%
4	Proposed Rate Design												
5	Cost of Service Results (Schedule EPT-2)												
6	Customer Related %	48.26%	44.67%	48.26%	30.44%	30.44%	30.44%	30.44%	10.34%	17.53%	97.74%	76.46%	76.46%
7	Demand Related %	51.74%	55.33%	51.74%	69.56%	69.56%	69.56%	69.56%	89.66%	82.47%	2.26%	23.54%	23.54%
8	Customer Charge Recovery per COSS Results	$ 45,894,180	$ 18,600,893	$ 31,027	$ 2,819,637	$ 136,103	$ 5,922	$ 8,986,945	$ 951,335	$ 4,735,755	$ 526,353	$ 8,549,861	$ 19,486
9	Demand/Energy Charge Recovery per COSS Results	$ 49,204,627	$ 23,036,721	$ 33,264	$ 6,442,631	$ 310,979	$ 13,530	$ 20,534,358	$ 8,247,303	$ 22,279,669	$ 12,152	$ 2,631,988	$ 5,999
		$ 95,098,807	$ 41,637,614	$ 64,291	$ 9,262,268	$ 447,082	$ 19,452	$ 29,521,303	$ 9,198,638	$ 27,015,424	$ 538,505	$ 11,181,849	$ 25,485
10	Proposed Customer Charge Recovery	$ 45,894,180	$ 18,600,893	$ 31,027	$ 2,819,637	$ 136,103	$ 5,922	$ 8,986,945	$ 951,335	$ 4,735,755	$ 526,353	$ 8,549,861	$ 19,486
11	Proposed Demand/Energy Charge Recovery	$ 49,204,627	$ 23,036,721	$ 33,264	$ 6,442,631	$ 310,979	$ 13,530	$ 20,534,358	$ 8,247,303	$ 22,279,669	$ 12,152	$ 2,631,988	$ 5,999
12	Total	$ 95,098,807	$ 41,637,614	$ 64,291	$ 9,262,268	$ 447,082	$ 19,452	$ 29,521,303	$ 9,198,638	$ 27,015,424	$ 538,505	$ 11,181,849	$ 25,485
		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Residential ("R") & Residential Space Heating ("RSH")

		COSS Functional Cost Allocation			Customer Charge Mitigation Allocation	
		R	RSH		R	RSH
1	Distribution Functional Revenue Requirements Total	$ 95,098,143	$ 41,638,491			
2	Proposed Customer Charge Recovery	$ 45,894,180	$ 18,600,893	70.5%	$ 32,346,770	$ 12,609,485
3	Proposed Demand/Energy Charge Recovery	$ 49,204,627	$ 23,036,721		$ 62,751,373	$ 29,029,006

	R	Existing Rate Design			Proposed Rate Design		
		Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Proposed Rate	Proposed Revenue
	Delivery Service						
4	Monthly Customer Charge	2,313,789	$ 9.35	$ 21,633,927	2,313,789	$ 13.98	$ 32,346,770
5	Distribution Energy Rate	1,948,155,498	$ 0.029212	$ 56,909,518	1,948,155,498	0.032211	$ 62,752,037
6	Distribution Demand Contribution Rate						
7	Total Delivery Service			$ 78,543,446			$ 95,098,807

	RSH	Existing Rate Design			Proposed Rate Design		
		Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Proposed Rate	Proposed Revenue
	Delivery Service						
8	Monthly Customer Charge	901,966	$ 9.35	$ 8,433,382	901,966	$ 13.98	$ 12,609,485
9	Distribution Energy Rate	979,505,289	$ 0.022938	$ 22,467,892	979,505,289	0.029636	$ 29,028,129
10	Total Delivery Service			$ 30,901,274			$ 41,637,614

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Residential Time of Use Non-Demand ("RTOU-ND")	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
1 Distribution Functional Revenue Requirements Total	$ 64,291		
2 Proposed Customer Charge Recovery	$ 31,027	100%	$ 31,034
3 Proposed Demand/Energy Charge Recovery	$ 33,264		$ 33,257

	R-TOU-ND	**Existing Rate Design**			**Proposed Rate Design**		
		Billing Determinants	**Current Rate**	**Present Revenue**	**Billing Determinants**	**Proposed Rate**	**Proposed Revenue**
	Delivery Service						
4	Monthly Customer Charge	1,522	$ 14.38	$ 21,886	1,522	$ 20.39	$ 31,034
	Distribution Energy Rate						
5	On-Peak	511,905	$ 0.050182	$ 25,688	511,905	0.053465	$ 27,369
6	Off-Peak	1,005,624	$ 0.005494	$ 5,525	1,005,624	0.005676	$ 5,888
7	Total Delivery Service			$ 53,099			$ 64,291

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Small General Service - Non Demand ("SGS-ND")	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
1 Distribution Functional Revenue Requirements Total	$ 9,262,251		
2 Proposed Customer Charge Recovery	$ 2,819,637	100%	$ 2,819,230
3 Proposed Demand/Energy Charge Recovery	$ 6,442,614		$ 6,443,021

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	**Proposed Rate**	**Proposed Revenue**	**Billing Determinants**	**Proposed Rate**	**Proposed Revenue**
4 Monthly Customer Charge	224,819	$ 10.61	$ 2,385,330	224,819	$ 12.54	$ 2,819,230
5 Distribution Energy Rate	132,870,789	$ 0.0444840	$ 5,910,624	132,870,789	0.048491	$ 6,443,037
6 Total Delivery Service			$ 8,295,954			$ 9,262,268

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

General Service Space Heating ("GS-SH")	COSS Functional Cost Allocation	Customer Charge Mitigation Allocation
1 Distribution Functional Revenue Requirements Total	$ 447,087	
2 Proposed Demand/Energy Charge Recovery	$ 447,087	

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	**Current Rate**	**Present Revenue**	**Billing Determinants**	**Proposed Rate**	**Proposed Revenue**
3 Minimum Charge	1,200	$ 5.60	$ 6,720	1,200	$ 5.60	$ 6,720
4 Distribution Energy Rate	21,055,862	$ 0.0186990	$ 393,724	21,055,862	0.020914	$ 440,362
5 Total Delivery Service			$ 400,444			$ 447,082

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

General Service Water Heating ("GS-WH")	COSS Functional Cost Allocation	Customer Charge Mitigation Allocation
1 Distribution Functional Revenue Requirements Total	$ 19,452	
2 Proposed Demand/Energy Charge Recovery	$ 19,452	

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	**Current Rate**	**Present Revenue**	**Billing Determinants**	**Proposed Rate**	**Proposed Revenue**
3 Minimum Charge	300	$ 5.60	$ 1,680	300	$ 5.60	$ 1,680
4 Distribution Energy Rate	833,193	$ 0.018895	$ 15,743	833,193	$ 0.021330	$ 17,772
5 Total Delivery Service			$ 17,423			$ 19,452

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Outdoor Recreational Lighting ("ORL")	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation	
1 Distribution Functional Revenue Requirements Total	$ 25,485			
2 Proposed Customer Charge Recovery	$ 19,486	100%	$ 4,815	
3 Proposed Demand/Energy Charge Recovery	$ 5,999		$ 20,669	

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	**Current Rate**	**Present Revenue**	**Billing Determinants**	**Proposed Rate**	**Proposed Revenue**
4 Customer	384	$ 10.61	$ 4,074	384	$ 12.54	$ 4,815
5 Distribution Energy Rate	615,994	$ 0.030442	$ 18,752	615,994	$ 0.033555	$ 20,670
6 Total Delivery Service			$22,826			$25,485

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Medium General Service - Secondary ("MGS-S")	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
1 Distribution Functional Revenue Requirements Total	$ 29,521,301		
2 Proposed Customer Charge Recovery	$ 8,986,945	84.5%	$ 7,594,277
3 Proposed Demand/Energy Charge Recovery	$ 20,534,356		$ 18,133,264

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	**Present Rate**	**Present Revenue**	**Billing Determinants**	**Proposed Rate**	**Proposed Revenue**
4 Monthly Customer Charge	157,918	$ 32.28	$ 5,097,593	157,918	$ 48.09	$ 7,594,277
5 Distribution Demand	3,782,834	$ 4.639404	$ 17,550,096	3,782,834	$ 4.793566	$ 18,133,266
6 Distribution Energy Rate	1,135,516,560	$ 0.003341	$ 3,793,761	1,135,516,560	$ 0.003341	$ 3,793,761
						$ -
7 Total Delivery Service			$ 26,441,450			$ 29,521,303

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

	Large Gerneral Service - Secondary ("LGS-S")	COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
1	Distribution Functional Revenue Requirements Total	$ 9,198,631		
2	Proposed Customer Charge Recovery	$ 951,335	100%	$ 994,858
3	Proposed Demand/Energy Charge Recovery	$ 8,247,296		$ 8,203,773

		Existing Rate Design				Proposed Rate Design			
		Billing Determinants	**Present Rate**		**Present Revenue**	**Billing Determinants**	**Proposed Rate**		**Proposed Revenue**
4	Monthly Customer Charge	4,909	$ 202.66	$	994,858	4,909	$ 202.66	$	994,858
5	Distribution Demand	1,601,919	$ 4.121603	$	6,602,474	1,601,919	$ 5.121220	$	8,203,780
6	Distribution Energy Rate	618,377,417	$ -	$	-				
7	Total Delivery Service			$	7,597,332			$	9,198,638

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

General Service Primary ("GS-P")		COSS Functional Cost Allocation		Customer Charge Mitigation Allocation
1 Distribution Functional Revenue Requirements Total	$	27,015,422		
2 Proposed Customer Charge Recovery	$	4,735,755	77%	$ 3,646,546
3 Proposed Demand/Energy Charge Recovery	$	22,279,669		$ 23,368,876

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	**Current Rate**	**Present Revenue**	**Billing Determinants**	**Proposed Rate**	**Proposed Revenue**
4 Monthly Customer Charge	6,071	$ 298.90	$ 1,814,622	6,071	$ 600.65	$ 3,646,546
5 Distribution Demand	5,451,983	$ 3.3325756	$ 18,169,146	5,451,983	$ 4.286308	$ 23,368,878
6 Total Delivery Service			$ 19,983,768			$ 27,015,424

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

General Service Transmission ("GS-T")	COSS Functional Cost Allocation	Customer Charge Mitigation Allocation
1 Distribution Functional Revenue Requirements Total	$ 538,505	
2 Proposed Customer Charge Recovery	$ 526,353	$ 344,304
3 Proposed Demand/Energy Charge Recovery	$ 12,152	$ 194,201

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	**Current Rate**	**Present Revenue**	**Billing Determinants**	**Proposed Rate**	**Proposed Revenue**
2 Monthly Customer Charge	84	$ 2,732.31	$ 229,514	84	$ 4,098.86	$ 344,304
3 Distribution Demand	1,902,903	$ 0.102055	$ 194,201	1,902,903	$ 0.102055	$ 194,201
4 Total Delivery Service			$ 423,715			$ 538,505

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Distribution Functional Revenue Requirements Total	$	11,181,849
Proposed Customer Charge Recovery	$	8,549,861
Proposed Demand/Energy Charge Recovery	$	2,631,988
		20.41%

														Embedded Energy Rate Present $ 0.021541	Embedded Energy Rate Proposed $ 0.021541			
	Usage	Monthly Charge	No of Customers	No of Lights	Billed Monthly Revenue	Embedded Energy Rate	Remainder	Annual # of Lights	Annual 224 Revenue	Calc Annual Sales	Annual Sales tie to 660	New # of Lights	Annual Revenue tie to 660	Proposed Annual Revenue	Proposed Monthly Rev	Proposed Monthly Rate	Per Lamp Revenue Change	
224 Report Titles	Est Mo Avg kWh	Max of RATE-A	Sum of #-ACCTS W/ RSTP	Sum of FACTOR1	224 Monthly REVENUE													
INC											-							
2500											-							
A	69	$ 7.69	2	241	$ 1,867.75	$ 1.49	$ 6.20	2,892	$ 17,941	199,548	199,652	2,894	$ 22,251	$ 26,793	$ 2,233	$ 9.26	$ 1.57	20.5%
Mvo								-		-	-							
8600								-		-	-							
A	70	$ 6.19	1087	1378	$ 8,590.40	$ 1.51	$ 4.68	16,536	$ 103,085	1,157,520	1,158,122	16,545	$ 102,411	$ 123,314	$ 10,276	$ 7.46	$ 1.27	20.5%
Mve								-		-	-							
4200								-		-	-							
A	46	$ 5.66	43	4452	$ 25,420.92	$ 0.99	$ 4.67	53,424	$ 305,051	2,457,504	2,458,783	53,452	$ 302,537	$ 364,287	$ 30,357	$ 6.82	$ 1.16	20.5%
B	46	$ 11.42	1	73	$ 840.96	$ 0.99	$ 10.43	876	$ 10,092	40,296	40,317	876	$ 10,009	$ 12,052	$ 1,004	$ 13.76	$ 2.34	20.5%
E	46	$ 1.32	1	5	$ 6.65	$ 0.99	$ 0.33	60	$ 80	2,760	2,761	60	$ 79	$ 95	$ 8	$ 1.59	$ 0.27	20.5%
8600								-		-	-							
A	70	$ 7.24	596	2462	$ 17,969.68	$ 1.51	$ 5.73	29,544	$ 215,636	2,068,080	2,069,156	29,559	$ 214,010	$ 257,691	$ 21,474	$ 8.72	$ 1.48	20.5%
B	70	$ 13.04	8	328	$ 4,313.20	$ 1.51	$ 11.53	3,936	$ 51,758	275,520	275,663	3,938	$ 51,352	$ 61,834	$ 5,153	$ 15.71	$ 2.67	20.5%
C	70	$ 12.41	60	817	$ 10,228.84	$ 1.51	$ 10.90	9,804	$ 122,746	686,280	686,637	9,809	$ 121,731	$ 146,577	$ 12,215	$ 14.95	$ 2.54	20.5%
D	70	$ 5.12	3	14	$ 72.38	$ 1.51	$ 3.61	168	$ 869	11,760	11,766	168	$ 861	$ 1,036	$ 86	$ 6.17	$ 1.06	20.5%
E	70	$ 2.02	7	538	$ 1,097.52	$ 1.51	$ 0.51	6,456	$ 13,170	451,920	452,155	6,459	$ 13,048	$ 15,711	$ 1,309	$ 2.43	$ 0.41	20.5%
12100							$ -	-	$ -	-	-							
A	99	$ 9.26	26	586	$ 5,473.24	$ 2.13	$ 7.13	7,032	$ 65,679	696,168	696,530	7,036	$ 65,150	$ 78,448	$ 6,537	$ 11.16	$ 1.90	20.5%
B	99	$ 15.01	1	14	$ 211.82	$ 2.13	$ 12.88	168	$ 2,542	16,632	16,641	168	$ 2,523	$ 3,038	$ 253	$ 18.08	$ 3.07	20.5%
D	99	$ 6.68	1	8	$ 53.92	$ 2.13	$ 4.55	96	$ 647	9,504	9,509	96	$ 642	$ 773	$ 64	$ 8.05	$ 1.37	20.5%
E	99	$ 2.86	3	592	$ 1,704.96	$ 2.13	$ 0.73	7,104	$ 20,460	703,296	703,662	7,108	$ 20,328	$ 24,477	$ 2,040	$ 3.45	$ 0.59	20.5%
22500							$ -	-	$ -	-	-							
A	155	$ 11.66	231	522	$ 6,138.72	$ 3.34	$ 8.32	6,264	$ 73,665	970,920	971,425	6,267	$ 73,076	$ 87,992	$ 7,333	$ 14.05	$ 2.39	20.5%
B	155	$ 17.44	3	23	$ 404.57	$ 3.34	$ 14.10	276	$ 4,855	42,780	42,802	276	$ 4,816	$ 5,799	$ 483	$ 21.01	$ 3.57	20.5%
E	155	$ 4.47	3	7	$ 31.57	$ 3.34	$ 1.13	84	$ 379	13,020	13,027	84	$ 376	$ 452	$ 38	$ 5.39	$ 0.92	20.5%
63000							$ -	-	$ -	-	-							
A	374	$ 17.38	37	83	$ 1,454.99	$ 8.06	$ 9.32	996	$ 17,460	372,504	372,698	997	$ 17,319	$ 20,855	$ 1,738	$ 20.94	$ 3.56	20.5%
HPSo						$ -	$ -	-	$ -	-	-							
5800						$ -	$ -	-	$ -	-	-							
A	36	$ 5.98	67	81	$ 484.41	$ 0.78	$ 5.20	972	$ 5,813	34,992	35,010	973	$ 5,816	$ 7,003	$ 584	$ 7.20	$ 1.22	20.5%
9500							$ -	-	$ -	-	-							
A	49	$ 6.35	832	993	$ 6,360.43	$ 1.06	$ 5.29	11,916	$ 76,325	583,884	584,188	11,922	$ 75,706	$ 91,158	$ 7,597	$ 7.65	$ 1.30	20.5%
HPSe							$ -	-	$ -	-	-							
4000							$ -	-	$ -	-	-							
A	21	$ 6.29	4	10	$ 63.40	$ 0.45	$ 5.84	120	$ 761	2,520	2,521	120	$ 755	$ 909	$ 76	$ 7.58	$ 1.29	20.5%
E	21	$ 0.58	1	8	$ 4.64	$ 0.45	$ 0.13	96	$ 56	2,016	2,017	96	$ 56	$ 67	$ 6	$ 0.70	$ 0.12	20.5%
5800							$ -	-	$ -	-	-							
A	36	$ 7.12	278	16489	$ 118,354.16	$ 0.78	$ 6.34	197,868	$ 1,420,250	7,123,248	7,126,955	197,971	$ 1,409,553	$ 1,697,254	$ 141,438	$ 8.58	$ 1.46	20.5%
E	36	$ 1.00	3	38	$ 38.00	$ 0.78	$ 0.22	456	$ 456	16,416	16,425	456	$ 456	$ 549	$ 46	$ 1.20	$ 0.20	20.5%
9500							$ -	-	$ -	-	-							
A	49	$ 7.52	789	12945	$ 98,143.26	$ 1.06	$ 6.46	155,340	$ 1,177,719	7,611,660	7,615,621	155,421	$ 1,168,765	$ 1,407,318	$ 117,277	$ 9.06	$ 1.54	20.5%
C	49	$ 5.10	1	9	$ 45.90	$ 1.06	$ 4.04	108	$ 551	5,292	5,295	108	$ 551	$ 664	$ 55	$ 6.14	$ 1.04	20.5%
D	49	$ 5.05	2	15	$ 76.50	$ 1.06	$ 3.99	180	$ 918	8,820	8,825	180	$ 909	$ 1,095	$ 91	$ 6.08	$ 1.03	20.5%
E	49	$ 1.42	4	576	$ 823.68	$ 1.06	$ 0.36	6,912	$ 9,884	338,688	338,864	6,916	$ 9,820	$ 11,825	$ 985	$ 1.71	$ 0.29	20.5%
16000								-		-	-							
A	69	$ 8.33	419	5267	$ 44,194.64	$ 1.49	$ 6.84	63,204	$ 530,336	4,361,076	4,363,345	63,237	$ 526,763	$ 634,280	$ 52,857	$ 10.04	$ 1.71	20.5%
E	69	$ 2.00	8	668	$ 1,342.68	$ 1.49	$ 0.51	8,016	$ 16,112	553,104	553,392	8,020	$ 16,040	$ 19,314	$ 1,610	$ 2.41	$ 0.41	20.5%
22000								-		-	-							
E	87	$ 2.52	5	826	$ 2,098.04	$ 1.87	$ 0.65	9,912	$ 25,176	862,344	862,793	9,917	$ 24,991	$ 30,092	$ 2,508	$ 3.04	$ 0.52	20.5%

	Usage	Monthly Charge	No of Customers	No of Lights	Billed Monthly Revenue	Embedded Energy Rate	Remainder	Annual # of Lights	Annual 224 Revenue	Calc Annual Sales	Annual Sales tie to 660	New # of Lights	Annual Revenue tie to 660	Proposed Annual Revenue	Proposed Monthly Rev	Proposed Monthly Rate	Per Lamp Revenue Change	
25000								-		-	-							
A	109	$ 12.87	516	3506	$ 45,542.94	$ 2.35	$ 10.52	42,072	$ 546,515	4,585,848	4,588,234	42,094	$ 541,748	$ 652,323	$ 54,360	$ 15.50	$ 2.63	20.5%
B	109	$ 18.61	5	16	$ 300.32	$ 2.35	$ 16.26	192	$ 3,604	20,928	20,939	192	$ 3,575	$ 4,305	$ 359	$ 22.42	$ 3.81	20.5%
D	109	$ 8.96	2	20	$ 180.60	$ 2.35	$ 6.61	240	$ 2,167	26,160	26,174	240	$ 2,152	$ 2,591	$ 216	$ 10.79	$ 1.83	20.5%
E	109	$ 3.14	6	403	$ 1,277.51	$ 2.35	$ 0.79	4,836	$ 15,330	527,124	527,398	4,839	$ 15,193	$ 18,294	$ 1,524	$ 3.78	$ 0.64	20.5%
37000								-		-	-							
E	130	$ 3.73	1	45	$ 169.20	$ 2.80	$ 0.93	540	$ 2,030	70,200	70,237	540	$ 2,015	$ 2,427	$ 202	$ 4.49	$ 0.76	20.5%
50000								-										
A	164	$ 15.22	465	3180	$ 48,844.80	$ 3.53	$ 11.69	38,160	$ 586,138	6,258,240	6,261,496	38,160	$ 581,097	$ 699,704	$ 58,309	$ 18.34	$ 3.12	20.5%
B	164	$ 20.95	2	68	$ 1,436.84	$ 3.53	$ 17.42	816	$ 17,242	133,824	133,894	816	$ 17,104	$ 20,595	$ 1,716	$ 25.24	$ 4.29	20.5%
D	164	$ 10.98	2	103	$ 1,140.21	$ 3.53	$ 7.45	1,236	$ 13,683	202,704	202,809	1,237	$ 13,578	$ 16,350	$ 1,362	$ 13.23	$ 2.25	20.5%
E	164	$ 4.72	5	429	$ 2,042.04	$ 3.53	$ 1.19	5,148	$ 24,504	844,272	844,711	5,151	$ 24,311	$ 29,273	$ 2,439	$ 5.69	$ 0.97	20.5%
########								-										
E	378	$ 10.88	2	36	$ 394.92	$ 8.14	$ 2.74	432	$ 4,739	163,296	163,381	432	$ 4,703	$ 5,662	$ 472	$ 13.11	$ 2.23	20.5%
MH								-		-	-							
34000								-		-	-							
A	155	$ 14.39	242	823	$ 11,949.96	$ 3.34	$ 11.05	9,876	$ 143,400	1,530,780	1,531,577	9,881	$ 142,190	$ 171,212	$ 14,268	$ 17.34	$ 2.95	20.5%
E	155	$ 4.47	2	3	$ 13.53	$ 3.34	$ 1.13	36	$ 162	5,580	5,583	36	$ 161	$ 194	$ 16	$ 5.39	$ 0.92	20.5%
FDS							$ -	-	$ -	-	-					$ -		
6	76	$ 2.18	1	1	$ 2.20	$ 1.64	$ 0.54	12	$ 26	912	912	12	$ 26	$ 32	$ 3	$ 2.63	$ 0.45	20.5%
8	76	$ 2.18	1	3	$ 6.60	$ 1.64	$ 0.54	36	$ 79	2,736	2,737	36	$ 79	$ 95	$ 8	$ 2.63	$ 0.45	20.5%
TPS								-		-	-					$ -		
40	6	$ 0.16	13	16547	$ 2,647.52	$ 0.13	$ 0.03	198,564	$ 31,770	1,191,384	1,192,004	198,687	$ 31,787	$ 38,275	$ 3,190	$ 0.19	$ 0.03	20.5%
80	18	$ 0.51	4	1254	$ 639.54	$ 0.39	$ 0.12	15,048	$ 7,674	270,864	271,005	15,056	$ 7,678	$ 9,246	$ 770	$ 0.61	$ 0.10	20.5%
120	30	$ 0.83	17	6054	$ 5,024.82	$ 0.65	$ 0.18	72,648	$ 60,298	2,179,440	2,180,574	72,886	$ 60,329	$ 72,643	$ 6,054	$ 1.00	$ 0.17	20.5%
160	38	$ 1.08	4	647	$ 698.76	$ 0.82	$ 0.26	7,764	$ 8,385	295,032	295,186	7,768	$ 8,389	$ 10,102	$ 842	$ 1.30	$ 0.22	20.5%
1		$ 3.22	1155	19049	$ 61,854.44	$ -	$ 3.22	228,588	$ 742,253	-	-	228,588	$ 736,053	$ 886,287	$ 73,857	$ 3.88	$ 0.66	20.4%
2A		$ 5.78	494	1292	$ 7,516.62	$ -	$ 5.78	15,504	$ 90,199	-	-	15,504	$ 89,613	$ 107,904	$ 8,992	$ 6.96	$ 1.18	20.4%
2B		$ 5.79	391	14776	$ 86,214.75	$ -	$ 5.79	177,312	$ 1,034,577	-	-	177,312	$ 1,026,636	$ 1,236,181	$ 103,015	$ 6.97	$ 1.18	20.4%
2C		$ 10.28	66	561	$ 5,817.57	$ -	$ 10.28	6,732	$ 69,811	-	-	6,732	$ 69,205	$ 83,330	$ 6,944	$ 12.38	$ 2.10	20.4%
2D		$ 15.42	6	115	$ 1,789.40	$ -	$ 15.42	1,380	$ 21,473	-	-	1,380	$ 21,280	$ 25,623	$ 2,135	$ 18.57	$ 3.15	20.4%
2E		$ 19.83	1	4	$ 63.00	$ -	$ 19.83	48	$ 756	-	-	48	$ 952	$ 1,146	$ 96	$ 23.88	$ 4.05	20.4%
2F		$ 5.77	27	73	$ 424.86	$ -	$ 5.77	876	$ 5,098	-	-	876	$ 5,055	$ 6,086	$ 507	$ 6.95	$ 1.18	20.4%
2G		$ 15.42	1	129	$ 2,007.24	$ -	$ 15.42	1,548	$ 24,087	-	-	1,548	$ 23,870	$ 28,742	$ 2,395	$ 18.57	$ 3.15	20.4%
3A		$ 16.76	166	7922	$ 133,942.98	$ -	$ 16.76	95,064	$ 1,607,316	-	-	95,064	$ 1,593,273	$ 1,918,472	$ 159,873	$ 20.18	$ 3.42	20.4%
3B		$ 11.57	4	12	$ 140.04	$ -	$ 11.57	144	$ 1,680	-	-	144	$ 1,666	$ 2,006	$ 167	$ 13.93	$ 2.36	20.4%
Total			8,127	127,139	$ 779,995.04				$ 9,355,468	49,989,396	50,015,408		$ 9,286,420	$ 11,181,849				
660 Data									$ 9,286,420	50,015,408			$ 9,286,420	$ 9,286,420				
Change									69,048	(26,012)			-	$ 1,895,429				

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----WINTER MONTHS-----

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$13.98	$0.00	$13.98	$4.63	$0.00	$4.63	49.52%										
25	$10.09	$2.56	$12.65	$14.80	$2.56	$17.36	$4.71	$0.00	$4.71	37.23%										
50	$10.83	$5.11	$15.94	$15.61	$5.11	$20.72	$4.78	$0.00	$4.78	29.99%										
75	$11.57	$7.67	$19.24	$16.43	$7.67	$24.10	$4.86	$0.00	$4.86	25.26%										
100	$12.32	$10.22	$22.54	$17.25	$10.22	$27.47	$4.93	$0.00	$4.93	21.87%										
150	$13.80	$15.34	$29.14	$18.88	$15.34	$34.22	$5.08	$0.00	$5.08	17.43%										
200	$15.28	$20.45	$35.73	$20.51	$20.45	$40.96	$5.23	$0.00	$5.23	14.64%										
250	$16.77	$25.56	$42.33	$22.15	$25.56	$47.71	$5.38	$0.00	$5.38	12.71%										
300	$18.25	$30.67	$48.92	$23.78	$30.67	$54.45	$5.53	$0.00	$5.53	11.30%										
350	$19.73	$35.79	$55.52	$25.41	$35.79	$61.20	$5.68	$0.00	$5.68	10.23%										
400	$21.22	$40.90	$62.12	$27.04	$40.90	$67.94	$5.82	$0.00	$5.82	9.37%										
450	$22.70	$46.01	$68.71	$28.68	$46.01	$74.69	$5.98	$0.00	$5.98	8.70%										
500	$24.18	$51.12	$75.30	$30.31	$51.12	$81.43	$6.13	$0.00	$6.13	8.14%	$21.04	$47.80	$68.84	$29.02	$47.80	$76.82	$7.98	$0.00	$7.98	11.59%
600	$27.15	$61.35	$88.50	$33.58	$61.35	$94.93	$6.43	$0.00	$6.43	7.27%	$23.38	$56.00	$79.38	$32.03	$56.00	$88.03	$8.65	$0.00	$8.65	10.90%
700	$30.11	$71.57	$101.68	$36.84	$71.57	$108.41	$6.73	$0.00	$6.73	6.62%	$25.72	$64.19	$89.91	$35.04	$64.19	$99.23	$9.32	$0.00	$9.32	10.37%
750	$31.60	$76.68	$108.28	$38.48	$76.68	$115.16	$6.88	$0.00	$6.88	6.35%	$26.89	$68.29	$95.18	$36.54	$68.29	$104.83	$9.65	$0.00	$9.65	10.14%
800	$33.08	$81.80	$114.88	$40.11	$81.80	$121.91	$7.03	$0.00	$7.03	6.12%	$28.06	$72.39	$100.45	$38.05	$72.39	$110.44	$9.99	$0.00	$9.99	9.95%
900	$36.05	$92.02	$128.07	$43.37	$92.02	$135.39	$7.32	$0.00	$7.32	5.72%	$30.40	$80.58	$110.98	$41.05	$80.58	$121.63	$10.65	$0.00	$10.65	9.60%
1,000	$39.01	$102.24	$141.25	$46.64	$102.24	$148.88	$7.63	$0.00	$7.63	5.40%	$32.73	$88.77	$121.50	$44.06	$88.77	$132.83	$11.33	$0.00	$11.33	9.33%
1,200	$44.94	$122.69	$167.63	$53.17	$122.69	$175.86	$8.23	$0.00	$8.23	4.91%	$37.41	$105.16	$142.57	$50.08	$105.16	$155.24	$12.67	$0.00	$12.67	8.89%
1,500	$53.84	$153.37	$207.21	$62.97	$153.37	$216.34	$9.13	$0.00	$9.13	4.41%	$44.43	$129.75	$174.18	$59.11	$129.75	$188.86	$14.68	$0.00	$14.68	8.43%
2,000	$68.67	$204.49	$273.16	$79.30	$204.49	$283.79	$10.63	$0.00	$10.63	3.89%	$56.12	$170.73	$226.85	$74.15	$170.73	$244.88	$18.03	$0.00	$18.03	7.95%
2,500	$83.51	$255.62	$339.13	$95.63	$255.62	$351.25	$12.12	$0.00	$12.12	3.57%	$67.82	$211.70	$279.52	$89.19	$211.70	$300.89	$21.37	$0.00	$21.37	7.65%
3,000	$98.34	$306.74	$405.08	$111.97	$306.74	$418.71	$13.63	$0.00	$13.63	3.36%	$79.51	$252.67	$332.18	$104.24	$252.67	$356.91	$24.73	$0.00	$24.73	7.44%
3,500	$113.17	$357.87	$471.04	$128.30	$357.87	$486.17	$15.13	$0.00	$15.13	3.21%	$91.21	$293.65	$384.86	$119.28	$293.65	$412.93	$28.07	$0.00	$28.07	7.29%
4,000	$128.00	$408.99	$536.99	$144.63	$408.99	$553.62	$16.63	$0.00	$16.63	3.10%	$102.90	$334.62	$437.52	$134.32	$334.62	$468.94	$31.42	$0.00	$31.42	7.18%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----SUMMER MONTHS-----

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

			NON-SPACE HEATING										SPACE HEATING							
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$13.98	$0.00	$13.98	$4.63	$0.00	$4.63	49.52%										
25	$10.09	$2.56	$12.65	$14.80	$2.56	$17.36	$4.71	$0.00	$4.71	37.23%										
50	$10.83	$5.11	$15.94	$15.61	$5.11	$20.72	$4.78	$0.00	$4.78	29.99%										
75	$11.57	$7.67	$19.24	$16.43	$7.67	$24.10	$4.86	$0.00	$4.86	25.26%										
100	$12.32	$10.21	$22.53	$17.25	$10.21	$27.46	$4.93	$0.00	$4.93	21.88%										
150	$13.80	$15.33	$29.13	$18.88	$15.33	$34.21	$5.08	$0.00	$5.08	17.44%										
200	$15.28	$20.44	$35.72	$20.51	$20.44	$40.95	$5.23	$0.00	$5.23	14.64%										
250	$16.77	$25.54	$42.31	$22.15	$25.54	$47.69	$5.38	$0.00	$5.38	12.72%										
300	$18.25	$30.65	$48.90	$23.78	$30.65	$54.43	$5.53	$0.00	$5.53	11.31%										
350	$19.73	$35.77	$55.50	$25.41	$35.77	$61.18	$5.68	$0.00	$5.68	10.23%										
400	$21.22	$40.87	$62.09	$27.04	$40.87	$67.91	$5.82	$0.00	$5.82	9.37%										
450	$22.70	$45.98	$68.68	$28.68	$45.98	$74.66	$5.98	$0.00	$5.98	8.71%										
500	$24.18	$51.09	$75.27	$30.31	$51.09	$81.40	$6.13	$0.00	$6.13	8.14%	$21.04	$50.83	$71.87	$29.02	$50.83	$79.85	$7.98	$0.00	$7.98	11.10%
600	$27.15	$61.31	$88.46	$33.58	$61.31	$94.89	$6.43	$0.00	$6.43	7.27%	$23.38	$61.00	$84.38	$32.03	$61.00	$93.03	$8.65	$0.00	$8.65	10.25%
700	$30.11	$71.53	$101.64	$36.84	$71.53	$108.37	$6.73	$0.00	$6.73	6.62%	$25.72	$71.17	$96.89	$35.04	$71.17	$106.21	$9.32	$0.00	$9.32	9.62%
750	$31.60	$76.63	$108.23	$38.48	$76.63	$115.11	$6.88	$0.00	$6.88	6.36%	$26.89	$76.25	$103.14	$36.54	$76.25	$112.79	$9.65	$0.00	$9.65	9.36%
800	$33.08	$81.75	$114.83	$40.11	$81.75	$121.86	$7.03	$0.00	$7.03	6.12%	$28.06	$81.34	$109.40	$38.05	$81.34	$119.39	$9.99	$0.00	$9.99	9.13%
900	$36.05	$91.96	$128.01	$43.37	$91.96	$135.33	$7.32	$0.00	$7.32	5.72%	$30.40	$91.50	$121.90	$41.05	$91.50	$132.55	$10.65	$0.00	$10.65	8.74%
1,000	$39.01	$102.18	$141.19	$46.64	$102.18	$148.82	$7.63	$0.00	$7.63	5.40%	$32.73	$101.66	$134.39	$44.06	$101.66	$145.72	$11.33	$0.00	$11.33	8.43%
1,200	$44.94	$122.61	$167.55	$53.17	$122.61	$175.78	$8.23	$0.00	$8.23	4.91%	$37.41	$122.00	$159.41	$50.08	$122.00	$172.08	$12.67	$0.00	$12.67	7.95%
1,500	$53.84	$153.26	$207.12	$62.97	$153.26	$216.25	$9.13	$0.00	$9.13	4.41%	$44.43	$152.51	$196.94	$59.11	$152.51	$211.62	$14.68	$0.00	$14.68	7.45%
2,000	$68.67	$204.36	$273.03	$79.30	$204.36	$283.66	$10.63	$0.00	$10.63	3.89%	$56.12	$203.34	$259.46	$74.15	$203.34	$277.49	$18.03	$0.00	$18.03	6.95%
2,500	$83.51	$255.45	$338.96	$95.63	$255.45	$351.08	$12.12	$0.00	$12.12	3.58%	$67.82	$254.17	$321.99	$89.19	$254.17	$343.36	$21.37	$0.00	$21.37	6.64%
3,000	$98.34	$306.54	$404.88	$111.97	$306.54	$418.51	$13.63	$0.00	$13.63	3.37%	$79.51	$305.01	$384.52	$104.24	$305.01	$409.25	$24.73	$0.00	$24.73	6.43%
3,500	$113.17	$357.64	$470.81	$128.30	$357.64	$485.94	$15.13	$0.00	$15.13	3.21%	$91.21	$355.85	$447.06	$119.28	$355.85	$475.13	$28.07	$0.00	$28.07	6.28%
4,000	$128.00	$408.72	$536.72	$144.63	$408.72	$553.35	$16.63	$0.00	$16.63	3.10%	$102.90	$406.68	$509.58	$134.32	$406.68	$541.00	$31.42	$0.00	$31.42	6.17%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----ANNUAL AVERAGE----

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$13.98	$0.00	$13.98	$4.63	$0.00	$4.63	49.52%										
25	$10.09	$2.56	$12.65	$14.80	$2.56	$17.36	$4.71	$0.00	$4.71	37.23%										
50	$10.83	$5.11	$15.94	$15.61	$5.11	$20.72	$4.78	$0.00	$4.78	29.99%										
75	$11.57	$7.67	$19.24	$16.43	$7.67	$24.10	$4.86	$0.00	$4.86	25.26%										
100	$12.32	$10.22	$22.54	$17.25	$10.22	$27.47	$4.93	$0.00	$4.93	21.87%										
150	$13.80	$15.34	$29.14	$18.88	$15.34	$34.22	$5.08	$0.00	$5.08	17.43%										
200	$15.28	$20.45	$35.73	$20.51	$20.45	$40.96	$5.23	$0.00	$5.23	14.64%										
250	$16.77	$25.55	$42.32	$22.15	$25.55	$47.70	$5.38	$0.00	$5.38	12.71%										
300	$18.25	$30.66	$48.91	$23.78	$30.66	$54.44	$5.53	$0.00	$5.53	11.31%										
350	$19.73	$35.78	$55.51	$25.41	$35.78	$61.19	$5.68	$0.00	$5.68	10.23%										
400	$21.22	$40.89	$62.11	$27.04	$40.89	$67.93	$5.82	$0.00	$5.82	9.37%										
450	$22.70	$46.00	$68.70	$28.68	$46.00	$74.68	$5.98	$0.00	$5.98	8.70%										
500	$24.18	$51.11	$75.29	$30.31	$51.11	$81.42	$6.13	$0.00	$6.13	8.14%	$21.04	$48.81	$69.85	$29.02	$48.81	$77.83	$7.98	$0.00	$7.98	11.42%
600	$27.15	$61.34	$88.49	$33.58	$61.34	$94.92	$6.43	$0.00	$6.43	7.27%	$23.38	$57.67	$81.05	$32.03	$57.67	$89.70	$8.65	$0.00	$8.65	10.67%
700	$30.11	$71.56	$101.67	$36.84	$71.56	$108.40	$6.73	$0.00	$6.73	6.62%	$25.72	$66.52	$92.24	$35.04	$66.52	$101.56	$9.32	$0.00	$9.32	10.10%
750	$31.60	$76.68	$108.28	$38.46	$76.68	$115.14	$6.88	$0.00	$6.88	6.36%	$26.89	$70.94	$97.83	$36.54	$70.94	$107.48	$9.65	$0.00	$9.65	9.86%
800	$33.08	$81.78	$114.86	$40.11	$81.78	$121.89	$7.03	$0.00	$7.03	6.12%	$28.06	$75.37	$103.43	$38.05	$75.37	$113.42	$9.99	$0.00	$9.99	9.66%
900	$36.05	$92.00	$128.05	$43.37	$92.00	$135.37	$7.32	$0.00	$7.32	5.72%	$30.40	$84.22	$114.62	$41.05	$84.22	$125.27	$10.65	$0.00	$10.65	9.29%
1,000	$39.01	$102.22	$141.23	$46.64	$102.22	$148.86	$7.63	$0.00	$7.63	5.40%	$32.73	$93.07	$125.80	$44.06	$93.07	$137.13	$11.33	$0.00	$11.33	9.01%
1,200	$44.94	$122.66	$167.60	$53.17	$122.66	$175.83	$8.23	$0.00	$8.23	4.91%	$37.41	$110.77	$148.18	$50.08	$110.77	$160.85	$12.67	$0.00	$12.67	8.55%
1,500	$53.84	$153.34	$207.18	$62.97	$153.34	$216.31	$9.13	$0.00	$9.13	4.41%	$44.43	$137.34	$181.77	$59.11	$137.34	$196.45	$14.68	$0.00	$14.68	8.08%
2,000	$68.67	$204.45	$273.12	$79.30	$204.45	$283.75	$10.63	$0.00	$10.63	3.89%	$56.12	$181.60	$237.72	$74.15	$181.60	$255.75	$18.03	$0.00	$18.03	7.58%
2,500	$83.51	$255.56	$339.07	$95.63	$255.56	$351.19	$12.12	$0.00	$12.12	3.57%	$67.82	$225.86	$293.68	$89.19	$225.86	$315.05	$21.37	$0.00	$21.37	7.28%
3,000	$98.34	$306.67	$405.01	$111.97	$306.67	$418.64	$13.63	$0.00	$13.63	3.37%	$79.51	$270.12	$349.63	$104.24	$270.12	$374.36	$24.73	$0.00	$24.73	7.07%
3,500	$113.17	$357.79	$470.96	$128.30	$357.79	$486.09	$15.13	$0.00	$15.13	3.21%	$91.21	$314.38	$405.59	$119.28	$314.38	$433.66	$28.07	$0.00	$28.07	6.92%
4,000	$128.00	$408.90	$536.90	$144.63	$408.90	$553.53	$16.63	$0.00	$16.63	3.10%	$102.90	$358.64	$461.54	$134.32	$358.64	$492.96	$31.42	$0.00	$31.42	6.81%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

	Demand (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730		$43	$99	$142	$48	$99	$147	$4.86	$0.00	$4.86	3.41%
SGS-ND	5	30	1,095		$60	$149	$208	$66	$149	$215	$6.32	$0.00	$6.32	3.03%
SGS-ND	5	40	1,460		$76	$198	$274	$84	$198	$282	$7.78	$0.00	$7.78	2.83%
SGS-ND	5	50	1,825		$93	$248	$340	$102	$248	$350	$9.24	$0.00	$9.24	2.71%
SGS-ND	10	20	1,460		$76	$198	$274	$84	$198	$282	$7.78	$0.00	$7.78	2.83%
SGS-ND	10	30	2,190		$109	$297	$406	$120	$297	$417	$10.70	$0.00	$10.70	2.63%
SGS-ND	10	40	2,920		$142	$396	$538	$155	$396	$552	$13.63	$0.00	$13.63	2.53%
SGS-ND	10	48	3,500		$168	$475	$643	$184	$475	$659	$15.96	$0.00	$15.96	2.48%
SGS-ND	20	20	2,920		$142	$396	$538	$155	$396	$552	$13.63	$0.00	$13.63	2.53%
MGS-S	10	50	3,650		$93	$276	$368	$120	$276	$395	$27.38	$0.00	$27.38	7.44%
MGS-S	10	60	4,380		$95	$316	$411	$123	$316	$438	$27.38	$0.00	$27.38	6.66%
MGS-S	20	30	4,380		$142	$391	$532	$181	$391	$571	$38.95	$0.00	$38.95	7.32%
MGS-S	20	40	5,840		$147	$471	$618	$186	$471	$657	$38.95	$0.00	$38.95	6.30%
MGS-S	20	50	7,300		$153	$551	$704	$192	$551	$743	$38.95	$0.00	$38.95	5.54%
MGS-S	30	20	4,380		$188	$466	$654	$239	$466	$704	$50.52	$0.00	$50.52	7.73%
MGS-S	30	30	6,570		$196	$586	$782	$247	$586	$833	$50.52	$0.00	$50.52	6.46%
MGS-S	30	40	8,760		$205	$706	$911	$255	$706	$961	$50.52	$0.00	$50.52	5.55%
MGS-S	30	50	10,950		$213	$826	$1,039	$264	$826	$1,090	$50.52	$0.00	$50.52	4.86%
MGS-S	50	20	7,300		$292	$776	$1,068	$366	$776	$1,142	$73.66	$0.00	$73.66	6.90%
MGS-S	50	30	10,950		$306	$976	$1,282	$379	$976	$1,356	$73.66	$0.00	$73.66	5.74%
MGS-S	50	40	14,600		$320	$1,177	$1,497	$393	$1,177	$1,570	$73.66	$0.00	$73.66	4.92%
MGS-S	50	50	18,250		$333	$1,377	$1,711	$407	$1,377	$1,785	$73.66	$0.00	$73.66	4.31%
MGS-S	75	30	16,425		$443	$1,465	$1,907	$545	$1,465	$2,010	$102.58	$0.00	$102.58	5.38%
MGS-S	75	40	21,900		$463	$1,765	$2,229	$566	$1,765	$2,331	$102.58	$0.00	$102.58	4.60%
MGS-S	75	50	27,375		$484	$2,066	$2,550	$587	$2,066	$2,653	$102.58	$0.00	$102.58	4.02%
MGS-S	75	60	32,850		$505	$2,367	$2,872	$607	$2,367	$2,974	$102.58	$0.00	$102.58	3.57%
MGS-S	100	30	21,900		$579	$1,953	$2,532	$711	$1,953	$2,664	$131.52	$0.00	$131.52	5.19%
MGS-S	100	40	29,200		$607	$2,354	$2,961	$738	$2,354	$3,092	$131.52	$0.00	$131.52	4.44%
MGS-S	100	50	36,500		$635	$2,755	$3,390	$766	$2,755	$3,521	$131.52	$0.00	$131.52	3.88%
MGS-S	100	60	43,800		$662	$3,156	$3,818	$794	$3,156	$3,950	$131.52	$0.00	$131.52	3.44%
MGS-S	200	30	43,800		$1,126	$3,906	$5,032	$1,373	$3,906	$5,279	$247.22	$0.00	$247.22	4.91%
MGS-S	200	40	58,400		$1,182	$4,708	$5,890	$1,429	$4,708	$6,137	$247.22	$0.00	$247.22	4.20%
MGS-S	200	50	73,000		$1,237	$5,510	$6,747	$1,484	$5,510	$6,994	$247.22	$0.00	$247.22	3.66%
MGS-S	200	60	87,600		$1,292	$6,312	$7,604	$1,540	$6,312	$7,852	$247.22	$0.00	$247.22	3.25%
GS-SH *	50	34	12,167	4,867	$385	$1,410	$1,795	$470	$1,410	$1,879	$84.44	$0.00	$84.44	4.70%
GS-SH *	50	51	18,250	13,870	$571	$2,783	$3,354	$676	$2,783	$3,459	$104.38	$0.00	$104.38	3.11%
GS-SH *	75	51	27,375	16,425	$757	$3,604	$4,361	$896	$3,604	$4,500	$138.96	$0.00	$138.96	3.19%
GS-SH *	75	68	36,500	29,200	$1,022	$5,569	$6,591	$1,190	$5,569	$6,758	$167.25	$0.00	$167.25	2.54%
GS-SH *	100	51	36,500	18,250	$929	$4,330	$5,259	$1,101	$4,330	$5,431	$171.94	$0.00	$171.94	3.27%
GS-SH *	100	68	48,667	32,242	$1,224	$6,553	$7,778	$1,427	$6,553	$7,981	$202.93	$0.00	$202.93	2.61%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

	Demand (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730		$43	$106	$149	$48	$106	$154	$4.86	$0.00	$4.86	3.25%
SGS-ND	5	30	1,095		$60	$159	$218	$66	$159	$225	$6.32	$0.00	$6.32	2.89%
SGS-ND	5	40	1,460		$76	$212	$288	$84	$212	$296	$7.78	$0.00	$7.78	2.70%
SGS-ND	5	50	1,825		$93	$264	$357	$102	$264	$366	$9.24	$0.00	$9.24	2.59%
SGS-ND	10	20	1,460		$76	$212	$288	$84	$212	$296	$7.78	$0.00	$7.78	2.70%
SGS-ND	10	30	2,190		$109	$317	$426	$120	$317	$437	$10.70	$0.00	$10.70	2.51%
SGS-ND	10	40	2,920		$142	$423	$565	$155	$423	$579	$13.63	$0.00	$13.63	2.41%
SGS-ND	10	48	3,500		$168	$507	$675	$184	$507	$691	$15.96	$0.00	$15.96	2.36%
SGS-ND	20	20	2,920		$142	$423	$565	$155	$423	$579	$13.63	$0.00	$13.63	2.41%
MGS-S	10	50	3,650		$93	$283	$375	$120	$283	$403	$27.38	$0.00	$27.38	7.30%
MGS-S	10	60	4,380		$95	$316	$411	$123	$316	$439	$27.38	$0.00	$27.38	6.66%
MGS-S	20	30	4,380		$142	$433	$575	$181	$433	$614	$38.95	$0.00	$38.95	6.78%
MGS-S	20	40	5,840		$147	$499	$647	$186	$499	$685	$38.95	$0.00	$38.95	6.02%
MGS-S	20	50	7,300		$153	$566	$718	$192	$566	$757	$38.95	$0.00	$38.95	5.42%
MGS-S	30	20	4,380		$188	$550	$738	$239	$550	$789	$50.52	$0.00	$50.52	6.84%
MGS-S	30	30	6,570		$196	$650	$846	$247	$650	$896	$50.52	$0.00	$50.52	5.97%
MGS-S	30	40	8,760		$205	$749	$954	$255	$749	$1,004	$50.52	$0.00	$50.52	5.30%
MGS-S	30	50	10,950		$213	$848	$1,061	$264	$848	$1,112	$50.52	$0.00	$50.52	4.76%
MGS-S	50	20	7,300		$292	$917	$1,209	$366	$917	$1,283	$73.66	$0.00	$73.66	6.09%
MGS-S	50	30	10,950		$306	$1,083	$1,388	$379	$1,083	$1,462	$73.66	$0.00	$73.66	5.31%
MGS-S	50	40	14,600		$320	$1,248	$1,568	$393	$1,248	$1,642	$73.66	$0.00	$73.66	4.70%
MGS-S	50	50	18,250		$333	$1,414	$1,747	$407	$1,414	$1,821	$73.66	$0.00	$73.66	4.22%
MGS-S	75	30	16,425		$443	$1,624	$2,066	$545	$1,624	$2,169	$102.58	$0.00	$102.58	4.96%
MGS-S	75	40	21,900		$463	$1,872	$2,336	$566	$1,872	$2,438	$102.58	$0.00	$102.58	4.39%
MGS-S	75	50	27,375		$484	$2,121	$2,605	$587	$2,121	$2,707	$102.58	$0.00	$102.58	3.94%
MGS-S	75	60	32,850		$505	$2,369	$2,874	$607	$2,369	$2,977	$102.58	$0.00	$102.58	3.57%
MGS-S	100	30	21,900		$579	$2,165	$2,744	$711	$2,165	$2,876	$131.52	$0.00	$131.52	4.79%
MGS-S	100	40	29,200		$607	$2,496	$3,103	$738	$2,496	$3,235	$131.52	$0.00	$131.52	4.24%
MGS-S	100	50	36,500		$635	$2,828	$3,462	$766	$2,828	$3,594	$131.52	$0.00	$131.52	3.80%
MGS-S	100	60	43,800		$662	$3,159	$3,821	$794	$3,159	$3,953	$131.52	$0.00	$131.52	3.44%
MGS-S	200	30	43,800		$1,126	$4,330	$5,457	$1,373	$4,330	$5,704	$247.22	$0.00	$247.22	4.53%
MGS-S	200	40	58,400		$1,182	$4,993	$6,175	$1,429	$4,993	$6,422	$247.22	$0.00	$247.22	4.00%
MGS-S	200	50	73,000		$1,237	$5,656	$6,893	$1,484	$5,656	$7,140	$247.22	$0.00	$247.22	3.59%
MGS-S	200	60	87,600		$1,292	$6,318	$7,610	$1,540	$6,318	$7,858	$247.22	$0.00	$247.22	3.25%
GS-SH *	50	34	12,167	4,867	$385	$1,591	$1,976	$470	$1,591	$2,061	$84.44	$0.00	$84.44	4.27%
GS-SH *	50	51	18,250	13,870	$571	$3,004	$3,575	$676	$3,004	$3,679	$104.38	$0.00	$104.38	2.92%
GS-SH *	75	51	27,375	16,425	$757	$3,899	$4,656	$896	$3,899	$4,795	$138.96	$0.00	$138.96	2.98%
GS-SH *	75	68	36,500	29,200	$1,022	$5,917	$6,939	$1,190	$5,917	$7,107	$167.25	$0.00	$167.25	2.41%
GS-SH *	100	51	36,500	18,250	$929	$4,693	$5,622	$1,101	$4,693	$5,794	$171.94	$0.00	$171.94	3.06%
GS-SH *	100	68	48,667	32,242	$1,224	$6,962	$8,187	$1,427	$6,962	$8,390	$202.93	$0.00	$202.93	2.48%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----ANNUAL AVERAGE-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

	Demanc (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730		$43	$101	$145	$48	$101	$150	$4.86	$0.00	$4.86	3.35%
SGS-ND	5	30	1,095		$60	$152	$212	$66	$152	$218	$6.32	$0.00	$6.32	2.98%
SGS-ND	5	40	1,460		$76	$203	$279	$84	$203	$287	$7.78	$0.00	$7.78	2.79%
SGS-ND	5	50	1,825		$93	$253	$346	$102	$253	$355	$9.24	$0.00	$9.24	2.67%
SGS-ND	10	20	1,460		$76	$203	$279	$84	$203	$287	$7.78	$0.00	$7.78	2.79%
SGS-ND	10	30	2,190		$109	$304	$413	$120	$304	$424	$10.70	$0.00	$10.70	2.59%
SGS-ND	10	40	2,920		$142	$405	$547	$155	$405	$561	$13.63	$0.00	$13.63	2.49%
SGS-ND	10	48	3,500		$168	$486	$654	$184	$486	$670	$15.96	$0.00	$15.96	2.44%
SGS-ND	20	20	2,920		$142	$405	$547	$155	$405	$561	$13.63	$0.00	$13.63	2.49%
MGS-S	10	50	3,650		$93	$278	$370	$120	$278	$398	$27.38	$0.00	$27.38	7.39%
MGS-S	10	60	4,380		$95	$316	$411	$123	$316	$438	$27.38	$0.00	$27.38	6.66%
MGS-S	20	30	4,380		$142	$405	$546	$181	$405	$585	$38.95	$0.00	$38.95	7.13%
MGS-S	20	40	5,840		$147	$480	$628	$186	$480	$666	$38.95	$0.00	$38.95	6.21%
MGS-S	20	50	7,300		$153	$556	$709	$192	$556	$748	$38.95	$0.00	$38.95	5.50%
MGS-S	30	20	4,380		$188	$494	$682	$239	$494	$732	$50.52	$0.00	$50.52	7.41%
MGS-S	30	30	6,570		$196	$607	$803	$247	$607	$854	$50.52	$0.00	$50.52	6.29%
MGS-S	30	40	8,760		$205	$720	$925	$255	$720	$976	$50.52	$0.00	$50.52	5.46%
MGS-S	30	50	10,950		$213	$834	$1,047	$264	$834	$1,097	$50.52	$0.00	$50.52	4.83%
MGS-S	50	20	7,300		$292	$823	$1,115	$366	$823	$1,189	$73.66	$0.00	$73.66	6.61%
MGS-S	50	30	10,950		$306	$1,012	$1,318	$379	$1,012	$1,391	$73.66	$0.00	$73.66	5.59%
MGS-S	50	40	14,600		$320	$1,201	$1,520	$393	$1,201	$1,594	$73.66	$0.00	$73.66	4.85%
MGS-S	50	50	18,250		$333	$1,390	$1,723	$407	$1,390	$1,797	$73.66	$0.00	$73.66	4.28%
MGS-S	75	30	16,425		$443	$1,518	$1,960	$545	$1,518	$2,063	$102.58	$0.00	$102.58	5.23%
MGS-S	75	40	21,900		$463	$1,801	$2,264	$566	$1,801	$2,367	$102.58	$0.00	$102.58	4.53%
MGS-S	75	50	27,375		$484	$2,084	$2,568	$587	$2,084	$2,671	$102.58	$0.00	$102.58	3.99%
MGS-S	75	60	32,850		$505	$2,368	$2,873	$607	$2,368	$2,975	$102.58	$0.00	$102.58	3.57%
MGS-S	100	30	21,900		$579	$2,024	$2,603	$711	$2,024	$2,734	$131.52	$0.00	$131.52	5.05%
MGS-S	100	40	29,200		$607	$2,401	$3,008	$738	$2,401	$3,140	$131.52	$0.00	$131.52	4.37%
MGS-S	100	50	36,500		$635	$2,779	$3,414	$766	$2,779	$3,545	$131.52	$0.00	$131.52	3.85%
MGS-S	100	60	43,800		$662	$3,157	$3,819	$794	$3,157	$3,951	$131.52	$0.00	$131.52	3.44%
MGS-S	200	30	43,800		$1,126	$4,047	$5,174	$1,373	$4,047	$5,421	$247.22	$0.00	$247.22	4.78%
MGS-S	200	40	58,400		$1,182	$4,803	$5,985	$1,429	$4,803	$6,232	$247.22	$0.00	$247.22	4.13%
MGS-S	200	50	73,000		$1,237	$5,558	$6,795	$1,484	$5,558	$7,043	$247.22	$0.00	$247.22	3.64%
MGS-S	200	60	87,600		$1,292	$6,314	$7,606	$1,540	$6,314	$7,854	$247.22	$0.00	$247.22	3.25%
GS-SH *	50	34	12,167	4,867	$385	$1,470	$1,855	$470	$1,470	$1,940	$84.44	$0.00	$84.44	4.55%
GS-SH *	50	51	18,250	13,870	$571	$2,857	$3,428	$676	$2,857	$3,532	$104.38	$0.00	$104.38	3.05%
GS-SH *	75	51	27,375	16,425	$757	$3,702	$4,459	$896	$3,702	$4,598	$138.96	$0.00	$138.96	3.12%
GS-SH *	75	68	36,500	29,200	$1,022	$5,685	$6,707	$1,190	$5,685	$6,874	$167.25	$0.00	$167.25	2.49%
GS-SH *	100	51	36,500	18,250	$929	$4,451	$5,380	$1,101	$4,451	$5,552	$171.94	$0.00	$171.94	3.20%
GS-SH *	100	68	48,667	32,242	$1,224	$6,690	$7,914	$1,427	$6,690	$8,117	$202.93	$0.00	$202.93	2.56%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$4,857	$6,316	$1,759	$4,857	$6,616	$300	$0	$300	4.75%
300	30	65,700	$1,469	$5,923	$7,392	$1,769	$5,923	$7,691	$300	$0	$300	4.06%
300	40	87,600	$1,479	$6,989	$8,467	$1,779	$6,989	$8,767	$300	$0	$300	3.54%
300	50	109,500	$1,489	$8,055	$9,543	$1,788	$8,055	$9,843	$300	$0	$300	3.14%
300	60	131,400	$1,498	$9,120	$10,619	$1,798	$9,120	$10,919	$300	$0	$300	2.82%
400	20	58,400	$1,878	$6,476	$8,354	$2,277	$6,476	$8,753	$400	$0	$400	4.79%
400	30	87,600	$1,891	$7,897	$9,788	$2,291	$7,897	$10,188	$400	$0	$400	4.09%
400	40	116,800	$1,904	$9,318	$11,222	$2,304	$9,318	$11,622	$400	$0	$400	3.56%
400	50	146,000	$1,917	$10,739	$12,657	$2,317	$10,739	$13,056	$400	$0	$400	3.16%
400	60	175,200	$1,930	$12,161	$14,091	$2,330	$12,161	$14,491	$400	$0	$400	2.84%
500	20	73,000	$2,296	$8,095	$10,391	$2,796	$8,095	$10,891	$500	$0	$500	4.81%
500	30	109,500	$2,313	$9,871	$12,184	$2,813	$9,871	$12,684	$500	$0	$500	4.10%
500	40	146,000	$2,329	$11,648	$13,977	$2,829	$11,648	$14,477	$500	$0	$500	3.58%
500	50	182,500	$2,346	$13,424	$15,770	$2,846	$13,424	$16,270	$500	$0	$500	3.17%
500	60	219,000	$2,362	$15,201	$17,563	$2,862	$15,201	$18,063	$500	$0	$500	2.85%
600	20	87,600	$2,715	$9,714	$12,429	$3,315	$9,714	$13,029	$600	$0	$600	4.83%
600	30	131,400	$2,735	$11,846	$14,580	$3,335	$11,846	$15,180	$600	$0	$600	4.11%
600	40	175,200	$2,755	$13,977	$16,732	$3,354	$13,977	$17,332	$600	$0	$600	3.58%
600	50	219,000	$2,774	$16,109	$18,884	$3,374	$16,109	$19,483	$600	$0	$600	3.18%
600	60	262,800	$2,794	$18,241	$21,035	$3,394	$18,241	$21,635	$600	$0	$600	2.85%
700	20	102,200	$3,134	$11,333	$14,467	$3,834	$11,333	$15,166	$700	$0	$700	4.84%
700	30	153,300	$3,157	$13,820	$16,977	$3,857	$13,820	$17,676	$700	$0	$700	4.12%
700	40	204,400	$3,180	$16,307	$19,487	$3,880	$16,307	$20,187	$700	$0	$700	3.59%
700	50	255,500	$3,203	$18,794	$21,997	$3,903	$18,794	$22,697	$700	$0	$700	3.18%
700	60	306,600	$3,226	$21,281	$24,507	$3,926	$21,281	$25,207	$700	$0	$700	2.86%
800	20	116,800	$3,553	$12,952	$16,504	$4,352	$12,952	$17,304	$800	$0	$800	4.85%
800	30	175,200	$3,579	$15,794	$19,373	$4,379	$15,794	$20,173	$800	$0	$800	4.13%
800	40	233,600	$3,605	$18,637	$22,242	$4,405	$18,637	$23,041	$800	$0	$800	3.60%
800	50	292,000	$3,632	$21,479	$25,111	$4,431	$21,479	$25,910	$800	$0	$800	3.18%
800	60	350,400	$3,658	$24,321	$27,979	$4,458	$24,321	$28,779	$800	$0	$800	2.86%
900	20	131,400	$3,971	$14,571	$18,542	$4,871	$14,571	$19,442	$900	$0	$900	4.85%
900	30	197,100	$4,001	$17,768	$21,769	$4,901	$17,768	$22,669	$900	$0	$900	4.13%
900	40	262,800	$4,031	$20,966	$24,997	$4,930	$20,966	$25,896	$900	$0	$900	3.60%
900	50	328,500	$4,060	$24,164	$28,224	$4,960	$24,164	$29,124	$900	$0	$900	3.19%
900	60	394,200	$4,090	$27,361	$31,451	$4,990	$27,361	$32,351	$900	$0	$900	2.86%
1000	20	146,000	$4,390	$16,190	$20,580	$5,390	$16,190	$21,579	$1,000	$0	$1,000	4.86%
1000	30	219,000	$4,423	$19,743	$24,166	$5,423	$19,743	$25,165	$1,000	$0	$1,000	4.14%
1000	40	292,000	$4,456	$23,296	$27,752	$5,456	$23,296	$28,751	$1,000	$0	$1,000	3.60%
1000	50	365,000	$4,489	$26,849	$31,337	$5,488	$26,849	$32,337	$1,000	$0	$1,000	3.19%
1000	60	438,000	$4,522	$30,402	$34,923	$5,521	$30,402	$35,923	$1,000	$0	$1,000	2.86%
1500	20	219,000	$6,484	$24,284	$30,768	$7,983	$24,284	$32,268	$1,499	$0	$1,499	4.87%
1500	30	328,500	$6,533	$29,614	$36,147	$8,033	$29,614	$37,647	$1,499	$0	$1,499	4.15%
1500	40	438,000	$6,583	$34,943	$41,526	$8,082	$34,943	$43,025	$1,499	$0	$1,499	3.61%
1500	50	547,500	$6,632	$40,273	$46,905	$8,131	$40,273	$48,404	$1,499	$0	$1,499	3.20%
1500	60	657,000	$6,681	$45,602	$52,284	$8,181	$45,602	$53,783	$1,499	$0	$1,499	2.87%
2000	20	292,000	$8,578	$32,379	$40,957	$10,577	$32,379	$42,956	$1,999	$0	$1,999	4.88%
2000	30	438,000	$8,643	$39,485	$48,129	$10,643	$39,485	$50,128	$1,999	$0	$1,999	4.15%
2000	40	584,000	$8,709	$46,591	$55,300	$10,708	$46,591	$57,300	$1,999	$0	$1,999	3.62%
2000	50	730,000	$8,775	$53,697	$62,472	$10,774	$53,697	$64,472	$1,999	$0	$1,999	3.20%
2000	60	876,000	$8,841	$60,803	$69,644	$10,840	$60,803	$71,643	$1,999	$0	$1,999	2.87%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$5,725	$7,183	$1,759	$5,725	$7,483	$300	$0	$300	4.17%
300	30	65,700	$1,469	$6,628	$8,097	$1,769	$6,628	$8,397	$300	$0	$300	3.70%
300	40	87,600	$1,479	$7,531	$9,010	$1,779	$7,531	$9,310	$300	$0	$300	3.33%
300	50	109,500	$1,489	$8,435	$9,923	$1,788	$8,435	$10,223	$300	$0	$300	3.02%
300	60	131,400	$1,498	$9,338	$10,836	$1,798	$9,338	$11,136	$300	$0	$300	2.77%
400	20	58,400	$1,878	$7,633	$9,510	$2,277	$7,633	$9,910	$400	$0	$400	4.20%
400	30	87,600	$1,891	$8,837	$10,728	$2,291	$8,837	$11,128	$400	$0	$400	3.73%
400	40	116,800	$1,904	$10,042	$11,946	$2,304	$10,042	$12,346	$400	$0	$400	3.35%
400	50	146,000	$1,917	$11,246	$13,163	$2,317	$11,246	$13,563	$400	$0	$400	3.04%
400	60	175,200	$1,930	$12,451	$14,381	$2,330	$12,451	$14,781	$400	$0	$400	2.78%
500	20	73,000	$2,296	$9,541	$11,837	$2,796	$9,541	$12,337	$500	$0	$500	4.22%
500	30	109,500	$2,313	$11,047	$13,359	$2,813	$11,047	$13,859	$500	$0	$500	3.74%
500	40	146,000	$2,329	$12,552	$14,881	$2,829	$12,552	$15,381	$500	$0	$500	3.36%
500	50	182,500	$2,346	$14,058	$16,403	$2,846	$14,058	$16,903	$500	$0	$500	3.05%
500	60	219,000	$2,362	$15,563	$17,925	$2,862	$15,563	$18,425	$500	$0	$500	2.79%
600	20	87,600	$2,715	$11,449	$14,164	$3,315	$11,449	$14,764	$600	$0	$600	4.23%
600	30	131,400	$2,735	$13,256	$15,991	$3,335	$13,256	$16,591	$600	$0	$600	3.75%
600	40	175,200	$2,755	$15,063	$17,817	$3,354	$15,063	$18,417	$600	$0	$600	3.37%
600	50	219,000	$2,774	$16,869	$19,644	$3,374	$16,869	$20,243	$600	$0	$600	3.05%
600	60	262,800	$2,794	$18,676	$21,470	$3,394	$18,676	$22,070	$600	$0	$600	2.79%
700	20	102,200	$3,134	$13,357	$16,491	$3,834	$13,357	$17,191	$700	$0	$700	4.24%
700	30	153,300	$3,157	$15,465	$18,622	$3,857	$15,465	$19,322	$700	$0	$700	3.76%
700	40	204,400	$3,180	$17,573	$20,753	$3,880	$17,573	$21,453	$700	$0	$700	3.37%
700	50	255,500	$3,203	$19,681	$22,884	$3,903	$19,681	$23,583	$700	$0	$700	3.06%
700	60	306,600	$3,226	$21,789	$25,015	$3,926	$21,789	$25,714	$700	$0	$700	2.80%
800	20	116,800	$3,553	$15,266	$18,818	$4,352	$15,266	$19,618	$800	$0	$800	4.25%
800	30	175,200	$3,579	$17,674	$21,253	$4,379	$17,674	$22,053	$800	$0	$800	3.76%
800	40	233,600	$3,605	$20,083	$23,689	$4,405	$20,083	$24,488	$800	$0	$800	3.38%
800	50	292,000	$3,632	$22,492	$26,124	$4,431	$22,492	$26,924	$800	$0	$800	3.06%
800	60	350,400	$3,658	$24,901	$28,559	$4,458	$24,901	$29,359	$800	$0	$800	2.80%
900	20	131,400	$3,971	$17,174	$21,145	$4,871	$17,174	$22,045	$900	$0	$900	4.25%
900	30	197,100	$4,001	$19,884	$23,885	$4,901	$19,884	$24,784	$900	$0	$900	3.77%
900	40	262,800	$4,031	$22,594	$26,624	$4,930	$22,594	$27,524	$900	$0	$900	3.38%
900	50	328,500	$4,060	$25,304	$29,364	$4,960	$25,304	$30,264	$900	$0	$900	3.06%
900	60	394,200	$4,090	$28,014	$32,104	$4,990	$28,014	$33,003	$900	$0	$900	2.80%
1000	20	146,000	$4,390	$19,082	$23,472	$5,390	$19,082	$24,472	$1,000	$0	$1,000	4.26%
1000	30	219,000	$4,423	$22,093	$26,516	$5,423	$22,093	$27,516	$1,000	$0	$1,000	3.77%
1000	40	292,000	$4,456	$25,104	$29,560	$5,456	$25,104	$30,560	$1,000	$0	$1,000	3.38%
1000	50	365,000	$4,489	$28,115	$32,604	$5,489	$28,115	$33,604	$1,000	$0	$1,000	3.07%
1000	60	438,000	$4,522	$31,126	$35,648	$5,521	$31,126	$36,648	$1,000	$0	$1,000	2.80%
1500	20	219,000	$6,484	$28,623	$35,107	$7,983	$28,623	$36,606	$1,499	$0	$1,499	4.27%
1500	30	328,500	$6,533	$33,140	$39,673	$8,033	$33,140	$41,172	$1,499	$0	$1,499	3.78%
1500	40	438,000	$6,583	$37,656	$44,239	$8,082	$37,656	$45,738	$1,499	$0	$1,499	3.39%
1500	50	547,500	$6,632	$42,173	$48,805	$8,131	$42,173	$50,304	$1,499	$0	$1,499	3.07%
1500	60	657,000	$6,681	$46,690	$53,371	$8,181	$46,690	$54,871	$1,499	$0	$1,499	2.81%
2000	20	292,000	$8,578	$38,164	$46,741	$10,577	$38,164	$48,741	$1,999	$0	$1,999	4.28%
2000	30	438,000	$8,643	$44,186	$52,830	$10,643	$44,186	$54,829	$1,999	$0	$1,999	3.78%
2000	40	584,000	$8,709	$50,208	$58,918	$10,708	$50,208	$60,917	$1,999	$0	$1,999	3.39%
2000	50	730,000	$8,775	$56,231	$65,006	$10,774	$56,231	$67,005	$1,999	$0	$1,999	3.08%
2000	60	876,000	$8,841	$62,253	$71,094	$10,840	$62,253	$73,093	$1,999	$0	$1,999	2.81%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$5,146	$6,605	$1,759	$5,146	$6,905	$300	$0	$300	4.54%
300	30	65,700	$1,469	$6,158	$7,627	$1,769	$6,158	$7,926	$300	$0	$300	3.93%
300	40	87,600	$1,479	$7,170	$8,648	$1,779	$7,170	$8,948	$300	$0	$300	3.47%
300	50	109,500	$1,489	$8,181	$9,670	$1,788	$8,181	$9,970	$300	$0	$300	3.10%
300	60	131,400	$1,498	$9,193	$10,691	$1,798	$9,193	$10,991	$300	$0	$300	2.80%
400	20	58,400	$1,878	$6,862	$8,739	$2,277	$6,862	$9,139	$400	$0	$400	4.58%
400	30	87,600	$1,891	$8,210	$10,101	$2,291	$8,210	$10,501	$400	$0	$400	3.96%
400	40	116,800	$1,904	$9,559	$11,463	$2,304	$9,559	$11,863	$400	$0	$400	3.49%
400	50	146,000	$1,917	$10,908	$12,825	$2,317	$10,908	$13,225	$400	$0	$400	3.12%
400	60	175,200	$1,930	$12,257	$14,188	$2,330	$12,257	$14,587	$400	$0	$400	2.82%
500	20	73,000	$2,296	$8,577	$10,873	$2,796	$8,577	$11,373	$500	$0	$500	4.60%
500	30	109,500	$2,313	$10,263	$12,576	$2,813	$10,263	$13,076	$500	$0	$500	3.97%
500	40	146,000	$2,329	$11,949	$14,279	$2,829	$11,949	$14,778	$500	$0	$500	3.50%
500	50	182,500	$2,346	$13,635	$15,981	$2,846	$13,635	$16,481	$500	$0	$500	3.13%
500	60	219,000	$2,362	$15,322	$17,684	$2,862	$15,322	$18,184	$500	$0	$500	2.83%
600	20	87,600	$2,715	$10,292	$13,007	$3,315	$10,292	$13,607	$600	$0	$600	4.61%
600	30	131,400	$2,735	$12,316	$15,051	$3,335	$12,316	$15,650	$600	$0	$600	3.99%
600	40	175,200	$2,755	$14,339	$17,094	$3,354	$14,339	$17,694	$600	$0	$600	3.51%
600	50	219,000	$2,774	$16,363	$19,137	$3,374	$16,363	$19,737	$600	$0	$600	3.13%
600	60	262,800	$2,794	$18,386	$21,180	$3,394	$18,386	$21,780	$600	$0	$600	2.83%
700	20	102,200	$3,134	$12,008	$15,141	$3,834	$12,008	$15,841	$700	$0	$700	4.62%
700	30	153,300	$3,157	$14,368	$17,525	$3,857	$14,368	$18,225	$700	$0	$700	3.99%
700	40	204,400	$3,180	$16,729	$19,909	$3,880	$16,729	$20,609	$700	$0	$700	3.51%
700	50	255,500	$3,203	$19,090	$22,293	$3,903	$19,090	$22,992	$700	$0	$700	3.14%
700	60	306,600	$3,226	$21,450	$24,676	$3,926	$21,450	$25,376	$700	$0	$700	2.84%
800	20	116,800	$3,553	$13,723	$17,276	$4,352	$13,723	$18,075	$800	$0	$800	4.63%
800	30	175,200	$3,579	$16,421	$20,000	$4,379	$16,421	$20,800	$800	$0	$800	4.00%
800	40	233,600	$3,605	$19,119	$22,724	$4,405	$19,119	$23,524	$800	$0	$800	3.52%
800	50	292,000	$3,632	$21,817	$25,448	$4,431	$21,817	$26,248	$800	$0	$800	3.14%
800	60	350,400	$3,658	$24,515	$28,173	$4,458	$24,515	$28,972	$800	$0	$800	2.84%
900	20	131,400	$3,971	$15,438	$19,410	$4,871	$15,438	$20,309	$900	$0	$900	4.64%
900	30	197,100	$4,001	$18,474	$22,474	$4,901	$18,474	$23,374	$900	$0	$900	4.00%
900	40	262,800	$4,031	$21,509	$25,539	$4,930	$21,509	$26,439	$900	$0	$900	3.52%
900	50	328,500	$4,060	$24,544	$28,604	$4,960	$24,544	$29,504	$900	$0	$900	3.15%
900	60	394,200	$4,090	$27,579	$31,669	$4,990	$27,579	$32,568	$900	$0	$900	2.84%
1000	20	146,000	$4,390	$17,154	$21,544	$5,390	$17,154	$22,543	$1,000	$0	$1,000	4.64%
1000	30	219,000	$4,423	$20,526	$24,949	$5,423	$20,526	$25,949	$1,000	$0	$1,000	4.01%
1000	40	292,000	$4,456	$23,898	$28,354	$5,456	$23,898	$29,354	$1,000	$0	$1,000	3.53%
1000	50	365,000	$4,489	$27,271	$31,760	$5,488	$27,271	$32,759	$1,000	$0	$1,000	3.15%
1000	60	438,000	$4,522	$30,643	$35,165	$5,521	$30,643	$36,165	$1,000	$0	$1,000	2.84%
1500	20	219,000	$6,484	$25,731	$32,214	$7,983	$25,731	$33,714	$1,499	$0	$1,499	4.65%
1500	30	328,500	$6,533	$30,789	$37,322	$8,033	$30,789	$38,822	$1,499	$0	$1,499	4.02%
1500	40	438,000	$6,583	$35,848	$42,430	$8,082	$35,848	$43,930	$1,499	$0	$1,499	3.53%
1500	50	547,500	$6,632	$40,906	$47,538	$8,131	$40,906	$49,038	$1,499	$0	$1,499	3.15%
1500	60	657,000	$6,681	$45,965	$52,646	$8,181	$45,965	$54,146	$1,499	$0	$1,499	2.85%
2000	20	292,000	$8,578	$34,307	$42,885	$10,577	$34,307	$44,884	$1,999	$0	$1,999	4.66%
2000	30	438,000	$8,643	$41,052	$49,696	$10,643	$41,052	$51,695	$1,999	$0	$1,999	4.02%
2000	40	584,000	$8,709	$47,797	$56,506	$10,708	$47,797	$58,505	$1,999	$0	$1,999	3.54%
2000	50	730,000	$8,775	$54,542	$63,317	$10,774	$54,542	$65,316	$1,999	$0	$1,999	3.16%
2000	60	876,000	$8,841	$61,286	$70,127	$10,840	$61,286	$72,127	$1,999	$0	$1,999	2.85%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$88	$404	$622	$88	$711	$307	$0	$307	75.86%
5	40	1,460	$316	$134	$450	$623	$134	$756	$307	$0	$307	68.14%
5	60	2,190	$317	$179	$496	$623	$179	$802	$307	$0	$307	61.84%
5	80	2,920	$317	$225	$541	$623	$225	$848	$307	$0	$307	56.62%
10	20	1,460	$333	$176	$509	$644	$176	$821	$311	$0	$311	61.13%
10	40	2,920	$334	$267	$601	$645	$267	$912	$311	$0	$311	51.81%
10	60	4,380	$334	$358	$692	$645	$358	$1,004	$311	$0	$311	44.96%
10	80	5,840	$335	$449	$784	$646	$449	$1,095	$311	$0	$311	39.71%
30	20	4,380	$401	$529	$930	$731	$529	$1,260	$330	$0	$330	35.53%
30	40	8,760	$403	$802	$1,205	$733	$802	$1,535	$330	$0	$330	27.43%
30	60	13,140	$405	$1,074	$1,479	$735	$1,074	$1,810	$330	$0	$330	22.33%
30	80	17,520	$407	$1,347	$1,754	$737	$1,347	$2,084	$330	$0	$330	18.84%
50	20	7,300	$469	$882	$1,350	$818	$882	$1,700	$349	$0	$349	25.88%
50	40	14,600	$472	$1,336	$1,808	$822	$1,336	$2,158	$349	$0	$349	19.32%
50	60	21,900	$475	$1,791	$2,266	$825	$1,791	$2,616	$349	$0	$349	15.42%
50	80	29,200	$479	$2,245	$2,724	$828	$2,245	$3,073	$349	$0	$349	12.83%
100	20	14,600	$639	$1,763	$2,402	$1,036	$1,763	$2,799	$397	$0	$397	16.53%
100	40	29,200	$645	$2,672	$3,318	$1,042	$2,672	$3,715	$397	$0	$397	11.97%
100	60	43,800	$652	$3,581	$4,233	$1,049	$3,581	$4,631	$397	$0	$397	9.38%
100	80	58,400	$658	$4,491	$5,149	$1,056	$4,491	$5,546	$397	$0	$397	7.71%
200	20	29,200	$979	$3,527	$4,505	$1,471	$3,527	$4,998	$492	$0	$492	10.93%
200	40	58,400	$992	$5,345	$6,337	$1,484	$5,345	$6,829	$492	$0	$492	7.77%
200	60	87,600	$1,005	$7,163	$8,168	$1,497	$7,163	$8,660	$492	$0	$492	6.03%
200	80	116,800	$1,018	$8,981	$9,999	$1,511	$8,981	$10,492	$492	$0	$492	4.93%
300	20	43,800	$1,318	$5,290	$6,608	$1,906	$5,290	$7,196	$588	$0	$588	8.90%
300	40	87,600	$1,338	$8,017	$9,355	$1,926	$8,017	$9,943	$588	$0	$588	6.28%
300	60	131,400	$1,358	$10,744	$12,102	$1,946	$10,744	$12,690	$588	$0	$588	4.86%
300	80	175,200	$1,378	$13,472	$14,849	$1,966	$13,472	$15,437	$588	$0	$588	3.96%
500	20	73,000	$1,998	$8,816	$10,815	$2,777	$8,816	$11,593	$779	$0	$779	7.20%
500	40	146,000	$2,031	$13,362	$15,393	$2,810	$13,362	$16,172	$779	$0	$779	5.06%
500	60	219,000	$2,064	$17,907	$19,971	$2,843	$17,907	$20,750	$779	$0	$779	3.90%
500	80	292,000	$2,097	$22,453	$24,550	$2,875	$22,453	$25,328	$779	$0	$779	3.17%
1000	20	146,000	$3,697	$17,633	$21,330	$4,953	$17,633	$22,586	$1,255	$0	$1,255	5.89%
1000	40	292,000	$3,763	$26,724	$30,487	$5,019	$26,724	$31,743	$1,255	$0	$1,255	4.12%
1000	60	438,000	$3,829	$35,815	$39,644	$5,085	$35,815	$40,899	$1,255	$0	$1,255	3.17%
1000	80	584,000	$3,895	$44,906	$48,801	$5,150	$44,906	$50,056	$1,255	$0	$1,255	2.57%
2000	20	292,000	$7,096	$35,266	$42,361	$9,305	$35,266	$44,571	$2,209	$0	$2,209	5.22%
2000	40	584,000	$7,227	$53,448	$60,675	$9,437	$53,448	$62,884	$2,209	$0	$2,209	3.64%
2000	60	876,000	$7,359	$71,630	$78,989	$9,568	$71,630	$81,198	$2,209	$0	$2,209	2.80%
2000	80	1,168,000	$7,491	$89,812	$97,303	$9,700	$89,812	$99,512	$2,209	$0	$2,209	2.27%
3000	20	438,000	$10,494	$52,899	$63,393	$13,657	$52,899	$66,556	$3,163	$0	$3,163	4.99%
3000	40	876,000	$10,692	$80,172	$90,863	$13,855	$80,172	$94,026	$3,163	$0	$3,163	3.48%
3000	60	1,314,000	$10,889	$107,445	$118,334	$14,052	$107,445	$121,497	$3,163	$0	$3,163	2.67%
3000	80	1,752,000	$11,087	$134,718	$145,805	$14,250	$134,718	$148,968	$3,163	$0	$3,163	2.17%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$103	$419	$622	$103	$726	$307	$0	$307	73.09%
5	40	1,460	$316	$144	$461	$623	$144	$767	$307	$0	$307	66.56%
5	60	2,190	$317	$185	$502	$623	$185	$808	$307	$0	$307	61.09%
5	80	2,920	$317	$226	$543	$623	$226	$849	$307	$0	$307	56.46%
10	20	1,460	$333	$207	$540	$644	$207	$851	$311	$0	$311	57.66%
10	40	2,920	$334	$289	$622	$645	$289	$933	$311	$0	$311	50.03%
10	60	4,380	$334	$370	$705	$645	$370	$1,016	$311	$0	$311	44.18%
10	80	5,840	$335	$452	$787	$646	$452	$1,098	$311	$0	$311	39.56%
30	20	4,380	$401	$621	$1,022	$731	$621	$1,352	$330	$0	$330	32.34%
30	40	8,760	$403	$866	$1,269	$733	$866	$1,599	$330	$0	$330	26.04%
30	60	13,140	$405	$1,111	$1,516	$735	$1,111	$1,846	$330	$0	$330	21.79%
30	80	17,520	$407	$1,356	$1,763	$737	$1,356	$2,093	$330	$0	$330	18.74%
50	20	7,300	$469	$1,035	$1,503	$818	$1,035	$1,853	$349	$0	$349	23.24%
50	40	14,600	$472	$1,443	$1,915	$822	$1,443	$2,265	$349	$0	$349	18.24%
50	60	21,900	$475	$1,852	$2,327	$825	$1,852	$2,677	$349	$0	$349	15.02%
50	80	29,200	$479	$2,260	$2,739	$828	$2,260	$3,088	$349	$0	$349	12.76%
100	20	14,600	$639	$2,069	$2,708	$1,036	$2,069	$3,105	$397	$0	$397	14.66%
100	40	29,200	$645	$2,886	$3,532	$1,042	$2,886	$3,929	$397	$0	$397	11.24%
100	60	43,800	$652	$3,703	$4,355	$1,049	$3,703	$4,752	$397	$0	$397	9.12%
100	80	58,400	$658	$4,520	$5,179	$1,056	$4,520	$5,576	$397	$0	$397	7.67%
200	20	29,200	$979	$4,139	$5,117	$1,471	$4,139	$5,610	$492	$0	$492	9.62%
200	40	58,400	$992	$5,773	$6,764	$1,484	$5,773	$7,257	$492	$0	$492	7.28%
200	60	87,600	$1,005	$7,407	$8,412	$1,497	$7,407	$8,904	$492	$0	$492	5.85%
200	80	116,800	$1,018	$9,041	$10,059	$1,511	$9,041	$10,551	$492	$0	$492	4.90%
300	20	43,800	$1,318	$6,208	$7,527	$1,906	$6,208	$8,114	$588	$0	$588	7.81%
300	40	87,600	$1,338	$8,659	$9,997	$1,926	$8,659	$10,585	$588	$0	$588	5.88%
300	60	131,400	$1,358	$11,110	$12,468	$1,946	$11,110	$13,056	$588	$0	$588	4.72%
300	80	175,200	$1,378	$13,561	$14,939	$1,966	$13,561	$15,527	$588	$0	$588	3.94%
500	20	73,000	$1,998	$10,347	$12,345	$2,777	$10,347	$13,124	$779	$0	$779	6.31%
500	40	146,000	$2,031	$14,432	$16,463	$2,810	$14,432	$17,241	$779	$0	$779	4.73%
500	60	219,000	$2,064	$18,517	$20,581	$2,843	$18,517	$21,359	$779	$0	$779	3.78%
500	80	292,000	$2,097	$22,602	$24,699	$2,876	$22,602	$25,477	$779	$0	$779	3.15%
1000	20	146,000	$3,697	$20,694	$24,391	$4,953	$20,694	$25,646	$1,255	$0	$1,255	5.15%
1000	40	292,000	$3,763	$28,864	$32,627	$5,019	$28,864	$33,882	$1,255	$0	$1,255	3.85%
1000	60	438,000	$3,829	$37,033	$40,862	$5,084	$37,033	$42,118	$1,255	$0	$1,255	3.07%
1000	80	584,000	$3,895	$45,203	$49,098	$5,150	$45,203	$50,354	$1,255	$0	$1,255	2.56%
2000	20	292,000	$7,096	$41,387	$48,483	$9,305	$41,387	$50,692	$2,209	$0	$2,209	4.56%
2000	40	584,000	$7,227	$57,727	$64,954	$9,437	$57,727	$67,164	$2,209	$0	$2,209	3.40%
2000	60	876,000	$7,359	$74,067	$81,426	$9,568	$74,067	$83,635	$2,209	$0	$2,209	2.71%
2000	80	1,168,000	$7,491	$90,407	$97,897	$9,700	$90,407	$100,107	$2,209	$0	$2,209	2.26%
3000	20	438,000	$10,494	$62,081	$72,575	$13,657	$62,081	$75,738	$3,163	$0	$3,163	4.36%
3000	40	876,000	$10,692	$86,591	$97,282	$13,855	$86,591	$100,445	$3,163	$0	$3,163	3.25%
3000	60	1,314,000	$10,889	$111,100	$121,989	$14,052	$111,100	$125,152	$3,163	$0	$3,163	2.59%
3000	80	1,752,000	$11,087	$135,610	$146,697	$14,250	$135,610	$149,859	$3,163	$0	$3,163	2.16%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----ANNUAL AVERAGE-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Full Proposed Rates Effective October 22, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$93	$409	$622	$93	$716	$307	$0	$307	74.91%
5	40	1,460	$316	$137	$453	$623	$137	$760	$307	$0	$307	67.60%
5	60	2,190	$317	$181	$498	$623	$181	$804	$307	$0	$307	61.59%
5	80	2,920	$317	$225	$542	$623	$225	$848	$307	$0	$307	56.56%
10	20	1,460	$333	$187	$519	$644	$187	$831	$311	$0	$311	59.93%
10	40	2,920	$334	$274	$608	$645	$274	$919	$311	$0	$311	51.20%
10	60	4,380	$334	$362	$696	$645	$362	$1,008	$311	$0	$311	44.70%
10	80	5,840	$335	$450	$785	$646	$450	$1,096	$311	$0	$311	39.66%
30	20	4,380	$401	$560	$960	$731	$560	$1,291	$330	$0	$330	34.40%
30	40	8,760	$403	$823	$1,226	$733	$823	$1,556	$330	$0	$330	26.95%
30	60	13,140	$405	$1,087	$1,491	$735	$1,087	$1,822	$330	$0	$330	22.15%
30	80	17,520	$407	$1,350	$1,757	$737	$1,350	$2,087	$330	$0	$330	18.80%
50	20	7,300	$469	$933	$1,401	$818	$933	$1,751	$349	$0	$349	24.93%
50	40	14,600	$472	$1,372	$1,844	$822	$1,372	$2,193	$349	$0	$349	18.95%
50	60	21,900	$475	$1,811	$2,286	$825	$1,811	$2,636	$349	$0	$349	15.28%
50	80	29,200	$479	$2,250	$2,729	$828	$2,250	$3,078	$349	$0	$349	12.80%
100	20	14,600	$639	$1,865	$2,504	$1,036	$1,865	$2,901	$397	$0	$397	15.86%
100	40	29,200	$645	$2,744	$3,389	$1,042	$2,744	$3,786	$397	$0	$397	11.72%
100	60	43,800	$652	$3,622	$4,274	$1,049	$3,622	$4,671	$397	$0	$397	9.29%
100	80	58,400	$658	$4,501	$5,159	$1,056	$4,501	$5,556	$397	$0	$397	7.70%
200	20	29,200	$979	$3,731	$4,709	$1,471	$3,731	$5,202	$492	$0	$492	10.46%
200	40	58,400	$992	$5,487	$6,479	$1,484	$5,487	$6,972	$492	$0	$492	7.60%
200	60	87,600	$1,005	$7,244	$8,249	$1,497	$7,244	$8,742	$492	$0	$492	5.97%
200	80	116,800	$1,018	$9,001	$10,019	$1,511	$9,001	$10,512	$492	$0	$492	4.92%
300	20	43,800	$1,318	$5,596	$6,914	$1,906	$5,596	$7,502	$588	$0	$588	8.50%
300	40	87,600	$1,338	$8,231	$9,569	$1,926	$8,231	$10,157	$588	$0	$588	6.14%
300	60	131,400	$1,358	$10,866	$12,224	$1,946	$10,866	$12,812	$588	$0	$588	4.81%
300	80	175,200	$1,378	$13,502	$14,879	$1,966	$13,502	$15,467	$588	$0	$588	3.95%
500	20	73,000	$1,998	$9,327	$11,325	$2,777	$9,327	$12,103	$779	$0	$779	6.88%
500	40	146,000	$2,031	$13,719	$15,750	$2,810	$13,719	$16,528	$779	$0	$779	4.94%
500	60	219,000	$2,064	$18,111	$20,175	$2,843	$18,111	$20,953	$779	$0	$779	3.86%
500	80	292,000	$2,097	$22,503	$24,599	$2,875	$22,503	$25,378	$779	$0	$779	3.17%
1000	20	146,000	$3,697	$18,653	$22,350	$4,953	$18,653	$23,606	$1,255	$0	$1,255	5.62%
1000	40	292,000	$3,763	$27,437	$31,200	$5,019	$27,437	$32,456	$1,255	$0	$1,255	4.02%
1000	60	438,000	$3,829	$36,221	$40,050	$5,084	$36,221	$41,306	$1,255	$0	$1,255	3.13%
1000	80	584,000	$3,895	$45,005	$48,900	$5,150	$45,005	$50,155	$1,255	$0	$1,255	2.57%
2000	20	292,000	$7,096	$37,306	$44,402	$9,305	$37,306	$46,611	$2,209	$0	$2,209	4.98%
2000	40	584,000	$7,227	$54,874	$62,102	$9,437	$54,874	$64,311	$2,209	$0	$2,209	3.56%
2000	60	876,000	$7,359	$72,442	$79,801	$9,568	$72,442	$82,011	$2,209	$0	$2,209	2.77%
2000	80	1,168,000	$7,491	$90,010	$97,501	$9,700	$90,010	$99,710	$2,209	$0	$2,209	2.27%
3000	20	438,000	$10,494	$55,959	$66,454	$13,657	$55,959	$69,617	$3,163	$0	$3,163	4.76%
3000	40	876,000	$10,692	$82,311	$93,003	$13,855	$82,311	$96,166	$3,163	$0	$3,163	3.40%
3000	60	1,314,000	$10,889	$108,663	$119,553	$14,052	$108,663	$122,715	$3,163	$0	$3,163	2.65%
3000	80	1,752,000	$11,087	$135,015	$146,102	$14,250	$135,015	$149,265	$3,163	$0	$3,163	2.16%

For Year Ending December 2012

Tariff	Rate	Revenue Adjustment to Incorporate Miscellaneous Revenue and Adjust for Bill Frequency variations (Including Refund Reserve)					Revenue Adjustment due to 1/1/2013 Rate change		Additional Revenue Adjustments	
		Tie to Delivery Revenue w/o Tax	Miscellaneous Adjustment	Tie to Delivery Revenue w/o Tax inc Misc	Bill Frequency Adjustment	Billing Determinants Subtotal w/ As Billed	January 1, 2013 Rate Change Adjustment	*Tie to Rate Design "Present Revenues"*	Year End Customer Adjustment	DistributionWeather Adjustment
Residential	6,7	$ 74,384,190	$ (817,555)	$ 73,566,635	$ 978,998	*$ 74,545,636*	$ 3,997,810	*$ 78,543,446*	$ 374,530	$ (786,208)
Residential- Space Heating	8,9	$ 29,130,979	$ (148,387)	$ 28,982,592	$ 217,169	*$ 29,199,761*	$ 1,701,513	*$ 30,901,274*	$ 147,040	$ 966,361
Residential Time-of-Use Non-Demand "R-TOU-ND"	1	$ 47,580	$ -	$ 47,580	$ 2,617	*$ 50,197*	$ 2,903	*$ 53,100*	$ (554)	$ -
TOTAL Residential		$ 103,562,749	$ (965,942)	$ 102,596,807	$ 1,198,787	*$ 103,795,594*	$ 5,702,226	*$ 109,497,820*	$ 521,016	$ 180,153
Small General Service Secondary Non-Demand "SGS-ND"	10						$ 473,726		$ 42,151	
Space Heating Secondary Service "SGS-ND and "MGS-S"	14						$ 21,280		$ 1,639	
Water Heating Secondary Service "SGS-ND and "MGS-S"	12						$ 1,093		$ 44	
Medium General Service Secondary "MGS-S"	11,13						$ 1,411,203		$ 106,917	
Outdoor Recreational Lighting "ORL"	21						$ 1,266		$ 11	
GSSS		$ 33,244,077	$ (497,717)	$ 32,746,360	$ 523,167	*$ 33,269,527*	$ 1,908,570	*$ 35,178,097*	$ 150,762	$ 99,157
Large General Service Secondary "LGS-S"	16	$ 7,142,236	$ (35,866)	$ 7,106,371	$ 35,370	*$ 7,177,607*	$ 419,725	*$ 7,597,332*	$ 16,148	
General Service Primary "GS-P"	17,18	$ 18,674,958	$ (82,862)	$ 18,592,096	$ 209,553	*$ 18,884,511*	$ 1,099,258	*$ 19,983,770*	$ 34,821	
General Service Transmission "GS-T"	20	$ 455,676	$ (16,618)	$ 439,058	$ 214	*$ 455,890*	$ (32,175)	*$ 423,715*	$ 1,626	
GSSL/GSP/GST		$ 26,272,870	$ (135,345)	$ 26,137,525	$ 380,482	*$ 26,518,007*	$ 1,486,809	*$ 28,004,817*	$ 52,594	$ -
OL Total PL & SL	25 & 30	$ 8,760,630	$ 3,967	$ 8,764,597	$ (7,932)	*$ 8,756,665*	$ 529,755	*$ 9,286,420*	$ -	$ -
		$ 171,840,327	$ (1,595,038)	$ 170,245,289	$ 2,094,504	$ 172,339,794	$ 9,627,360	*$ 181,967,153*	$ 724,373	$ 279,310

Delmarva Power - Delaware
LED Street Lighting Rate Design

		Cobra Head					Tear Drop Decorative		Decorative Post Top	Colonial Style Post Top		Shoe Box		
		Equivalent Light Size (Watts)					Equivalent Light Size (Watts)		Equivalent Light Size (Watts)	Equivalent Light Size (Watts)		Equivalent Light Size (Watts)		
		50 W	70 W	100 W	150 W	250 W	100 W	150 W	150 W	70 W	100 W	100 W	150 W	250 W
Distribution System Fixed Charge	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23
Monthly Light Fixture Fixed Charge		$ 6.54	$ 6.44	$ 6.57	$ 7.96	$ 9.72	$ 14.50	$ 17.51	$ 14.92	$ 11.11	$ 11.13	$ 8.41	$ 9.10	$ 11.23
Monthly O&M Charge - Non-Luminaire Overhead/Underground	0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37	$ 0.37
Total Charge - Existing Pole		$ 9.14	$ 9.04	$ 9.17	$ 10.56	$ 12.32	$ 17.10	$ 20.11	$ 17.52	$ 13.71	$ 13.73	$ 11.01	$ 11.70	$ 13.83
Total Charge - Customer Owned (Lamp and Energy)		$ 8.77	$ 8.67	$ 8.80	$ 10.19	$ 11.95	$ 16.73	$ 19.74	$ 17.15	$ 13.34	$ 13.36	$ 10.64	$ 11.33	$ 13.46
Total Charge - Customer Owned (Energy)		$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23
Total Rate - Existing Pole		$ 9.14	$ 9.04	$ 9.17	$ 10.56	$ 12.32	$ 17.10	$ 20.11	$ 17.52	$ 13.71	$ 13.73	$ 11.01	$ 11.70	$ 13.83
Total Rate - Customer Owned (Lamp and Energy)		$ 8.77	$ 8.67	$ 8.80	$ 10.19	$ 11.95	$ 16.73	$ 19.74	$ 17.15	$ 13.34	$ 13.36	$ 10.64	$ 11.33	$ 13.46
Total Rate - Customer Owned (Energy)		$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23

Delmarva Power - Delaware
LED Street Lighting Rate Design
Development of LED Installation Charge

	Cobra Head					Tear Drop Decorative		Decorative Post Top	Colonial Style Post Top		Shoe Box		
	Equivalent Light Size (Watts)										Equivalent Light Size (Watts)		
	50 W	70 W	100 W	150 W	250 W	100 W	150 W	150 W	70 W	100 W	100 W	150 W	250 W
Labor													
Replace Fixture & Photocell	$ 271.15	$ 271.15	$ 271.15	$ 271.15	$ 271.15	$ 271.15	$ 271.15	# $ 271.15	$ 271.15	$ 271.15	$ 271.15	$ 271.15	$ 271.15
Material Costs													
Replace Fixture	$ 294.00	$ 285.20	$ 296.20	$ 415.40	$ 566.20	$ 975.00	$ 1,232.50	$ 1,010.50	$ 684.67	$ 686.67	$ 453.67	$ 513.00	$ 695.33
Replace Photocell	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48	$ 23.48
Subtotal Material	$ 317.48	$ 308.68	$ 319.68	$ 438.88	$ 589.68	$ 998.48	$ 1,255.98	$ 1,033.98	$ 708.15	$ 710.15	$ 477.15	$ 536.48	$ 718.81
Stock Stores Charge (12%)	$ 38.10	$ 37.04	$ 38.36	$ 52.67	$ 70.76	$ 119.82	$ 150.72	$ 124.08	$ 84.98	$ 85.22	$ 57.26	$ 64.38	$ 86.26
Labor & Material Installed Cost	$ 626.73	$ 616.87	$ 629.19	$ 762.70	$ 931.59	$ 1,389.45	$ 1,677.85	$ 1,429.21	$ 1,064.27	$ 1,066.51	$ 805.55	$ 872.01	$ 1,076.22

Delmarva Power - Delaware
Street Lighting Rate Design
Non Luminaire Related O&M Unit Costs
FERC Account 396 Data

Non Luminaire O&M Unit Costs

		Total 12 ME Dec 2012
Total Non Lamp Related	$	556,924
Total 2012 Light Count		127,139
Annual per Unit Cost	$	4.38
Monthly per unit Cost	$	0.37

Distribution Infrastructure Per Unit Cost

Distribution System Revenue Requirement	$	3,404,780.29
Total 2012 Light Count		127,139
Annual per Unit Cost	$	26.78
Monthly per unit Cost	$	2.23

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Cobra Head
50

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73	$ 626.73
Accumulated Depreciation	$ 39.17	$ 78.34	$ 117.51	$ 156.68	$ 195.85	$ 235.02	$ 274.19	$ 313.36	$ 352.53	$ 391.70	$ 430.88	$ 470.05	$ 509.22	$ 548.39	$ 587.56	$ 626.73
Deferred Taxes	$ 3.24	$ (5.19)	$ (11.15)	$ (14.91)	$ (16.68)	$ (16.63)	$ (15.72)	$ (14.81)	$ (13.93)	$ (13.02)	$ (12.14)	$ (11.23)	$ (10.35)	$ (9.44)	$ (8.56)	$ 0.00
Net Rate Base	$ 584.31	$ 553.57	$ 520.37	$ 484.96	$ 447.55	$ 408.33	$ 368.25	$ 328.17	$ 288.12	$ 248.04	$ 207.99	$ 167.91	$ 127.86	$ 87.78	$ 47.73	$ (0.00)
Operating Income:																
Depreciation	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17
Subtotal	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17
SIT-Current	$ (3.47)	$ (6.63)	$ (6.03)	$ (5.47)	$ (4.95)	$ (4.47)	$ (4.20)	$ (4.11)	$ (4.02)	$ (3.93)	$ (3.84)	$ (3.75)	$ (3.66)	$ (3.57)	$ (3.49)	$ (1.72)
FIT-Current	$ (12.30)	$ (23.48)	$ (21.33)	$ (19.36)	$ (17.53)	$ (15.83)	$ (14.86)	$ (14.54)	$ (14.24)	$ (13.90)	$ (13.61)	$ (13.27)	$ (12.97)	$ (12.63)	$ (12.33)	$ (6.06)
Deferred Taxes	$ (3.24)	$ 8.43	$ 5.97	$ 3.76	$ 1.76	$ (0.05)	$ (0.91)	$ (0.91)	$ (0.88)	$ (0.91)	$ (0.88)	$ (0.91)	$ (0.88)	$ (0.91)	$ (0.88)	$ (8.56)
Required Oper. Inc.	$ 20.16	$ 17.49	$ 17.78	$ 18.11	$ 18.45	$ 18.82	$ 19.21	$ 19.62	$ 20.02	$ 20.43	$ 20.84	$ 21.25	$ 21.65	$ 22.06	$ 22.47	$ 22.82
Return Required	$ 22.00	$ 42.84	$ 40.43	$ 37.85	$ 35.11	$ 32.22	$ 29.24	$ 26.22	$ 23.20	$ 20.19	$ 17.17	$ 14.15	$ 11.14	$ 8.12	$ 5.10	$ 1.80
Revenue Requirement	$ 71.92	$ 102.93	$ 99.32	$ 95.46	$ 91.37	$ 87.08	$ 82.65	$ 78.20	$ 73.75	$ 69.30	$ 64.84	$ 60.39	$ 55.94	$ 51.49	$ 47.04	$ 41.99
Income Statement Check																
Revenue	$ 71.92	$ 102.93	$ 99.32	$ 95.46	$ 91.37	$ 87.08	$ 82.65	$ 78.20	$ 73.75	$ 69.30	$ 64.84	$ 60.39	$ 55.94	$ 51.49	$ 47.04	$ 41.99
Depreciation	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17	$ 39.17
Other Taxes	$ 0.29	$ 0.42	$ 0.40	$ 0.39	$ 0.37	$ 0.35	$ 0.34	$ 0.32	$ 0.30	$ 0.28	$ 0.26	$ 0.25	$ 0.23	$ 0.21	$ 0.19	$ 0.17
Interest Expense	$ 7.27	$ 14.17	$ 13.37	$ 12.52	$ 11.61	$ 10.66	$ 9.67	$ 8.67	$ 7.67	$ 6.68	$ 5.68	$ 4.68	$ 3.68	$ 2.68	$ 1.69	$ 0.59
Net income before Taxes	$ 25.18	$ 49.18	$ 46.38	$ 43.39	$ 40.22	$ 36.90	$ 33.48	$ 30.04	$ 26.61	$ 23.17	$ 19.73	$ 16.30	$ 12.86	$ 9.42	$ 5.99	$ 2.06
Income Tax - Current	$ 13.66	$ 11.92	$ 13.23	$ 14.20	$ 14.88	$ 15.32	$ 14.76	$ 13.34	$ 11.89	$ 10.50	$ 9.05	$ 7.65	$ 6.20	$ 4.81	$ 3.36	$ 9.41
Income Tax - Deferred	$ (3.24)	$ 8.43	$ 5.97	$ 3.76	$ 1.76	$ (0.05)	$ (0.91)	$ (0.91)	$ (0.88)	$ (0.91)	$ (0.88)	$ (0.91)	$ (0.88)	$ (0.91)	$ (0.88)	$ (8.56)
Earnings	$ 14.76	$ 28.82	$ 27.19	$ 25.43	$ 23.58	$ 21.63	$ 19.62	$ 17.61	$ 15.59	$ 13.58	$ 11.57	$ 9.55	$ 7.54	$ 5.52	$ 3.51	$ 1.21
Return on Equity per WACC	$ 14.72	$ 28.67	$ 27.06	$ 25.33	$ 23.50	$ 21.57	$ 19.57	$ 17.55	$ 15.53	$ 13.51	$ 11.49	$ 9.47	$ 7.45	$ 5.43	$ 3.41	$ 1.20
MACRS	$ 31.34	$ 59.54	$ 53.59	$ 48.26	$ 43.43	$ 39.05	$ 36.98	$ 36.98	$ 37.04	$ 36.98	$ 37.04	$ 36.98	$ 37.04	$ 36.98	$ 37.04	$ 18.49

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$716.27
el Annual Revenue Requirement	$78.51
Monthly Charge	$ 6.54

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Cobra Head
70

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87	$ 616.87
Accumulated Depreciation	$ 38.55	$ 77.11	$ 115.66	$ 154.22	$ 192.77	$ 231.33	$ 269.88	$ 308.44	$ 346.99	$ 385.54	$ 424.10	$ 462.65	$ 501.21	$ 539.76	$ 578.32	$ 616.87
Deferred Taxes	$ 3.19	$ (5.11)	$ (10.98)	$ (14.68)	$ (16.42)	$ (16.36)	$ (15.47)	$ (14.58)	$ (13.71)	$ (12.82)	$ (11.95)	$ (11.05)	$ (10.19)	$ (9.29)	$ (8.42)	$ -
Net Rate Base	$ 575.13	$ 544.87	$ 512.19	$ 477.33	$ 440.51	$ 401.91	$ 362.46	$ 323.01	$ 283.59	$ 244.14	$ 204.72	$ 165.27	$ 125.85	$ 86.40	$ 46.98	$ (0.00)
Operating Income:																
Depreciation	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55
Subtotal	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55
SIT-Current	$ (3.42)	$ (6.53)	$ (5.93)	$ (5.38)	$ (4.88)	$ (4.40)	$ (4.13)	$ (4.04)	$ (3.96)	$ (3.87)	$ (3.78)	$ (3.69)	$ (3.61)	$ (3.51)	$ (3.43)	$ (1.69)
FIT-Current	$ (12.10)	$ (23.11)	$ (20.99)	$ (19.05)	$ (17.26)	$ (15.58)	$ (14.62)	$ (14.31)	$ (14.02)	$ (13.68)	$ (13.39)	$ (13.06)	$ (12.77)	$ (12.43)	$ (12.14)	$ (5.98)
Deferred Taxes	$ (3.19)	$ 8.30	$ 5.87	$ 3.70	$ 1.74	$ (0.05)	$ (0.89)	$ (0.89)	$ (0.87)	$ (0.89)	$ (0.87)	$ (0.89)	$ (0.87)	$ (0.89)	$ (0.87)	$ (8.42)
Required Oper. Inc.	$ 19.84	$ 17.22	$ 17.50	$ 17.82	$ 18.16	$ 18.52	$ 18.91	$ 19.31	$ 19.71	$ 20.11	$ 20.51	$ 20.91	$ 21.31	$ 21.71	$ 22.12	$ 22.46
Return Required	$ 21.65	$ 42.17	$ 39.80	$ 37.26	$ 34.56	$ 31.72	$ 28.78	$ 25.81	$ 22.84	$ 19.87	$ 16.90	$ 13.93	$ 10.96	$ 7.99	$ 5.02	$ 1.77
Revenue Requirement	**$ 70.79**	**$ 101.31**	**$ 97.76**	**$ 93.96**	**$ 89.94**	**$ 85.71**	**$ 81.35**	**$ 76.97**	**$ 72.59**	**$ 68.21**	**$ 63.82**	**$ 59.44**	**$ 55.06**	**$ 50.68**	**$ 46.30**	**$ 41.33**
Income Statement Check																
Revenue	$ 70.79	$ 101.31	$ 97.76	$ 93.96	$ 89.94	$ 85.71	$ 81.35	$ 76.97	$ 72.59	$ 68.21	$ 63.82	$ 59.44	$ 55.06	$ 50.68	$ 46.30	$ 41.33
Depreciation	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55	$ 38.55
Other Taxes	$ 0.29	$ 0.41	$ 0.40	$ 0.38	$ 0.37	$ 0.35	$ 0.33	$ 0.31	$ 0.29	$ 0.28	$ 0.26	$ 0.24	$ 0.22	$ 0.21	$ 0.19	$ 0.17
Interest Expense	$ 7.16	$ 13.94	$ 13.16	$ 12.32	$ 11.43	$ 10.49	$ 9.52	$ 8.53	$ 7.55	$ 6.57	$ 5.59	$ 4.61	$ 3.62	$ 2.64	$ 1.66	$ 0.58
Net income before Taxes	$ 24.79	$ 48.40	$ 45.65	$ 42.71	$ 39.59	$ 36.32	$ 32.95	$ 29.57	$ 26.19	$ 22.80	$ 19.42	$ 16.04	$ 12.66	$ 9.28	$ 5.89	$ 2.02
Income Tax - Current	$ 13.45	$ 11.73	$ 13.02	$ 13.97	$ 14.65	$ 15.08	$ 14.53	$ 13.13	$ 11.71	$ 10.33	$ 8.91	$ 7.53	$ 6.11	$ 4.73	$ 3.31	$ 9.26
Income Tax - Deferred	$ (3.19)	$ 8.30	$ 5.87	$ 3.70	$ 1.74	$ (0.05)	$ (0.89)	$ (0.89)	$ (0.87)	$ (0.89)	$ (0.87)	$ (0.89)	$ (0.87)	$ (0.89)	$ (0.87)	$ (8.42)
Earnings	$ 14.53	$ 28.37	$ 26.76	$ 25.03	$ 23.21	$ 21.29	$ 19.31	$ 17.33	$ 15.35	$ 13.37	$ 11.38	$ 9.40	$ 7.42	$ 5.44	$ 3.46	$ 1.19
Return on Equity per WACC	$ 14.49	$ 28.22	$ 26.64	$ 24.94	$ 23.13	$ 21.23	$ 19.26	$ 17.27	$ 15.29	$ 13.30	$ 11.31	$ 9.32	$ 7.34	$ 5.35	$ 3.36	$ 1.18
MACRS	$ 30.84	$ 58.60	$ 52.74	$ 47.50	$ 42.75	$ 38.43	$ 36.40	$ 36.40	$ 36.46	$ 36.40	$ 36.46	$ 36.40	$ 36.46	$ 36.40	$ 36.46	$ 18.20

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$705.01
el Annual Revenue Requirement	$77.27
Monthly Charge	$ 6.44

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Cobra Head
100

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19	$ 629.19
Accumulated Depreciation	$ 39.32	$ 78.65	$ 117.97	$ 157.30	$ 196.62	$ 235.95	$ 275.27	$ 314.60	$ 353.92	$ 393.24	$ 432.57	$ 471.89	$ 511.22	$ 550.54	$ 589.87	$ 629.19
Deferred Taxes	$ 3.25	$ (5.21)	$ (11.20)	$ (14.97)	$ (16.74)	$ (16.69)	$ (15.78)	$ (14.87)	$ (13.98)	$ (13.07)	$ (12.19)	$ (11.28)	$ (10.39)	$ (9.48)	$ (8.59)	$ 0.00
Net Rate Base	$ 586.61	$ 555.75	$ 522.42	$ 486.87	$ 449.31	$ 409.94	$ 369.70	$ 329.46	$ 289.25	$ 249.02	$ 208.81	$ 168.57	$ 128.36	$ 88.13	$ 47.92	$ (0.00)
Operating Income:																
Depreciation	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32
Subtotal	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32
SIT-Current	$ (3.49)	$ (6.66)	$ (6.05)	$ (5.49)	$ (4.97)	$ (4.49)	$ (4.21)	$ (4.12)	$ (4.04)	$ (3.94)	$ (3.86)	$ (3.76)	$ (3.68)	$ (3.58)	$ (3.50)	$ (1.72)
FIT-Current	$ (12.35)	$ (23.57)	$ (21.41)	$ (19.43)	$ (17.60)	$ (15.89)	$ (14.91)	$ (14.60)	$ (14.30)	$ (13.96)	$ (13.66)	$ (13.32)	$ (13.02)	$ (12.68)	$ (12.38)	$ (6.10)
Deferred Taxes	$ (3.25)	$ 8.46	$ 5.99	$ 3.78	$ 1.77	$ (0.05)	$ (0.91)	$ (0.91)	$ (0.89)	$ (0.91)	$ (0.89)	$ (0.91)	$ (0.89)	$ (0.91)	$ (0.89)	$ (8.59)
Required Oper. Inc.	$ 20.23	$ 17.56	$ 17.85	$ 18.18	$ 18.52	$ 18.89	$ 19.28	$ 19.69	$ 20.10	$ 20.51	$ 20.92	$ 21.33	$ 21.74	$ 22.15	$ 22.56	$ 22.91
Return Required	$ 22.09	$ 43.01	$ 40.59	$ 38.00	$ 35.25	$ 32.35	$ 29.35	$ 26.32	$ 23.29	$ 20.27	$ 17.24	$ 14.21	$ 11.18	$ 8.15	$ 5.12	$ 1.80
Revenue Requirement	$ 72.20	$ 103.34	$ 99.72	$ 95.84	$ 91.73	$ 87.42	$ 82.98	$ 78.51	$ 74.04	$ 69.57	$ 65.10	$ 60.63	$ 56.16	$ 51.69	$ 47.22	$ 42.16
Income Statement Check																
Revenue	$ 72.20	$ 103.34	$ 99.72	$ 95.84	$ 91.73	$ 87.42	$ 82.98	$ 78.51	$ 74.04	$ 69.57	$ 65.10	$ 60.63	$ 56.16	$ 51.69	$ 47.22	$ 42.16
Depreciation	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32	$ 39.32
Other Taxes	$ 0.29	$ 0.42	$ 0.40	$ 0.39	$ 0.37	$ 0.35	$ 0.34	$ 0.32	$ 0.30	$ 0.28	$ 0.26	$ 0.25	$ 0.23	$ 0.21	$ 0.19	$ 0.17
Interest Expense	$ 7.30	$ 14.22	$ 13.42	$ 12.57	$ 11.66	$ 10.70	$ 9.71	$ 8.70	$ 7.70	$ 6.70	$ 5.70	$ 4.70	$ 3.70	$ 2.70	$ 1.69	$ 0.60
Net income before Taxes	$ 25.28	$ 49.37	$ 46.56	$ 43.56	$ 40.38	$ 37.04	$ 33.61	$ 30.16	$ 26.71	$ 23.26	$ 19.81	$ 16.36	$ 12.91	$ 9.46	$ 6.01	$ 2.06
Income Tax - Current	$ 13.72	$ 11.97	$ 13.28	$ 14.25	$ 14.94	$ 15.38	$ 14.82	$ 13.39	$ 11.94	$ 10.54	$ 9.08	$ 7.68	$ 6.23	$ 4.83	$ 3.37	$ 9.45
Income Tax - Deferred	$ (3.25)	$ 8.46	$ 5.99	$ 3.78	$ 1.77	$ (0.05)	$ (0.91)	$ (0.91)	$ (0.89)	$ (0.91)	$ (0.89)	$ (0.91)	$ (0.89)	$ (0.91)	$ (0.89)	$ (8.59)
Earnings	$ 14.82	$ 28.94	$ 27.29	$ 25.53	$ 23.67	$ 21.71	$ 19.70	$ 17.68	$ 15.66	$ 13.63	$ 11.61	$ 9.59	$ 7.57	$ 5.55	$ 3.52	$ 1.21
Return on Equity per WACC	$ 14.78	$ 28.79	$ 27.17	$ 25.43	$ 23.59	$ 21.65	$ 19.65	$ 17.62	$ 15.59	$ 13.56	$ 11.54	$ 9.51	$ 7.48	$ 5.46	$ 3.43	$ 1.21
MACRS	$ 31.46	$ 59.77	$ 53.80	$ 48.45	$ 43.60	$ 39.20	$ 37.12	$ 37.12	$ 37.19	$ 37.12	$ 37.19	$ 37.12	$ 37.19	$ 37.12	$ 37.19	$ 18.56

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$719.09
'el Annual Revenue Requirement	$78.82
Monthly Charge	$ 6.57

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Cobra Head
150

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70	$ 762.70
Accumulated Depreciation	$ 47.67	$ 95.34	$ 143.01	$ 190.67	$ 238.34	$ 286.01	$ 333.68	$ 381.35	$ 429.02	$ 476.68	$ 524.35	$ 572.02	$ 619.69	$ 667.36	$ 715.03	$ 762.70
Deferred Taxes	$ 3.95	$ (6.31)	$ (13.57)	$ (18.15)	$ (20.30)	$ (20.23)	$ (19.13)	$ (18.02)	$ (16.95)	$ (15.85)	$ (14.77)	$ (13.67)	$ (12.59)	$ (11.49)	$ (10.42)	$ 0.00
Net Rate Base	$ 711.08	$ 673.67	$ 633.26	$ 590.17	$ 544.65	$ 496.92	$ 448.14	$ 399.37	$ 350.63	$ 301.86	$ 253.11	$ 204.34	$ 155.60	$ 106.83	$ 58.08	$ 0.00
Operating Income:																
Depreciation	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67
Subtotal	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67
SIT-Current	$ (4.23)	$ (8.07)	$ (7.33)	$ (6.66)	$ (6.03)	$ (5.44)	$ (5.11)	$ (5.00)	$ (4.90)	$ (4.78)	$ (4.68)	$ (4.56)	$ (4.46)	$ (4.34)	$ (4.24)	$ (2.09)
FIT-Current	$ (14.97)	$ (28.57)	$ (25.95)	$ (23.56)	$ (21.33)	$ (19.26)	$ (18.08)	$ (17.69)	$ (17.33)	$ (16.92)	$ (16.56)	$ (16.15)	$ (15.78)	$ (15.37)	$ (15.01)	$ (7.40)
Deferred Taxes	$ (3.95)	$ 10.26	$ 7.26	$ 4.58	$ 2.15	$ (0.06)	$ (1.10)	$ (1.10)	$ (1.07)	$ (1.10)	$ (1.07)	$ (1.10)	$ (1.07)	$ (1.10)	$ (1.07)	$ (10.42)
Required Oper. Inc.	$ 24.53	$ 21.29	$ 21.64	$ 22.03	$ 22.45	$ 22.90	$ 23.38	$ 23.87	$ 24.37	$ 24.86	$ 25.36	$ 25.86	$ 26.35	$ 26.85	$ 27.34	$ 27.77
Return Required	$ 26.77	$ 52.14	$ 49.21	$ 46.06	$ 42.73	$ 39.21	$ 35.58	$ 31.91	$ 28.24	$ 24.57	$ 20.89	$ 17.22	$ 13.55	$ 9.88	$ 6.21	$ 2.19
Revenue Requirement	$ 87.52	$ 125.26	$ 120.87	$ 116.17	$ 111.20	$ 105.97	$ 100.58	$ 95.16	$ 89.75	$ 84.33	$ 78.91	$ 73.49	$ 68.08	$ 62.66	$ 57.24	$ 51.10
Income Statement Check																
Revenue	$ 87.52	$ 125.26	$ 120.87	$ 116.17	$ 111.20	$ 105.97	$ 100.58	$ 95.16	$ 89.75	$ 84.33	$ 78.91	$ 73.49	$ 68.08	$ 62.66	$ 57.24	$ 51.10
Depreciation	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67	$ 47.67
Other Taxes	$ 0.36	$ 0.51	$ 0.49	$ 0.47	$ 0.45	$ 0.43	$ 0.41	$ 0.39	$ 0.36	$ 0.34	$ 0.32	$ 0.30	$ 0.28	$ 0.25	$ 0.23	$ 0.21
Interest Expense	$ 8.85	$ 17.24	$ 16.27	$ 15.23	$ 14.13	$ 12.97	$ 11.77	$ 10.55	$ 9.34	$ 8.12	$ 6.91	$ 5.70	$ 4.48	$ 3.27	$ 2.05	$ 0.72
Net income before Taxes	$ 30.65	$ 59.85	$ 56.44	$ 52.80	$ 48.95	$ 44.90	$ 40.74	$ 36.56	$ 32.38	$ 28.20	$ 24.01	$ 19.83	$ 15.65	$ 11.47	$ 7.29	$ 2.50
Income Tax - Current	$ 16.63	$ 14.51	$ 16.10	$ 17.28	$ 18.11	$ 18.65	$ 17.97	$ 16.23	$ 14.47	$ 12.77	$ 11.01	$ 9.31	$ 7.55	$ 5.85	$ 4.09	$ 11.45
Income Tax - Deferred	$ (3.95)	$ 10.26	$ 7.26	$ 4.58	$ 2.15	$ (0.06)	$ (1.10)	$ (1.10)	$ (1.07)	$ (1.10)	$ (1.07)	$ (1.10)	$ (1.07)	$ (1.10)	$ (1.07)	$ (10.42)
Earnings	$ 17.96	$ 35.08	$ 33.08	$ 30.95	$ 28.69	$ 26.32	$ 23.88	$ 21.43	$ 18.98	$ 16.53	$ 14.08	$ 11.62	$ 9.17	$ 6.72	$ 4.27	$ 1.47
Return on Equity per WACC	$ 17.92	$ 34.90	$ 32.93	$ 30.83	$ 28.60	$ 26.25	$ 23.82	$ 21.36	$ 18.90	$ 16.44	$ 13.99	$ 11.53	$ 9.07	$ 6.61	$ 4.16	$ 1.46
MACRS	$ 38.13	$ 72.46	$ 65.21	$ 58.73	$ 52.85	$ 47.52	$ 45.00	$ 45.00	$ 45.08	$ 45.00	$ 45.08	$ 45.00	$ 45.08	$ 45.00	$ 45.08	$ 22.50

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$871.67
el Annual Revenue Requirement	$95.54
Monthly Charge	$ 7.96

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Utility Grade
250

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59	$ 931.59
Accumulated Depreciation	$ 58.22	$ 116.45	$ 174.67	$ 232.90	$ 291.12	$ 349.35	$ 407.57	$ 465.80	$ 524.02	$ 582.24	$ 640.47	$ 698.69	$ 756.92	$ 815.14	$ 873.37	$ 931.59
Deferred Taxes	$ 4.82	$ (7.71)	$ (16.58)	$ (22.17)	$ (24.79)	$ (24.71)	$ (23.36)	$ (22.01)	$ (20.70)	$ (19.35)	$ (18.04)	$ (16.69)	$ (15.38)	$ (14.03)	$ (12.72)	$ 0.00
Net Rate Base	$ 868.55	$ 822.85	$ 773.50	$ 720.86	$ 665.26	$ 606.96	$ 547.38	$ 487.81	$ 428.28	$ 368.70	$ 309.17	$ 249.59	$ 190.06	$ 130.48	$ 70.95	$ 0.00
Operating Income:																
Depreciation	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22
Subtotal	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22
SIT-Current	$ (5.17)	$ (9.86)	$ (8.96)	$ (8.13)	$ (7.36)	$ (6.65)	$ (6.24)	$ (6.11)	$ (5.98)	$ (5.84)	$ (5.71)	$ (5.57)	$ (5.45)	$ (5.31)	$ (5.18)	$ (2.55)
FIT-Current	$ (18.28)	$ (34.89)	$ (31.70)	$ (28.77)	$ (26.06)	$ (23.53)	$ (22.08)	$ (21.61)	$ (21.17)	$ (20.67)	$ (20.22)	$ (19.72)	$ (19.28)	$ (18.78)	$ (18.33)	$ (9.03)
Deferred Taxes	$ (4.82)	$ 12.53	$ 8.87	$ 5.59	$ 2.62	$ (0.08)	$ (1.35)	$ (1.35)	$ (1.31)	$ (1.35)	$ (1.31)	$ (1.35)	$ (1.31)	$ (1.35)	$ (1.31)	$ (12.72)
Required Oper. Inc.	$ 29.96	$ 26.00	$ 26.44	$ 26.91	$ 27.42	$ 27.97	$ 28.55	$ 29.16	$ 29.76	$ 30.37	$ 30.98	$ 31.58	$ 32.19	$ 32.79	$ 33.40	$ 33.91
Return Required	$ 32.70	$ 63.68	$ 60.10	$ 56.26	$ 52.19	$ 47.90	$ 43.46	$ 38.98	$ 34.49	$ 30.01	$ 25.52	$ 21.04	$ 16.55	$ 12.07	$ 7.58	$ 2.67
Revenue Requirement	$ 106.90	$ 153.00	$ 147.64	$ 141.90	$ 135.82	$ 129.43	$ 122.86	$ 116.24	$ 109.62	$ 103.00	$ 96.39	$ 89.77	$ 83.15	$ 76.53	$ 69.92	$ 62.42
Income Statement Check																
Revenue	$ 106.90	$ 153.00	$ 147.64	$ 141.90	$ 135.82	$ 129.43	$ 122.86	$ 116.24	$ 109.62	$ 103.00	$ 96.39	$ 89.77	$ 83.15	$ 76.53	$ 69.92	$ 62.42
Depreciation	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22	$ 58.22
Other Taxes	$ 0.43	$ 0.62	$ 0.60	$ 0.58	$ 0.55	$ 0.53	$ 0.50	$ 0.47	$ 0.45	$ 0.42	$ 0.39	$ 0.36	$ 0.34	$ 0.31	$ 0.28	$ 0.25
Interest Expense	$ 10.81	$ 21.06	$ 19.87	$ 18.60	$ 17.26	$ 15.84	$ 14.37	$ 12.89	$ 11.41	$ 9.92	$ 8.44	$ 6.96	$ 5.47	$ 3.99	$ 2.51	$ 0.88
Net income before Taxes	$ 37.43	$ 73.10	$ 68.94	$ 64.50	$ 59.79	$ 54.85	$ 49.76	$ 44.65	$ 39.55	$ 34.44	$ 29.33	$ 24.22	$ 19.12	$ 14.01	$ 8.90	$ 3.06
Income Tax - Current	$ 20.31	$ 17.72	$ 19.66	$ 21.10	$ 22.12	$ 22.78	$ 21.94	$ 19.83	$ 17.68	$ 15.60	$ 13.45	$ 11.37	$ 9.22	$ 7.15	$ 5.00	$ 13.99
Income Tax - Deferred	$ (4.82)	$ 12.53	$ 8.87	$ 5.59	$ 2.62	$ (0.08)	$ (1.35)	$ (1.35)	$ (1.31)	$ (1.35)	$ (1.31)	$ (1.35)	$ (1.31)	$ (1.35)	$ (1.31)	$ (12.72)
Earnings	$ 21.94	$ 42.85	$ 40.41	$ 37.80	$ 35.05	$ 32.15	$ 29.17	$ 26.17	$ 23.18	$ 20.19	$ 17.19	$ 14.20	$ 11.21	$ 8.21	$ 5.22	$ 1.79
Return on Equity per WACC	$ 21.89	$ 42.62	$ 40.23	$ 37.66	$ 34.93	$ 32.06	$ 29.09	$ 26.09	$ 23.09	$ 20.08	$ 17.08	$ 14.08	$ 11.08	$ 8.08	$ 5.08	$ 1.79
MACRS	$ 46.58	$ 88.50	$ 79.65	$ 71.73	$ 64.56	$ 58.04	$ 54.96	$ 54.96	$ 55.06	$ 54.96	$ 55.06	$ 54.96	$ 55.06	$ 54.96	$ 55.06	$ 27.48

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$1,064.70
el Annual Revenue Requirement	$116.70
Monthly Charge	$ 9.72

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Tear Drop
100

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45	$ 1,389.45
Accumulated Depreciation	$ 86.84	$ 173.68	$ 260.52	$ 347.36	$ 434.20	$ 521.04	$ 607.88	$ 694.72	$ 781.56	$ 868.40	$ 955.25	$ 1,042.09	$ 1,128.93	$ 1,215.77	$ 1,302.61	$ 1,389.45
Deferred Taxes	$ 7.19	$ (11.50)	$ (24.73)	$ (33.06)	$ (36.97)	$ (35.86)	$ (34.85)	$ (32.83)	$ (30.88)	$ (28.87)	$ (26.91)	$ (24.90)	$ (22.94)	$ (20.93)	$ (18.98)	$ -
Net Rate Base	$ 1,295.42	$ 1,227.27	$ 1,153.65	$ 1,075.15	$ 992.22	$ 905.26	$ 816.41	$ 727.56	$ 638.76	$ 549.91	$ 461.11	$ 372.26	$ 283.47	$ 194.61	$ 105.82	$ 0.00
Operating Income:																
Depreciation	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84
Subtotal	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84
SIT-Current	$ (7.70)	$ (14.71)	$ (13.36)	$ (12.13)	$ (10.98)	$ (9.92)	$ (9.31)	$ (9.11)	$ (8.92)	$ (8.71)	$ (8.52)	$ (8.31)	$ (8.13)	$ (7.91)	$ (7.73)	$ (3.81)
FIT-Current	$ (27.26)	$ (52.04)	$ (47.28)	$ (42.91)	$ (38.87)	$ (35.09)	$ (32.94)	$ (32.23)	$ (31.57)	$ (30.82)	$ (30.16)	$ (29.41)	$ (28.75)	$ (28.01)	$ (27.35)	$ (13.47)
Deferred Taxes	$ (7.19)	$ 18.69	$ 13.23	$ 8.34	$ 3.91	$ (0.12)	$ (2.01)	$ (2.01)	$ (1.96)	$ (2.01)	$ (1.96)	$ (2.01)	$ (1.96)	$ (2.01)	$ (1.96)	$ (18.98)
Required Oper. Inc.	$ 44.68	$ 38.78	$ 39.43	$ 40.14	$ 40.90	$ 41.71	$ 42.58	$ 43.49	$ 44.39	$ 45.29	$ 46.20	$ 47.10	$ 48.01	$ 48.91	$ 49.81	$ 50.58
Return Required	$ 48.77	$ 94.98	$ 89.64	$ 83.91	$ 77.84	$ 71.44	$ 64.82	$ 58.13	$ 51.44	$ 44.75	$ 38.07	$ 31.38	$ 24.69	$ 18.00	$ 11.31	$ 3.98
Revenue Requirement	**$ 159.44**	**$ 228.20**	**$ 220.20**	**$ 211.64**	**$ 202.58**	**$ 193.05**	**$ 183.24**	**$ 173.37**	**$ 163.50**	**$ 153.63**	**$ 143.76**	**$ 133.89**	**$ 124.02**	**$ 114.15**	**$ 104.28**	**$ 93.09**
Income Statement Check																
Revenue	$ 159.44	$ 228.20	$ 220.20	$ 211.64	$ 202.58	$ 193.05	$ 183.24	$ 173.37	$ 163.50	$ 153.63	$ 143.76	$ 133.89	$ 124.02	$ 114.15	$ 104.28	$ 93.09
Depreciation	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84	$ 86.84
Other Taxes	$ 0.65	$ 0.93	$ 0.89	$ 0.86	$ 0.82	$ 0.78	$ 0.74	$ 0.70	$ 0.66	$ 0.62	$ 0.58	$ 0.54	$ 0.50	$ 0.46	$ 0.42	$ 0.38
Interest Expense	$ 16.13	$ 31.41	$ 29.64	$ 27.75	$ 25.74	$ 23.62	$ 21.43	$ 19.22	$ 17.01	$ 14.80	$ 12.59	$ 10.38	$ 8.16	$ 5.95	$ 3.74	$ 1.32
Net income before Taxes	$ 55.83	$ 109.02	$ 102.82	$ 96.19	$ 89.17	$ 81.80	$ 74.22	$ 66.60	$ 58.98	$ 51.36	$ 43.75	$ 36.13	$ 28.51	$ 20.89	$ 13.28	$ 4.56
Income Tax - Current	$ 30.29	$ 26.43	$ 29.33	$ 31.47	$ 33.00	$ 33.97	$ 32.73	$ 29.58	$ 26.37	$ 23.27	$ 20.06	$ 16.96	$ 13.76	$ 10.66	$ 7.45	$ 20.86
Income Tax - Deferred	$ (7.19)	$ 18.69	$ 13.23	$ 8.34	$ 3.91	$ (0.12)	$ (2.01)	$ (2.01)	$ (1.96)	$ (2.01)	$ (1.96)	$ (2.01)	$ (1.96)	$ (2.01)	$ (1.96)	$ (18.98)
Earnings	$ 32.72	$ 63.90	$ 60.27	$ 56.38	$ 52.27	$ 47.95	$ 43.50	$ 39.04	$ 34.57	$ 30.11	$ 25.64	$ 21.18	$ 16.71	$ 12.25	$ 7.78	$ 2.67
Return on Equity per WACC	$ 32.64	$ 63.57	$ 60.00	$ 56.17	$ 52.10	$ 47.82	$ 43.39	$ 38.91	$ 34.43	$ 29.95	$ 25.48	$ 21.00	$ 16.52	$ 12.05	$ 7.57	$ 2.67
MACRS	$ 69.47	$ 132.00	$ 118.80	$ 106.99	$ 96.29	$ 86.56	$ 81.98	$ 81.98	$ 82.12	$ 81.98	$ 82.12	$ 81.98	$ 82.12	$ 81.98	$ 82.12	$ 40.99

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$1,587.97
el Annual Revenue Requirement	$174.05
Monthly Charge	$ 14.50

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Tear Drop
150

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85	$ 1,677.85
Accumulated Depreciation	$ 104.87	$ 209.73	$ 314.60	$ 419.46	$ 524.33	$ 629.19	$ 734.06	$ 838.92	$ 943.79	$ 1,048.65	$ 1,153.52	$ 1,258.39	$ 1,363.25	$ 1,468.12	$ 1,572.98	$ 1,677.85
Deferred Taxes	$ 8.68	$ (13.89)	$ (29.86)	$ (39.93)	$ (44.65)	$ (44.51)	$ (42.08)	$ (39.65)	$ (37.29)	$ (34.86)	$ (32.50)	$ (30.07)	$ (27.71)	$ (25.28)	$ (22.91)	$ 0.00
Net Rate Base	$ 1,564.30	$ 1,482.00	$ 1,393.11	$ 1,298.31	$ 1,198.17	$ 1,093.16	$ 985.87	$ 878.57	$ 771.35	$ 664.05	$ 556.82	$ 449.53	$ 342.30	$ 235.01	$ 127.78	$ (0.00)
Operating Income:																
Depreciation	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87
Subtotal	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87
SIT-Current	$ (9.30)	$ (17.76)	$ (16.13)	$ (14.64)	$ (13.26)	$ (11.98)	$ (11.24)	$ (11.00)	$ (10.77)	$ (10.52)	$ (10.29)	$ (10.04)	$ (9.81)	$ (9.56)	$ (9.33)	$ (4.60)
FIT-Current	$ (32.92)	$ (62.85)	$ (57.09)	$ (51.82)	$ (46.93)	$ (42.38)	$ (39.77)	$ (38.92)	$ (38.13)	$ (37.22)	$ (36.42)	$ (35.52)	$ (34.72)	$ (33.82)	$ (33.02)	$ (16.27)
Deferred Taxes	$ (8.68)	$ 22.57	$ 15.97	$ 10.07	$ 4.72	$ (0.14)	$ (2.43)	$ (2.43)	$ (2.36)	$ (2.43)	$ (2.36)	$ (2.43)	$ (2.36)	$ (2.43)	$ (2.36)	$ (22.91)
Required Oper. Inc.	$ 53.96	$ 46.83	$ 47.61	$ 48.47	$ 49.39	$ 50.37	$ 51.42	$ 52.51	$ 53.61	$ 54.70	$ 55.79	$ 56.88	$ 57.97	$ 59.06	$ 60.15	$ 61.08
Return Required	$ 58.90	$ 114.69	$ 108.25	$ 101.33	$ 93.99	$ 86.27	$ 78.28	$ 70.20	$ 62.12	$ 54.04	$ 45.97	$ 37.89	$ 29.81	$ 21.74	$ 13.66	$ 4.81
Revenue Requirement	**$ 192.54**	**$ 275.56**	**$ 265.91**	**$ 255.57**	**$ 244.62**	**$ 233.12**	**$ 221.27**	**$ 209.35**	**$ 197.44**	**$ 185.52**	**$ 173.60**	**$ 161.68**	**$ 149.76**	**$ 137.84**	**$ 125.93**	**$ 112.42**
Income Statement Check																
Revenue	$ 192.54	$ 275.56	$ 265.91	$ 255.57	$ 244.62	$ 233.12	$ 221.27	$ 209.35	$ 197.44	$ 185.52	$ 173.60	$ 161.68	$ 149.76	$ 137.84	$ 125.93	$ 112.42
Depreciation	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87	$ 104.87
Other Taxes	$ 0.78	$ 1.12	$ 1.08	$ 1.04	$ 0.99	$ 0.95	$ 0.90	$ 0.85	$ 0.80	$ 0.75	$ 0.70	$ 0.66	$ 0.61	$ 0.56	$ 0.51	$ 0.46
Interest Expense	$ 19.48	$ 37.93	$ 35.80	$ 33.51	$ 31.08	$ 28.53	$ 25.88	$ 23.21	$ 20.54	$ 17.87	$ 15.20	$ 12.53	$ 9.86	$ 7.19	$ 4.52	$ 1.59
Net income before Taxes	$ 67.42	$ 131.65	$ 124.17	$ 116.16	$ 107.68	$ 98.78	$ 89.63	$ 80.42	$ 71.23	$ 62.03	$ 52.83	$ 43.63	$ 34.43	$ 25.23	$ 16.03	$ 5.50
Income Tax - Current	$ 36.58	$ 31.92	$ 35.42	$ 38.01	$ 39.84	$ 41.02	$ 39.52	$ 35.71	$ 31.84	$ 28.10	$ 24.22	$ 20.49	$ 16.61	$ 12.87	$ 9.00	$ 25.19
Income Tax - Deferred	$ (8.68)	$ 22.57	$ 15.97	$ 10.07	$ 4.72	$ (0.14)	$ (2.43)	$ (2.43)	$ (2.36)	$ (2.43)	$ (2.36)	$ (2.43)	$ (2.36)	$ (2.43)	$ (2.36)	$ (22.91)
Earnings	$ 39.52	$ 77.17	$ 72.78	$ 68.09	$ 63.12	$ 57.90	$ 52.53	$ 47.14	$ 41.75	$ 36.36	$ 30.97	$ 25.57	$ 20.18	$ 14.79	$ 9.40	$ 3.23
Return on Equity per WACC	$ 39.42	$ 76.77	$ 72.45	$ 67.82	$ 62.91	$ 57.74	$ 52.39	$ 46.98	$ 41.58	$ 36.17	$ 30.77	$ 25.36	$ 19.95	$ 14.55	$ 9.14	$ 3.22
MACRS	$ 83.89	$ 159.40	$ 143.46	$ 129.19	$ 116.27	$ 104.53	$ 98.89	$ 98.99	$ 99.16	$ 98.99	$ 99.16	$ 98.99	$ 99.16	$ 98.99	$ 99.16	$ 49.50

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$1,917.58
'el Annual Revenue Requirement	$210.18
Monthly Charge	$ 17.51

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Post Top
150

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21	$ 1,429.21
Accumulated Depreciation	$ 89.33	$ 178.65	$ 267.98	$ 357.30	$ 446.63	$ 535.95	$ 625.28	$ 714.60	$ 803.93	$ 893.25	$ 982.58	$ 1,071.91	$ 1,161.23	$ 1,250.56	$ 1,339.88	$ 1,429.21
Deferred Taxes	$ 7.39	$ (11.83)	$ (25.43)	$ (34.01)	$ (38.03)	$ (37.91)	$ (35.84)	$ (33.77)	$ (31.76)	$ (29.69)	$ (27.68)	$ (25.61)	$ (23.60)	$ (21.53)	$ (19.52)	$ 0.00
Net Rate Base	$ 1,332.49	$ 1,262.39	$ 1,186.67	$ 1,105.92	$ 1,020.61	$ 931.17	$ 839.77	$ 748.38	$ 657.04	$ 565.65	$ 474.31	$ 382.91	$ 291.58	$ 200.18	$ 108.84	$ (0.00)
Operating Income:																
Depreciation	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33
Subtotal	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33
SIT-Current	$ (7.92)	$ (15.13)	$ (13.74)	$ (12.47)	$ (11.30)	$ (10.20)	$ (9.57)	$ (9.37)	$ (9.18)	$ (8.96)	$ (8.77)	$ (8.55)	$ (8.36)	$ (8.14)	$ (7.95)	$ (3.92)
FIT-Current	$ (28.04)	$ (53.53)	$ (48.63)	$ (44.14)	$ (39.98)	$ (36.10)	$ (33.88)	$ (33.15)	$ (32.48)	$ (31.71)	$ (31.03)	$ (30.26)	$ (29.58)	$ (28.81)	$ (28.13)	$ (13.86)
Deferred Taxes	$ (7.39)	$ 19.22	$ 13.60	$ 8.58	$ 4.02	$ (0.12)	$ (2.07)	$ (2.07)	$ (2.01)	$ (2.07)	$ (2.01)	$ (2.07)	$ (2.01)	$ (2.07)	$ (2.01)	$ (19.52)
Required Oper. Inc.	$ 45.96	$ 39.89	$ 40.56	$ 41.29	$ 42.07	$ 42.91	$ 43.80	$ 44.73	$ 45.66	$ 46.59	$ 47.52	$ 48.45	$ 49.38	$ 50.31	$ 51.24	$ 52.03
Return Required	$ 50.17	$ 97.70	$ 92.21	$ 86.32	$ 80.06	$ 73.48	$ 66.68	$ 59.79	$ 52.91	$ 46.03	$ 39.15	$ 32.27	$ 25.39	$ 18.51	$ 11.63	$ 4.10
Revenue Requirement	$ 164.01	$ 234.73	$ 226.50	$ 217.70	$ 208.37	$ 198.57	$ 188.48	$ 178.33	$ 168.18	$ 158.02	$ 147.87	$ 137.72	$ 127.57	$ 117.42	$ 107.27	$ 95.76
Income Statement Check																
Revenue	$ 164.01	$ 234.73	$ 226.50	$ 217.70	$ 208.37	$ 198.57	$ 188.48	$ 178.33	$ 168.18	$ 158.02	$ 147.87	$ 137.72	$ 127.57	$ 117.42	$ 107.27	$ 95.76
Depreciation	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33	$ 89.33
Other Taxes	$ 0.67	$ 0.95	$ 0.92	$ 0.88	$ 0.85	$ 0.81	$ 0.77	$ 0.72	$ 0.68	$ 0.64	$ 0.60	$ 0.56	$ 0.52	$ 0.48	$ 0.44	$ 0.39
Interest Expense	$ 16.59	$ 32.31	$ 30.49	$ 28.54	$ 26.48	$ 24.30	$ 22.05	$ 19.77	$ 17.50	$ 15.22	$ 12.95	$ 10.67	$ 8.40	$ 6.12	$ 3.85	$ 1.36
Net income before Taxes	$ 57.43	$ 112.14	$ 105.77	$ 98.95	$ 91.73	$ 84.14	$ 76.34	$ 68.51	$ 60.67	$ 52.83	$ 45.00	$ 37.16	$ 29.33	$ 21.49	$ 13.66	$ 4.69
Income Tax - Current	$ 31.16	$ 27.19	$ 30.17	$ 32.37	$ 33.94	$ 34.94	$ 33.67	$ 30.42	$ 27.12	$ 23.94	$ 20.63	$ 17.45	$ 14.15	$ 10.96	$ 7.66	$ 21.46
Income Tax - Deferred	$ (7.39)	$ 19.22	$ 13.60	$ 8.58	$ 4.02	$ (0.12)	$ (2.07)	$ (2.07)	$ (2.01)	$ (2.07)	$ (2.01)	$ (2.07)	$ (2.01)	$ (2.07)	$ (2.01)	$ (19.52)
Earnings	$ 33.66	$ 65.73	$ 61.99	$ 58.00	$ 53.76	$ 49.32	$ 44.75	$ 40.15	$ 35.56	$ 30.97	$ 26.38	$ 21.78	$ 17.19	$ 12.60	$ 8.01	$ 2.75
Return on Equity per WACC	$ 33.58	$ 65.39	$ 61.72	$ 57.77	$ 53.59	$ 49.18	$ 44.63	$ 40.02	$ 35.42	$ 30.81	$ 26.21	$ 21.60	$ 17.00	$ 12.39	$ 7.79	$ 2.74
MACRS	$ 71.46	$ 135.77	$ 122.20	$ 110.05	$ 99.04	$ 89.04	$ 84.32	$ 84.32	$ 84.47	$ 84.32	$ 84.47	$ 84.32	$ 84.47	$ 84.32	$ 84.47	$ 42.16

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$1,633.41
·el Annual Revenue Requirement	$179.03
Monthly Charge	$ 14.92

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Colonial Post Top
70

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27	$ 1,064.27
Accumulated Depreciation	$ 66.52	$ 133.03	$ 199.55	$ 266.07	$ 332.59	$ 399.10	$ 465.62	$ 532.14	$ 598.65	$ 665.17	$ 731.69	$ 798.21	$ 864.72	$ 931.24	$ 997.76	$ 1,064.27
Deferred Taxes	$ 5.51	$ (8.81)	$ (18.94)	$ (25.33)	$ (28.32)	$ (28.23)	$ (26.69)	$ (25.15)	$ (23.65)	$ (22.11)	$ (20.61)	$ (19.07)	$ (17.57)	$ (16.03)	$ (14.54)	$ (0.00)
Net Rate Base	$ 992.25	$ 940.05	$ 883.66	$ 823.53	$ 760.01	$ 693.40	$ 625.35	$ 557.29	$ 489.27	$ 421.21	$ 353.20	$ 285.14	$ 217.13	$ 149.07	$ 81.05	$ (0.00)
Operating Income:																
Depreciation	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52
Subtotal	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52
SIT-Current	$ (5.90)	$ (11.26)	$ (10.23)	$ (9.29)	$ (8.41)	$ (7.60)	$ (7.13)	$ (6.98)	$ (6.83)	$ (6.67)	$ (6.53)	$ (6.37)	$ (6.22)	$ (6.06)	$ (5.92)	$ (2.92)
FIT-Current	$ (20.88)	$ (39.86)	$ (36.21)	$ (32.87)	$ (29.77)	$ (26.88)	$ (25.23)	$ (24.69)	$ (24.18)	$ (23.61)	$ (23.10)	$ (22.53)	$ (22.02)	$ (21.45)	$ (20.95)	$ (10.32)
Deferred Taxes	$ (5.51)	$ 14.31	$ 10.13	$ 6.39	$ 3.00	$ (0.09)	$ (1.54)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (14.54)
Required Oper. Inc.	$ 34.23	$ 29.70	$ 30.20	$ 30.75	$ 31.33	$ 31.95	$ 32.62	$ 33.31	$ 34.00	$ 34.69	$ 35.39	$ 36.08	$ 36.77	$ 37.46	$ 38.16	$ 38.74
Return Required	$ 37.36	$ 72.75	$ 68.66	$ 64.28	$ 59.62	$ 54.72	$ 49.65	$ 44.53	$ 39.40	$ 34.28	$ 29.16	$ 24.03	$ 18.91	$ 13.79	$ 8.66	$ 3.05
Revenue Requirement	**$ 122.13**	**$ 174.79**	**$ 168.67**	**$ 162.11**	**$ 155.17**	**$ 147.87**	**$ 140.36**	**$ 132.79**	**$ 125.24**	**$ 117.67**	**$ 110.12**	**$ 102.55**	**$ 95.00**	**$ 87.44**	**$ 79.88**	**$ 71.31**
Income Statement Check																
Revenue	$ 122.13	$ 174.79	$ 168.67	$ 162.11	$ 155.17	$ 147.87	$ 140.36	$ 132.79	$ 125.24	$ 117.67	$ 110.12	$ 102.55	$ 95.00	$ 87.44	$ 79.88	$ 71.31
Depreciation	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52	$ 66.52
Other Taxes	$ 0.50	$ 0.71	$ 0.68	$ 0.66	$ 0.63	$ 0.60	$ 0.57	$ 0.54	$ 0.51	$ 0.48	$ 0.45	$ 0.42	$ 0.39	$ 0.35	$ 0.32	$ 0.29
Interest Expense	$ 12.35	$ 24.06	$ 22.71	$ 21.25	$ 19.72	$ 18.10	$ 16.42	$ 14.72	$ 13.03	$ 11.34	$ 9.64	$ 7.95	$ 6.25	$ 4.56	$ 2.86	$ 1.01
Net Income before Taxes	$ 42.76	$ 83.51	$ 78.76	$ 73.68	$ 68.30	$ 62.66	$ 56.85	$ 51.01	$ 45.18	$ 39.34	$ 33.51	$ 27.67	$ 21.84	$ 16.00	$ 10.17	$ 3.49
Income Tax - Current	$ 23.20	$ 20.25	$ 22.46	$ 24.11	$ 25.27	$ 26.02	$ 25.07	$ 22.65	$ 20.20	$ 17.82	$ 15.37	$ 12.99	$ 10.54	$ 8.16	$ 5.71	$ 15.98
Income Tax - Deferred	$ (5.51)	$ 14.31	$ 10.13	$ 6.39	$ 3.00	$ (0.09)	$ (1.54)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (14.54)
Earnings	$ 25.07	$ 48.95	$ 46.17	$ 43.19	$ 40.04	$ 36.73	$ 33.32	$ 29.90	$ 26.48	$ 23.06	$ 19.64	$ 16.22	$ 12.80	$ 9.38	$ 5.96	$ 2.05
Return on Equity per WACC	$ 25.00	$ 48.69	$ 45.96	$ 43.02	$ 39.91	$ 36.63	$ 33.23	$ 29.80	$ 26.37	$ 22.94	$ 19.52	$ 16.09	$ 12.66	$ 9.23	$ 5.80	$ 2.04
MACRS	$ 53.21	$ 101.11	$ 91.00	$ 81.95	$ 73.75	$ 66.30	$ 62.79	$ 62.79	$ 62.90	$ 62.79	$ 62.90	$ 62.79	$ 62.90	$ 62.79	$ 62.90	$ 31.40

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$1,216.34
el Annual Revenue Requirement	$133.32
Monthly Charge	$ 11.11

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Colonial Post Top
100

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51	$ 1,066.51
Accumulated Depreciation	$ 66.66	$ 133.31	$ 199.97	$ 266.63	$ 333.29	$ 399.94	$ 466.60	$ 533.26	$ 599.91	$ 666.57	$ 733.23	$ 799.89	$ 866.54	$ 933.20	$ 999.86	$ 1,066.51
Deferred Taxes	$ 5.52	$ (8.83)	$ (18.98)	$ (25.38)	$ (28.38)	$ (28.29)	$ (26.75)	$ (25.20)	$ (23.70)	$ (22.16)	$ (20.66)	$ (19.11)	$ (17.61)	$ (16.07)	$ (14.57)	$ 0.00
Net Rate Base	$ 994.34	$ 942.03	$ 885.52	$ 825.27	$ 761.61	$ 694.86	$ 626.66	$ 558.46	$ 490.30	$ 422.10	$ 353.94	$ 285.74	$ 217.58	$ 149.38	$ 81.22	$ (0.00)
Operating Income:																
Depreciation	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66
Subtotal	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66
SIT-Current	$ (5.91)	$ (11.29)	$ (10.25)	$ (9.31)	$ (8.43)	$ (7.61)	$ (7.14)	$ (6.99)	$ (6.85)	$ (6.69)	$ (6.54)	$ (6.38)	$ (6.24)	$ (6.07)	$ (5.93)	$ (2.92)
FIT-Current	$ (20.93)	$ (39.95)	$ (36.29)	$ (32.94)	$ (29.83)	$ (26.94)	$ (25.28)	$ (24.74)	$ (24.23)	$ (23.66)	$ (23.15)	$ (22.58)	$ (22.07)	$ (21.50)	$ (20.99)	$ (10.34)
Deferred Taxes	$ (5.52)	$ 14.34	$ 10.15	$ 6.40	$ 3.00	$ (0.09)	$ (1.54)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (14.57)
Required Oper. Inc.	$ 34.30	$ 29.77	$ 30.26	$ 30.81	$ 31.40	$ 32.02	$ 32.69	$ 33.38	$ 34.07	$ 34.77	$ 35.46	$ 36.15	$ 36.85	$ 37.54	$ 38.24	$ 38.83
Return Required	$ 37.44	$ 72.90	$ 68.81	$ 64.41	$ 59.75	$ 54.84	$ 49.76	$ 44.62	$ 39.49	$ 34.35	$ 29.22	$ 24.08	$ 18.95	$ 13.82	$ 8.68	$ 3.06
Revenue Requirement	$ 122.39	$ 175.16	$ 169.02	$ 162.45	$ 155.49	$ 148.18	$ 140.65	$ 133.07	$ 125.50	$ 117.92	$ 110.35	$ 102.77	$ 95.20	$ 87.62	$ 80.04	$ 71.46
Income Statement Check																
Revenue	$ 122.39	$ 175.16	$ 169.02	$ 162.45	$ 155.49	$ 148.18	$ 140.65	$ 133.07	$ 125.50	$ 117.92	$ 110.35	$ 102.77	$ 95.20	$ 87.62	$ 80.04	$ 71.46
Depreciation	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66	$ 66.66
Other Taxes	$ 0.50	$ 0.71	$ 0.69	$ 0.66	$ 0.63	$ 0.60	$ 0.57	$ 0.54	$ 0.51	$ 0.48	$ 0.45	$ 0.42	$ 0.39	$ 0.36	$ 0.32	$ 0.29
Interest Expense	$ 12.38	$ 24.11	$ 22.75	$ 21.30	$ 19.76	$ 18.13	$ 16.45	$ 14.75	$ 13.06	$ 11.36	$ 9.66	$ 7.96	$ 6.27	$ 4.57	$ 2.87	$ 1.01
Net income before Taxes	$ 42.85	$ 83.68	$ 78.93	$ 73.84	$ 68.45	$ 62.79	$ 56.97	$ 51.12	$ 45.27	$ 39.43	$ 33.58	$ 27.73	$ 21.89	$ 16.04	$ 10.19	$ 3.50
Income Tax - Current	$ 23.25	$ 20.29	$ 22.51	$ 24.16	$ 25.33	$ 26.07	$ 25.12	$ 22.70	$ 20.24	$ 17.86	$ 15.40	$ 13.02	$ 10.56	$ 8.18	$ 5.72	$ 16.01
Income Tax - Deferred	$ (5.52)	$ 14.34	$ 10.15	$ 6.40	$ 3.00	$ (0.09)	$ (1.54)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (1.54)	$ (1.50)	$ (14.57)
Earnings	$ 25.12	$ 49.05	$ 46.26	$ 43.28	$ 40.12	$ 36.80	$ 33.39	$ 29.96	$ 26.54	$ 23.11	$ 19.68	$ 16.26	$ 12.83	$ 9.40	$ 5.97	$ 2.05
Return on Equity per WACC	$ 25.06	$ 48.80	$ 46.05	$ 43.11	$ 39.99	$ 36.70	$ 33.30	$ 29.87	$ 26.43	$ 22.99	$ 19.56	$ 16.12	$ 12.68	$ 9.25	$ 5.81	$ 2.05
MACRS	$ 53.33	$ 101.32	$ 91.19	$ 82.12	$ 73.91	$ 66.44	$ 62.92	$ 62.92	$ 63.03	$ 62.92	$ 63.03	$ 62.92	$ 63.03	$ 62.92	$ 63.03	$ 31.46

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$1,218.90
'el Annual Revenue Requirement	$133.60
Monthly Charge	$ 11.13

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Shoe Box
100

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55	$ 805.55
Accumulated Depreciation	$ 50.35	$ 100.69	$ 151.04	$ 201.39	$ 251.74	$ 302.08	$ 352.43	$ 402.78	$ 453.12	$ 503.47	$ 553.82	$ 604.17	$ 654.51	$ 704.86	$ 755.21	$ 805.55
Deferred Taxes	$ 4.17	$ (6.67)	$ (14.34)	$ (19.17)	$ (21.44)	$ (21.37)	$ (20.20)	$ (19.04)	$ (17.90)	$ (16.74)	$ (15.60)	$ (14.44)	$ (13.30)	$ (12.14)	$ (11.00)	$ (0.00)
Net Rate Base	$ 751.04	$ 711.53	$ 668.85	$ 623.34	$ 575.26	$ 524.84	$ 473.33	$ 421.81	$ 370.33	$ 318.82	$ 267.34	$ 215.82	$ 164.34	$ 112.83	$ 61.35	$ 0.00
Operating Income:																
Depreciation	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35
Subtotal	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35
SIT-Current	$ (4.47)	$ (8.53)	$ (7.75)	$ (7.03)	$ (6.37)	$ (5.75)	$ (5.40)	$ (5.28)	$ (5.17)	$ (5.05)	$ (4.94)	$ (4.82)	$ (4.71)	$ (4.59)	$ (4.48)	$ (2.21)
FIT-Current	$ (15.81)	$ (30.17)	$ (27.41)	$ (24.88)	$ (22.53)	$ (20.35)	$ (19.10)	$ (18.69)	$ (18.30)	$ (17.87)	$ (17.49)	$ (17.05)	$ (16.67)	$ (16.24)	$ (15.86)	$ (7.81)
Deferred Taxes	$ (4.17)	$ 10.83	$ 7.67	$ 4.83	$ 2.27	$ (0.07)	$ (1.17)	$ (1.17)	$ (1.13)	$ (1.17)	$ (1.13)	$ (1.17)	$ (1.13)	$ (1.17)	$ (1.13)	$ (11.00)
Required Oper. Inc.	$ 25.91	$ 22.48	$ 22.86	$ 23.27	$ 23.71	$ 24.18	$ 24.69	$ 25.21	$ 25.74	$ 26.26	$ 26.78	$ 27.31	$ 27.83	$ 28.36	$ 28.88	$ 29.33
Return Required	$ 28.28	$ 55.07	$ 51.97	$ 48.65	$ 45.13	$ 41.42	$ 37.58	$ 33.70	$ 29.82	$ 25.95	$ 22.07	$ 18.19	$ 14.31	$ 10.44	$ 6.56	$ 2.31
Revenue Requirement	$ 92.44	$ 132.30	$ 127.67	$ 122.70	$ 117.45	$ 111.92	$ 106.24	$ 100.51	$ 94.79	$ 89.07	$ 83.35	$ 77.62	$ 71.90	$ 66.18	$ 60.46	$ 53.97
Income Statement Check																
Revenue	$ 92.44	$ 132.30	$ 127.67	$ 122.70	$ 117.45	$ 111.92	$ 106.24	$ 100.51	$ 94.79	$ 89.07	$ 83.35	$ 77.62	$ 71.90	$ 66.18	$ 60.46	$ 53.97
Depreciation	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35	$ 50.35
Other Taxes	$ 0.38	$ 0.54	$ 0.52	$ 0.50	$ 0.48	$ 0.45	$ 0.43	$ 0.41	$ 0.38	$ 0.36	$ 0.34	$ 0.32	$ 0.29	$ 0.27	$ 0.25	$ 0.22
Interest Expense	$ 9.35	$ 18.21	$ 17.19	$ 16.09	$ 14.92	$ 13.70	$ 12.43	$ 11.14	$ 9.86	$ 8.58	$ 7.30	$ 6.02	$ 4.73	$ 3.45	$ 2.17	$ 0.76
Net income before Taxes	$ 32.37	$ 63.21	$ 59.61	$ 55.77	$ 51.70	$ 47.43	$ 43.03	$ 38.61	$ 34.20	$ 29.78	$ 25.36	$ 20.95	$ 16.53	$ 12.11	$ 7.70	$ 2.64
Income Tax - Current	$ 17.56	$ 15.32	$ 17.00	$ 18.25	$ 19.13	$ 19.69	$ 18.98	$ 17.15	$ 15.29	$ 13.49	$ 11.63	$ 9.84	$ 7.97	$ 6.18	$ 4.32	$ 12.10
Income Tax - Deferred	$ (4.17)	$ 10.83	$ 7.67	$ 4.83	$ 2.27	$ (0.07)	$ (1.17)	$ (1.17)	$ (1.13)	$ (1.17)	$ (1.13)	$ (1.17)	$ (1.13)	$ (1.17)	$ (1.13)	$ (11.00)
Earnings	$ 18.97	$ 37.05	$ 34.94	$ 32.69	$ 30.30	$ 27.80	$ 25.22	$ 22.63	$ 20.04	$ 17.46	$ 14.87	$ 12.28	$ 9.69	$ 7.10	$ 4.51	$ 1.55
Return on Equity per WACC	$ 18.93	$ 36.86	$ 34.79	$ 32.56	$ 30.20	$ 27.72	$ 25.16	$ 22.56	$ 19.96	$ 17.37	$ 14.77	$ 12.18	$ 9.58	$ 6.98	$ 4.39	$ 1.55
MACRS	$ 40.28	$ 76.53	$ 68.87	$ 62.03	$ 55.82	$ 50.19	$ 47.53	$ 47.53	$ 47.61	$ 47.53	$ 47.61	$ 47.53	$ 47.61	$ 47.53	$ 47.61	$ 23.76

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$920.65
·el Annual Revenue Requirement	$100.91
Monthly Charge	$ 8.41

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Shoe Box
150

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01	$ 872.01
Accumulated Depreciation	$ 54.50	$ 109.00	$ 163.50	$ 218.00	$ 272.50	$ 327.00	$ 381.50	$ 436.00	$ 490.50	$ 545.00	$ 599.51	$ 654.01	$ 708.51	$ 763.01	$ 817.51	$ 872.01
Deferred Taxes	$ 4.51	$ (7.22)	$ (15.52)	$ (20.75)	$ (23.20)	$ (23.13)	$ (21.87)	$ (20.61)	$ (19.38)	$ (18.12)	$ (16.89)	$ (15.63)	$ (14.40)	$ (13.14)	$ (11.91)	$ 0.00
Net Rate Base	$ 813.00	$ 770.22	$ 724.02	$ 674.76	$ 622.71	$ 568.14	$ 512.37	$ 456.61	$ 400.88	$ 345.12	$ 289.39	$ 233.63	$ 177.90	$ 122.14	$ 66.41	$ (0.00)
Operating Income:																
Depreciation	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50
Subtotal	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50
SIT-Current	$ (4.83)	$ (9.23)	$ (8.38)	$ (7.61)	$ (6.89)	$ (6.22)	$ (5.84)	$ (5.72)	$ (5.60)	$ (5.47)	$ (5.35)	$ (5.22)	$ (5.10)	$ (4.97)	$ (4.85)	$ (2.39)
FIT-Current	$ (17.11)	$ (32.66)	$ (29.67)	$ (26.93)	$ (24.39)	$ (22.02)	$ (20.67)	$ (20.23)	$ (19.81)	$ (19.34)	$ (18.93)	$ (18.46)	$ (18.05)	$ (17.58)	$ (17.16)	$ (8.46)
Deferred Taxes	$ (4.51)	$ 11.73	$ 8.30	$ 5.23	$ 2.45	$ (0.07)	$ (1.26)	$ (1.26)	$ (1.23)	$ (1.26)	$ (1.23)	$ (1.26)	$ (1.23)	$ (1.26)	$ (1.23)	$ (11.91)
Required Oper. Inc.	$ 28.04	$ 24.34	$ 24.74	$ 25.19	$ 25.67	$ 26.18	$ 26.73	$ 27.29	$ 27.86	$ 28.43	$ 28.99	$ 29.56	$ 30.13	$ 30.69	$ 31.26	$ 31.75
Return Required	$ 30.61	$ 59.61	$ 56.26	$ 52.66	$ 48.85	$ 44.84	$ 40.68	$ 36.46	$ 32.28	$ 28.09	$ 23.89	$ 19.69	$ 15.49	$ 11.30	$ 7.10	$ 2.50
Revenue Requirement	$ 100.07	$ 143.22	$ 138.20	$ 132.83	$ 127.14	$ 121.16	$ 115.00	$ 108.80	$ 102.61	$ 96.42	$ 90.22	$ 84.03	$ 77.83	$ 71.64	$ 65.45	$ 58.42
Income Statement Check																
Revenue	$ 100.07	$ 143.22	$ 138.20	$ 132.83	$ 127.14	$ 121.16	$ 115.00	$ 108.80	$ 102.61	$ 96.42	$ 90.22	$ 84.03	$ 77.83	$ 71.64	$ 65.45	$ 58.42
Depreciation	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50	$ 54.50
Other Taxes	$ 0.41	$ 0.58	$ 0.56	$ 0.54	$ 0.52	$ 0.49	$ 0.47	$ 0.44	$ 0.42	$ 0.39	$ 0.37	$ 0.34	$ 0.32	$ 0.29	$ 0.27	$ 0.24
Interest Expense	$ 10.12	$ 19.71	$ 18.60	$ 17.41	$ 16.15	$ 14.83	$ 13.45	$ 12.06	$ 10.68	$ 9.29	$ 7.90	$ 6.51	$ 5.12	$ 3.74	$ 2.35	$ 0.83
Net income before Taxes	$ 35.04	$ 68.42	$ 64.53	$ 60.37	$ 55.97	$ 51.34	$ 46.58	$ 41.80	$ 37.02	$ 32.24	$ 27.46	$ 22.67	$ 17.89	$ 13.11	$ 8.33	$ 2.86
Income Tax - Current	$ 19.01	$ 16.59	$ 18.41	$ 19.75	$ 20.71	$ 21.32	$ 20.54	$ 18.56	$ 16.55	$ 14.60	$ 12.59	$ 10.65	$ 8.63	$ 6.69	$ 4.68	$ 13.09
Income Tax - Deferred	$ (4.51)	$ 11.73	$ 8.30	$ 5.23	$ 2.45	$ (0.07)	$ (1.26)	$ (1.26)	$ (1.23)	$ (1.26)	$ (1.23)	$ (1.26)	$ (1.23)	$ (1.26)	$ (1.23)	$ (11.91)
Earnings	$ 20.54	$ 40.11	$ 37.83	$ 35.39	$ 32.80	$ 30.09	$ 27.30	$ 24.50	$ 21.70	$ 18.90	$ 16.09	$ 13.29	$ 10.49	$ 7.69	$ 4.88	$ 1.68
Return on Equity per WACC	$ 20.49	$ 39.90	$ 37.66	$ 35.25	$ 32.70	$ 30.01	$ 27.23	$ 24.42	$ 21.61	$ 18.80	$ 15.99	$ 13.18	$ 10.37	$ 7.56	$ 4.75	$ 1.67
MACRS	$ 43.60	$ 82.84	$ 74.56	$ 67.14	$ 60.43	$ 54.33	$ 51.45	$ 51.45	$ 51.54	$ 51.45	$ 51.54	$ 51.45	$ 51.54	$ 51.45	$ 51.54	$ 25.72

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$996.60
'el Annual Revenue Requirement	$109.23
Monthly Charge	$ 9.10

Delmarva Power - Delaware
LED Street Lighting Rate Design
Monthly Fixed Charge Development

Shoe Box
150

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Rate Base:																
Gross Plant	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22	$ 1,076.22
Accumulated Depreciation	$ 67.26	$ 134.53	$ 201.79	$ 269.06	$ 336.32	$ 403.58	$ 470.85	$ 538.11	$ 605.37	$ 672.64	$ 739.90	$ 807.17	$ 874.43	$ 941.69	$ 1,008.96	$ 1,076.22
Deferred Taxes	$ 5.57	$ (8.91)	$ (19.15)	$ (25.61)	$ (28.64)	$ (28.55)	$ (26.99)	$ (25.43)	$ (23.92)	$ (22.36)	$ (20.84)	$ (19.29)	$ (17.77)	$ (16.21)	$ (14.70)	$ -
Net Rate Base	$ 1,003.39	$ 950.60	$ 893.58	$ 832.78	$ 768.54	$ 701.19	$ 632.37	$ 563.54	$ 494.76	$ 425.94	$ 357.16	$ 288.34	$ 219.56	$ 150.74	$ 81.96	$ (0.00)
Operating Income:																
Depreciation	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26
Subtotal	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26
SIT-Current	$ (5.97)	$ (11.39)	$ (10.35)	$ (9.39)	$ (8.51)	$ (7.68)	$ (7.21)	$ (7.05)	$ (6.91)	$ (6.75)	$ (6.60)	$ (6.44)	$ (6.29)	$ (6.13)	$ (5.99)	$ (2.95)
FIT-Current	$ (21.12)	$ (40.31)	$ (36.62)	$ (33.24)	$ (30.10)	$ (27.18)	$ (25.51)	$ (24.97)	$ (24.45)	$ (23.87)	$ (23.36)	$ (22.78)	$ (22.27)	$ (21.69)	$ (21.18)	$ (10.44)
Deferred Taxes	$ (5.57)	$ 14.48	$ 10.24	$ 6.46	$ 3.03	$ (0.09)	$ (1.56)	$ (1.56)	$ (1.51)	$ (1.56)	$ (1.51)	$ (1.56)	$ (1.51)	$ (1.56)	$ (1.51)	$ (14.70)
Required Oper. Inc.	$ 34.61	$ 30.04	$ 30.54	$ 31.09	$ 31.68	$ 32.31	$ 32.98	$ 33.68	$ 34.38	$ 35.08	$ 35.78	$ 36.48	$ 37.18	$ 37.88	$ 38.58	$ 39.18
Return Required	$ 37.78	$ 73.57	$ 69.43	$ 65.00	$ 60.29	$ 55.34	$ 50.21	$ 45.03	$ 39.85	$ 34.66	$ 29.48	$ 24.30	$ 19.12	$ 13.94	$ 8.76	$ 3.09
Revenue Requirement	$ 123.50	$ 176.75	$ 170.56	$ 163.93	$ 156.91	$ 149.53	$ 141.93	$ 134.28	$ 126.64	$ 119.00	$ 111.35	$ 103.71	$ 96.06	$ 88.42	$ 80.77	$ 72.11
Income Statement Check																
Revenue	$ 123.50	$ 176.75	$ 170.56	$ 163.93	$ 156.91	$ 149.53	$ 141.93	$ 134.28	$ 126.64	$ 119.00	$ 111.35	$ 103.71	$ 96.06	$ 88.42	$ 80.77	$ 72.11
Depreciation	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26	$ 67.26
Other Taxes	$ 0.50	$ 0.72	$ 0.69	$ 0.67	$ 0.64	$ 0.61	$ 0.58	$ 0.55	$ 0.51	$ 0.48	$ 0.45	$ 0.42	$ 0.39	$ 0.36	$ 0.33	$ 0.29
Interest Expense	$ 12.49	$ 24.33	$ 22.96	$ 21.49	$ 19.94	$ 18.30	$ 16.60	$ 14.89	$ 13.18	$ 11.46	$ 9.75	$ 8.04	$ 6.32	$ 4.61	$ 2.90	$ 1.02
Net income before Taxes	$ 43.24	$ 84.45	$ 79.64	$ 74.51	$ 69.07	$ 63.36	$ 57.49	$ 51.59	$ 45.69	$ 39.79	$ 33.89	$ 27.98	$ 22.09	$ 16.18	$ 10.28	$ 3.53
Income Tax - Current	$ 23.46	$ 20.47	$ 22.72	$ 24.38	$ 25.56	$ 26.31	$ 25.35	$ 22.91	$ 20.42	$ 18.02	$ 15.54	$ 13.14	$ 10.65	$ 8.26	$ 5.77	$ 16.16
Income Tax - Deferred	$ (5.57)	$ 14.48	$ 10.24	$ 6.46	$ 3.03	$ (0.09)	$ (1.56)	$ (1.56)	$ (1.51)	$ (1.56)	$ (1.51)	$ (1.56)	$ (1.51)	$ (1.56)	$ (1.51)	$ (14.70)
Earnings	$ 25.35	$ 49.50	$ 46.68	$ 43.67	$ 40.49	$ 37.14	$ 33.70	$ 30.24	$ 26.78	$ 23.32	$ 19.86	$ 16.40	$ 12.95	$ 9.49	$ 6.03	$ 2.07
Return on Equity per WACC	$ 25.29	$ 49.24	$ 46.47	$ 43.50	$ 40.35	$ 37.04	$ 33.61	$ 30.14	$ 26.67	$ 23.20	$ 19.73	$ 16.27	$ 12.80	$ 9.33	$ 5.86	$ 2.07
MACRS	$ 53.81	$ 102.24	$ 92.02	$ 82.87	$ 74.58	$ 67.05	$ 63.50	$ 63.50	$ 63.60	$ 63.50	$ 63.60	$ 63.50	$ 63.60	$ 63.50	$ 63.60	$ 31.75

Revenue Requirement Summary

Period (years)	16.00
NPV of Cost Rev Req.	$1,229.99
·el Annual Revenue Requirement	$134.81
Monthly Charge	$ 11.23

Delmarva Power - Delaware
LED/Induction Street Lighting Rate Design
Monthly Distribution Infrastructure
Fixed Charge Development

		Rate 21,25,30 STREET AND PRIVATE LIGHTING-E		Rate 21,25,30 STREET AND PRIVATE LIGHTING-S
Rate Base:				
Gross Plant		31,517,717		57,963,334
Accumulated Depreciation		(10,753,957)		(19,618,787)
Deferred Taxes		(4,291,224)		(7,669,010)
Net Rate Base	$	16,472,536	$	30,675,537
Operating Income:				
O&M		723,093		2,701,913
Depreciation		718,158		1,310,444
Other Taxes		177,513		349,641
Net ITC Adjustment		(5,783)		(11,177)
Interest on Customer Deposits		368		624
AFUDC		(17,700)		(39,554)
Subtotal	$	1,595,649	$	4,311,890
SIT-Current	$	(174,506)	$	(441,587)
FIT-Current	$	(640,958)	$	(1,621,943)
Required Oper. Inc.	$	780,185	$	2,248,360
Return Required	$	1,240,382	$	2,309,868
Revenue Requirement	**$**	**3,404,780**	**$**	**7,680,896**
Income Statement Check				
Revenue	$	3,404,780	$	7,680,896
Depreciation	$	718,158	$	1,310,444
O&M	$	699,978	$	2,651,805
Other Taxes	$	177,513	$	349,641
Interest Expense	$	410,166	$	763,821
Net income before Taxes	$	1,398,965	$	2,605,185
Income Tax - Current	$	568,749	$	1,059,138
Earnings	$	830,216	$	1,546,047
Return on Equity per WACC	$	830,216	$	1,546,047
	$	-	$	-
MACRS	$	718,158.14	$	1,310,443.73

LIST OF PROPOSED TARIFF CHANGES

DELMARVA POWER & LIGHT ELECTRIC TARIFF

LEAF NO.	SECTION	PARAGRAPH	CHANGE AND EXPLANATION OF CHANGE
1	Table of Contents		Removal of Residential Time of Use Service Classification
1	Table of Contents		Removal of Residential Time of Use Super Off Peak Service Classification
2	Table of Contents		Addition of Utility Facility Relocation Charge Rider
39 - 47	Monthly Charges and Rates		Update to reflect rate increase proposal
51 - 52	Monthly Charges and Rates		Update to reflect rate increase proposal
51a	Monthly Charges and Rates		Proposed LED Lighting Rates
55	Service Classification "R-TOU"	A.-F.	Remove R-TOU Service Classification
56	Service Classification "R-TOU"	G.-J.	Remove R-TOU Service Classification
59	Service Classification "R-TOU-SOP"	A.– G.	Remove R-TOU-SOP Service Classification
102	Net Energy Metering Rider	A.Availability	Remove R TOU and R TOU SOP Service Classification
117-119	Utility Facility Relocation Charge Rider	A.-D.	Language added for proposed new rider

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

Cost of Service Classification		RESIDENTIAL			GENERAL SERV SECONDARY SMALL							STREET LIGHTING SERVICE	
Rate Schedule	Total	R	RSH	RTOU-ND	SGS-S	GS-SH	GS-WH	MGS	LGS-S	GS-P	GS-T	OL	ORL
Annualized Current Distribution Revenue	$ 181,967,151	$ 78,543,446	$ 30,901,274	$ 53,099	$ 8,295,954	$ 400,444	$ 17,423	$ 26,441,450	$ 7,597,332	$ 19,983,768	$ 423,715	$ 9,286,420	$ 22,826
Interim Target Change ($)	$ 2,500,000	$ 1,079,088	$ 424,545	$ 730	$ 113,976	$ 5,502	$ 239	$ 363,272	$ 104,378	$ 274,552	$ 5,821	$ 127,584	$ 314
	1.37%												
Proposed Revenue	$ 184,467,151	$ 79,622,534	$ 31,325,819	$ 53,829	$ 8,409,930	$ 405,946	$ 17,662	$ 26,804,722	$ 7,701,710	$ 20,258,320	$ 429,536	$ 9,414,004	$ 23,140

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

Residential ("R") & Residential Space Heating ("RSH")

	R	RSH
Distribution Functional Revenue Requirements Total	$ 79,622,534	$ 31,325,819

R

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	2,313,789	9.35	$ 21,633,927	2,313,789	$ 9.48	$ 21,934,720
Distribution Energy Rate	1,948,155,498	$ 0.029212	$ 56,909,518		$ 0.029613	$ 57,690,729
Total Delivery Service			$ 78,543,446			$ 79,625,448

RSH

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	901,966	9.35	$ 8,433,382	901,966	$ 9.48	$ 8,550,638
Distribution Energy Rate	979,505,289	0.022938	$ 22,467,892		$ 0.023253	$ 22,776,436
Total Delivery Service			$ 30,901,274			$ 31,327,074

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

Residential Time of Use Non-Demand ("RTOU-ND")

Distribution Functional Revenue Requirements Total $ 53,829

R-TOU-ND

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	1,522	$ 14.38	$ 21,886	1,522	$ 14.58	$ 22,191
Distribution Energy Rate						
On-Peak	511,905	$ 0.050182	$ 25,688		$ 0.050871	$ 26,041.12
Off-Peak	1,005,624	$ 0.005494	$ 5,525		$ 0.005569	$ 5,600.32
Total Delivery Service			$ 53,099			$ 53,832

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

Small General Service - Non Demand ("SGS-ND")

Distribution Functional Revenue Requirements Total $ 8,409,930

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Recommended Rate	Recommended Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	224,819	$ 10.61	$ 2,385,330	224,819	$ 10.76	$ 2,419,052
Distribution Energy Rate	132,870,789	$ 0.044484	$ 5,910,624		$ 0.045095	$ 5,991,808.23
Total Delivery Service			$ 8,295,954			$ 8,410,861

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

General Service Space Heating ("GS-SH")

Distribution Functional Revenue Requirements Total $ 405,946

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Minimum Charge	1,200	$ 5.60	$ 6,720		$ 5.60	$ 6,720
Distribution Energy Rate	21,055,862	$ 0.018699	$ 393,724		$ 0.018960	$ 399,219
Distribution Demand Contribution Rate						
Total Delivery Service			$ 400,444			$ 405,939

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

General Service Water Heating ("GS-WH")

Distribution Functional Revenue Requirements Total $ 17,662

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Minimum Charge	300	$ 5.60	$ 1,680		$ 5.60	$ 1,680
Distribution Energy Rate	833,193	$ 0.018895	$ 15,743		$ 0.019182	$ 15,982
Total Delivery Service			$ 17,423			$ 17,662

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

Outdoor Recreational Lighting ("ORL")
Distribution Functional Revenue Requirements Total $ 23,140

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Customer	384	$ 10.61	$ 4,074	384	$ 10.76	$ 4,132
Distribution Energy Rate	615,994	$ 0.030442	$ 18,752	615,994	$ 0.030860	$ 19,010
Total Delivery Service			$22,826			$23,142

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

Medium General Service - Secondary ("MGS-S")

Distribution Functional Revenue Requirements Total $ 26,804,722

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Present Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	157,918	$ 32.28	$ 5,097,593	157,918	$ 32.72	$ 5,167,077
Distribution Demand	3,782,834	$ 4.639404	$ 17,550,096		$ 4.703144	$ 17,791,214.06
Distribution Energy Rate	1,135,516,560	$ 0.003341	$ 3,793,761		$ 0.003387	$ 3,845,994.59
Total Delivery Service			$ 26,441,450			$ 26,804,286

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

Large Gerneral Service - Secondary ("LGS-S")

Distribution Functional Revenue Requirements Total $ 7,701,710

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Present Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	4,909	$ 202.66	$ 994,858	4,909	$ 205.44	$ 1,008,505
Distribution Demand	1,601,919	$ 4.121603	$ 6,602,474		$ 4.178229	$ 6,693,184.42
Distribution Energy Rate	618,377,417	$ -	$ -		$ -	$ -
Total Delivery Service			$ 7,597,332			$ 7,701,689

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

General Service Primary ("GS-P")
Distribution Functional Revenue Requirements Total $ 20,258,320

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	6,071	$ 298.90	$ 1,814,622	6,071	$ 303.01	$ 1,839,574
Distribution Demand	5,451,983	$ 3.332576	$ 18,169,146		$ 3.378361	$ 18,418,766.74
Total Delivery Service			$ 19,983,768			$ 20,258,340

Delmarva Power Company - Delaware
Development of Interim Distribution Rates

General Service Transmission ("GS-T")
Distribution Functional Revenue Requirements Total $ 429,536

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	84	$ 2,732.31	$ 229,514	84	$ 2,769.85	$ 232,667
Distribution Demand	1,902,903	$ 0.102055	$ 194,201		$ 0.103457	$ 196,868.64
Total Delivery Service			$ 423,715			$ 429,536

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Distribution Functional Revenue Requirements Total $ 9,414,004
1.37%

Embedded Energy Rate	
Present	Proposed
$ 0.021541	$ 0.021541

224 Report Titles	Usage Est Mo Avg kWh	Monthly Charge Max of RATE-A	No of Customers ACCTS W/ RSTP	No of Lights Sum of FACTOR1	Billed Monthly Revenue 224 Monthly REVENUE	Embedded Energy Rate	Remainder	Annual # of Lights	Annual 224 Revenue	Calc Annual Sales	Annual Sales tie to 660	New # of Lights	Annual Revenue tie to 660	Proposed Annual Revenue	Proposed Monthly Rev	Proposed Monthly Rate	Per Lamp Revenue Change	
INC											-							
2500											-							
A	69	$ 7.69	2	241	$ 1,867.75	$ 1.49	$ 6.20	2,892	$ 17,941	199,548	199,652	2,894	$ 22,251	$ 22,557	$ 1,880	$ 7.80	$ 0.11	1.4%
Mvo								-		-	-							
8600								-		-	-							
A	70	$ 6.19	1087	1378	$ 8,590.40	$ 1.51	$ 4.68	16,536	$ 103,085	1,157,520	1,158,122	16,545	$ 102,411	$ 103,818	$ 8,652	$ 6.28	$ 0.09	1.4%
Mve								-		-	-							
4200								-		-	-							
A	46	$ 5.66	43	4452	$ 25,420.92	$ 0.99	$ 4.67	53,424	$ 305,051	2,457,504	2,458,783	53,452	$ 302,537	$ 306,694	$ 25,558	$ 5.74	$ 0.08	1.4%
B	46	$ 11.42	1	73	$ 840.96	$ 0.99	$ 10.43	876	$ 10,092	40,296	40,317	876	$ 10,009	$ 10,147	$ 846	$ 11.58	$ 0.16	1.4%
E	46	$ 1.32	1	5	$ 6.65	$ 0.99	$ 0.33	60	$ 80	2,760	2,761	60	$ 79	$ 80	$ 7	$ 1.34	$ 0.02	1.4%
8600								-		-	-							
A	70	$ 7.24	596	2462	$ 17,969.68	$ 1.51	$ 5.73	29,544	$ 215,636	2,068,080	2,069,156	29,559	$ 214,010	$ 216,950	$ 18,079	$ 7.34	$ 0.10	1.4%
B	70	$ 13.04	8	328	$ 4,313.20	$ 1.51	$ 11.53	3,936	$ 51,758	275,520	275,663	3,938	$ 51,352	$ 52,058	$ 4,338	$ 13.23	$ 0.19	1.4%
C	70	$ 12.41	60	817	$ 10,228.84	$ 1.51	$ 10.90	9,804	$ 122,746	686,280	686,637	9,809	$ 121,731	$ 123,403	$ 10,284	$ 12.59	$ 0.18	1.4%
D	70	$ 5.12	3	14	$ 72.38	$ 1.51	$ 3.61	168	$ 869	11,760	11,766	168	$ 861	$ 872	$ 73	$ 5.19	$ 0.07	1.4%
E	70	$ 2.02	7	538	$ 1,097.52	$ 1.51	$ 0.51	6,456	$ 13,170	451,920	452,155	6,459	$ 13,048	$ 13,227	$ 1,102	$ 2.05	$ 0.03	1.4%
12100							$ -	-	$ -	-	-							
A	99	$ 9.26	26	586	$ 5,473.24	$ 2.13	$ 7.13	7,032	$ 65,679	696,168	696,530	7,036	$ 65,150	$ 66,045	$ 5,504	$ 9.39	$ 0.13	1.4%
B	99	$ 15.01	1	14	$ 211.82	$ 2.13	$ 12.88	168	$ 2,542	16,632	16,641	168	$ 2,523	$ 2,558	$ 213	$ 15.22	$ 0.21	1.4%
D	99	$ 6.68	1	8	$ 53.92	$ 2.13	$ 4.55	96	$ 647	9,504	9,509	96	$ 642	$ 650	$ 54	$ 6.78	$ 0.10	1.4%
E	99	$ 2.86	3	592	$ 1,704.96	$ 2.13	$ 0.73	7,104	$ 20,460	703,296	703,662	7,108	$ 20,328	$ 20,607	$ 1,717	$ 2.90	$ 0.04	1.4%
22500							$ -	-	$ -	-	-							
A	155	$ 11.66	231	522	$ 6,138.72	$ 3.34	$ 8.32	6,264	$ 73,665	970,920	971,425	6,267	$ 73,076	$ 74,080	$ 6,173	$ 11.83	$ 0.17	1.4%
B	155	$ 17.44	3	23	$ 404.57	$ 3.34	$ 14.10	276	$ 4,855	42,780	42,802	276	$ 4,816	$ 4,882	$ 407	$ 17.69	$ 0.25	1.4%
E	155	$ 4.47	3	7	$ 31.57	$ 3.34	$ 1.13	84	$ 379	13,020	13,027	84	$ 376	$ 381	$ 32	$ 4.53	$ 0.06	1.4%
63000							$ -	-	$ -	-	-							
A	374	$ 17.38	37	83	$ 1,454.99	$ 8.06	$ 9.32	996	$ 17,460	372,504	372,698	997	$ 17,319	$ 17,557	$ 1,463	$ 17.63	$ 0.25	1.4%
HPSo						$ -	$ -	-	$ -	-	-							
5800						$ -	$ -	-	$ -	-	-							
A	36	$ 5.98	67	81	$ 484.41	$ 0.78	$ 5.20	972	$ 5,813	34,992	35,010	973	$ 5,816	$ 5,895	$ 491	$ 6.07	$ 0.09	1.4%
9500							$ -	-	$ -	-	-							
A	49	$ 6.35	832	993	$ 6,360.43	$ 1.06	$ 5.29	11,916	$ 76,325	583,884	584,188	11,922	$ 75,706	$ 76,746	$ 6,396	$ 5.44	$ 0.09	1.4%
HPSe							$ -	-	$ -	-	-							
4000							$ -	-	$ -	-	-							
A	21	$ 6.29	4	10	$ 63.40	$ 0.45	$ 5.84	120	$ 761	2,520	2,521	120	$ 755	$ 766	$ 64	$ 6.38	$ 0.09	1.4%
E	21	$ 0.58	1	8	$ 4.64	$ 0.45	$ 0.13	96	$ 56	2,016	2,017	96	$ 56	$ 56	$ 5	$ 0.59	$ 0.01	1.4%
5800							$ -	-	$ -	-	-							
A	36	$ 7.12	278	16489	$ 118,354.16	$ 0.78	$ 6.34	197,868	$ 1,420,250	7,123,248	7,126,955	197,971	$ 1,409,553	$ 1,428,919	$ 119,077	$ 7.22	$ 0.10	1.4%
E	36	$ 1.00	3	38	$ 38.00	$ 0.78	$ 0.22	456	$ 456	16,416	16,425	456	$ 456	$ 463	$ 39	$ 1.01	$ 0.01	1.4%
9500							$ -	-	$ -	-	-							
A	49	$ 7.52	789	12945	$ 98,143.26	$ 1.06	$ 6.46	155,340	$ 1,177,719	7,611,660	7,615,621	155,421	$ 1,168,765	$ 1,184,822	$ 98,735	$ 7.63	$ 0.11	1.4%
C	49	$ 5.10	1	9	$ 45.90	$ 1.06	$ 4.04	108	$ 551	5,292	5,295	108	$ 551	$ 559	$ 47	$ 5.17	$ 0.07	1.4%
D	49	$ 5.05	2	15	$ 76.50	$ 1.06	$ 3.99	180	$ 918	8,820	8,825	180	$ 909	$ 922	$ 77	$ 5.12	$ 0.07	1.4%
E	49	$ 1.42	4	576	$ 823.68	$ 1.06	$ 0.36	6,912	$ 9,884	338,688	338,864	6,916	$ 9,820	$ 9,955	$ 830	$ 1.44	$ 0.02	1.4%
16000								-		-	-							
A	69	$ 8.33	419	5267	$ 44,194.64	$ 1.49	$ 6.84	63,204	$ 530,336	4,361,076	4,363,345	63,237	$ 526,763	$ 534,000	$ 44,500	$ 8.45	$ 0.12	1.4%
E	69	$ 2.00	8	668	$ 1,342.68	$ 1.49	$ 0.51	8,016	$ 16,112	553,104	553,392	8,020	$ 16,040	$ 16,261	$ 1,355	$ 2.03	$ 0.03	1.4%
22000								-		-	-							
E	87	$ 2.52	5	826	$ 2,098.04	$ 1.87	$ 0.65	9,912	$ 25,176	862,344	862,793	9,917	$ 24,991	$ 25,335	$ 2,111	$ 2.56	$ 0.04	1.4%

25000										-		-	-									
A	109	$ 12.87	516	3506	$ 45,542.94	$ 2.35	$ 10.52	42,072	$ 546,515	4,585,848	4,588,234	42,094	$ 541,748	$ 549,191	$ 45,766	$ 13.05	$ 0.18	1.4%				
B	109	$ 18.61	5	16	$ 300.32	$ 2.35	$ 16.26	192	$ 3,604	20,928	20,939	192	$ 3,575	$ 3,624	$ 302	$ 18.88	$ 0.27	1.4%				
D	109	$ 8.96	2	20	$ 180.60	$ 2.35	$ 6.61	240	$ 2,167	26,160	26,174	240	$ 2,152	$ 2,181	$ 182	$ 9.09	$ 0.13	1.4%				
E	109	$ 3.14	6	403	$ 1,277.51	$ 2.35	$ 0.79	4,836	$ 15,330	527,124	527,398	4,839	$ 15,193	$ 15,402	$ 1,283	$ 3.18	$ 0.04	1.4%				
37000								-		-	-											
E	130	$ 3.73	1	45	$ 169.20	$ 2.80	$ 0.93	540	$ 2,030	70,200	70,237	540	$ 2,015	$ 2,043	$ 170	$ 3.78	$ 0.05	1.4%				
50000								-														
A	164	$ 15.22	465	3180	$ 48,844.80	$ 3.53	$ 11.69	38,160	$ 586,138	6,258,240	6,261,496	38,180	$ 581,097	$ 589,081	$ 49,090	$ 15.44	$ 0.22	1.4%				
B	164	$ 20.95	2	68	$ 1,436.84	$ 3.53	$ 17.42	816	$ 17,242	133,824	133,894	816	$ 17,104	$ 17,339	$ 1,445	$ 21.25	$ 0.30	1.4%				
D	164	$ 10.98	2	103	$ 1,140.21	$ 3.53	$ 7.45	1,236	$ 13,683	202,704	202,809	1,237	$ 13,578	$ 13,765	$ 1,147	$ 11.14	$ 0.16	1.4%				
E	164	$ 4.72	5	429	$ 2,042.04	$ 3.53	$ 1.19	5,148	$ 24,504	844,272	844,711	5,151	$ 24,311	$ 24,645	$ 2,054	$ 4.79	$ 0.07	1.4%				
130000								-														
E	378	$ 10.88	2	36	$ 394.92	$ 8.14	$ 2.74	432	$ 4,739	163,296	163,381	432	$ 4,703	$ 4,767	$ 397	$ 11.04	$ 0.16	1.4%				
MH								-		-	-											
34000								-		-	-											
A	155	$ 14.39	242	823	$ 11,949.96	$ 3.34	$ 11.05	9,876	$ 143,400	1,530,780	1,531,577	9,881	$ 142,190	$ 144,143	$ 12,012	$ 14.60	$ 0.21	1.4%				
E	155	$ 4.47	2	3	$ 13.53	$ 3.34	$ 1.13	36	$ 162	5,580	5,583	36	$ 161	$ 163	$ 14	$ 4.53	$ 0.06	1.4%				
FDS							$ -	-	$ -	-	-					$ -						
6	76	$ 2.18	1	1	$ 2.20	$ 1.64	$ 0.54	12	$ 26	912	912	12	$ 26	$ 27	$ 2	$ 2.21	$ 0.03	1.4%				
8	76	$ 2.18	1	3	$ 6.60	$ 1.64	$ 0.54	36	$ 79	2,736	2,737	36	$ 79	$ 80	$ 7	$ 2.21	$ 0.03	1.4%				
TPS								-		-	-					$ -						
40	6	$ 0.16	13	16547	$ 2,647.52	$ 0.13	$ 0.03	198,564	$ 31,770	1,191,384	1,192,004	198,667	$ 31,787	$ 32,223	$ 2,685	$ 0.16	$ 0.00	1.4%				
80	18	$ 0.51	4	1254	$ 639.54	$ 0.39	$ 0.12	15,048	$ 7,674	270,864	271,005	15,056	$ 7,678	$ 7,784	$ 649	$ 0.52	$ 0.01	1.4%				
120	30	$ 0.83	17	6054	$ 5,024.82	$ 0.65	$ 0.18	72,648	$ 60,298	2,179,440	2,180,574	72,686	$ 60,329	$ 61,158	$ 5,097	$ 0.84	$ 0.01	1.4%				
160	38	$ 1.08	4	647	$ 698.76	$ 0.82	$ 0.26	7,764	$ 8,385	295,032	295,186	7,768	$ 8,389	$ 8,505	$ 709	$ 1.10	$ 0.02	1.4%				
1		$ 3.22	1155	19049	$ 61,854.44	$ -	$ 3.22	228,588	$ 742,253	-	-	228,588	$ 736,053	$ 746,166	$ 62,180	$ 3.26	$ 0.04	1.4%				
2A		$ 5.78	494	1292	$ 7,516.62	$ -	$ 5.78	15,504	$ 90,199	-	-	15,504	$ 89,613	$ 90,844	$ 7,570	$ 5.86	$ 0.08	1.4%				
2B		$ 5.79	391	14776	$ 86,214.75	$ -	$ 5.79	177,312	$ 1,034,577	-	-	177,312	$ 1,026,636	$ 1,040,741	$ 86,728	$ 5.87	$ 0.08	1.4%				
2C		$ 10.28	66	561	$ 5,817.57	$ -	$ 10.28	6,732	$ 69,811	-	-	6,732	$ 69,205	$ 70,156	$ 5,846	$ 10.42	$ 0.14	1.4%				
2D		$ 15.42	6	115	$ 1,789.40	$ -	$ 15.42	1,380	$ 21,473	-	-	1,380	$ 21,280	$ 21,572	$ 1,798	$ 15.63	$ 0.21	1.4%				
2E		$ 19.83	1	4	$ 63.00	$ -	$ 19.83	48	$ 756	-	-	48	$ 952	$ 965	$ 80	$ 20.10	$ 0.27	1.4%				
2F		$ 5.77	27	73	$ 424.86	$ -	$ 5.77	876	$ 5,098	-	-	876	$ 5,055	$ 5,124	$ 427	$ 5.85	$ 0.08	1.4%				
2G		$ 15.42	1	129	$ 2,007.24	$ -	$ 15.42	1,548	$ 24,087	-	-	1,548	$ 23,870	$ 24,198	$ 2,017	$ 15.63	$ 0.21	1.4%				
3A		$ 16.76	166	7922	$ 133,942.98	$ -	$ 16.76	95,064	$ 1,607,316	-	-	95,064	$ 1,593,273	$ 1,615,162	$ 134,597	$ 16.99	$ 0.23	1.4%				
3B		$ 11.57	4	12	$ 140.04	$ -	$ 11.57	144	$ 1,680	-	-	144	$ 1,666	$ 1,689	$ 141	$ 11.73	$ 0.16	1.4%				
Total			8,127	127,139	$ 779,995.04				$ 9,355,468	49,989,396	50,015,408		$ 9,286,420	$ 9,414,004								
660 Data									$ 9,286,420	50,015,408			$ 9,286,420	$ 9,286,420								
Change									69,048	(26,012)			-	127,584								

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----WINTER MONTHS----

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$9.48	$0.00	$9.48	$0.13	$0.00	$0.13	1.39%										
25	$10.09	$2.56	$12.65	$10.23	$2.56	$12.79	$0.14	$0.00	$0.14	1.11%										
50	$10.83	$5.11	$15.94	$10.98	$5.11	$16.09	$0.15	$0.00	$0.15	0.94%										
75	$11.57	$7.67	$19.24	$11.73	$7.67	$19.40	$0.16	$0.00	$0.16	0.83%										
100	$12.32	$10.22	$22.54	$12.49	$10.22	$22.71	$0.17	$0.00	$0.17	0.75%										
150	$13.80	$15.34	$29.14	$13.99	$15.34	$29.33	$0.19	$0.00	$0.19	0.65%										
200	$15.28	$20.45	$35.73	$15.49	$20.45	$35.94	$0.21	$0.00	$0.21	0.59%										
250	$16.77	$25.56	$42.33	$17.00	$25.56	$42.56	$0.23	$0.00	$0.23	0.54%										
300	$18.25	$30.67	$48.92	$18.50	$30.67	$49.17	$0.25	$0.00	$0.25	0.51%										
350	$19.73	$35.79	$55.52	$20.00	$35.79	$55.79	$0.27	$0.00	$0.27	0.49%										
400	$21.22	$40.90	$62.12	$21.51	$40.90	$62.41	$0.29	$0.00	$0.29	0.47%										
450	$22.70	$46.01	$68.71	$23.01	$46.01	$69.02	$0.31	$0.00	$0.31	0.45%										
500	$24.18	$51.12	$75.30	$24.51	$51.12	$75.63	$0.33	$0.00	$0.33	0.44%	$21.04	$47.80	$68.84	$21.33	$47.80	$69.13	$0.29	$0.00	$0.29	0.42%
600	$27.15	$61.35	$88.50	$27.52	$61.35	$88.87	$0.37	$0.00	$0.37	0.42%	$23.38	$56.00	$79.38	$23.70	$56.00	$79.70	$0.32	$0.00	$0.32	0.40%
700	$30.11	$71.57	$101.68	$30.52	$71.57	$102.09	$0.41	$0.00	$0.41	0.40%	$25.72	$64.19	$89.91	$26.07	$64.19	$90.26	$0.35	$0.00	$0.35	0.39%
750	$31.60	$76.68	$108.28	$32.03	$76.68	$108.71	$0.43	$0.00	$0.43	0.40%	$26.89	$68.29	$95.18	$27.26	$68.29	$95.55	$0.37	$0.00	$0.37	0.39%
800	$33.08	$81.80	$114.88	$33.53	$81.80	$115.33	$0.45	$0.00	$0.45	0.39%	$28.06	$72.39	$100.45	$28.44	$72.39	$100.83	$0.38	$0.00	$0.38	0.38%
900	$36.05	$92.02	$128.07	$36.54	$92.02	$128.56	$0.49	$0.00	$0.49	0.38%	$30.40	$80.58	$110.98	$30.81	$80.58	$111.39	$0.41	$0.00	$0.41	0.37%
1,000	$39.01	$102.24	$141.25	$39.54	$102.24	$141.78	$0.53	$0.00	$0.53	0.38%	$32.73	$88.77	$121.50	$33.18	$88.77	$121.95	$0.45	$0.00	$0.45	0.37%
1,200	$44.94	$122.69	$167.63	$45.55	$122.69	$168.24	$0.61	$0.00	$0.61	0.36%	$37.41	$105.16	$142.57	$37.92	$105.16	$143.08	$0.51	$0.00	$0.51	0.36%
1,500	$53.84	$153.37	$207.21	$54.57	$153.37	$207.94	$0.73	$0.00	$0.73	0.35%	$44.43	$129.75	$174.18	$45.03	$129.75	$174.78	$0.60	$0.00	$0.60	0.34%
2,000	$68.67	$204.49	$273.16	$69.61	$204.49	$274.10	$0.94	$0.00	$0.94	0.34%	$56.12	$170.73	$226.85	$56.89	$170.73	$227.62	$0.77	$0.00	$0.77	0.34%
2,500	$83.51	$255.62	$339.13	$84.64	$255.62	$340.26	$1.13	$0.00	$1.13	0.33%	$67.82	$211.70	$279.52	$68.74	$211.70	$280.44	$0.92	$0.00	$0.92	0.33%
3,000	$98.34	$306.74	$405.08	$99.67	$306.74	$406.41	$1.33	$0.00	$1.33	0.33%	$79.51	$252.67	$332.18	$80.59	$252.67	$333.26	$1.08	$0.00	$1.08	0.33%
3,500	$113.17	$357.87	$471.04	$114.70	$357.87	$472.57	$1.53	$0.00	$1.53	0.32%	$91.21	$293.65	$384.86	$92.44	$293.65	$386.09	$1.23	$0.00	$1.23	0.32%
4,000	$128.00	$408.99	$536.99	$129.73	$408.99	$538.72	$1.73	$0.00	$1.73	0.32%	$102.90	$334.62	$437.52	$104.29	$334.62	$438.91	$1.39	$0.00	$1.39	0.32%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----SUMMER MONTHS-----

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

			NON-SPACE HEATING										SPACE HEATING							
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$9.48	$0.00	$9.48	$0.13	$0.00	$0.13	1.39%										
25	$10.09	$2.56	$12.65	$10.23	$2.56	$12.79	$0.14	$0.00	$0.14	1.11%										
50	$10.83	$5.11	$15.94	$10.98	$5.11	$16.09	$0.15	$0.00	$0.15	0.94%										
75	$11.57	$7.67	$19.24	$11.73	$7.67	$19.40	$0.16	$0.00	$0.16	0.83%										
100	$12.32	$10.21	$22.53	$12.49	$10.21	$22.70	$0.17	$0.00	$0.17	0.75%										
150	$13.80	$15.33	$29.13	$13.99	$15.33	$29.32	$0.19	$0.00	$0.19	0.65%										
200	$15.28	$20.44	$35.72	$15.49	$20.44	$35.93	$0.21	$0.00	$0.21	0.59%										
250	$16.77	$25.54	$42.31	$17.00	$25.54	$42.54	$0.23	$0.00	$0.23	0.54%										
300	$18.25	$30.65	$48.90	$18.50	$30.65	$49.15	$0.25	$0.00	$0.25	0.51%										
350	$19.73	$35.77	$55.50	$20.00	$35.77	$55.77	$0.27	$0.00	$0.27	0.49%										
400	$21.22	$40.87	$62.09	$21.51	$40.87	$62.38	$0.29	$0.00	$0.29	0.47%										
450	$22.70	$45.98	$68.68	$23.01	$45.98	$68.99	$0.31	$0.00	$0.31	0.45%										
500	$24.18	$51.09	$75.27	$24.51	$51.09	$75.60	$0.33	$0.00	$0.33	0.44%	$21.04	$50.83	$71.87	$21.33	$50.83	$72.16	$0.29	$0.00	$0.29	0.40%
600	$27.15	$61.31	$88.46	$27.52	$61.31	$88.83	$0.37	$0.00	$0.37	0.42%	$23.38	$61.00	$84.38	$23.70	$61.00	$84.70	$0.32	$0.00	$0.32	0.38%
700	$30.11	$71.53	$101.64	$30.52	$71.53	$102.05	$0.41	$0.00	$0.41	0.40%	$25.72	$71.17	$96.89	$26.07	$71.17	$97.24	$0.35	$0.00	$0.35	0.36%
750	$31.60	$76.63	$108.23	$32.03	$76.63	$108.66	$0.43	$0.00	$0.43	0.40%	$26.89	$76.25	$103.14	$27.26	$76.25	$103.51	$0.37	$0.00	$0.37	0.36%
800	$33.08	$81.75	$114.83	$33.53	$81.75	$115.28	$0.45	$0.00	$0.45	0.39%	$28.06	$81.34	$109.40	$28.44	$81.34	$109.78	$0.38	$0.00	$0.38	0.35%
900	$36.05	$91.96	$128.01	$36.54	$91.96	$128.50	$0.49	$0.00	$0.49	0.38%	$30.40	$91.50	$121.90	$30.81	$91.50	$122.31	$0.41	$0.00	$0.41	0.34%
1,000	$39.01	$102.18	$141.19	$39.54	$102.18	$141.72	$0.53	$0.00	$0.53	0.38%	$32.73	$101.66	$134.39	$33.18	$101.66	$134.84	$0.45	$0.00	$0.45	0.33%
1,200	$44.94	$122.61	$167.55	$45.55	$122.61	$168.16	$0.61	$0.00	$0.61	0.36%	$37.41	$122.00	$159.41	$37.92	$122.00	$159.92	$0.51	$0.00	$0.51	0.32%
1,500	$53.84	$153.26	$207.12	$54.57	$153.26	$207.83	$0.73	$0.00	$0.73	0.35%	$44.43	$152.51	$196.94	$45.03	$152.51	$197.54	$0.60	$0.00	$0.60	0.30%
2,000	$68.67	$204.36	$273.03	$69.61	$204.36	$273.97	$0.94	$0.00	$0.94	0.34%	$56.12	$203.34	$259.46	$56.89	$203.34	$260.23	$0.77	$0.00	$0.77	0.30%
2,500	$83.51	$255.45	$338.96	$84.64	$255.45	$340.09	$1.13	$0.00	$1.13	0.33%	$67.82	$254.17	$321.99	$68.74	$254.17	$322.91	$0.92	$0.00	$0.92	0.29%
3,000	$98.34	$306.54	$404.88	$99.67	$306.54	$406.21	$1.33	$0.00	$1.33	0.33%	$79.51	$305.01	$384.52	$80.59	$305.01	$385.60	$1.08	$0.00	$1.08	0.28%
3,500	$113.17	$357.64	$470.81	$114.70	$357.64	$472.34	$1.53	$0.00	$1.53	0.32%	$91.21	$355.85	$447.06	$92.44	$355.85	$448.29	$1.23	$0.00	$1.23	0.28%
4,000	$128.00	$408.72	$536.72	$129.73	$408.72	$538.45	$1.73	$0.00	$1.73	0.32%	$102.90	$406.68	$509.58	$104.29	$406.68	$510.97	$1.39	$0.00	$1.39	0.27%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----ANNUAL AVERAGE-----

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$9.48	$0.00	$9.48	$0.13	$0.00	$0.13	1.39%										
25	$10.09	$2.56	$12.65	$10.23	$2.56	$12.79	$0.14	$0.00	$0.14	1.11%										
50	$10.83	$5.11	$15.94	$10.98	$5.11	$16.09	$0.15	$0.00	$0.15	0.94%										
75	$11.57	$7.67	$19.24	$11.73	$7.67	$19.40	$0.16	$0.00	$0.16	0.83%										
100	$12.32	$10.22	$22.54	$12.49	$10.22	$22.71	$0.17	$0.00	$0.17	0.75%										
150	$13.80	$15.34	$29.14	$13.99	$15.34	$29.33	$0.19	$0.00	$0.19	0.65%										
200	$15.28	$20.45	$35.73	$15.49	$20.45	$35.94	$0.21	$0.00	$0.21	0.59%										
250	$16.77	$25.55	$42.32	$17.00	$25.55	$42.55	$0.23	$0.00	$0.23	0.54%										
300	$18.25	$30.66	$48.91	$18.50	$30.66	$49.16	$0.25	$0.00	$0.25	0.51%										
350	$19.73	$35.78	$55.51	$20.00	$35.78	$55.78	$0.27	$0.00	$0.27	0.49%										
400	$21.22	$40.89	$62.11	$21.51	$40.89	$62.40	$0.29	$0.00	$0.29	0.47%										
450	$22.70	$46.00	$68.70	$23.01	$46.00	$69.01	$0.31	$0.00	$0.31	0.45%										
500	$24.18	$51.11	$75.29	$24.51	$51.11	$75.62	$0.33	$0.00	$0.33	0.44%	$21.04	$48.81	$69.85	$21.33	$48.81	$70.14	$0.29	$0.00	$0.29	0.42%
600	$27.15	$61.34	$88.49	$27.52	$61.34	$88.86	$0.37	$0.00	$0.37	0.42%	$23.38	$57.67	$81.05	$23.70	$57.67	$81.37	$0.32	$0.00	$0.32	0.39%
700	$30.11	$71.56	$101.67	$30.52	$71.56	$102.08	$0.41	$0.00	$0.41	0.40%	$25.72	$66.52	$92.24	$26.07	$66.52	$92.59	$0.35	$0.00	$0.35	0.38%
750	$31.60	$76.66	$108.26	$32.03	$76.66	$108.69	$0.43	$0.00	$0.43	0.40%	$26.89	$70.94	$97.83	$27.26	$70.94	$98.20	$0.37	$0.00	$0.37	0.38%
800	$33.08	$81.78	$114.86	$33.53	$81.78	$115.31	$0.45	$0.00	$0.45	0.39%	$28.06	$75.37	$103.43	$28.44	$75.37	$103.81	$0.38	$0.00	$0.38	0.37%
900	$36.05	$92.00	$128.05	$36.54	$92.00	$128.54	$0.49	$0.00	$0.49	0.38%	$30.40	$84.22	$114.62	$30.81	$84.22	$115.03	$0.41	$0.00	$0.41	0.36%
1,000	$39.01	$102.22	$141.23	$39.54	$102.22	$141.76	$0.53	$0.00	$0.53	0.38%	$32.73	$93.07	$125.80	$33.18	$93.07	$126.25	$0.45	$0.00	$0.45	0.36%
1,200	$44.94	$122.66	$167.60	$45.55	$122.66	$168.21	$0.61	$0.00	$0.61	0.36%	$37.41	$110.77	$148.18	$37.92	$110.77	$148.69	$0.51	$0.00	$0.51	0.34%
1,500	$53.84	$153.34	$207.18	$54.57	$153.34	$207.91	$0.73	$0.00	$0.73	0.35%	$44.43	$137.34	$181.77	$45.03	$137.34	$182.37	$0.60	$0.00	$0.60	0.33%
2,000	$68.67	$204.45	$273.12	$69.61	$204.45	$274.06	$0.94	$0.00	$0.94	0.34%	$56.12	$181.60	$237.72	$56.89	$181.60	$238.49	$0.77	$0.00	$0.77	0.32%
2,500	$83.51	$255.56	$339.07	$84.64	$255.56	$340.20	$1.13	$0.00	$1.13	0.33%	$67.82	$225.86	$293.68	$68.74	$225.86	$294.60	$0.92	$0.00	$0.92	0.31%
3,000	$98.34	$306.67	$405.01	$99.67	$306.67	$406.34	$1.33	$0.00	$1.33	0.33%	$79.51	$270.12	$349.63	$80.59	$270.12	$350.71	$1.08	$0.00	$1.08	0.31%
3,500	$113.17	$357.79	$470.96	$114.70	$357.79	$472.49	$1.53	$0.00	$1.53	0.32%	$91.21	$314.38	$405.59	$92.44	$314.38	$406.82	$1.23	$0.00	$1.23	0.30%
4,000	$128.00	$408.90	$536.90	$129.73	$408.90	$538.63	$1.73	$0.00	$1.73	0.32%	$102.90	$358.64	$461.54	$104.29	$358.64	$462.93	$1.39	$0.00	$1.39	0.30%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

	Demand (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730		$43	$99	$142	$44	$99	$143	$0.60	$0.00	$0.60	0.42%
SGS-ND	5	30	1,095		$60	$149	$208	$61	$149	$209	$0.82	$0.00	$0.82	0.39%
SGS-ND	5	40	1,460		$76	$198	$274	$77	$198	$275	$1.04	$0.00	$1.04	0.38%
SGS-ND	5	50	1,825		$93	$248	$340	$94	$248	$342	$1.26	$0.00	$1.26	0.37%
SGS-ND	10	20	1,460		$76	$198	$274	$77	$198	$275	$1.04	$0.00	$1.04	0.38%
SGS-ND	10	30	2,190		$109	$297	$406	$111	$297	$408	$1.49	$0.00	$1.49	0.37%
SGS-ND	10	40	2,920		$142	$396	$538	$144	$396	$540	$1.93	$0.00	$1.93	0.36%
SGS-ND	10	48	3,500		$168	$475	$643	$170	$475	$645	$2.29	$0.00	$2.29	0.36%
SGS-ND	20	20	2,920		$142	$396	$538	$144	$396	$540	$1.93	$0.00	$1.93	0.36%
MGS-S	10	50	3,650		$93	$276	$368	$94	$276	$369	$1.25	$0.00	$1.25	0.34%
MGS-S	10	60	4,380		$95	$316	$411	$97	$316	$412	$1.28	$0.00	$1.28	0.31%
MGS-S	20	30	4,380		$142	$391	$532	$144	$391	$534	$1.91	$0.00	$1.91	0.36%
MGS-S	20	40	5,840		$147	$471	$618	$149	$471	$620	$1.97	$0.00	$1.97	0.32%
MGS-S	20	50	7,300		$153	$551	$704	$155	$551	$706	$2.05	$0.00	$2.05	0.29%
MGS-S	30	20	4,380		$188	$466	$654	$191	$466	$656	$2.55	$0.00	$2.55	0.39%
MGS-S	30	30	6,570		$196	$586	$782	$199	$586	$785	$2.65	$0.00	$2.65	0.34%
MGS-S	30	40	8,760		$205	$706	$911	$207	$706	$914	$2.75	$0.00	$2.75	0.30%
MGS-S	30	50	10,950		$213	$826	$1,039	$216	$826	$1,042	$2.85	$0.00	$2.85	0.27%
MGS-S	50	20	7,300		$292	$776	$1,068	$296	$776	$1,072	$3.97	$0.00	$3.97	0.37%
MGS-S	50	30	10,950		$306	$976	$1,282	$310	$976	$1,286	$4.13	$0.00	$4.13	0.32%
MGS-S	50	40	14,600		$320	$1,177	$1,497	$324	$1,177	$1,501	$4.29	$0.00	$4.29	0.29%
MGS-S	50	50	18,250		$333	$1,377	$1,711	$338	$1,377	$1,715	$4.46	$0.00	$4.46	0.26%
MGS-S	75	30	16,425		$443	$1,465	$1,907	$449	$1,465	$1,913	$5.97	$0.00	$5.97	0.31%
MGS-S	75	40	21,900		$463	$1,765	$2,229	$470	$1,765	$2,235	$6.22	$0.00	$6.22	0.28%
MGS-S	75	50	27,375		$484	$2,066	$2,550	$491	$2,066	$2,557	$6.47	$0.00	$6.47	0.25%
MGS-S	75	60	32,850		$505	$2,367	$2,872	$512	$2,367	$2,879	$6.72	$0.00	$6.72	0.23%
MGS-S	100	30	21,900		$579	$1,953	$2,532	$587	$1,953	$2,540	$7.81	$0.00	$7.81	0.31%
MGS-S	100	40	29,200		$607	$2,354	$2,961	$615	$2,354	$2,969	$8.14	$0.00	$8.14	0.27%
MGS-S	100	50	36,500		$635	$2,755	$3,390	$643	$2,755	$3,398	$8.48	$0.00	$8.48	0.25%
MGS-S	100	60	43,800		$662	$3,156	$3,818	$671	$3,156	$3,827	$8.80	$0.00	$8.80	0.23%
MGS-S	200	30	43,800		$1,126	$3,906	$5,032	$1,141	$3,906	$5,047	$15.18	$0.00	$15.18	0.30%
MGS-S	200	40	58,400		$1,182	$4,708	$5,890	$1,197	$4,708	$5,905	$15.85	$0.00	$15.85	0.27%
MGS-S	200	50	73,000		$1,237	$5,510	$6,747	$1,254	$5,510	$6,763	$16.51	$0.00	$16.51	0.24%
MGS-S	200	60	87,600		$1,292	$6,312	$7,604	$1,310	$6,312	$7,622	$17.18	$0.00	$17.18	0.23%
GS-SH *	50	34	12,167	4,867	$385	$1,410	$1,795	$390	$1,410	$1,800	$5.24	$0.00	$5.24	0.29%
GS-SH *	50	51	18,250	13,870	$571	$2,783	$3,354	$579	$2,783	$3,362	$7.75	$0.00	$7.75	0.23%
GS-SH *	75	51	27,375	16,425	$757	$3,604	$4,361	$767	$3,604	$4,371	$10.26	$0.00	$10.26	0.24%
GS-SH *	75	68	36,500	29,200	$1,022	$5,569	$6,591	$1,036	$5,569	$6,605	$13.83	$0.00	$13.83	0.21%
GS-SH *	100	51	36,500	18,250	$929	$4,330	$5,259	$941	$4,330	$5,271	$12.57	$0.00	$12.57	0.24%
GS-SH *	100	68	48,667	32,242	$1,224	$6,553	$7,778	$1,241	$6,553	$7,794	$16.55	$0.00	$16.55	0.21%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

	Demand (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730		$43	$106	$149	$44	$106	$150	$0.60	$0.00	$0.60	0.40%
SGS-ND	5	30	1,095		$60	$159	$218	$61	$159	$219	$0.82	$0.00	$0.82	0.37%
SGS-ND	5	40	1,460		$76	$212	$288	$77	$212	$289	$1.04	$0.00	$1.04	0.36%
SGS-ND	5	50	1,825		$93	$264	$357	$94	$264	$358	$1.26	$0.00	$1.26	0.35%
SGS-ND	10	20	1,460		$76	$212	$288	$77	$212	$289	$1.04	$0.00	$1.04	0.36%
SGS-ND	10	30	2,190		$109	$317	$426	$111	$317	$428	$1.49	$0.00	$1.49	0.35%
SGS-ND	10	40	2,920		$142	$423	$565	$144	$423	$567	$1.93	$0.00	$1.93	0.34%
SGS-ND	10	48	3,500		$168	$507	$675	$170	$507	$677	$2.29	$0.00	$2.29	0.34%
SGS-ND	20	20	2,920		$142	$423	$565	$144	$423	$567	$1.93	$0.00	$1.93	0.34%
MGS-S	10	50	3,650		$93	$283	$375	$94	$283	$377	$1.25	$0.00	$1.25	0.33%
MGS-S	10	60	4,380		$95	$316	$411	$97	$316	$412	$1.28	$0.00	$1.28	0.31%
MGS-S	20	30	4,380		$142	$433	$575	$144	$433	$577	$1.91	$0.00	$1.91	0.33%
MGS-S	20	40	5,840		$147	$499	$647	$149	$499	$649	$1.97	$0.00	$1.97	0.31%
MGS-S	20	50	7,300		$153	$566	$718	$155	$566	$720	$2.05	$0.00	$2.05	0.29%
MGS-S	30	20	4,380		$188	$550	$738	$191	$550	$741	$2.55	$0.00	$2.55	0.35%
MGS-S	30	30	6,570		$196	$650	$846	$199	$650	$849	$2.65	$0.00	$2.65	0.31%
MGS-S	30	40	8,760		$205	$749	$954	$207	$749	$956	$2.75	$0.00	$2.75	0.29%
MGS-S	30	50	10,950		$213	$848	$1,061	$216	$848	$1,064	$2.85	$0.00	$2.85	0.27%
MGS-S	50	20	7,300		$292	$917	$1,209	$296	$917	$1,213	$3.97	$0.00	$3.97	0.33%
MGS-S	50	30	10,950		$306	$1,083	$1,388	$310	$1,083	$1,393	$4.13	$0.00	$4.13	0.30%
MGS-S	50	40	14,600		$320	$1,248	$1,568	$324	$1,248	$1,572	$4.29	$0.00	$4.29	0.27%
MGS-S	50	50	18,250		$333	$1,414	$1,747	$338	$1,414	$1,752	$4.46	$0.00	$4.46	0.26%
MGS-S	75	30	16,425		$443	$1,624	$2,066	$449	$1,624	$2,072	$5.97	$0.00	$5.97	0.29%
MGS-S	75	40	21,900		$463	$1,872	$2,336	$470	$1,872	$2,342	$6.22	$0.00	$6.22	0.27%
MGS-S	75	50	27,375		$484	$2,121	$2,605	$491	$2,121	$2,611	$6.47	$0.00	$6.47	0.25%
MGS-S	75	60	32,850		$505	$2,369	$2,874	$512	$2,369	$2,881	$6.72	$0.00	$6.72	0.23%
MGS-S	100	30	21,900		$579	$2,165	$2,744	$587	$2,165	$2,752	$7.81	$0.00	$7.81	0.28%
MGS-S	100	40	29,200		$607	$2,496	$3,103	$615	$2,496	$3,112	$8.14	$0.00	$8.14	0.26%
MGS-S	100	50	36,500		$635	$2,828	$3,462	$643	$2,828	$3,471	$8.48	$0.00	$8.48	0.24%
MGS-S	100	60	43,800		$662	$3,159	$3,821	$671	$3,159	$3,830	$8.80	$0.00	$8.80	0.23%
MGS-S	200	30	43,800		$1,126	$4,330	$5,457	$1,141	$4,330	$5,472	$15.18	$0.00	$15.18	0.28%
MGS-S	200	40	58,400		$1,182	$4,993	$6,175	$1,197	$4,993	$6,190	$15.85	$0.00	$15.85	0.26%
MGS-S	200	50	73,000		$1,237	$5,656	$6,893	$1,254	$5,656	$6,909	$16.51	$0.00	$16.51	0.24%
MGS-S	200	60	87,600		$1,292	$6,318	$7,610	$1,310	$6,318	$7,628	$17.18	$0.00	$17.18	0.23%
GS-SH *	50	34	12,167	4,867	$385	$1,591	$1,976	$390	$1,591	$1,981	$5.24	$0.00	$5.24	0.27%
GS-SH *	50	51	18,250	13,870	$571	$3,004	$3,575	$579	$3,004	$3,583	$7.75	$0.00	$7.75	0.22%
GS-SH *	75	51	27,375	16,425	$757	$3,899	$4,656	$767	$3,899	$4,666	$10.26	$0.00	$10.26	0.22%
GS-SH *	75	68	36,500	29,200	$1,022	$5,917	$6,939	$1,036	$5,917	$6,953	$13.83	$0.00	$13.83	0.20%
GS-SH *	100	51	36,500	18,250	$929	$4,693	$5,622	$941	$4,693	$5,634	$12.57	$0.00	$12.57	0.22%
GS-SH *	100	68	48,667	32,242	$1,224	$6,962	$8,187	$1,241	$6,962	$8,203	$16.55	$0.00	$16.55	0.20%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----ANNUAL AVERAGE-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

	Demanc (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730		$43	$101	$145	$44	$101	$145	$0.60	$0.00	$0.60	0.41%
SGS-ND	5	30	1,095		$60	$152	$212	$61	$152	$213	$0.82	$0.00	$0.82	0.38%
SGS-ND	5	40	1,460		$76	$203	$279	$77	$203	$280	$1.04	$0.00	$1.04	0.37%
SGS-ND	5	50	1,825		$93	$253	$346	$94	$253	$347	$1.26	$0.00	$1.26	0.36%
SGS-ND	10	20	1,460		$76	$203	$279	$77	$203	$280	$1.04	$0.00	$1.04	0.37%
SGS-ND	10	30	2,190		$109	$304	$413	$111	$304	$414	$1.49	$0.00	$1.49	0.36%
SGS-ND	10	40	2,920		$142	$405	$547	$144	$405	$549	$1.93	$0.00	$1.93	0.35%
SGS-ND	10	48	3,500		$168	$486	$654	$170	$486	$656	$2.29	$0.00	$2.29	0.35%
SGS-ND	20	20	2,920		$142	$405	$547	$144	$405	$549	$1.93	$0.00	$1.93	0.35%
MGS-S	10	50	3,650		$93	$278	$370	$94	$278	$372	$1.25	$0.00	$1.25	0.34%
MGS-S	10	60	4,380		$95	$316	$411	$97	$316	$412	$1.28	$0.00	$1.28	0.31%
MGS-S	20	30	4,380		$142	$405	$546	$144	$405	$548	$1.91	$0.00	$1.91	0.35%
MGS-S	20	40	5,840		$147	$480	$628	$149	$480	$629	$1.97	$0.00	$1.97	0.31%
MGS-S	20	50	7,300		$153	$556	$709	$155	$556	$711	$2.05	$0.00	$2.05	0.29%
MGS-S	30	20	4,380		$188	$494	$682	$191	$494	$684	$2.55	$0.00	$2.55	0.37%
MGS-S	30	30	6,570		$196	$607	$803	$199	$607	$806	$2.65	$0.00	$2.65	0.33%
MGS-S	30	40	8,760		$205	$720	$925	$207	$720	$928	$2.75	$0.00	$2.75	0.30%
MGS-S	30	50	10,950		$213	$834	$1,047	$216	$834	$1,050	$2.85	$0.00	$2.85	0.27%
MGS-S	50	20	7,300		$292	$823	$1,115	$296	$823	$1,119	$3.97	$0.00	$3.97	0.36%
MGS-S	50	30	10,950		$306	$1,012	$1,318	$310	$1,012	$1,322	$4.13	$0.00	$4.13	0.31%
MGS-S	50	40	14,600		$320	$1,201	$1,520	$324	$1,201	$1,525	$4.29	$0.00	$4.29	0.28%
MGS-S	50	50	18,250		$333	$1,390	$1,723	$338	$1,390	$1,728	$4.46	$0.00	$4.46	0.26%
MGS-S	75	30	16,425		$443	$1,518	$1,960	$449	$1,518	$1,966	$5.97	$0.00	$5.97	0.30%
MGS-S	75	40	21,900		$463	$1,801	$2,264	$470	$1,801	$2,271	$6.22	$0.00	$6.22	0.27%
MGS-S	75	50	27,375		$484	$2,084	$2,568	$491	$2,084	$2,575	$6.47	$0.00	$6.47	0.25%
MGS-S	75	60	32,850		$505	$2,368	$2,873	$512	$2,368	$2,879	$6.72	$0.00	$6.72	0.23%
MGS-S	100	30	21,900		$579	$2,024	$2,603	$587	$2,024	$2,611	$7.81	$0.00	$7.81	0.30%
MGS-S	100	40	29,200		$607	$2,401	$3,008	$615	$2,401	$3,017	$8.14	$0.00	$8.14	0.27%
MGS-S	100	50	36,500		$635	$2,779	$3,414	$643	$2,779	$3,422	$8.48	$0.00	$8.48	0.25%
MGS-S	100	60	43,800		$662	$3,157	$3,819	$671	$3,157	$3,828	$8.80	$0.00	$8.80	0.23%
MGS-S	200	30	43,800		$1,126	$4,047	$5,174	$1,141	$4,047	$5,189	$15.18	$0.00	$15.18	0.29%
MGS-S	200	40	58,400		$1,182	$4,803	$5,985	$1,197	$4,803	$6,000	$15.85	$0.00	$15.85	0.26%
MGS-S	200	50	73,000		$1,237	$5,558	$6,795	$1,254	$5,558	$6,812	$16.51	$0.00	$16.51	0.24%
MGS-S	200	60	87,600		$1,292	$6,314	$7,606	$1,310	$6,314	$7,624	$17.18	$0.00	$17.18	0.23%
GS-SH *	50	34	12,167	4,867	$385	$1,470	$1,855	$390	$1,470	$1,861	$5.24	$0.00	$5.24	0.28%
GS-SH *	50	51	18,250	13,870	$571	$2,857	$3,428	$579	$2,857	$3,436	$7.75	$0.00	$7.75	0.23%
GS-SH *	75	51	27,375	16,425	$757	$3,702	$4,459	$767	$3,702	$4,470	$10.26	$0.00	$10.26	0.23%
GS-SH *	75	68	36,500	29,200	$1,022	$5,685	$6,707	$1,036	$5,685	$6,721	$13.83	$0.00	$13.83	0.21%
GS-SH *	100	51	36,500	18,250	$929	$4,451	$5,380	$941	$4,451	$5,392	$12.57	$0.00	$12.57	0.23%
GS-SH *	100	68	48,667	32,242	$1,224	$6,690	$7,914	$1,241	$6,690	$7,931	$16.55	$0.00	$16.55	0.21%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$4,857	$6,316	$1,479	$4,857	$6,336	$20	$0	$20	0.31%
300	30	65,700	$1,469	$5,923	$7,392	$1,489	$5,923	$7,411	$20	$0	$20	0.27%
300	40	87,600	$1,479	$6,989	$8,467	$1,498	$6,989	$8,487	$20	$0	$20	0.23%
300	50	109,500	$1,489	$8,055	$9,543	$1,508	$8,055	$9,563	$20	$0	$20	0.21%
300	60	131,400	$1,498	$9,120	$10,619	$1,518	$9,120	$10,639	$20	$0	$20	0.19%
400	20	58,400	$1,878	$6,476	$8,354	$1,903	$6,476	$8,379	$25	$0	$25	0.30%
400	30	87,600	$1,891	$7,897	$9,788	$1,916	$7,897	$9,813	$25	$0	$25	0.26%
400	40	116,800	$1,904	$9,318	$11,222	$1,929	$9,318	$11,248	$25	$0	$25	0.23%
400	50	146,000	$1,917	$10,739	$12,657	$1,943	$10,739	$12,682	$25	$0	$25	0.20%
400	60	175,200	$1,930	$12,161	$14,091	$1,956	$12,161	$14,116	$25	$0	$25	0.18%
500	20	73,000	$2,296	$8,095	$10,391	$2,327	$8,095	$10,422	$31	$0	$31	0.30%
500	30	109,500	$2,313	$9,871	$12,184	$2,344	$9,871	$12,215	$31	$0	$31	0.26%
500	40	146,000	$2,329	$11,648	$13,977	$2,360	$11,648	$14,008	$31	$0	$31	0.22%
500	50	182,500	$2,346	$13,424	$15,770	$2,377	$13,424	$15,801	$31	$0	$31	0.20%
500	60	219,000	$2,362	$15,201	$17,563	$2,393	$15,201	$17,594	$31	$0	$31	0.18%
600	20	87,600	$2,715	$9,714	$12,429	$2,752	$9,714	$12,466	$37	$0	$37	0.30%
600	30	131,400	$2,735	$11,846	$14,580	$2,772	$11,846	$14,617	$37	$0	$37	0.25%
600	40	175,200	$2,755	$13,977	$16,732	$2,791	$13,977	$16,769	$37	$0	$37	0.22%
600	50	219,000	$2,774	$16,109	$18,884	$2,811	$16,109	$18,920	$37	$0	$37	0.19%
600	60	262,800	$2,794	$18,241	$21,035	$2,831	$18,241	$21,072	$37	$0	$37	0.17%
700	20	102,200	$3,134	$11,333	$14,467	$3,176	$11,333	$14,509	$42	$0	$42	0.29%
700	30	153,300	$3,157	$13,820	$16,977	$3,199	$13,820	$17,019	$42	$0	$42	0.25%
700	40	204,400	$3,180	$16,307	$19,487	$3,222	$16,307	$19,529	$42	$0	$42	0.22%
700	50	255,500	$3,203	$18,794	$21,997	$3,245	$18,794	$22,039	$42	$0	$42	0.19%
700	60	306,600	$3,226	$21,281	$24,507	$3,268	$21,281	$24,550	$42	$0	$42	0.17%
800	20	116,800	$3,553	$12,952	$16,504	$3,601	$12,952	$16,552	$48	$0	$48	0.29%
800	30	175,200	$3,579	$15,794	$19,373	$3,627	$15,794	$19,421	$48	$0	$48	0.25%
800	40	233,600	$3,605	$18,637	$22,242	$3,653	$18,637	$22,290	$48	$0	$48	0.22%
800	50	292,000	$3,632	$21,479	$25,111	$3,680	$21,479	$25,159	$48	$0	$48	0.19%
800	60	350,400	$3,658	$24,321	$27,979	$3,706	$24,321	$28,027	$48	$0	$48	0.17%
900	20	131,400	$3,971	$14,571	$18,542	$4,025	$14,571	$18,596	$54	$0	$54	0.29%
900	30	197,100	$4,001	$17,768	$21,769	$4,055	$17,768	$21,823	$54	$0	$54	0.25%
900	40	262,800	$4,031	$20,966	$24,997	$4,084	$20,966	$25,050	$54	$0	$54	0.22%
900	50	328,500	$4,060	$24,164	$28,224	$4,114	$24,164	$28,278	$54	$0	$54	0.19%
900	60	394,200	$4,090	$27,361	$31,451	$4,144	$27,361	$31,505	$54	$0	$54	0.17%
1000	20	146,000	$4,390	$16,190	$20,580	$4,450	$16,190	$20,639	$59	$0	$59	0.29%
1000	30	219,000	$4,423	$19,743	$24,166	$4,482	$19,743	$24,225	$59	$0	$59	0.25%
1000	40	292,000	$4,456	$23,296	$27,752	$4,515	$23,296	$27,811	$59	$0	$59	0.21%
1000	50	365,000	$4,489	$26,849	$31,337	$4,548	$26,849	$31,397	$59	$0	$59	0.19%
1000	60	438,000	$4,522	$30,402	$34,923	$4,581	$30,402	$34,983	$59	$0	$59	0.17%
1500	20	219,000	$6,484	$24,284	$30,768	$6,572	$24,284	$30,856	$88	$0	$88	0.29%
1500	30	328,500	$6,533	$29,614	$36,147	$6,621	$29,614	$36,235	$88	$0	$88	0.24%
1500	40	438,000	$6,583	$34,943	$41,526	$6,670	$34,943	$41,614	$88	$0	$88	0.21%
1500	50	547,500	$6,632	$40,273	$46,905	$6,720	$40,273	$46,993	$88	$0	$88	0.19%
1500	60	657,000	$6,681	$45,602	$52,284	$6,769	$45,602	$52,371	$88	$0	$88	0.17%
2000	20	292,000	$8,578	$32,379	$40,957	$8,694	$32,379	$41,073	$116	$0	$116	0.28%
2000	30	438,000	$8,643	$39,485	$48,129	$8,759	$39,485	$48,245	$116	$0	$116	0.24%
2000	40	584,000	$8,709	$46,591	$55,300	$8,825	$46,591	$55,417	$116	$0	$116	0.21%
2000	50	730,000	$8,775	$53,697	$62,472	$8,891	$53,697	$62,588	$116	$0	$116	0.19%
2000	60	876,000	$8,841	$60,803	$69,644	$8,957	$60,803	$69,760	$116	$0	$116	0.17%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$5,725	$7,183	$1,479	$5,725	$7,203	$20	$0	$20	0.28%
300	30	65,700	$1,469	$6,628	$8,097	$1,489	$6,628	$8,116	$20	$0	$20	0.24%
300	40	87,600	$1,479	$7,531	$9,010	$1,498	$7,531	$9,030	$20	$0	$20	0.22%
300	50	109,500	$1,489	$8,435	$9,923	$1,508	$8,435	$9,943	$20	$0	$20	0.20%
300	60	131,400	$1,498	$9,338	$10,836	$1,518	$9,338	$10,856	$20	$0	$20	0.18%
400	20	58,400	$1,878	$7,633	$9,510	$1,903	$7,633	$9,536	$25	$0	$25	0.27%
400	30	87,600	$1,891	$8,837	$10,728	$1,916	$8,837	$10,753	$25	$0	$25	0.24%
400	40	116,800	$1,904	$10,042	$11,946	$1,929	$10,042	$11,971	$25	$0	$25	0.21%
400	50	146,000	$1,917	$11,246	$13,163	$1,943	$11,246	$13,189	$25	$0	$25	0.19%
400	60	175,200	$1,930	$12,451	$14,381	$1,956	$12,451	$14,406	$25	$0	$25	0.18%
500	20	73,000	$2,296	$9,541	$11,837	$2,327	$9,541	$11,868	$31	$0	$31	0.26%
500	30	109,500	$2,313	$11,047	$13,359	$2,344	$11,047	$13,390	$31	$0	$31	0.23%
500	40	146,000	$2,329	$12,552	$14,881	$2,360	$12,552	$14,913	$31	$0	$31	0.21%
500	50	182,500	$2,346	$14,058	$16,403	$2,377	$14,058	$16,435	$31	$0	$31	0.19%
500	60	219,000	$2,362	$15,563	$17,925	$2,393	$15,563	$17,957	$31	$0	$31	0.17%
600	20	87,600	$2,715	$11,449	$14,164	$2,752	$11,449	$14,201	$37	$0	$37	0.26%
600	30	131,400	$2,735	$13,256	$15,991	$2,772	$13,256	$16,027	$37	$0	$37	0.23%
600	40	175,200	$2,755	$15,063	$17,817	$2,791	$15,063	$17,854	$37	$0	$37	0.21%
600	50	219,000	$2,774	$16,869	$19,644	$2,811	$16,869	$19,680	$37	$0	$37	0.19%
600	60	262,800	$2,794	$18,676	$21,470	$2,831	$18,676	$21,507	$37	$0	$37	0.17%
700	20	102,200	$3,134	$13,357	$16,491	$3,176	$13,357	$16,534	$42	$0	$42	0.26%
700	30	153,300	$3,157	$15,465	$18,622	$3,199	$15,465	$18,665	$42	$0	$42	0.23%
700	40	204,400	$3,180	$17,573	$20,753	$3,222	$17,573	$20,795	$42	$0	$42	0.20%
700	50	255,500	$3,203	$19,681	$22,884	$3,245	$19,681	$22,926	$42	$0	$42	0.19%
700	60	306,600	$3,226	$21,789	$25,015	$3,268	$21,789	$25,057	$42	$0	$42	0.17%
800	20	116,800	$3,553	$15,266	$18,818	$3,601	$15,266	$18,866	$48	$0	$48	0.26%
800	30	175,200	$3,579	$17,674	$21,253	$3,627	$17,674	$21,302	$48	$0	$48	0.23%
800	40	233,600	$3,605	$20,083	$23,689	$3,653	$20,083	$23,737	$48	$0	$48	0.20%
800	50	292,000	$3,632	$22,492	$26,124	$3,680	$22,492	$26,172	$48	$0	$48	0.18%
800	60	350,400	$3,658	$24,901	$28,559	$3,706	$24,901	$28,607	$48	$0	$48	0.17%
900	20	131,400	$3,971	$17,174	$21,145	$4,025	$17,174	$21,199	$54	$0	$54	0.25%
900	30	197,100	$4,001	$19,884	$23,885	$4,055	$19,884	$23,939	$54	$0	$54	0.23%
900	40	262,800	$4,031	$22,594	$26,624	$4,084	$22,594	$26,678	$54	$0	$54	0.20%
900	50	328,500	$4,060	$25,304	$29,364	$4,114	$25,304	$29,418	$54	$0	$54	0.18%
900	60	394,200	$4,090	$28,014	$32,104	$4,144	$28,014	$32,157	$54	$0	$54	0.17%
1000	20	146,000	$4,390	$19,082	$23,472	$4,450	$19,082	$23,531	$59	$0	$59	0.25%
1000	30	219,000	$4,423	$22,093	$26,516	$4,482	$22,093	$26,576	$59	$0	$59	0.22%
1000	40	292,000	$4,456	$25,104	$29,560	$4,515	$25,104	$29,620	$59	$0	$59	0.20%
1000	50	365,000	$4,489	$28,115	$32,604	$4,548	$28,115	$32,664	$59	$0	$59	0.18%
1000	60	438,000	$4,522	$31,126	$35,648	$4,581	$31,126	$35,708	$59	$0	$59	0.17%
1500	20	219,000	$6,484	$28,623	$35,107	$6,572	$28,623	$35,194	$88	$0	$88	0.25%
1500	30	328,500	$6,533	$33,140	$39,673	$6,621	$33,140	$39,761	$88	$0	$88	0.22%
1500	40	438,000	$6,583	$37,656	$44,239	$6,670	$37,656	$44,327	$88	$0	$88	0.20%
1500	50	547,500	$6,632	$42,173	$48,805	$6,720	$42,173	$48,893	$88	$0	$88	0.18%
1500	60	657,000	$6,681	$46,690	$53,371	$6,769	$46,690	$53,459	$88	$0	$88	0.16%
2000	20	292,000	$8,578	$38,164	$46,741	$8,694	$38,164	$46,858	$116	$0	$116	0.25%
2000	30	438,000	$8,643	$44,186	$52,830	$8,759	$44,186	$52,946	$116	$0	$116	0.22%
2000	40	584,000	$8,709	$50,208	$58,918	$8,825	$50,208	$59,034	$116	$0	$116	0.20%
2000	50	730,000	$8,775	$56,231	$65,006	$8,891	$56,231	$65,122	$116	$0	$116	0.18%
2000	60	876,000	$8,841	$62,253	$71,094	$8,957	$62,253	$71,210	$116	$0	$116	0.16%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$5,146	$6,605	$1,479	$5,146	$6,625	$20	$0	$20	0.30%
300	30	65,700	$1,469	$6,158	$7,627	$1,489	$6,158	$7,646	$20	$0	$20	0.26%
300	40	87,600	$1,479	$7,170	$8,648	$1,498	$7,170	$8,668	$20	$0	$20	0.23%
300	50	109,500	$1,489	$8,181	$9,670	$1,508	$8,181	$9,690	$20	$0	$20	0.20%
300	60	131,400	$1,498	$9,193	$10,691	$1,518	$9,193	$10,711	$20	$0	$20	0.18%
400	20	58,400	$1,878	$6,862	$8,739	$1,903	$6,862	$8,765	$25	$0	$25	0.29%
400	30	87,600	$1,891	$8,210	$10,101	$1,916	$8,210	$10,127	$25	$0	$25	0.25%
400	40	116,800	$1,904	$9,559	$11,463	$1,929	$9,559	$11,489	$25	$0	$25	0.22%
400	50	146,000	$1,917	$10,908	$12,825	$1,943	$10,908	$12,851	$25	$0	$25	0.20%
400	60	175,200	$1,930	$12,257	$14,188	$1,956	$12,257	$14,213	$25	$0	$25	0.18%
500	20	73,000	$2,296	$8,577	$10,873	$2,327	$8,577	$10,904	$31	$0	$31	0.29%
500	30	109,500	$2,313	$10,263	$12,576	$2,344	$10,263	$12,607	$31	$0	$31	0.25%
500	40	146,000	$2,329	$11,949	$14,279	$2,360	$11,949	$14,310	$31	$0	$31	0.22%
500	50	182,500	$2,346	$13,635	$15,981	$2,377	$13,635	$16,012	$31	$0	$31	0.19%
500	60	219,000	$2,362	$15,322	$17,684	$2,393	$15,322	$17,715	$31	$0	$31	0.18%
600	20	87,600	$2,715	$10,292	$13,007	$2,752	$10,292	$13,044	$37	$0	$37	0.28%
600	30	131,400	$2,735	$12,316	$15,051	$2,772	$12,316	$15,087	$37	$0	$37	0.24%
600	40	175,200	$2,755	$14,339	$17,094	$2,791	$14,339	$17,130	$37	$0	$37	0.22%
600	50	219,000	$2,774	$16,363	$19,137	$2,811	$16,363	$19,174	$37	$0	$37	0.19%
600	60	262,800	$2,794	$18,386	$21,180	$2,831	$18,386	$21,217	$37	$0	$37	0.17%
700	20	102,200	$3,134	$12,008	$15,141	$3,176	$12,008	$15,184	$42	$0	$42	0.28%
700	30	153,300	$3,157	$14,368	$17,525	$3,199	$14,368	$17,568	$42	$0	$42	0.24%
700	40	204,400	$3,180	$16,729	$19,909	$3,222	$16,729	$19,951	$42	$0	$42	0.21%
700	50	255,500	$3,203	$19,090	$22,293	$3,245	$19,090	$22,335	$42	$0	$42	0.19%
700	60	306,600	$3,226	$21,450	$24,676	$3,268	$21,450	$24,719	$42	$0	$42	0.17%
800	20	116,800	$3,553	$13,723	$17,276	$3,601	$13,723	$17,324	$48	$0	$48	0.28%
800	30	175,200	$3,579	$16,421	$20,000	$3,627	$16,421	$20,048	$48	$0	$48	0.24%
800	40	233,600	$3,605	$19,119	$22,724	$3,653	$19,119	$22,772	$48	$0	$48	0.21%
800	50	292,000	$3,632	$21,817	$25,448	$3,680	$21,817	$25,496	$48	$0	$48	0.19%
800	60	350,400	$3,658	$24,515	$28,173	$3,706	$24,515	$28,221	$48	$0	$48	0.17%
900	20	131,400	$3,971	$15,438	$19,410	$4,025	$15,438	$19,463	$54	$0	$54	0.28%
900	30	197,100	$4,001	$18,474	$22,474	$4,055	$18,474	$22,528	$54	$0	$54	0.24%
900	40	262,800	$4,031	$21,509	$25,539	$4,084	$21,509	$25,593	$54	$0	$54	0.21%
900	50	328,500	$4,060	$24,544	$28,604	$4,114	$24,544	$28,658	$54	$0	$54	0.19%
900	60	394,200	$4,090	$27,579	$31,669	$4,144	$27,579	$31,723	$54	$0	$54	0.17%
1000	20	146,000	$4,390	$17,154	$21,544	$4,450	$17,154	$21,603	$59	$0	$59	0.28%
1000	30	219,000	$4,423	$20,526	$24,949	$4,482	$20,526	$25,009	$59	$0	$59	0.24%
1000	40	292,000	$4,456	$23,898	$28,354	$4,515	$23,898	$28,414	$59	$0	$59	0.21%
1000	50	365,000	$4,489	$27,271	$31,760	$4,548	$27,271	$31,819	$59	$0	$59	0.19%
1000	60	438,000	$4,522	$30,643	$35,165	$4,581	$30,643	$35,224	$59	$0	$59	0.17%
1500	20	219,000	$6,484	$25,731	$32,214	$6,572	$25,731	$32,302	$88	$0	$88	0.27%
1500	30	328,500	$6,533	$30,789	$37,322	$6,621	$30,789	$37,410	$88	$0	$88	0.24%
1500	40	438,000	$6,583	$35,848	$42,430	$6,670	$35,848	$42,518	$88	$0	$88	0.21%
1500	50	547,500	$6,632	$40,906	$47,538	$6,720	$40,906	$47,626	$88	$0	$88	0.18%
1500	60	657,000	$6,681	$45,965	$52,646	$6,769	$45,965	$52,734	$88	$0	$88	0.17%
2000	20	292,000	$8,578	$34,307	$42,885	$8,694	$34,307	$43,001	$116	$0	$116	0.27%
2000	30	438,000	$8,643	$41,052	$49,696	$8,759	$41,052	$49,812	$116	$0	$116	0.23%
2000	40	584,000	$8,709	$47,797	$56,506	$8,825	$47,797	$56,622	$116	$0	$116	0.21%
2000	50	730,000	$8,775	$54,542	$63,317	$8,891	$54,542	$63,433	$116	$0	$116	0.18%
2000	60	876,000	$8,841	$61,286	$70,127	$8,957	$61,286	$70,243	$116	$0	$116	0.17%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$88	$404	$320	$88	$408	$4	$0	$4	1.07%
5	40	1,460	$316	$134	$450	$321	$134	$454	$4	$0	$4	0.96%
5	60	2,190	$317	$179	$496	$321	$179	$500	$4	$0	$4	0.88%
5	80	2,920	$317	$225	$541	$321	$225	$546	$4	$0	$4	0.80%
10	20	1,460	$333	$176	$509	$337	$176	$514	$5	$0	$5	0.90%
10	40	2,920	$334	$267	$601	$338	$267	$605	$5	$0	$5	0.76%
10	60	4,380	$334	$358	$692	$339	$358	$697	$5	$0	$5	0.66%
10	80	5,840	$335	$449	$784	$339	$449	$788	$5	$0	$5	0.58%
30	20	4,380	$401	$529	$930	$406	$529	$935	$5	$0	$5	0.59%
30	40	8,760	$403	$802	$1,205	$408	$802	$1,210	$5	$0	$5	0.45%
30	60	13,140	$405	$1,074	$1,479	$410	$1,074	$1,485	$5	$0	$5	0.37%
30	80	17,520	$407	$1,347	$1,754	$412	$1,347	$1,759	$5	$0	$5	0.31%
50	20	7,300	$469	$882	$1,350	$475	$882	$1,357	$6	$0	$6	0.47%
50	40	14,600	$472	$1,336	$1,808	$479	$1,336	$1,815	$6	$0	$6	0.35%
50	60	21,900	$475	$1,791	$2,266	$482	$1,791	$2,273	$6	$0	$6	0.28%
50	80	29,200	$479	$2,245	$2,724	$485	$2,245	$2,730	$6	$0	$6	0.23%
100	20	14,600	$639	$1,763	$2,402	$647	$1,763	$2,411	$9	$0	$9	0.36%
100	40	29,200	$645	$2,672	$3,318	$654	$2,672	$3,326	$9	$0	$9	0.26%
100	60	43,800	$652	$3,581	$4,233	$661	$3,581	$4,242	$9	$0	$9	0.21%
100	80	58,400	$658	$4,491	$5,149	$667	$4,491	$5,158	$9	$0	$9	0.17%
200	20	29,200	$979	$3,527	$4,505	$992	$3,527	$4,518	$13	$0	$13	0.29%
200	40	58,400	$992	$5,345	$6,337	$1,005	$5,345	$6,350	$13	$0	$13	0.21%
200	60	87,600	$1,005	$7,163	$8,168	$1,018	$7,163	$8,181	$13	$0	$13	0.16%
200	80	116,800	$1,018	$8,981	$9,999	$1,031	$8,981	$10,013	$13	$0	$13	0.13%
300	20	43,800	$1,318	$5,290	$6,608	$1,336	$5,290	$6,626	$18	$0	$18	0.27%
300	40	87,600	$1,338	$8,017	$9,355	$1,356	$8,017	$9,373	$18	$0	$18	0.19%
300	60	131,400	$1,358	$10,744	$12,102	$1,376	$10,744	$12,120	$18	$0	$18	0.15%
300	80	175,200	$1,378	$13,472	$14,849	$1,396	$13,472	$14,867	$18	$0	$18	0.12%
500	20	73,000	$1,998	$8,816	$10,815	$2,025	$8,816	$10,842	$27	$0	$27	0.25%
500	40	146,000	$2,031	$13,362	$15,393	$2,058	$13,362	$15,420	$27	$0	$27	0.18%
500	60	219,000	$2,064	$17,907	$19,971	$2,091	$17,907	$19,998	$27	$0	$27	0.14%
500	80	292,000	$2,097	$22,453	$24,550	$2,124	$22,453	$24,577	$27	$0	$27	0.11%
1000	20	146,000	$3,697	$17,633	$21,330	$3,747	$17,633	$21,380	$50	$0	$50	0.23%
1000	40	292,000	$3,763	$26,724	$30,487	$3,813	$26,724	$30,537	$50	$0	$50	0.16%
1000	60	438,000	$3,829	$35,815	$39,644	$3,879	$35,815	$39,694	$50	$0	$50	0.13%
1000	80	584,000	$3,895	$44,906	$48,801	$3,945	$44,906	$48,851	$50	$0	$50	0.10%
2000	20	292,000	$7,096	$35,266	$42,361	$7,191	$35,266	$42,457	$96	$0	$96	0.23%
2000	40	584,000	$7,227	$53,448	$60,675	$7,323	$53,448	$60,771	$96	$0	$96	0.16%
2000	60	876,000	$7,359	$71,630	$78,989	$7,455	$71,630	$79,085	$96	$0	$96	0.12%
2000	80	1,168,000	$7,491	$89,812	$97,303	$7,587	$89,812	$97,399	$96	$0	$96	0.10%
3000	20	438,000	$10,494	$52,899	$63,393	$10,636	$52,899	$63,534	$141	$0	$141	0.22%
3000	40	876,000	$10,692	$80,172	$90,863	$10,833	$80,172	$91,005	$141	$0	$141	0.16%
3000	60	1,314,000	$10,889	$107,445	$118,334	$11,031	$107,445	$118,476	$141	$0	$141	0.12%
3000	80	1,752,000	$11,087	$134,718	$145,805	$11,228	$134,718	$145,946	$141	$0	$141	0.10%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$103	$419	$320	$103	$424	$4	$0	$4	1.04%
5	40	1,460	$316	$144	$461	$321	$144	$465	$4	$0	$4	0.94%
5	60	2,190	$317	$185	$502	$321	$185	$506	$4	$0	$4	0.87%
5	80	2,920	$317	$226	$543	$321	$226	$547	$4	$0	$4	0.80%
10	20	1,460	$333	$207	$540	$337	$207	$544	$5	$0	$5	0.84%
10	40	2,920	$334	$289	$622	$338	$289	$627	$5	$0	$5	0.73%
10	60	4,380	$334	$370	$705	$339	$370	$709	$5	$0	$5	0.65%
10	80	5,840	$335	$452	$787	$339	$452	$791	$5	$0	$5	0.58%
30	20	4,380	$401	$621	$1,022	$406	$621	$1,027	$5	$0	$5	0.54%
30	40	8,760	$403	$866	$1,269	$408	$866	$1,274	$5	$0	$5	0.43%
30	60	13,140	$405	$1,111	$1,516	$410	$1,111	$1,521	$5	$0	$5	0.36%
30	80	17,520	$407	$1,356	$1,763	$412	$1,356	$1,768	$5	$0	$5	0.31%
50	20	7,300	$469	$1,035	$1,503	$475	$1,035	$1,510	$6	$0	$6	0.43%
50	40	14,600	$472	$1,443	$1,915	$479	$1,443	$1,922	$6	$0	$6	0.33%
50	60	21,900	$475	$1,852	$2,327	$482	$1,852	$2,333	$6	$0	$6	0.28%
50	80	29,200	$479	$2,260	$2,739	$485	$2,260	$2,745	$6	$0	$6	0.23%
100	20	14,600	$639	$2,069	$2,708	$647	$2,069	$2,717	$9	$0	$9	0.32%
100	40	29,200	$645	$2,886	$3,532	$654	$2,886	$3,540	$9	$0	$9	0.25%
100	60	43,800	$652	$3,703	$4,355	$661	$3,703	$4,364	$9	$0	$9	0.20%
100	80	58,400	$658	$4,520	$5,179	$667	$4,520	$5,188	$9	$0	$9	0.17%
200	20	29,200	$979	$4,139	$5,117	$992	$4,139	$5,131	$13	$0	$13	0.26%
200	40	58,400	$992	$5,773	$6,764	$1,005	$5,773	$6,778	$13	$0	$13	0.20%
200	60	87,600	$1,005	$7,407	$8,412	$1,018	$7,407	$8,425	$13	$0	$13	0.16%
200	80	116,800	$1,018	$9,041	$10,059	$1,031	$9,041	$10,072	$13	$0	$13	0.13%
300	20	43,800	$1,318	$6,208	$7,527	$1,336	$6,208	$7,544	$18	$0	$18	0.24%
300	40	87,600	$1,338	$8,659	$9,997	$1,356	$8,659	$10,015	$18	$0	$18	0.18%
300	60	131,400	$1,358	$11,110	$12,468	$1,376	$11,110	$12,486	$18	$0	$18	0.14%
300	80	175,200	$1,378	$13,561	$14,939	$1,396	$13,561	$14,957	$18	$0	$18	0.12%
500	20	73,000	$1,998	$10,347	$12,345	$2,025	$10,347	$12,372	$27	$0	$27	0.22%
500	40	146,000	$2,031	$14,432	$16,463	$2,058	$14,432	$16,490	$27	$0	$27	0.16%
500	60	219,000	$2,064	$18,517	$20,581	$2,091	$18,517	$20,608	$27	$0	$27	0.13%
500	80	292,000	$2,097	$22,602	$24,699	$2,124	$22,602	$24,726	$27	$0	$27	0.11%
1000	20	146,000	$3,697	$20,694	$24,391	$3,747	$20,694	$24,441	$50	$0	$50	0.20%
1000	40	292,000	$3,763	$28,864	$32,627	$3,813	$28,864	$32,677	$50	$0	$50	0.15%
1000	60	438,000	$3,829	$37,033	$40,862	$3,879	$37,033	$40,912	$50	$0	$50	0.12%
1000	80	584,000	$3,895	$45,203	$49,098	$3,945	$45,203	$49,148	$50	$0	$50	0.10%
2000	20	292,000	$7,096	$41,387	$48,483	$7,191	$41,387	$48,579	$96	$0	$96	0.20%
2000	40	584,000	$7,227	$57,727	$64,954	$7,323	$57,727	$65,050	$96	$0	$96	0.15%
2000	60	876,000	$7,359	$74,067	$81,426	$7,455	$74,067	$81,522	$96	$0	$96	0.12%
2000	80	1,168,000	$7,491	$90,407	$97,897	$7,586	$90,407	$97,993	$96	$0	$96	0.10%
3000	20	438,000	$10,494	$62,081	$72,575	$10,636	$62,081	$72,717	$141	$0	$141	0.19%
3000	40	876,000	$10,692	$86,591	$97,282	$10,833	$86,591	$97,424	$141	$0	$141	0.15%
3000	60	1,314,000	$10,889	$111,100	$121,989	$11,031	$111,100	$122,131	$141	$0	$141	0.12%
3000	80	1,752,000	$11,087	$135,610	$146,697	$11,228	$135,610	$146,838	$141	$0	$141	0.10%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----ANNUAL AVERAGE-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Interim Rates Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)		New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$93	$409	0	$320	$93	$414	$4	$0	$4	1.06%
5	40	1,460	$316	$137	$453	0	$321	$137	$458	$4	$0	$4	0.96%
5	60	2,190	$317	$181	$498	0	$321	$181	$502	$4	$0	$4	0.87%
5	80	2,920	$317	$225	$542	0	$321	$225	$546	$4	$0	$4	0.80%
10	20	1,460	$333	$187	$519	0	$337	$187	$524	$5	$0	$5	0.88%
10	40	2,920	$334	$274	$608	0	$338	$274	$612	$5	$0	$5	0.75%
10	60	4,380	$334	$362	$696	0	$339	$362	$701	$5	$0	$5	0.65%
10	80	5,840	$335	$450	$785	0	$339	$450	$789	$5	$0	$5	0.58%
30	20	4,380	$401	$560	$960	0	$406	$560	$966	$5	$0	$5	0.57%
30	40	8,760	$403	$823	$1,226	0	$408	$823	$1,231	$5	$0	$5	0.45%
30	60	13,140	$405	$1,087	$1,491	0	$410	$1,087	$1,497	$5	$0	$5	0.37%
30	80	17,520	$407	$1,350	$1,757	0	$412	$1,350	$1,762	$5	$0	$5	0.31%
50	20	7,300	$469	$933	$1,401	0	$475	$933	$1,408	$6	$0	$6	0.46%
50	40	14,600	$472	$1,372	$1,844	0	$479	$1,372	$1,850	$6	$0	$6	0.35%
50	60	21,900	$475	$1,811	$2,286	0	$482	$1,811	$2,293	$6	$0	$6	0.28%
50	80	29,200	$479	$2,250	$2,729	0	$485	$2,250	$2,735	$6	$0	$6	0.23%
100	20	14,600	$639	$1,865	$2,504	0	$647	$1,865	$2,513	$9	$0	$9	0.35%
100	40	29,200	$645	$2,744	$3,389	0	$654	$2,744	$3,398	$9	$0	$9	0.26%
100	60	43,800	$652	$3,622	$4,274	0	$661	$3,622	$4,283	$9	$0	$9	0.20%
100	80	58,400	$658	$4,501	$5,159	0	$667	$4,501	$5,168	$9	$0	$9	0.17%
200	20	29,200	$979	$3,731	$4,709	0	$992	$3,731	$4,722	$13	$0	$13	0.28%
200	40	58,400	$992	$5,487	$6,479	0	$1,005	$5,487	$6,492	$13	$0	$13	0.20%
200	60	87,600	$1,005	$7,244	$8,249	0	$1,018	$7,244	$8,262	$13	$0	$13	0.16%
200	80	116,800	$1,018	$9,001	$10,019	0	$1,031	$9,001	$10,032	$13	$0	$13	0.13%
300	20	43,800	$1,318	$5,596	$6,914	0	$1,336	$5,596	$6,932	$18	$0	$18	0.26%
300	40	87,600	$1,338	$8,231	$9,569	0	$1,356	$8,231	$9,587	$18	$0	$18	0.19%
300	60	131,400	$1,358	$10,866	$12,224	0	$1,376	$10,866	$12,242	$18	$0	$18	0.15%
300	80	175,200	$1,378	$13,502	$14,879	0	$1,396	$13,502	$14,897	$18	$0	$18	0.12%
500	20	73,000	$1,998	$9,327	$11,325	0	$2,025	$9,327	$11,352	$27	$0	$27	0.24%
500	40	146,000	$2,031	$13,719	$15,750	0	$2,058	$13,719	$15,777	$27	$0	$27	0.17%
500	60	219,000	$2,064	$18,111	$20,175	0	$2,091	$18,111	$20,202	$27	$0	$27	0.13%
500	80	292,000	$2,097	$22,503	$24,599	0	$2,124	$22,503	$24,626	$27	$0	$27	0.11%
1000	20	146,000	$3,697	$18,653	$22,350	0	$3,747	$18,653	$22,400	$50	$0	$50	0.22%
1000	40	292,000	$3,763	$27,437	$31,200	0	$3,813	$27,437	$31,250	$50	$0	$50	0.16%
1000	60	438,000	$3,829	$36,221	$40,050	0	$3,879	$36,221	$40,100	$50	$0	$50	0.12%
1000	80	584,000	$3,895	$45,005	$48,900	0	$3,945	$45,005	$48,950	$50	$0	$50	0.10%
2000	20	292,000	$7,096	$37,306	$44,402	0	$7,191	$37,306	$44,498	$96	$0	$96	0.22%
2000	40	584,000	$7,227	$54,874	$62,102	0	$7,323	$54,874	$62,197	$96	$0	$96	0.15%
2000	60	876,000	$7,359	$72,442	$79,801	0	$7,455	$72,442	$79,897	$96	$0	$96	0.12%
2000	80	1,168,000	$7,491	$90,010	$97,501	0	$7,586	$90,010	$97,597	$96	$0	$96	0.10%
3000	20	438,000	$10,494	$55,959	$66,454	0	$10,636	$55,959	$66,595	$141	$0	$141	0.21%
3000	40	876,000	$10,692	$82,311	$93,003	0	$10,833	$82,311	$93,145	$141	$0	$141	0.15%
3000	60	1,314,000	$10,889	$108,663	$119,553	0	$11,031	$108,663	$119,694	$141	$0	$141	0.12%
3000	80	1,752,000	$11,087	$135,015	$146,102	0	$11,228	$135,015	$146,244	$141	$0	$141	0.10%

TESTIMONY OF KATHLEEN A. WHITE

DELMARVA POWER & LIGHT COMPANY

BEFORE THE
DELAWARE PUBLIC SERVICE COMMISSION
DIRECT TESTIMONY OF KATHLEEN A. WHITE
DOCKET NO. _____

Q1. Please state your name and position.

A1. My name is Kathleen A. White. I serve as Assistant Controller for Pepco Holdings, Inc. (PHI) and its utility operating companies, which includes Delmarva Power & Light Company (Delmarva or the Company).

Q2. What are your responsibilities in your role as Assistant Controller for PHI?

A2. I oversee the PHI Corporate Accounting Department, which includes the asset, costing, regulatory and general accounting functions, as well as, compliance with the Cost Allocation Manual (CAM) and the Service Company Agreement (Service Agreement) to support internal and external financial reporting. The Service Agreement describes the support services provided by the Service Company to the PHI operating companies as well as the procedures and allocation methods used to charge costs related to those services to the operating companies that receive the support services.

Q3. Please state your educational background and professional experience.

A3. I received my Bachelor of Science and Master of Science degrees in Accounting from the University of Delaware. I am a Certified Public Accountant. I have held various financial accounting and managerial positions at PHI, Conectiv and Delmarva since 1989. Prior to joining Delmarva, I was an instructor for financial and managerial accounting classes at the University of Delaware.

Q4. What is the purpose of your Direct Testimony?

A4. The purpose of my testimony is to support:

1. The accounting books and records of Delmarva; and
2. PHI's costing and accounting procedures, which are the basis for the actual amounts recorded in Delmarva's books and records for the 12 months ended December 31, 2012 which are the test period amounts used by Company Witness Ziminsky in determining the Company's revenue requirements; and
3. Certain minimum filing requirements.

This testimony and accompanying Schedules were prepared by me or under my direct supervision and control. The source for my testimony are Company records, public documents, and my personal knowledge and experience.

1. <u>The Books and Records of Delmarva</u>

Q5. Does the Company maintain its books and records in accordance with the Federal Energy Regulatory Commission (FERC) Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)?

A5. Yes.

Q6. Are the Company's books and records audited by an independent accounting firm?

A6. Yes. PricewaterhouseCoopers LLP (PwC) audited the Company's financial statements included in the 2012 Delmarva 10-K and the 2011 FERC Form No. 1. Copies of the audit reports issued by PwC related to the Company's 2012 10-K financial statements and 2011 FERC Form No. 1 are attached as Schedule (KAW)-1. PwC concluded that the Company's financial statements conform with GAAP and the requirements of the FERC's Uniform System of Accounts in all material respects. PwC will audit the financial

statements that will be included in the 2012 FERC Form 1 and their audit report will be issued in April 2013.

2. PHI'S Costing and Accounting Procedures.

Q7. Please briefly discuss the Company's organizational structure related to the accounting associated with providing services that are shared between the PHI affiliates.

A7. PHI segregates costs by providing service through separate operating subsidiaries. In addition, PHI Service Company (Service Company), a subsidiary of PHI, provides mutual services to the operating companies, including Delmarva. The Service Company provides a variety of support services in compliance with a Service Agreement included in the Company's CAM.

Q8. Briefly discuss the Company's cost accounting approach.

A8. The underlying principle of PHI's costing approach is the use of a fully distributed cost assignment method, sometimes referred to as full costing. Under this method, both direct and indirect costs are identified and charged for goods and services. The Company's CAM describes the principle for assigning both direct and indirect costs for goods and services.

Q9. Have there been independent examinations of the Company's CAM and in particular the Service Company?

Q9. Yes. Attached as Schedule (KAW)-2 is a listing of the independent examinations of the Company's CAM and/or Service Company charging and allocation of costs.

1 **Q10. Have these completed independent examinations revealed any material or**
2 **substantive issues with the calculation of the Service Company charges?**
3 A10. No. In each of the completed examinations, the auditors found the Service
4 Company allocations and charges to be consistent with the CAM and the Service
5 Agreement.

6 **3. <u>Supporting Minimum Filing Requirements.</u>**

7 **Q11. Please list the filing requirements that you are sponsoring.**
8 A11. I am supporting the following filed Minimum Filing Requirements.
9 Supporting documents previously filed:
10 • Annual and Quarterly reports to FERC (FERC Form Nos. 1 and 3Q) for
11 2011, March 31, 2012, June 30, 2012 and September 30, 2012.
12 • PHI and Delmarva SEC Form 10-K for 2012.
13 • PHI and Delmarva SEC Form 10-Q for March 31, 2012 and June 30, 2012
14 and September 30, 2012.
15 • 2011 Annual Report to Stockholders dated March 28, 2012
16 Supporting documents included in this filing:
17 • Schedule No. 3N – AFUDC.
18 **Q12. Does this conclude your Direct Testimony?**
19 A12. Yes, it does.

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Report of Independent Auditors

To the Board of Directors of
Delmarva Power & Light Company:

We have audited the accompanying balance sheets of Delmarva Power & Light Company (the "Company") as of December 31, 2011 and 2010 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income, and hedging activities for the years then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form No. 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 2, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2011 and 2010, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

April 18, 2012

PricewaterhouseCoopers LLP, 1301 K Street NW, Suite 800W, Washington, DC 20005-3333
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pwc

Report of Independent Registered Public Accounting Firm

To the Shareholder and Board of Directors of
Delmarva Power & Light Company

In our opinion, the financial statements of Delmarva Power & Light Company (a wholly owned subsidiary of Pepco Holdings, Inc.) listed in the accompanying index appearing under Item 15(a)(1) present fairly, in all material respects, the financial position of Delmarva Power & Light Company at December 31, 2012 and December 31, 2011, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2012 in conformity with accounting principles generally accepted in the United States of America. In addition, in our opinion, the financial statement schedule of Delmarva Power & Light Company listed in the index appearing under Item 15(a)(2) presents fairly, in all material respects, the information set forth therein when read in conjunction with the related financial statements. These financial statements and financial statement schedule are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements and financial statement schedule based on our audits. We conducted our audits of these statements in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

PricewaterhouseCoopers LLP

February 28, 2013

PricewaterhouseCoopers LLP, 1301 K Street NW, Suite 800W, Washington, DC 20005-3333
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Cost Allocation Manual
Service Company
Independent Examinations

Jurisdiction	Auditor	Audit period
Securities and Exchange Commission (SEC)		
	SEC Public Utility Holding Company Act Staff	1999-September 2000 2003 - 2004
Delaware Public Service Commission		
	Deloitte and Touche	12me December 1997 12me December 1998 12me December 2001
	PricewaterhouseCoopers LLP (PwC)	12me December 2004 12me December 2007 12me December 2010
New Jersey Board of Public Utilities		
	PMC-WGA	2000
	Liberty Consultants	2002
	Overland Consulting	2005-2008
Maryland Public Service Commission		
	Ernst & Young	12me September 2006
	PwC	12me September 2006 12me September 2008 12me June 2009 12me September 2010 12me June 2011 12me June 2012
Public Service Commission of the District of Columbia		
	KPMG	2007-2008
Federal Energy Regulatory Commission (FERC)		
	FERC Division of Audit Staff	2008-2009

TESTIMONY OF ELLIOTT P. TANOS

DELMARVA POWER & LIGHT COMPANY

BEFORE THE
DELAWARE PUBLIC SERVICE COMMISSION
DIRECT TESTIMONY OF ELLIOTT P. TANOS
DOCKET NO. _____

Q1. Please state your name and position.

A1. My name is Elliott P. Tanos. I am Manager, Cost Allocation for Pepco Holdings, Inc. (PHI). I am testifying on behalf of Delmarva Power & Light Company (Delmarva or the Company).

Q2. What are your responsibilities in your role as Manager, Cost Allocation?

A2. I am responsible for managing the development of the cost of service studies for the Atlantic City Electric Company, Delmarva Power, and Potomac Electric Power Company.

Q3. Please state your educational background and professional experience.

A3. I graduated from Villanova University, with a Bachelors of Science degree in Economics. I received a Masters of Arts degree in Economics from Temple University.

In 1980, I was employed by the Philadelphia Gas Works (PGW) in the Corporate Planning Area. From 1982 to 1996, I held various positions at PGW in the Office of Vice President Rates and Regulatory Affairs. A key responsibility over this period was to support the preparation of the cost of service studies (COSS), including compiling all data needed for the cost studies and assessing the reasonableness of the cost allocation methods. Additional responsibilities included: rate design and tariff administration, and corporate economic analyses. I also testified in selected cases before the local regulatory body in support and defense of PGW's rates and services.

From 1997 to 2005, I was engaged in international consulting work, starting as an Independent Consultant (1997-2001), and then as a Principal Consultant with PA Consulting Group, Inc. (2001-2005). In this capacity, I provided technical assistance to the emerging national regulatory bodies in countries of the Former Soviet Union, with additional assignments in Ghana and Jordan. This work focused on tariff methods, cost of service, privatization, and social safety net measures. Clients included the United States Agency for International Development, the World Bank, and private sector clients.

In 2005, I joined Washington Gas Light Company as Specialist Senior Federal Regulatory Affairs. In this position, my responsibilities included monitoring Federal regulatory matters and participating in a base rate case proceeding before the Federal Energy Regulatory Commission (FERC).

In 2007, I joined PHI as a Regulatory Affairs Lead having responsibility for developing the Company's cost of service studies for Delmarva and Atlantic City Electric Company (ACE). In 2008, I was promoted to the position of Manager, Cost Allocation for Delmarva and ACE. In 2010, I was promoted to my current position as Manager, Cost Allocation for PHI.

In addition to the experience described above, I have taken the utility industry-sponsored courses on cost of service and rate design, including: the Edison Electric Institute Advanced Rate Design School, the American Gas Association (AGA) Rate Fundamentals course, and the AGA Advanced Rate course.

Q4. What is the purpose of your Direct Testimony?

A4. I am presenting the Customer Class Cost of Service Study for the Distribution cost function of Delaware. The cost of service study results presented in my testimony are based

on the twelve month period ended December 31, 2012.

This testimony was prepared by me or under my direct supervision and control. The source documents for my testimony are Company records and public documents. I also rely upon my personal knowledge and experience.

Q5. Please describe the organization of your testimony.

A5. The first section of my testimony discusses the purpose for performing a cost of service study, and the traditional steps involved in preparing the COSS studies.

I next discuss the underlying basis for the cost of service study submitted in the current filing. This is followed by a review of numerous initiatives the Company has undertaken and reflected in the cost study, resulting from the COSS Workshop conducted in accordance with the Commission's directive issued in Docket No. 09-414.

I then discuss the major line-item allocations contained in the Delaware Distribution class cost of service study. I conclude my testimony with a summary of the cost of service results in the form of Rates of Return for the various customer classes.

Q6. Please summarize your schedules.

A6. Schedule (EPT)-1 contains the Customer Class Cost of Service Study for the Distribution cost function of Delaware. This schedule identifies the detailed allocation for each Distribution cost item, together with all supporting allocation factors used in the study.

Schedule (EPT)-2 provides a summary of the unbundled demand- and customer-related cost components for each customer class.

Schedule (EPT)-3 presents the results for the Company's Class Cost of Service Study expressed as Class Rates of Return and Relative Rates of Return.

Schedule (EPT)-4 presents a description of the external allocators used in the cost study.

Q7. Please briefly describe the purpose for performing cost of service analyses.

A7. A cost of service study seeks to assign the Company's revenue requirement to the customer groups on the basis of cost causation. The costs may be directly assigned or allocated. The fundamental principle underlying the cost allocation process is that costs should be attributed to the particular customer group(s) that cause the utility to incur such costs. Appropriately allocated costs then provide a basis to derive class rate of return results and class revenue targets, and they serve as an important guide in designing the rates charged to each customer class.

Q8. Please briefly describe the key processes involved in cost allocation.

A8. There are three basic steps traditionally followed in the cost allocation process: cost functionalization, classification, and allocation.

Cost functionalization is the process of dividing the total revenue requirement into functional categories as related to electric operations of the Company. In the present analysis, the elements of both Rate Base and Operating Expenses are grouped into functional categories depending on their use. For example, the Distribution functional categories of Company plant investment include:

- Distribution substations
- Overhead & underground conductors
- Line transformers
- Services, meters & equipment on customers' premises
- Street light and traffic signal systems

- General, Intangible, and Common assets

The FERC Uniform System of Accounts provides a starting point to functionalize the plant investment. Plant investment can then be divided into sub functions to facilitate the allocation of costs. For example, the current analysis recognizes different voltage levels and separates plant investment into primary and secondary systems.

The functional categories of operating expenses correspond to the plant categories above, and include additional O&M functional categories, namely:

- Customer Accounts Expenses
- Sales Expenses
- Administrative and General Expenses

The functional categories are presented in detail in the first column of the Company's cost of service study as shown on Schedule (EPT)-1.

Q9. What is the next step in the process?

A9. The functionalized costs are then classified as demand-related or customer-related based upon cost causation. Demand-related costs are fixed costs that are dependent on kW requirements and represent the instantaneous demand imposed on the system. Customer-related costs are fixed costs associated with the number of customers served.

Schedule (EPT)-2 contains a summary of the unbundled demand- and customer-related costs by customer class developed in the Company's cost study.

Q10. Please describe cost allocation.

A10. The third step in the process is cost allocation where the functionalized and classified costs are apportioned to the particular customer groups. Distribution costs that serve only a particular customer class are directly assigned to that class. The remaining costs are

allocated to the customer groups based on a method that is considered most consistent with cost causation.

Please see Schedule (EPT)-1 that provides the line-item allocations of the Company's Total Distribution costs.

Q11. Please briefly describe the Company's cost of service model.

A11. A cost of service model has been developed for Delmarva's electric operations to enable the Company to directly assign or allocate each element of Rate Base, Revenues, and Operating Expenses to the respective customer classes.

The model is a cost matrix with the Total Distribution component reflected in the initial column and the customer classes listed on the horizontal or initial row.

The cost model starts with the Rate Base detail including each plant account and continues with the remaining items of Rate Base, Revenues, Operating Expenses, Taxes, and the development of the Labor allocator.

The cost model also contains an important column labeled "ALLOC". The ALLOC column contains an acronym identifying the allocation factor used to allocate the particular Total Distribution cost to the customer groups. Each allocation factor is identified in the Allocation Factor table located at the end of the cost study on Schedule (EPT)-1, starting at page 18-1.

Once the Total Distribution costs are fully allocated, the assigned costs are aggregated by customer class to determine the cost to serve that class and to compute the class rate of return.

1 **Q12. What customer classes did you use in your class cost of service study?**

2 A12. The Delaware class COSS recognized and allocated the Company's costs to the retail
3 customer classes as follows:

4 • Residential
5 • Residential Space Heating
6 • General Service Secondary Small (Rates SGS-ND & MGS-S)
7 • General Service Secondary Large
8 • General Service Primary
9 • General Service Transmission
10 • Street Lighting and Traffic Signals

11 **Q13. Please describe the underlying basis for the cost of service study submitted in**
12 **this case.**

13 A13. In this case, the Company has used the same basic cost of service model submitted in
14 PSC Docket No. 11-528 that formed the basis for the approved rate design in that case.
15 The cost of service study presented in my testimony reflects the total Distribution
16 Rate Base, Revenues, and Expenses of the Company for the 12 months ended December 31,
17 2012. The cost of service results represent Delaware class-allocated results with the
18 supporting Total Distribution cost details for these results provided by Company Witness
19 Ziminsky.

20 **Q14. Please discuss the COSS Workshop conducted in accordance with Order No. 8011**
21 **issued in PSC Docket No. 09-414.**

22 A14. In accordance with Order No. 8011, the Cost of Service Study workshop was
23 conducted on August 24, 2011 at the Commission offices in Dover. The purpose of the

1 workshop was to develop agreement on a focused agenda of COSS allocation issues to be
2 used in future cases. As a result of the COSS workshop, the Company undertook numerous
3 initiatives that have been reflected in the COSS filing in this proceeding.

4 **Q15. Please briefly describe these COSS agenda initiatives.**

5 A15. The following initiatives have been undertaken and reflected in the current COSS
6 filing:

7 1. **Weather Normalized Sales and Revenues**

8 The Company has developed weather normalized sales and revenues for each
9 customer class and these results have been reflected in the COSS.

10 2. **Analysis of System Losses**

11 An updated analysis of system losses for Delmarva was conducted and the
12 calculated loss factors have been applied in the development of the demand
13 measures used in the cost study.

14 3. **Service Line Analysis**

15 The Company has estimated the costs associated with service line installations
16 based on design requirements, footage, material type, and current unit costs as
17 applicable to the customer classes. These cost estimates by class were then used
18 to allocate the embedded costs contained in Account 369 – Service Lines.

19 4. **Traffic Signal Service**

20 The Traffic Signal Service has been differentiated from the Street Lighting
21 Service, as shown on Schedule EPT-1, page 2.

1 **Cost of Service Allocation Method**

2 **Q16. Please describe the major line-item allocations contained in the Company's**
3 **cost of service study.**

4 A16. A description of the cost allocation methods for Rate Base, Revenues, and Operation
5 and Maintenance expense is provided below.

6 **RATE BASE**

7 **Q17. Please describe how Distribution plant has been allocated.**

8 A17. Distribution plant for Delaware has been allocated to the retail customer classes based
9 on various allocation methods, including the methods described below.

10 **Q18. Please explain how Distribution lines have been allocated to the customer classes.**

11 A18. Consistent with the method applied in the prior case, the Company has used its
12 Geospatial Information System (GIS) to identify the appropriate separation between the
13 primary and secondary plant costs for Account 365 (overhead conductors) and Account 367
14 (underground conductors). The results from these analyses have been applied to Accounts
15 364 (Poles, Towers & Fixtures), 365, 366 (Underground Conduit), and 367.

16 The separation of plant investment into primary and secondary system assets
17 facilitates the cost allocation process. In particular, the customers served by the primary
18 distribution system should not be allocated costs associated with the lower voltage secondary
19 delivery system. Moreover, a different cost allocation method is applied to the primary and
20 secondary facilities reflecting load diversity considerations.

21 The Company has retained the Class MDD (maximum diversified demand) allocation
22 method for the primary system assets contained in Accounts 364-367. The Company has
23 also continued to apply the weighted Class MDD and Customer NCP (undiversified demand)

1 factors to allocate secondary plant costs to all small secondary customers. This method of
2 allocating distribution plant recognizes that the load diversity at the primary facilities is
3 usually high and that the facilities located nearer the customer have much lower load
4 diversity.

5 **Q19. Please describe how line transformer costs (Account 368) have been allocated.**

6 A19. Consistent with the prior case, the Company has allocated line transformer costs to
7 small secondary customers based on the weighted Class MDD and Customer NCP allocation
8 factors. General Service Secondary Large customers have been allocated line transformer
9 costs based on Customer NCP only.

10 **Q20. How have the costs of the new AMI meters been assigned?**

11 A20. The Company has established separate plant records for the new AMI meters
12 (Account 370.1). The embedded plant costs for the AMI meters have been assigned
13 proportional to the total cost of the meters deployed to each class, i.e., the number of meters,
14 weighted by cost of the meter.

15 **Q21. Please describe the allocation methods used for the remaining items of plant in service.**

16 A21. In addition to Distribution plant, the remaining items of plant in service consist of
17 General, Intangible, Common, and Service Company assets. These plant assets have been
18 assigned based on the applicable Labor and plant-related allocators.

19 **Q22. How were the remaining elements of Rate Base allocated?**

20 A22. The remaining elements of Rate Base consist of the following: the Depreciation
21 Reserve, CWIP, Materials & Supplies, Cash Working Capital, Prepayments, Accumulated
22 ITC, Customer Advances & Deposits, and Deferred State and Federal Taxes. These Rate
23 Base items are detailed in Schedule (EPT)-1. Each Rate Base item as functionalized by the

1 Company has been allocated primarily on the Labor and plant-related allocators. For
2 example, the Depreciation Reserve was allocated on the corresponding plant accounts. Also,
3 as described in the testimony of Company Witness Ziminsky, a Lead/Lag analysis was
4 conducted to determine Cash Working Capital (CWC). The individual components of CWC
5 are detailed in the current cost study and assigned using appropriate allocators. The
6 Company has also reviewed the Deferred Federal and State Income taxes and separated the
7 deferred taxes into the Plant and Labor components.

8 **REVENUES**

9 **Q23. How were Revenues addressed in your cost study?**

10 A23. The Company's retail sales revenues have been directly assigned to the respective
11 customer classes, as detailed in the testimony of Company Witness Santacecilia. The major
12 component of Other Operating Revenues is Rent from Electric Property that has been
13 allocated consistent with the prior case based on the Distribution plant allocator.

14 **OPERATION & MAINTENANCE EXPENSE**

15 **Q24. How were the Operation and Maintenance expense allocations developed?**

16 A24. The Distribution O&M expenses are allocated to the customer classes using the
17 corresponding plant allocations. For example, Account 593, Maintenance of Overhead
18 Lines, is assigned based on a plant allocator reflecting the Company's investment in
19 distribution overhead lines. Meter reading expenses (Account 902) were allocated to the
20 respective customer classes based on a separate analysis of meter reading expenses for this
21 period. A separate analysis was also conducted to allocate Customer Records and Collection
22 Expenses (Account 903).

1 **Q25. Please describe the allocation of General and Administrative (A&G) costs.**

2 A25. The A&G costs were allocated to each customer class based primarily upon the
3 applicable Labor, Plant, or Revenue allocator. For example, Property Insurance was
4 allocated on Plant, and Employee Pensions and Benefits follow the allocation of Labor.

5 **Q26. Please describe the allocation of the remaining operating expenses.**

6 A26. The remaining operating expenses consist of Depreciation and Amortization
7 expenses, Taxes Other Than Income Taxes, Net ITC adjustment, Interest on Customer
8 Deposits, AFUDC, and Federal and State Income Taxes. As shown on Schedule (EPT)-1, the
9 Company has detailed each component of Other Taxes, and has allocated the various
10 components using an appropriate plant-related, Labor, or Revenue allocator. Similarly, these
11 schedules show the assignment of the Net ITC adjustment, Interest on Customer Deposits,
12 and AFUDC. Finally, the Company has detailed the applicable Federal and State income
13 taxes, as shown on Schedules (EPT)-1.

14 **Q27. Have you prepared a summary of the results of your Delaware Distribution**
15 **class cost of service study?**

16 A27. Yes, the summary results for the Delaware customer class cost of service study
17 expressed as Rates of Return, and Relative Rates of Return, are provided on Schedule (EPT)-
18 3.

19 **Q28. Does this conclude your Direct Testimony?**

20 A28. Yes, it does.

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	SUMMARY OF RESULTS-1	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	RATE BASE							
1	Total System Electric Distribution		1,106,124,352	678,772,160	213,254,851	131,844,641	1,054,022	81,198,677
2	Less: Depreciation Reserve		408,440,153	249,970,906	78,919,227	49,936,403	414,041	29,199,577
3	Total Net Plant		697,684,198	428,801,254	134,335,624	81,908,238	639,981	51,999,100
	ADD:							
4	CWIP		70,154,772	42,408,649	13,700,297	9,701,738	94,020	4,250,068
5	Working Capital		10,887,807	6,845,141	2,094,932	1,504,384	62,480	380,871
6	Materials & Supplies		18,164,174	11,159,422	3,497,851	2,127,707	16,510	1,362,684
7	Miscellaneous Rate Base Items		57,392,849	34,019,624	11,404,173	9,569,333	110,909	2,288,811
	DEDUCT:							
8	Accumulated ITC		1,853,616	1,137,539	357,294	219,814	1,740	137,229
9	Customer Advances		1,651,163	1,017,601	317,086	186,606	1,362	128,508
10	Customer Deposits		13,702,572	9,228,734	2,239,072	1,317,699	9,619	907,448
11	Deferred FIT		(135,140,550)	(82,750,822)	(26,129,701)	(16,165,972)	(129,048)	(9,965,008)
12	Deferred SIT		(27,021,001)	(16,534,815)	(5,229,218)	(3,235,918)	(25,820)	(1,995,230)
13	**TOTAL RATE BASE**		674,914,898	412,564,581	130,760,506	83,685,390	756,312	47,148,109
	DEVELOPMENT OF RETURN							
14	Revenue - Retail Sales		172,900,083	103,098,643	40,836,144	19,723,846	476,853	8,764,597
15	Interdepartmental		58,423	36,388	11,023	7,768	207	3,036
16	Other Operating Revenue		3,840,358	2,687,467	558,091	270,176	122,151	202,473
17	Total Electric Operating Revenue		176,798,863	105,822,498	41,405,259	20,001,790	599,210	8,970,106
	LESS:							
18	Operating & Maintenance Expense		103,201,264	65,521,720	18,965,051	14,661,019	628,432	3,425,042
19	Depreciation & Amortization Expense		28,293,088	17,318,033	5,466,060	3,451,869	28,523	2,028,603
20	Other Taxes		7,973,607	4,856,949	1,546,844	1,032,949	9,712	527,152
21	Net ITC Adjustment		(250,890)	(152,859)	(48,665)	(32,121)	(284)	(16,961)
22	Interest on Customer Deposits		14,967	10,080	2,446	1,439	11	991
23	Income Taxes		8,377,793	3,195,405	4,961,522	(459,502)	(33,844)	714,211
24	Total Operating Expenses		147,609,829	90,749,329	30,893,257	18,655,654	632,550	6,679,039
25	PLUS: AFUDC		965,309	582,635	188,755	135,334	1,331	57,255
26	**OPERATING INCOME**		30,154,343	15,655,804	10,700,756	1,481,471	(32,009)	2,348,321
27	**RATE OF RETURN**		4.47%	3.79%	8.18%	1.77%	-4.23% *	4.98%
28	**RELATIVE RATE OF RETURN**		1.00	0.85	1.83	0.40	-0.95	1.11

- The Rate GST per book revenues include a power factor credit. Excluding this credit would increase the Rate GST class ROR to approximately 28%.

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	SUMMARY OF RESULTS-1	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	RATE BASE									
1	Total System Electric Distribution		454,251,539	224,520,621	159,951,764	53,303,088	131,844,641	1,054,022	314,980	80,883,697
2	Less: Depreciation Reserve		167,486,602	82,484,304	59,271,260	19,647,967	49,936,403	414,041	138,313	29,061,264
3	Total Net Plant		286,764,937	142,036,318	100,680,504	33,655,121	81,908,238	639,981	176,666	51,822,434
	ADD:									
4	CWIP		28,620,818	13,787,831	10,376,887	3,323,410	9,701,738	94,020	44,256	4,205,812
5	Working Capital		4,774,590	2,070,551	1,669,585	425,348	1,504,384	62,480	7,438	373,433
6	Materials & Supplies		7,459,708	3,699,714	2,619,555	878,295	2,127,707	16,510	4,445	1,358,239
7	Miscellaneous Rate Base Items		23,294,084	10,725,541	8,785,436	2,618,736	9,569,333	110,909	66,884	2,221,927
	DEDUCT:									
8	Accumulated ITC		760,898	376,641	267,789	89,505	219,814	1,740	503	136,727
9	Customer Advances		678,989	338,612	236,934	80,151	186,606	1,362	280	128,228
10	Customer Deposits		6,157,826	3,070,907	1,673,091	565,982	1,317,699	9,619	1,977	905,472
11	Deferred FIT		(55,299,532)	(27,451,290)	(19,587,104)	(6,542,597)	(16,165,972)	(129,048)	(38,378)	(9,926,630)
12	Deferred SIT		(11,044,733)	(5,490,081)	(3,919,171)	(1,310,047)	(3,235,918)	(25,820)	(7,667)	(1,987,563)
13	TOTAL RATE BASE		276,972,158	135,592,423	98,447,877	32,312,629	83,685,390	756,312	250,885	46,897,224
	DEVELOPMENT OF RETURN									
14	Revenue - Retail Sales		73,142,231	29,956,412	33,403,281	7,432,863	19,723,848	476,853	97,055	8,667,542
15	Interdepartmental		24,839	11,550	8,491	2,533	7,768	207	31	3,005
16	Other Operating Revenue		1,925,085	762,382	446,055	112,036	270,176	122,151	425	202,048
17	Total Electric Operating Revenue		75,092,155	30,730,343	33,857,827	7,547,432	20,001,790	599,210	97,511	8,872,595
	LESS:									
18	Operating & Maintenance Expense		45,491,519	20,030,202	14,984,192	3,980,859	14,661,019	628,432	70,859	3,354,183
19	Depreciation & Amortization Expense		11,601,764	5,716,269	4,104,373	1,361,687	3,451,869	28,523	9,437	2,019,166
20	Other Taxes		3,266,463	1,590,486	1,167,078	379,766	1,032,949	9,712	3,770	523,362
21	Net ITC Adjustment		(102,681)	(50,179)	(36,659)	(12,006)	(32,121)	(284)	(111)	(16,849)
22	Interest on Customer Deposits		6,726	3,354	1,827	618	1,439	11	2	989
23	Income Taxes		3,196,888	(1,483)	4,547,292	414,231	(459,502)	(33,844)	3,583	710,628
24	Total Operating Expenses		63,460,680	27,288,649	24,768,102	6,125,155	18,655,654	632,550	87,540	6,591,499
25	PLUS: AFUDC		393,539	189,095	143,100	45,654	135,334	1,331	642	56,612
26	OPERATING INCOME		12,025,015	3,630,789	9,232,824	1,467,931	1,481,471	(32,009)	10,613	2,337,709
27	RATE OF RETURN		4.34%	2.68%	9.38%	4.54%	1.77%	-4.23%	4.23%	4.98%
28	RELATIVE RATE OF RETURN		0.97	0.60	2.10	1.02	0.40	-0.95	0.95	1.12

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEVELOPMENT OF RATE BASE-2	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	ELECTRIC PLANT IN SERVICE							
	DISTRIBUTION PLANT							
	Distribution - Delaware							
1	3601 Land and Land Rights	_PLT362	3,380,182	1,824,701	735,031	780,616	13,652	26,181
2	3601 Land and Land Rights	DAGST	1,657	0	0	0	1,657	0
3	3602 Land and Land Rights	_PLT3647	3,536,923	2,097,547	763,969	647,572	0	27,835
4	3610 Structures and Improvements	DEMPRI	15,377,345	8,438,206	3,399,100	3,418,966	0	121,074
5	3610 Structures and Improvements DA GSP	DAGSP	72,487	0	0	72,487	0	0
6	3610 Structures and Improvements DA GST	DAGST	5,670	0	0	0	5,670	0
7	3620 Station Equipment	DEMPRI	138,910,960	76,226,375	30,705,703	30,885,166	0	1,093,717
8	3620 Station Equipment DA GSP	DAGSP	1,724,856	0	0	1,724,856	0	0
9	3620 Station Equipment DA GST	DAGST	570,326	0	0	0	570,326	0
	Total Acct 3620		141,206,142	76,226,375	30,705,703	32,610,022	570,326	1,093,717
10	3640 Poles, Towers and Fixtures							
11	Demand Primary	DEMPRI	52,213,852	28,651,970	11,541,659	11,609,116	0	411,106
12	Demand Secondary	DEMSEC	10,168,289	8,131,533	1,956,901	0	0	79,855
13	Total Acct 3640		62,382,140	36,783,502	13,498,561	11,609,116	0	490,961
	3650 Overhead Conductors and Devices							
14	Demand Primary	DEMPRI	98,559,522	54,083,818	21,786,181	21,913,513	0	776,009
15	Demand Secondary	DEMSEC	19,193,790	15,349,183	3,693,871	0	0	150,735
16	Total Acct 3650		117,753,312	69,433,001	25,480,053	21,913,513	0	926,744
	3660 Underground Conduit							
17	Demand Primary	DEMPRI	13,561,631	7,441,846	2,997,743	3,015,264	0	106,778
18	Demand Secondary	DEMSEC	3,179,057	2,542,277	611,814	0	0	24,966
19	Total Acct 3660		16,740,688	9,984,123	3,609,557	3,015,264	0	131,744
	3670 Underground Conductors and Devices							
20	Demand Primary	DEMPRI	134,071,746	73,570,892	29,636,014	29,809,225	0	1,055,615
21	Demand Secondary	DEMSEC	31,428,496	25,133,220	6,048,458	0	0	246,818
22	Total Acct 3670		165,500,242	98,704,112	35,684,472	29,809,225	0	1,302,433
23	3680 Line Transformers	DEMTRNSF	206,854,875	152,623,396	52,754,210	0	0	1,477,270
24	3691 Services	CUST369	13,875,916	12,745,640	1,130,276	0	0	0
25	3692 Services	CUST369	74,811,527	68,717,681	6,093,846	0	0	0
27	3700 Metering Equip/Transformers	CUST370	15,119,144	3,099,383	5,585,454	6,150,431	212,159	71,717
28	3701 Meters AMI	CUST3701	58,718,914	51,073,994	7,592,635	40,378	0	11,907
29	3712 Installations on Customer Premises	CUST371	22,434,167	0	0	0	0	22,434,167
30	3713 Installations on Customer Premises	CUSTDSM	8,496,920	8,489,619	2,980	3,427	0	894
31	3730 Street Lighting and Signal Systems	CUST373	47,685,013	0	0	0	0	47,685,013
32	**Total Distribution - Delaware**		973,953,266	600,241,281	187,035,846	110,071,019	803,464	75,801,657

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

		ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	DEVELOPMENT OF RATE BASE-2									
	ELECTRIC PLANT IN SERVICE									
	DISTRIBUTION PLANT									
	Distribution - Delaware									
1	3601 Land and Land Rights	_PLT362	1,224,510	600,192	516,873	218,158	780,616	13,652	772	25,409
2	3601 Land and Land Rights	DAGST	0	0	0	0	0	1,657	0	0
3	3602 Land and Land Rights	_PLT3647	1,397,469	700,079	572,886	191,083	647,572	0	821	27,014
4	3610 Structures and Improvements	DEMPRI	5,662,661	2,775,545	2,390,245	1,008,855	3,418,966	0	3,571	117,502
5	3610 Structures and Improvements DA GSP	DAGSP	0	0	0	0	72,487	0	0	0
6	3610 Structures and Improvements DA GST	DAGST	0	0	0	0	0	5,670	0	0
7	3620 Station Equipment	DEMPRI	51,153,543	25,072,831	21,592,233	9,113,470	30,885,166	0	32,261	1,061,455
8	3620 Station Equipment DA GSP	DAGSP	0	0	0	0	1,724,856	0	0	0
9	3620 Station Equipment DA GST	DAGST	0	0	0	0	0	570,326	0	0
	Total Acct 3620		51,153,543	25,072,831	21,592,233	9,113,470	32,610,022	570,326	32,261	1,061,455
10	3640 Poles, Towers and Fixtures									
11	Demand Primary	DEMPRI	19,227,594	9,424,376	8,116,088	3,425,571	11,609,116	0	12,126	398,980
12	Demand Secondary	DEMSEC	5,291,708	2,839,824	1,956,901	0	0	0	2,355	77,499
13	Total Acct 3640		24,519,302	12,264,200	10,072,990	3,425,571	11,609,116	0	14,482	476,479
	3650 Overhead Conductors and Devices									
14	Demand Primary	DEMPRI	36,294,248	17,789,570	15,320,030	6,466,151	21,913,513	0	22,890	753,119
15	Demand Secondary	DEMSEC	9,988,695	5,360,488	3,693,871	0	0	0	4,446	146,289
16	Total Acct 3650		46,282,943	23,150,058	19,013,902	6,466,151	21,913,513	0	27,336	899,408
	3660 Underground Conduit									
17	Demand Primary	DEMPRI	4,994,030	2,447,816	2,108,011	889,732	3,015,264	0	3,150	103,628
18	Demand Secondary	DEMSEC	1,654,422	887,855	611,814	0	0	0	736	24,230
19	Total Acct 3650		6,648,452	3,335,671	2,719,825	889,732	3,015,264	0	3,886	127,858
	3670 Underground Conductors and Devices									
20	Demand Primary	DEMPRI	49,371,517	24,199,374	20,840,028	8,795,986	29,809,225	0	31,138	1,024,478
21	Demand Secondary	DEMSEC	16,355,794	8,777,427	6,048,458	0	0	0	7,280	239,538
22	Total Acct 3670		65,727,311	32,976,801	26,888,486	8,795,986	29,809,225	0	38,418	1,264,015
23	3680 Line Transformers	DEMTRNSF	99,225,130	53,398,267	36,526,906	16,227,303	0	0	43,575	1,433,694
24	3691 Services	CUST369	8,617,841	4,127,800	1,101,019	29,258	0	0	0	0
25	3692 Services	CUST369	46,462,792	22,254,889	5,938,103	157,742	0	0	0	0
27	3700 Metering Equip/Transformers	CUST370	2,180,917	918,466	4,832,773	752,681	6,150,431	212,159	0	71,717
28	3701 Meters AMI	CUST3701	36,796,885	14,277,109	7,590,635	2,000	40,378	0	0	11,907
29	3712 Installations on Customer Premises	CUST371	0	0	0	0	0	0	0	22,434,167
30	3713 Installations on Customer Premises	CUSTDSM	4,608,229	3,881,390	2,980	0	3,427	0	0	894
31	3730 Street Lighting and Signal Systems	CUST373	0	0	0	0	0	0	0	47,685,013
32	Total Distribution - Delaware		400,507,984	199,733,297	139,757,856	47,277,989	110,071,019	803,464	165,123	75,636,534

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVELOP OF RATE BASE CON'T-3

		ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	ELECTRIC PLANT IN SERVICE							
	General Plant							
1	3891 Land and Land Rights	LABOR	773,588	455,645	154,367	132,543	1,557	29,475
2	3903 Structures and Improvements	LABOR	12,666,366	7,460,521	2,527,538	2,170,196	25,499	482,612
3	3911 Office Furniture and Equipment	LABOR	1,472,599	867,364	293,853	252,308	2,964	56,109
4	3912 Office Furniture and Equipment	LABOR	0	0	0	0	0	0
5	3913 Office Furniture and Equipment	LABOR	138,705	81,697	27,678	23,765	279	5,285
6	3914 Office Furniture and Equipment	LABOR	0	0	0	0	0	0
7	3920 Transportation Equipment	LABOR	194,304	114,446	38,773	33,291	391	7,403
8	3930 Stores Equipment	LABOR	274,401	161,623	54,756	47,015	552	10,455
9	3932 Stores Equipment	LABOR	0	0	0	0	0	0
10	3940 Tools, Shop and Garage Equipment	LABOR	5,948,457	3,503,656	1,186,998	1,019,181	11,975	226,647
11	3942 Tools, Shop and Garage Equipment	LABOR	0	0	0	0	0	0
12	3950 Laboratory Equipment	LABOR	292,955	172,551	58,458	50,194	590	11,162
13	3952 Laboratory Equipment	LABOR	0	0	0	0	0	0
14	3970 Communication Equipment	LABOR	24,404,457	14,374,286	4,869,840	4,181,346	49,128	929,856
15	3971 Communication Equipment	LABOR	1,533,863	903,449	306,078	262,805	3,088	58,443
16	3973 Communication Equipment	LABOR	4,572,551	2,693,244	912,440	783,440	9,205	174,223
17	3980 Miscellaneous Equipment	LABOR	380,658	224,209	75,959	65,220	766	14,504
18	399 Other Tangible Property	LABOR	32,395	19,081	6,464	5,550	65	1,234
19	3991 Other Tangible Property	LABOR	80,465	47,394	16,057	13,787	162	3,066
20	Total General Plant		52,765,765	31,079,167	10,529,259	9,040,641	106,222	2,010,475
	Intangible Plant							
21	3020 010 Franchises and Consents	DISTPLT	313	193	60	35	0	24
22	3020 020 Franchises and Consents	DISTPLT	960	592	184	109	1	75
23	3020 030 Franchises and Consents	DISTPLT	0	0	0	0	0	0
24	3030 000 Miscellaneous Intangible Plant	DISTPLT	2,935,378	1,809,055	563,704	331,741	2,422	228,457
25	3030 010 Miscellaneous Intangible Plant	DISTPLT	5,677,924	3,499,269	1,090,376	641,689	4,684	441,906
26	3030 020 Miscellaneous Intangible Plant	DISTPLT	228,795	141,005	43,937	25,857	189	17,807
27	Total Intangible Plant		8,843,369	5,450,113	1,698,261	999,431	7,295	688,269

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEVELOP OF RATE BASE CONT-3	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 18 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	ELECTRIC PLANT IN SERVICE									
	General Plant									
1	3891 Land and Land Rights	LABOR	312,244	143,401	118,886	35,481	132,543	1,557	954	28,521
2	3903 Structures and Improvements	LABOR	5,112,539	2,347,983	1,946,580	580,958	2,170,196	25,499	15,619	466,994
3	3911 Office Furniture and Equipment	LABOR	594,386	272,978	226,310	67,542	252,308	2,964	1,816	54,293
4	3912 Office Furniture and Equipment	LABOR	0	0	0	0	0	0	0	0
5	3913 Office Furniture and Equipment	LABOR	55,986	25,712	21,316	6,362	23,765	279	171	5,114
6	3914 Office Furniture and Equipment	LABOR	0	0	0	0	0	0	0	0
7	3920 Transportation Equipment	LABOR	78,427	36,018	29,861	8,912	33,291	391	240	7,164
8	3930 Stores Equipment	LABOR	110,757	50,866	42,170	12,586	47,015	552	338	10,117
9	3932 Stores Equipment	LABOR	0	0	0	0	0	0	0	0
10	3940 Tools, Shop and Garage Equipment	LABOR	2,400,982	1,102,674	914,165	272,833	1,019,181	11,975	7,335	219,312
11	3942 Tools, Shop and Garage Equipment	LABOR	0	0	0	0	0	0	0	0
12	3950 Laboratory Equipment	LABOR	118,246	54,306	45,022	13,437	50,194	590	361	10,801
13	3952 Laboratory Equipment	LABOR	0	0	0	0	0	0	0	0
14	3970 Communication Equipment	LABOR	9,850,397	4,523,889	3,750,502	1,119,339	4,181,346	49,128	30,093	899,763
15	3971 Communication Equipment	LABOR	619,115	284,334	235,726	70,352	262,805	3,088	1,891	56,552
16	3973 Communication Equipment	LABOR	1,845,624	847,620	702,714	209,725	783,440	9,205	5,638	168,584
17	3980 Miscellaneous Equipment	LABOR	153,646	70,563	58,500	17,459	65,220	766	469	14,034
18	399 Other Tangible Property	LABOR	13,076	6,005	4,979	1,486	5,550	65	40	1,194
19	3991 Other Tangible Property	LABOR	32,478	14,916	12,366	3,691	13,787	162	99	2,967
20	Total General Plant		21,297,901	9,781,266	8,109,096	2,420,163	9,040,641	106,222	65,065	1,945,410
	Intangible Plant									
21	3020 010 Franchises and Consents	DISTPLT	129	64	45	15	35	0	0	24
22	3020 020 Franchises and Consents	DISTPLT	395	197	138	47	109	1	0	75
23	3020 030 Franchises and Consents	DISTPLT	0	0	0	0	0	0	0	0
24	3030 000 Miscellaneous Intangible Plant	DISTPLT	1,207,083	601,972	421,213	142,490	331,741	2,422	498	227,959
25	3030 010 Miscellaneous Intangible Plant	DISTPLT	2,334,870	1,164,399	814,756	275,620	641,689	4,684	963	440,944
26	3030 020 Miscellaneous Intangible Plant	DISTPLT	94,085	46,920	32,831	11,106	25,857	189	39	17,768
27	Total Intangible Plant		3,636,561	1,813,552	1,268,983	429,278	999,431	7,295	1,499	686,770

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVELOP OF RATE BASE CON'T-4

		ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	ELECTRIC PLANT IN SERVICE							
	Common Plant							
1	C3891 Land and Land Rights	LABOR	894,237	526,708	176,443	153,214	1,800	34,072
2	C3903 Structures and Improvements	LABOR	22,522,987	13,266,096	4,494,398	3,858,984	45,341	858,168
3	C3911 Office Furniture and Equipment	LABOR	3,053,187	1,798,335	609,255	523,119	6,146	116,332
4	C3912 Office Furniture and Equipment	LABOR	0	0	0	0	0	0
5	C3913 Office Furniture and Equipment	LABOR	1,021,648	601,753	203,867	175,044	2,057	38,927
6	C3914 Office Furniture and Equipment	LABOR	0	0	0	0	0	0
7	C3930 Stores Equipment	LABOR	105,989	62,428	21,150	18,160	213	4,038
8	C3932 Stores Equipment	LABOR	0	0	0	0	0	0
9	C3940 Tools, Shop and Garage Equipment	LABOR	1,988,850	1,171,438	396,869	340,760	4,004	75,779
10	C3942 Tools, Shop and Garage Equipment	LABOR	0	0	0	0	0	0
11	C3970 Communication Equipment	LABOR	9,520,504	5,607,600	1,899,790	1,631,199	19,166	362,749
12	C3971 Communication Equipment	LABOR	116,841	68,820	23,315	20,019	235	4,452
13	C3980 Miscellaneous Equipment	LABOR	1,059,211	623,878	211,363	181,480	2,132	40,358
14	C3982 Miscellaneous Equipment	LABOR	0	0	0	0	0	0
15	Total Common - General		40,283,455	23,727,056	8,038,449	6,901,980	81,094	1,534,876
	Misc. Intangible							
16	3010 Organization	DISTPLT	400,455	246,798	76,902	45,257	330	31,167
17	3031 070 Software 10 Year	LABOR	9,492,184	5,590,920	1,894,138	1,626,347	19,109	361,670
18	3030 070 Miscellaneous Intangible Plant	DISTPLT	0	0	0	0	0	0
19	C3030 Miscellaneous Intangible Plant	DISTPLT	1,638,819	1,009,994	314,715	185,211	1,352	127,547
20	Total Common - Intangible		11,531,457	6,847,711	2,285,756	1,856,814	20,791	520,384
21	Total Electric Common @ 84%		43,524,526	25,682,804	8,672,333	7,357,387	85,584	1,726,418
22	Total pre-Service Co Electric Plant In Service		1,079,086,926	662,453,365	207,935,698	127,468,477	1,002,565	80,226,820
23	Service Company Assets	SERVCO	25,499,805	15,019,449	5,088,414	4,369,018	51,333	971,591
24	AMI IT Hardware & Software	AMIALLOC	1,537,620	1,299,346	230,739	7,146	123	266
25	Total System Electric Distribution		1,106,124,352	678,772,160	213,254,851	131,844,641	1,054,022	81,198,677

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVELOP OF RATE BASE CON'T-4

		ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV ~ SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	ELECTRIC PLANT IN SERVICE									
	Common Plant									
1	C3891 Land and Land Rights	LABOR	360,942	165,766	137,427	41,015	153,214	1,800	1,103	32,969
2	C3903 Structures and Improvements	LABOR	9,090,977	4,175,119	3,461,355	1,033,043	3,858,984	45,341	27,773	830,395
3	C3911 Office Furniture and Equipment	LABOR	1,232,361	565,974	469,217	140,038	523,119	6,146	3,765	112,567
4	C3912 Office Furniture and Equipment	LABOR	0	0	0	0	0	0	0	0
5	C3913 Office Furniture and Equipment	LABOR	412,369	189,384	157,008	46,859	175,044	2,057	1,260	37,667
6	C3914 Office Furniture and Equipment	LABOR	0	0	0	0	0	0	0	0
7	C3930 Stores Equipment	LABOR	42,781	19,647	16,289	4,861	18,160	213	131	3,908
8	C3932 Stores Equipment	LABOR	0	0	0	0	0	0	0	0
9	C3940 Tools, Shop and Garage Equipment	LABOR	802,762	368,676	305,648	91,221	340,760	4,004	2,452	73,326
10	C3942 Tools, Shop and Garage Equipment	LABOR	0	0	0	0	0	0	0	0
11	C3970 Communication Equipment	LABOR	3,842,771	1,764,830	1,463,121	436,669	1,631,199	19,165	11,740	351,009
12	C3971 Communication Equipment	LABOR	47,161	21,659	17,956	5,359	20,019	235	144	4,308
13	C3980 Miscellaneous Equipment	LABOR	427,530	196,347	162,781	48,582	181,480	2,132	1,306	39,052
14	C3982 Miscellaneous Equipment	LABOR	0	0	0	0	0	0	0	0
15	**Total Common - General**		16,259,653	7,467,402	6,190,802	1,847,647	6,901,980	81,094	49,673	1,485,202
	Misc. Intangible									
16	3010 Organization	DISTPLT	164,675	82,123	57,463	19,439	45,257	330	68	31,099
17	3031 070 Software 10 Year	LABOR	3,831,340	1,759,580	1,458,768	435,370	1,626,347	19,109	11,705	349,965
18	3030 070 Miscellaneous Intangible Plant	DISTPLT	0	0	0	0	0	0	0	0
19	C3030 Miscellaneous Intangible Plant	DISTPLT	673,913	336,080	235,163	79,552	185,211	1,352	278	127,270
20	**Total Common - Intangible**		4,669,928	2,177,783	1,751,395	534,361	1,856,814	20,791	12,051	508,334
21	**Total Electric Common @ 84%**		17,580,848	8,101,956	6,671,445	2,000,887	7,357,387	85,584	51,848	1,674,570
22	**Total pre-Service Co Electric Plant In Service**		443,023,294	219,430,071	155,807,381	52,128,318	127,468,477	1,002,565	283,536	79,943,284
23	**Service Company Assets**	SERVCO	10,292,513	4,726,936	3,916,836	1,169,578	4,369,018	51,333	31,444	940,147
24	AMI IT Hardware & Software	AMIALLOC	935,732	363,614	225,547	5,192	7,146	123	0	266
25	**Total System Electric Distribution**		454,251,539	224,520,621	159,951,764	53,303,088	131,844,641	1,054,022	314,980	80,883,697

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEVELOP OF RATE BASE CONT-5	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	DEPRECIATION RESERVE							
1	Distribution - Delaware	DISTPLT	332,955,907	205,198,634	63,940,121	37,628,906	274,672	25,913,573
2	General	GENPLT	17,296,068	10,187,427	3,451,381	2,963,428	34,819	659,013
3	Intangible	INTPLT	8,767,140	5,403,133	1,683,822	990,815	7,232	682,336
4	Common Intangible (Electric @ 84%)	COMINTPLT	9,350,042	5,552,324	1,853,358	1,505,559	16,858	421,943
5	Common (Electric @ 84%)	COMMPLT	24,765,656	14,587,033	4,941,917	4,243,232	49,856	943,618
6	Service Company Assets Reserve	SERVCO	15,198,052	8,951,690	3,032,728	2,603,963	30,595	579,074
7	AMI IT Hardware & Software	AMIALLOC	107,290	90,654	16,100	499	9	19
8	Total Depreciation Reserve		408,440,153	249,970,906	78,919,227	49,936,403	414,041	29,199,577
9	Total Net Plant		697,684,198	428,801,254	134,335,624	81,908,238	639,981	51,999,100
	CWIP							
10	Distribution - Delaware	DISTPLT	30,778,211	18,968,418	5,910,580	3,478,390	25,391	2,395,433
11	General	GENPLT	22,426,048	13,208,998	4,475,054	3,842,375	45,148	854,475
12	Other	PLANT	10,035,417	6,158,224	1,934,775	1,196,173	9,563	736,683
13	Common (Electric @ 84%)	COMMPLT	716,062	421,762	142,888	122,687	1,441	27,283
14	Service Company Assets	SERVCO	6,199,034	3,651,246	1,237,000	1,062,114	12,479	236,195
15	Total CWIP		70,154,772	42,408,649	13,700,297	9,701,738	94,020	4,250,068
	MATERIALS & SUPPLIES							
16	Distribution	DISTPLT	16,880,097	10,403,098	3,241,617	1,907,699	13,925	1,313,758
17	Labor Stock	LABOR	1,284,077	756,324	256,234	220,008	2,585	48,926
18	Total Materials & Supplies		18,164,174	11,159,422	3,497,851	2,127,707	16,510	1,362,684
	Cash Working Capital							
19	O&M - Distribution	DISTOMEXP	10,172,262	6,458,294	1,869,332	1,445,096	61,943	337,597
20	Payroll Taxes	LABOR	147,298	86,759	29,393	25,237	297	5,612
21	Franchise Taxes - Delaware	PLANT	31,423	19,283	6,058	3,746	30	2,307
22	Utility Tax	CLAIMREV	257,333	160,279	48,554	34,217	911	13,372
23	Local Taxes - Delaware	CLAIMREV	47,966	29,875	9,050	6,378	170	2,492
24	Propery Tax - Delaware	PLANT	2,506,318	1,538,000	483,205	298,741	2,388	183,985
25	FIT	TAXINC	260,491	188,622	816	52,450	863	17,739
26	SIT	TAXINC	(723,161)	(523,644)	(2,266)	(145,608)	(2,396)	(49,247)
27	Interest Expense	PLANT	(1,806,777)	(1,108,727)	(348,337)	(215,359)	(1,722)	(132,632)
28	IOCD	CUSTDEP	(5,345)	(3,600)	(873)	(514)	(4)	(354)
	Total Cash Working Capital		10,887,807	6,845,141	2,094,932	1,504,384	62,480	380,871
	MISC RATE BASE ITEMS							
29	Prepaid Insurance	LABOR	41,431	24,403	8,267	7,099	83	1,579
30	OPEB Liability	LABOR	(8,176,221)	(4,815,815)	(1,631,542)	(1,400,876)	(16,459)	(311,529)
31	IRP Regulatory Asset (DE)	PLANT	1,552,358	952,603	299,286	185,034	1,479	113,956
32	RFP Regulatory Asset (DE)	PLANT	1,884,676	1,156,530	363,355	224,644	1,796	138,351
33	AMI Regulatory Asset (DE)	AMIALLOC	509,235	430,322	76,417	2,367	41	88
34	Prepaid Pension	LABOR	61,581,370	36,271,581	12,288,388	10,551,066	123,969	2,346,366
35	Total Misc Rate Base Items		57,392,849	34,019,624	11,404,173	9,569,333	110,909	2,288,811

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEVELOP OF RATE BASE CON'T-5	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	DEPRECIATION RESERVE									
1	Distribution - Delaware	DISTPLT	136,917,759	68,280,875	47,777,656	16,162,465	37,628,906	274,672	56,449	25,857,124
2	General	GENPLT	6,981,230	3,206,197	2,658,077	793,304	2,963,428	34,819	21,328	637,685
3	Intangible	INTPLT	3,605,213	1,797,920	1,258,045	425,578	990,815	7,232	1,486	680,850
4	Common Intangible (Electric @ 84%)	COMINTPLT	3,786,514	1,765,810	1,420,082	433,276	1,505,559	16,858	9,771	412,172
5	Common (Electric @ 84%)	COMMPLT	9,996,188	4,590,845	3,806,011	1,135,906	4,243,232	49,856	30,538	913,080
6	Service Company Assets Reserve	SERVCO	6,134,406	2,817,285	2,335,652	697,076	2,603,963	30,595	18,741	560,334
7	AMI IT Hardware & Software	AMIALLOC	65,292	25,372	15,738	362	499	9	0	19
8	Total Depreciation Reserve		167,486,602	82,484,304	59,271,260	19,647,967	49,936,403	414,041	138,313	29,061,264
9	Total Net Plant		286,764,937	142,036,318	100,680,504	33,655,121	81,908,238	639,981	176,666	51,822,434
	CWIP									
10	Distribution - Delaware	DISTPLT	12,656,582	6,311,836	4,416,533	1,494,047	3,478,390	25,391	5,218	2,390,215
11	General	GENPLT	9,051,849	4,157,149	3,446,458	1,028,597	3,842,375	45,146	27,653	826,821
12	Other	PLANT	4,121,240	2,036,984	1,451,177	483,597	1,196,173	9,563	2,858	733,825
13	Common (Electric @ 84%)	COMMPLT	289,025	132,737	110,045	32,843	122,687	1,441	883	26,400
14	Service Company Assets	SERVCO	2,502,122	1,149,124	952,674	284,326	1,062,114	12,479	7,644	228,551
15	Total CWIP		28,620,818	13,787,831	10,376,887	3,323,410	9,701,738	94,020	44,256	4,205,812
	MATERIALS & SUPPLIES									
16	Distribution	DISTPLT	6,941,415	3,461,683	2,422,217	819,400	1,907,699	13,925	2,882	1,310,897
17	Labor Stock	LABOR	518,293	238,031	197,338	58,896	220,008	2,585	1,583	47,342
18	Total Materials & Supplies		7,459,708	3,699,714	2,619,555	878,295	2,127,707	16,510	4,445	1,358,239
	Cash Working Capital									
19	O&M - Distribution	DISTOMEXP	4,483,973	1,974,321	1,476,950	392,382	1,445,096	61,943	6,984	330,612
20	Payroll Taxes	LABOR	59,454	27,305	22,637	6,756	25,237	287	182	5,431
21	Franchise Taxes - Delaware	PLANT	12,905	6,378	4,544	1,514	3,746	30	9	2,298
22	Utility Tax	CLAIMREV	109,407	50,872	37,398	11,156	34,217	911	136	13,236
23	Local Taxes - Delaware	CLAIMREV	20,393	9,482	6,971	2,079	6,378	170	25	2,467
24	Propery Tax - Delaware	PLANT	1,029,269	508,731	362,428	120,777	298,741	2,388	714	183,271
25	FIT	TAXINC	110,587	78,035	(11,587)	12,403	52,450	863	54	17,685
26	SIT	TAXINC	(307,007)	(216,637)	32,166	(34,433)	(145,608)	(2,396)	(151)	(49,096)
27	Interest Expense	PLANT	(741,988)	(366,739)	(261,270)	(87,067)	(215,359)	(1,722)	(514)	(132,118)
28	IOCD	CUSTDEP	(2,402)	(1,198)	(653)	(221)	(514)	(4)	(1)	(353)
	Total Cash Working Capital		4,774,590	2,070,551	1,669,585	425,348	1,504,384	62,480	7,438	373,433
	MISC RATE BASE ITEMS									
29	Prepaid Insurance	LABOR	16,723	7,680	6,367	1,900	7,099	83	51	1,528
30	OPEB Liability	LABOR	(3,300,177)	(1,515,638)	(1,256,530)	(375,012)	(1,400,876)	(16,459)	(10,082)	(301,447)
31	IRP Regulatory Asset (DE)	PLANT	637,506	315,097	224,480	74,807	185,034	1,479	442	113,514
32	RFP Regulatory Asset (DE)	PLANT	773,979	382,551	272,535	90,821	224,644	1,796	537	137,814
33	AMI Regulatory Asset (DE)	AMIALLOC	309,899	120,423	74,698	1,719	2,367	41	0	88
34	Prepaid Pension	LABOR	24,856,153	11,415,428	9,463,887	2,824,501	10,551,066	123,969	75,936	2,270,431
35	Total Misc Rate Base Items		23,294,084	10,725,541	8,785,436	2,618,736	9,569,333	110,909	66,884	2,221,927

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVELOP OF RATE BASE CONT-6

		ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	ACCUMULATED ITC							
1	Distribution - Delaware	DISTPLT	1,676,524	1,033,231	321,956	189,472	1,383	130,482
2	General	GENPLT	55,103	32,456	10,996	9,441	111	2,100
3	Common	COMMPLT	121,988	71,851	24,342	20,901	246	4,648
4	Total Accumulated ITC		1,853,616	1,137,539	357,294	219,814	1,740	137,229
	CUSTOMER ADVANCES							
5	Delaware	DISTPLT	1,651,163	1,017,601	317,086	186,606	1,362	128,508
6	Total Customer Advances		1,651,163	1,017,601	317,086	186,606	1,362	128,508
	CUSTOMER DEPOSITS							
7	Delaware	RESDIST	9,228,734	9,228,734	0	0	0	0
8	Delaware	NRESDIST	4,473,838	0	2,239,072	1,317,699	9,619	907,448
9	Total Customer Deposits		13,702,572	9,228,734	2,239,072	1,317,699	9,619	907,448
10	DEFERRED FIT							
11	Labor	LABOR	294,973	173,740	58,861	50,539	594	11,239
12	Plant	PLANT	(136,050,106)	(83,467,019)	(26,229,732)	(16,216,511)	(129,642)	(9,987,203)
13	Uncollectible Expense	UNCOLL	614,584	562,458	41,170	0	0	10,956
14	Total Deferred FIT		(135,140,550)	(82,750,822)	(26,129,701)	(16,165,972)	(129,048)	(9,965,008)
15	DEFERRED SIT							
16	Labor	LABOR	77,197	45,469	15,404	13,227	155	2,941
17	Plant	PLANT	(27,259,041)	(16,727,485)	(5,255,397)	(3,249,145)	(25,975)	(2,001,039)
18	Uncollectible Expense	UNCOLL	160,842	147,200	10,775	0	0	2,867
19	Total Deferred SIT		(27,021,001)	(16,534,815)	(5,229,218)	(3,235,918)	(25,820)	(1,995,230)
20	Total Rate Base		674,914,898	412,564,581	130,760,506	83,685,390	756,312	47,148,109

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEVELOP OF RATE BASE CON'T-6	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	ACCUMULATED ITC									
1	Distribution - Delaware	DISTPLT	689,419	343,813	240,574	81,382	189,472	1,383	284	130,198
2	General	GENPLT	22,241	10,215	8,468	2,527	9,441	111	68	2,032
3	Common	COMMPLT	49,238	22,613	18,747	5,595	20,901	246	150	4,498
4	Total Accumulated ITC		760,898	376,641	267,789	89,505	219,814	1,740	503	136,727
	CUSTOMER ADVANCES									
5	Delaware	DISTPLT	678,989	338,612	236,934	80,151	186,606	1,362	280	128,228
6	Total Customer Advances		678,989	338,612	236,934	80,151	186,606	1,362	280	128,228
	CUSTOMER DEPOSITS									
7	Delaware	RESDIST	6,157,826	3,070,907	0	0	0	0	0	0
8	Delaware	NRESDIST	0	0	1,673,091	565,982	1,317,699	9,619	1,977	905,472
9	Total Customer Deposits		6,157,826	3,070,907	1,673,091	565,982	1,317,699	9,619	1,977	905,472
10	DEFERRED FIT									
11	Labor	LABOR	119,060	54,679	45,332	13,529	50,539	594	364	10,875
12	Plant	PLANT	(55,871,530)	(27,615,389)	(19,673,606)	(6,556,126)	(16,216,511)	(129,642)	(38,742)	(9,948,462)
13	Uncollectible Expense	UNCOLL	453,038	109,420	41,170	0	0	0	0	10,956
14	Total Deferred FIT		(55,299,532)	(27,451,290)	(19,587,104)	(6,542,597)	(16,165,972)	(129,048)	(38,378)	(9,926,630)
15	DEFERRED SIT									
16	Labor	LABOR	31,159	14,310	11,864	3,541	13,227	155	95	2,846
17	Plant	PLANT	(11,194,457)	(5,533,028)	(3,941,810)	(1,313,587)	(3,249,145)	(25,975)	(7,762)	(1,993,277)
18	Uncollectible Expense	UNCOLL	118,564	28,636	10,775	0	0	0	0	2,867
19	Total Deferred SIT		(11,044,733)	(5,490,081)	(3,919,171)	(1,310,047)	(3,235,918)	(25,820)	(7,667)	(1,987,563)
20	Total Rate Base		276,972,158	135,592,423	98,447,877	32,312,629	83,685,390	756,312	250,885	46,897,224

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OPERATING REVENUES-7	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	ELECTRIC SALES REVENUES							
1	Revenue - Retail Sales DE		172,900,083	103,098,643	40,836,144	19,723,846	476,853	8,764,597
2	INTERDEPARTMENTAL	CLAIMREV	58,423	36,388	11,023	7,768	207	3,036
	REVENUE - OTHER							
3	Misc Other	CUSTOMER	0	0	0	0	0	0
4	Premise Collection Fee	CUSTOMER	173,200	151,783	18,399	280	4	2,734
5	Late Payment Revenue DE	UNCOLL	833,055	762,399	55,805	0	0	14,851
6	Miscellaneous Service Revenue DE	CUSTOMER	411,589	360,693	43,722	666	9	6,498
7	Special Facilities Charge (Delaware) GSP	DAMRGSP	10,192	0	0	10,192	0	0
8	Special Facilities Charge (Delaware) GST	DAMRGST	120,246	0	0	0	120,246	0
9	Miscellaneous Service Revenue DE DA GST	DAMRGST	0	0	0	0	0	0
10	Rent from Electric Property DE	DISTPLT	2,292,075	1,412,592	440,165	259,038	1,891	178,390
11	Total Other Revenue		3,840,358	2,687,467	558,091	270,176	122,151	202,473
12	Total Revenue		176,798,863	105,822,498	41,405,259	20,001,790	599,210	8,970,106

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OPERATING REVENUES-7	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	ELECTRIC SALES REVENUES									
1	Revenue - Retail Sales DE		73,142,231	29,956,412	33,403,281	7,432,863	19,723,846	476,853	97,055	8,667,542
2	INTERDEPARTMENTAL	CLAIMREV	24,839	11,550	8,491	2,533	7,768	207	31	3,005
	REVENUE - OTHER									
3	Misc Other	CUSTOMER	0	0	0	0	0	0	0	0
4	Premise Collection Fee	CUSTOMER	109,128	42,655	18,170	229	280	4	11	2,724
5	Late Payment Revenue DE	UNCOLL	614,083	148,316	55,805	0	0	0	0	14,851
6	Miscellaneous Service Revenue DE	CUSTOMER	259,329	101,364	43,178	544	666	9	26	6,473
7	Special Facilities Charge (Delaware) GSP	DAMRGSP	0	0	0	0	10,192	0	0	0
8	Special Facilities Charge (Delaware) GST	DAMRGST	0	0	0	0	0	120,246	0	0
9	Miscellaneous Service Revenue DE DA GST	DAMRGST	0	0	0	0	0	0	0	0
10	Rent from Electric Property DE	DISTPLT	942,545	470,047	328,902	111,263	259,038	1,891	389	178,001
11	**Total Other Revenue**		1,925,085	762,382	446,055	112,036	270,176	122,151	425	202,048
12	**Total Revenue**		75,092,155	30,730,343	33,857,827	7,547,432	20,001,790	599,210	97,511	8,872,595

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OPERATION & MAINTENANCE EXP-8	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Distribution Expenses - DE							
	Operation							
1	958000 Operation Supervision & Engineering	TLABDO	4,534,354	2,383,016	993,479	995,964	3,722	158,173
2	958100 Load dispatching	SALESWOT	2,559,904	1,024,923	666,415	851,163	0	17,404
3	958200 Station expenses	_PLT362	516,665	278,908	112,350	119,318	2,087	4,002
4	958300 Overhead line expenses	PLTDOHLN	1,081,762	637,859	234,077	201,312	0	8,514
5	958400 Underground line expenses	PLTDUGLN	1,000,294	596,574	215,679	180,169	0	7,872
6	958500 Street lighting	_PLT373	518,891	0	0	0	0	518,891
7	958600 Meter expenses	_PLT370	1,712,041	1,256,088	305,553	143,543	4,919	1,939
8	958700 Customer installations expenses	_PLT369	117,760	108,168	9,592	0	0	0
9	958800 Miscellaneous distribution expenses	EXPDISTO	4,238,510	2,203,299	871,529	844,338	3,955	315,388
11	958900 Rents	EXPDISTO	948,564	493,091	195,045	188,960	885	70,583
12	**Total Operation**		17,228,746	8,981,925	3,603,720	3,524,767	15,569	1,102,765
	Maintenance							
13	959000 Maintenance Supervision & Engineering	TLABDM	639,052	355,424	131,066	116,384	514	35,663
14	959200 Maintain equipment	_PLT362	2,762,900	1,491,478	600,801	638,062	11,159	21,400
15	959300 Maintain overhead lines	PLTDOHLN	14,171,498	8,356,195	3,066,500	2,637,270	0	111,533
16	959400 Maintain underground line	PLTDUGLN	1,404,918	837,891	302,923	253,048	0	11,056
17	959500 Maintain line transformers	_PLT368	851	628	217	0	0	6
18	959600 Maintain street lighting & signal systems	_PLT373	556,924	0	0	0	0	556,924
19	959700 Maintain meters	_PLT370	240,629	176,691	42,981	20,192	692	273
20	959800 Maintain distribution plant	EXPDISTM	675,747	383,561	141,711	125,298	418	24,759
21	**Total Maintenance**		20,452,719	11,601,869	4,286,199	3,790,254	12,784	761,614
22	**Total Distribution Expenses - DE**		37,681,466	20,583,794	7,889,919	7,315,021	28,353	1,864,379

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OPERATION & MAINTENANCE EXP-8	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Distribution Expenses - DE									
	Operation									
1	958000 Operation Supervision & Engineering	TLABDO	1,621,094	761,922	743,991	249,488	995,964	3,722	1,367	156,806
2	958100 Load dispatching	SALESWOT	668,572	356,351	450,481	215,934	851,163	0	1,375	16,028
3	958200 Station expenses	_PLT362	187,168	91,740	79,005	33,346	119,318	2,087	118	3,884
4	958300 Overhead line expenses	PLTDOHLN	425,187	212,672	174,675	59,402	201,312	0	251	8,263
5	958400 Underground line expenses	PLTDUGLN	397,260	199,314	162,516	53,163	180,169	0	232	7,640
6	958500 Street lighting	_PLT373	0	0	0	0	0	0	0	518,891
7	958600 Meter expenses	_PLT370	903,756	352,331	288,055	17,498	143,543	4,919	0	1,939
8	958700 Customer installations expenses	_PLT369	73,137	35,031	9,344	248	0	0	0	0
9	958800 Miscellaneous distribution expenses	EXPDISTO	1,499,015	704,284	657,217	214,312	844,338	3,955	1,116	314,272
11	958900 Rents	EXPDISTO	335,474	157,616	147,083	47,962	188,950	885	250	70,333
12	**Total Operation**		6,110,664	2,871,262	2,712,366	891,354	3,524,767	15,569	4,709	1,098,056
	Maintenance									
13	959000 Maintenance Supervision & Engineering	TLABDM	237,769	117,656	97,362	33,704	116,384	514	1,672	33,991
14	959200 Maintain equipment	_PLT362	1,000,892	490,586	422,483	178,318	638,062	11,159	631	20,769
15	959300 Maintain overhead lines	PLTDOHLN	5,570,108	2,786,087	2,288,305	778,195	2,637,270	0	3,290	108,243
16	959400 Maintain underground line	PLTDUGLN	557,954	279,937	228,254	74,668	253,048	0	326	10,730
17	959500 Maintain line transformers	_PLT368	408	220	150	67	0	0	0	6
18	959600 Maintain street lighting & signal systems	_PLT373	0	0	0	0	0	0	0	556,924
19	959700 Maintain meters	_PLT370	127,129	49,562	40,520	2,461	20,192	692	0	273
20	959800 Maintain distribution plant	EXPDISTM	256,222	127,339	105,212	36,500	125,298	418	150	24,609
21	**Total Maintenance**		7,750,482	3,851,387	3,182,286	1,103,914	3,790,254	12,784	6,070	755,544
22	**Total Distribution Expenses - DE**		13,861,145	6,722,649	5,894,651	1,995,268	7,315,021	28,353	10,779	1,853,600

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OPERATION & MAINT EXP CON'T-9	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Customer Accounts Expenses							
1	990200 Meter reading expenses	CUST902	1,534,151	1,301,177	228,911	3,769	65	209
2	990300 Cust records and collection exp	CUST903	22,170,713	19,272,386	2,665,192	41,113	1,216	190,805
3	990500 Miscellaneous cust accounts exp	_EXP9023	0	0	0	0	0	0
4	990400 Uncollectible accounts	UNCOLL	1,601,802	1,465,944	107,303	0	0	28,555
5	Total Account 990400		1,601,802	1,465,944	107,303	0	0	28,555
6	**Total Customer Accounts Expenses**		25,306,666	22,039,507	3,001,406	44,903	1,282	219,568
	Customer Service Expenses							
7	990700 Supervision	CSERV	3,870	2,379	650	571	227	42
8	990800 Customer assistance expenses	CSERV	2,078,297	1,277,736	349,182	306,712	122,028	22,639
9	990900 Informational & instructional adv	CSERV	176,009	108,210	29,572	25,975	10,334	1,917
10	991000 Miscellaneous customer service & informa	CSERV	(13,540)	(8,325)	(2,275)	(1,998)	(795)	(147)
11	**Total Customer Service Expenses**		2,244,635	1,380,001	377,129	331,260	131,794	24,451
	Sales Expense							
12	991200 Demonstrating & selling expenses	CSALES	0	0	0	0	0	0
13	991300 Advertising expense	CSALES	186,894	114,903	31,401	27,582	10,974	2,036
14	Total Sales Expense		186,894	114,903	31,401	27,582	10,974	2,036

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OPERATION & MAINT EXP CON'T-9	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 18 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Customer Accounts Expenses									
1	990200 Meter reading expenses	CUST902	940,870	360,307	226,146	2,765	3,789	65	0	209
2	990300 Cust records and collection exp	CUST903	13,856,182	5,416,204	2,631,614	33,578	41,113	1,216	19,080	171,724
3	990500 Miscellaneous cust accounts exp	_EXP9023	0	0	0	0	0	0	0	0
4	990400 Uncollectible accounts	UNCOLL	1,180,761	285,183	107,302	1	0	0	0	28,555
5	Total Account 990400		1,180,761	285,183	107,302	1	0	0	0	28,555
6	**Total Customer Accounts Expenses**		15,977,813	6,061,694	2,965,062	36,344	44,903	1,282	19,080	200,488
	Customer Service Expenses									
7	990700 Supervision	CSERV	1,665	714	504	147	571	227	1	41
8	990800 Customer assistance expenses	CSERV	894,175	383,561	270,425	78,757	306,712	122,028	557	22,082
9	990900 Informational & instructional adv	CSERV	75,727	32,483	22,902	6,670	25,975	10,334	47	1,870
10	991000 Miscellaneous customer service & informa	CSERV	(5,826)	(2,499)	(1,762)	(513)	(1,998)	(795)	(4)	(144)
11	**Total Customer Service Expenses**		965,742	414,259	292,069	85,060	331,260	131,794	602	23,849
	Sales Expense									
12	991200 Demonstrating & selling expenses	CSALES	0	0	0	0	0	0	0	0
13	991300 Advertising expense	CSALES	80,410	34,492	24,318	7,082	27,582	10,974	50	1,986
14	**Total Sales Expense**		80,410	34,492	24,318	7,082	27,582	10,974	50	1,986

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OPERATION & MAINT EXP CON'T-10	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Administrative & General Expense							
	Operation							
1	992000 Administrative & General salaries	LABOR	1,701,666	1,002,285	339,563	291,555	3,426	64,837
2	992100 Office supplies & expenses	LABOR	307,319	181,012	61,325	52,655	619	11,709
3	992300 Outside services employed	LABOR	25,359,056	14,936,548	5,060,328	4,344,903	51,050	966,228
4	992300 Outside services employed-Hackett	LABOR	0	0	0	0	0	0
5	992400 Property insurance	PLANT	127,496	78,238	24,580	15,197	121	9,359
6	992500 Injuries & damages	LABOR	719,379	423,716	143,550	123,255	1,448	27,410
7	992600 Employee pensions & benefits	LABOR	8,140,986	4,795,061	1,624,511	1,394,839	16,389	310,187
	992800 Regulatory commission expenses							
8	Regulatory commission exp - DE Retail	PLANT	569,329	349,368	109,764	67,861	543	41,793
9	Regulatory tax assessment - DE Retail	CLAIMREV	633,093	394,319	119,453	84,182	2,241	32,897
10	Regulatory tax assessment - Other DE Ret	CLAIMREV	0	0	0	0	0	0
11	Total Acct 992800 Regulatory comm Exp		1,202,422	743,688	229,217	152,043	2,784	74,690
12	992900 Duplicate charges-Credit	LABOR	(6,776,689)	(3,991,487)	(1,352,269)	(1,161,086)	(13,642)	(258,205)
13	993010 General ad expenses	LABOR	0	0	0	0	0	0
14	993020 Miscellaneous general expenses	LABOR	143,527	84,538	28,640	24,591	289	5,469
15	993020 DE Universal Service Program	CUSTUSP	4,162,482	1,563,169	968,179	1,242,732	388,123	278
16	993100 Rents	LABOR	2,257	1,330	450	387	5	86
17	**Total Operation**		35,089,901	19,818,097	7,128,074	6,481,071	450,611	1,212,048
	Maintenance							
18	993500 Maintenance of general plant	GENPLT	2,691,702	1,585,419	537,121	461,184	5,419	102,559
19	Total Maintenance		2,691,702	1,585,419	537,121	461,184	5,419	102,559
20	**Total Administrative & General Exp**		37,781,603	21,403,516	7,665,196	6,942,254	456,029	1,314,607
21	**Total Operation & Maintenance Expense**		103,201,264	65,521,720	18,965,051	14,661,019	628,432	3,425,042

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OPERATION & MAINT EXP CONT-10	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Administrative & General Expense									
	Operation									
1	992000 Administrative & General salaries	LABOR	686,845	315,440	261,514	78,049	291,555	3,426	2,098	62,738
2	992100 Office supplies & expenses	LABOR	124,043	56,968	47,229	14,096	52,655	619	379	11,330
3	992300 Outside services employed	LABOR	10,235,703	4,700,845	3,897,205	1,163,123	4,344,903	51,050	31,270	934,958
4	992300 Outside services employed-Hackett	LABOR	0	0	0	0	0	0	0	0
5	992400 Property insurance	PLANT	52,359	25,879	18,437	6,144	15,197	121	36	9,323
6	992500 Injuries & damages	LABOR	290,364	133,352	110,555	32,995	123,255	1,448	887	26,523
7	992600 Employee pensions & benefits	LABOR	3,285,955	1,509,106	1,251,115	373,396	1,394,839	16,389	10,039	300,148
	992800 Regulatory commission expenses									
8	Regulatory commission exp - DE Retail	PLANT	233,806	115,562	82,328	27,435	67,861	543	162	41,631
9	Regulatory tax assessment - DE Retail	CLAIMREV	269,164	125,156	92,007	27,446	84,182	2,241	333	32,563
10	Regulatory tax assessment - Other DE Ret	CLAIMREV	0	0	0	0	0	0	0	0
11	Total Acct 992800 Regulatory comm Exp		502,970	240,718	174,335	54,882	152,043	2,784	496	74,195
12	992900 Duplicate charges-Credit	LABOR	(2,735,282)	(1,256,205)	(1,041,448)	(310,821)	(1,161,086)	(13,642)	(8,356)	(249,848)
13	993010 General ad expenses	LABOR	0	0	0	0	0	0	0	0
14	993020 Miscellaneous general expenses	LABOR	57,932	26,606	22,057	6,583	24,591	289	177	5,292
15	993020 DE Universal Service Program	CUSTUSP	1,018,155	545,015	653,082	315,097	1,242,732	388,123	0	278
16	993100 Rents	LABOR	911	418	347	104	387	5	3	83
17	Total Operation		13,519,954	6,298,143	5,394,428	1,733,646	6,481,071	450,611	37,028	1,175,020
	Maintenance									
18	993500 Maintenance of general plant	GENPLT	1,086,454	498,965	413,663	123,458	461,184	5,419	3,319	99,240
19	Total Maintenance		1,086,454	498,965	413,663	123,458	461,184	5,419	3,319	99,240
20	Total Administrative & General Exp		14,606,408	6,797,107	5,808,091	1,857,104	6,942,254	456,029	40,348	1,274,260
21	**Total Operation & Maintenance Expense**		45,491,519	20,030,202	14,984,192	3,980,859	14,661,019	628,432	70,859	3,354,183

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEPRECIATION & AMORT EXP-11	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Depreciation & Amortization							
	Acct 403 Depreciation							
	Distribution							
1	DE	DISTPLT	23,222,015	14,311,582	4,459,505	2,624,429	19,157	1,807,343
2	General	GENPLT	2,261,435	1,331,991	451,263	387,464	4,552	86,165
3	Common	COMMPLT	1,957,500	1,152,973	390,614	335,389	3,941	74,584
4	**A/C 403 Total**		27,440,950	16,796,545	5,301,381	3,347,281	27,650	1,968,092
	Acct 405 Amortization of Intangible							
5	Electric							
6	Lease Vehicles	LABOR	42,607	25,095	8,502	7,300	86	1,623
7	DE IRP Recovery	PLANT	358,741	220,141	69,163	42,760	342	26,335
8	DE RFP Recovery	PLANT	435,538	267,267	83,969	51,914	415	31,972
9	Intangible - Software	LABOR	15,253	8,984	3,044	2,613	31	581
10	**A/C 405 Total**		852,138	521,488	164,678	104,588	873	60,511
11	**Total Depreciation and Amortization**		28,293,088	17,318,033	5,466,060	3,451,869	28,523	2,028,603

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEPRECIATION & AMORT EXP-11	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Depreciation & Amortization									
	Acct 403 Depreciation									
	Distribution									
1	DE	DISTPLT	9,549,331	4,762,251	3,332,253	1,127,251	2,824,429	19,157	3,937	1,803,406
2	General	GENPLT	912,785	419,205	347,540	103,723	387,464	4,552	2,789	83,376
3	Common	COMMPLT	790,108	362,865	300,831	89,783	335,389	3,941	2,414	72,171
4	A/C 403 Total		11,252,224	5,544,321	3,980,624	1,320,758	3,347,281	27,650	9,139	1,958,953
	Acct 405 Amortization of Intangible									
5	Electric									
6	Lease Vehicles	LABOR	17,197	7,898	6,548	1,954	7,300	86	53	1,571
7	DE IRP Recovery	PLANT	147,324	72,817	51,876	17,287	42,760	342	102	26,232
8	DE RFP Recovery	PLANT	178,862	88,405	62,981	20,988	51,914	415	124	31,848
9	Intangible - Software	LABOR	6,157	2,827	2,344	700	2,613	31	19	562
10	A/C 405 Total		349,540	171,948	123,749	40,929	104,588	873	298	60,214
11	**Total Depreciation and Amortization**		11,601,764	5,716,269	4,104,373	1,361,687	3,451,869	28,523	9,437	2,019,166

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OTHER TAXES & EXPENSES-12	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Other Taxes							
1	Payroll Taxes - FICA	LABOR	1,442,248	849,488	287,797	247,108	2,903	54,952
2	Payroll Taxes - FUTA/SUTA	LABOR	90,788	53,474	18,116	15,555	183	3,459
3	Property Taxes - Delaware	PLANT	6,385,636	3,918,540	1,231,116	761,137	6,085	468,759
4	Franchise Taxes - Delaware	PLANT	(133,928)	(82,185)	(25,821)	(15,964)	(128)	(9,831)
5	Local Taxes - Delaware	CLAIMREV	188,862	117,632	35,635	25,113	669	9,814
6	**Total Other Taxes**		7,973,607	4,856,949	1,546,844	1,032,949	9,712	527,152
	Net ITC Adjustment							
7	Distribution - Delaware	DISTPLT	(186,300)	(114,816)	(35,777)	(21,055)	(154)	(14,500)
8	General	GENPLT	(13,362)	(7,871)	(2,666)	(2,289)	(27)	(509)
9	Common	COMMPLT	(51,227)	(30,173)	(10,222)	(8,777)	(103)	(1,952)
10	**Total Net ITC Adjustment**		(250,890)	(152,859)	(48,665)	(32,121)	(284)	(16,961)
	IOCD							
11	Delaware	CUSTDEP	14,967	10,080	2,446	1,439	11	991
12	**Total Interest on Customer Deposits**		14,967	10,080	2,446	1,439	11	991
	AFUDC							
13	Distribution - Delaware	DISTPLT	515,380	317,625	98,972	58,245	425	40,111
14	General	GENPLT	449,929	265,009	89,782	77,089	906	17,143
15	Common	COMMPLT	0	0	0	0	0	0
16	**Total AFUDC**		965,309	582,635	188,755	135,334	1,331	57,255

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	OTHER TAXES & EXPENSES-12	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Other Taxes									
1	Payroll Taxes - FICA	LABOR	582,136	267,352	221,646	66,150	247,108	2,903	1,778	53,174
2	Payroll Taxes - FUTA/SUTA	LABOR	36,645	16,829	13,952	4,164	15,555	183	112	3,347
3	Property Taxes - Delaware	PLANT	2,622,386	1,296,154	923,399	307,718	761,137	6,085	1,818	466,940
4	Franchise Taxes - Delaware	PLANT	(55,000)	(27,185)	(19,367)	(6,454)	(15,964)	(128)	(38)	(9,793)
5	Local Taxes - Delaware	CLAIMREV	80,296	37,336	27,447	8,188	25,113	669	99	9,714
6	**Total Other Taxes**		3,266,463	1,590,486	1,167,078	379,766	1,032,949	9,712	3,770	523,382
	Net ITC Adjustment									
7	Distribution - Delaware	DISTPLT	(76,610)	(38,206)	(26,733)	(9,043)	(21,055)	(154)	(32)	(14,468)
8	General	GENPLT	(5,394)	(2,477)	(2,054)	(613)	(2,289)	(27)	(16)	(493)
9	Common	COMMPLT	(20,677)	(9,496)	(7,873)	(2,350)	(8,777)	(103)	(63)	(1,869)
10	**Total Net ITC Adjustment**		(102,681)	(50,179)	(36,659)	(12,006)	(32,121)	(284)	(111)	(16,849)
	IOCD									
11	Delaware	CUSTDEP	6,726	3,354	1,827	618	1,439	11	2	989
12	**Total Interest on Customer Deposits**		6,726	3,354	1,827	618	1,439	11	2	989
	AFUDC									
13	Distribution - Delaware	DISTPLT	211,934	105,691	73,955	25,018	58,245	425	87	40,024
14	General	GENPLT	181,605	83,404	69,146	20,637	77,089	906	555	16,588
15	Common	COMMPLT	0	0	0	0	0	0	0	0
16	**Total AFUDC**		393,539	189,095	143,100	45,654	135,334	1,331	642	56,612

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVELOPMENT OF INCOME TAXES-13

		ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	FEDERAL & STATE TAX CALCULATION							
1	OPERATING REVENUES		176,798,863	105,822,498	41,405,259	20,001,790	599,210	8,970,106
	OPERATING EXPENSES							
2	Operation & Maintenance Expense		103,201,264	65,521,720	18,965,051	14,661,019	628,432	3,425,042
3	Depreciation and Amortization		28,293,088	17,318,033	5,466,060	3,451,869	28,523	2,028,603
4	Taxes Other than Income Tax		7,973,607	4,856,949	1,546,844	1,032,949	9,712	527,152
5	OPERATING INC BEFORE FED TAX		37,330,904	18,125,796	15,427,304	855,953	(67,457)	2,989,309
6	Less: Interest Expense	PLANT	16,862,023	10,347,365	3,250,908	2,009,871	16,068	1,237,812
	Schedule M							
7	Labor	LABOR	138,162	81,378	27,570	23,672	278	5,264
8	Plant	PLANT	0	0	0	0	0	0
9	Timing Labor	LABOR	383,619	225,953	76,550	65,728	772	14,617
10	Timing Plant	PLANT	(64,403,063)	(39,520,878)	(12,416,566)	(7,676,532)	(61,369)	(4,727,718)
11	Total Schedule M		(63,881,281)	(39,213,548)	(12,312,446)	(7,587,132)	(60,319)	(4,707,837)
12	TAXABLE INCOME		(43,412,401)	(31,435,117)	(136,049)	(8,741,051)	(143,844)	(2,956,340)
13	State Income Taxes		(3,776,879)	(2,734,855)	(11,836)	(760,471)	(12,514)	(257,202)
14	State Income Taxes-Prior Year	PLANT	0	0	0	0	0	0
15	Total State Income Taxes		(3,776,879)	(2,734,855)	(11,836)	(760,471)	(12,514)	(257,202)
16	Federal Income Taxes		(13,872,433)	(10,045,092)	(43,475)	(2,793,203)	(45,965)	(944,698)
17	Federal Income Taxes-Prior Year	PLANT	0	0	0	0	0	0
18	Total Federal Income Taxes		(13,872,433)	(10,045,092)	(43,475)	(2,793,203)	(45,965)	(944,698)
	Deferred State Income Taxes							
21	Timing Labor	LABOR	(33,375)	(19,658)	(6,660)	(5,718)	(67)	(1,272)
22	Timing Plant	PLANT	5,603,066	3,438,316	1,080,241	667,858	5,339	411,311
23	Total Deferred State Income Taxes-Current Year		5,569,692	3,418,659	1,073,581	662,140	5,272	410,040
24	State Deferred Income Taxes-Prior Year	PLANT	0	0	0	0	0	0
25	Total State Deferred Income Tax		5,569,692	3,418,659	1,073,581	662,140	5,272	410,040
	Deferred Federal Income Taxes							
28	Timing Labor	LABOR	(122,586)	(72,203)	(24,462)	(21,003)	(247)	(4,671)
29	Timing Plant	PLANT	20,579,999	12,628,897	3,967,714	2,453,036	19,611	1,510,742
30	Total Deferred Federal Income Taxes-Current Year		20,457,413	12,556,694	3,943,252	2,432,032	19,364	1,506,071
31	Federal Deferred Income Taxes-Prior Year	PLANT	0	0	0	0	0	0
32	Total Federal Deferred Income Tax		20,457,413	12,556,694	3,943,252	2,432,032	19,364	1,506,071
33	Total Income Taxes		8,377,793	3,195,405	4,961,522	(459,502)	(33,844)	714,211
34	Total Expenses		146,644,520	90,166,694	30,704,503	18,520,320	631,219	6,621,784
35	Net Operating Income		30,154,343	15,655,804	10,700,756	1,481,471	(32,009)	2,348,321

DELAWARE

EFFECTIVE STATE TAX RATE	8.70%
FEDERAL TAX RATE - CURRENT	35.00%

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEVELOPMENT OF INCOME TAXES-13	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 6,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	FEDERAL & STATE TAX CALCULATION									
1	**OPERATING REVENUES**		75,092,155	30,730,343	33,857,827	7,547,432	20,001,790	599,210	97,511	8,872,595
	OPERATING EXPENSES									
2	Operation & Maintenance Expense		45,491,519	20,030,202	14,984,192	3,980,859	14,661,019	628,432	70,859	3,354,183
3	Depreciation and Amortization		11,601,764	5,716,269	4,104,373	1,361,687	3,451,869	28,523	9,437	2,019,166
4	Taxes Other than Income Tax		3,266,463	1,590,486	1,167,078	379,766	1,032,949	9,712	3,770	523,382
5	OPERATING INC BEFORE FED TAX		14,732,409	3,393,386	13,602,184	1,825,120	855,953	(67,457)	13,445	2,975,864
6	Less: Interest Expense	PLANT	6,924,719	3,422,646	2,438,343	812,565	2,009,871	16,068	4,802	1,233,010
	Schedule M									
7	Labor	LABOR	55,767	25,611	21,233	6,337	23,672	278	170	5,094
8	Plant	PLANT	0	0	0	0	0	0	0	0
9	Timing Labor	LABOR	154,841	71,112	58,955	17,595	65,728	772	473	14,144
10	Timing Plant	PLANT	(26,448,374)	(13,072,505)	(9,313,043)	(3,103,523)	(7,676,532)	(61,369)	(18,339)	(4,709,378)
11	Total Schedule M		(26,237,767)	(12,975,781)	(9,232,855)	(3,079,591)	(7,587,132)	(60,319)	(17,696)	(4,690,141)
12	TAXABLE INCOME		(18,430,076)	(13,005,041)	1,930,986	(2,067,036)	(8,741,051)	(143,844)	(9,053)	(2,947,287)
13	State Income Taxes		(1,603,417)	(1,131,439)	167,996	(179,832)	(760,471)	(12,514)	(788)	(256,414)
14	State Income Taxes-Prior Year	PLANT	0	0	0	0	0	0	0	0
15	Total State Income Taxes		(1,603,417)	(1,131,439)	167,996	(179,832)	(760,471)	(12,514)	(788)	(256,414)
16	Federal Income Taxes		(5,889,331)	(4,155,761)	617,047	(660,521)	(2,793,203)	(45,965)	(2,893)	(941,806)
17	Federal Income Taxes-Prior Year	PLANT	0	0	0	0	0	0	0	0
18	Total Federal Income Taxes		(5,889,331)	(4,155,761)	617,047	(660,521)	(2,793,203)	(45,965)	(2,893)	(941,806)
	Deferred State Income Taxes									
21	Timing Labor	LABOR	(13,471)	(6,187)	(5,129)	(1,531)	(5,718)	(67)	(41)	(1,230)
22	Timing Plant	PLANT	2,301,009	1,137,308	810,235	270,006	667,858	5,339	1,596	409,716
23	Total Deferred State Income Taxes-Current Year		2,287,537	1,131,121	805,106	268,476	662,140	5,272	1,554	408,485
24	State Deferred Income Taxes-Prior Year	PLANT	0	0	0	0	0	0	0	0
25	Total State Deferred Income Tax		2,287,537	1,131,121	805,106	268,476	662,140	5,272	1,554	408,485
	Deferred Federal Income Taxes									
28	Timing Labor	LABOR	(49,479)	(22,724)	(18,839)	(5,623)	(21,003)	(247)	(151)	(4,520)
29	Timing Plant	PLANT	8,451,578	4,177,319	2,975,983	991,731	2,453,036	19,611	5,860	1,504,882
30	Total Deferred Federal Income Taxes-Current Year		8,402,099	4,154,595	2,957,144	986,108	2,432,032	19,364	5,709	1,500,362
31	Federal Deferred Income Taxes-Prior Year	PLANT	0	0	0	0	0	0	0	0
32	Total Federal Deferred Income Tax		8,402,099	4,154,595	2,957,144	986,108	2,432,032	19,364	5,709	1,500,362
33	Total Income Taxes		3,196,888	(1,483)	4,547,292	414,231	(459,502)	(33,844)	3,583	710,628
34	Total Expenses		63,067,140	27,099,554	24,625,002	6,079,501	18,520,320	631,219	86,898	6,534,886
35	Net Operating Income		12,025,015	3,630,789	9,232,824	1,467,931	1,481,471	(32,009)	10,613	2,337,709

DELAWARE

EFFECTIVE STATE TAX RATE	8.70%
FEDERAL TAX RATE - CURRENT	35.00%

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVELOPMENT OF LABOR ALLOCATOR-14

		ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Distribution Labor - DE							
	Operation Labor							
1	958000 Operation Supervision & Engineering	LABDO	2,500,212	1,313,979	547,798	549,168	2,052	87,215
2	958100 Load dispatching	_EXP581	1,679,137	672,285	437,126	558,310	0	11,416
3	958200 Station expenses	_EXP582	0	0	0	0	0	0
4	958300 Overhead line expenses	_EXP583	619,809	365,469	134,117	115,344	0	4,878
5	958400 Underground line expenses	_EXP584	116,427	69,437	25,103	20,970	0	916
6	958500 Street lighting	_EXP585	13,735	0	0	0	0	13,735
7	958600 Meter expenses	_EXP586	859,225	630,394	153,348	72,040	2,469	973
8	958700 Customer installations expenses	_EXP587	6,612	6,074	539	0	0	0
9	958800 Miscellaneous distribution expenses	_EXP588	2,085,276	1,083,986	428,778	415,400	1,946	155,166
10	958900 Rents	_EXP589	15,057	7,827	3,096	2,999	14	1,120
11	**Total Operation Labor**		7,895,490	4,149,451	1,729,905	1,734,232	6,481	275,420
	Maintenance Labor							
12	959000 Maintenance Supervision & Engineering	LABDM	18,448	10,260	3,784	3,360	15	1,030
13	959200 Maintain equipment	_EXP592	1,244,625	671,877	270,647	287,433	5,027	9,640
14	959300 Maintain overhead lines	_EXP593	4,322,616	2,548,821	935,349	804,425	0	34,020
15	959400 Maintain underground line	_EXP594	744,910	444,264	160,614	134,170	0	5,862
16	959500 Maintain line transformers	_EXP595	592	436	151	0	0	4
17	959600 Maintain street lighting & signal systems	_EXP596C	332,417	0	0	0	0	332,417
18	959700 Maintain meters	_EXP597	164,573	120,743	29,372	13,798	473	186
19	959800 Maintain distribution plant	_EXP598	109,946	62,406	23,057	20,386	68	4,028
20	Total Maintenance Labor		6,938,126	3,858,809	1,422,974	1,263,572	5,583	387,188
21	**Total Distribution Labor - DE**		14,833,616	8,008,260	3,152,879	2,997,804	12,064	662,608

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVELOPMENT OF LABOR ALLOCATOR-14

		ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,28 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Distribution Labor - DE									
	Operation Labor									
1	958000 Operation Supervision & Engineering	LABDO	893,861	420,119	410,232	137,566	549,168	2,052	754	86,462
2	958100 Load dispatching	_EXP581	438,541	233,744	295,487	141,639	558,310	0	902	10,514
3	958200 Station expenses	_EXP582	0	0	0	0	0	0	0	0
4	958300 Overhead line expenses	_EXP583	243,616	121,853	100,062	34,035	115,344	0	144	4,734
5	958400 Underground line expenses	_EXP584	46,238	23,199	18,916	6,188	20,970	0	27	889
6	958500 Street lighting	_EXP585	0	0	0	0	0	0	0	13,735
7	958600 Meter expenses	_EXP586	453,569	176,825	144,566	8,782	72,040	2,469	0	973
8	958700 Customer installations expenses	_EXP587	4,107	1,967	525	14	0	0	0	0
9	958800 Miscellaneous distribution expenses	_EXP588	737,490	346,496	323,340	105,438	415,400	1,946	549	154,617
10	958900 Rents	_EXP589	5,325	2,502	2,335	761	2,999	14	4	1,116
11	**Total Operation Labor**		2,822,747	1,326,704	1,295,482	434,423	1,734,232	6,481	2,380	273,040
	Maintenance Labor									
12	959000 Maintenance Supervision & Engineering	LABDM	6,864	3,397	2,811	973	3,360	15	48	981
13	959200 Maintain equipment	_EXP592	450,880	220,998	190,319	80,328	267,433	5,027	284	9,356
14	959300 Maintain overhead lines	_EXP593	1,699,004	849,817	697,983	237,366	804,425	0	1,003	33,016
15	959400 Maintain underground line	_EXP594	295,836	148,427	121,024	39,590	134,170	0	173	5,689
16	959500 Maintain line transformers	_EXP595	284	153	104	46	0	0	0	4
17	959600 Maintain street lighting & signal systems	_EXP596C	0	0	0	0	0	0	16,621	315,796
18	959700 Maintain meters	_EXP597	86,875	33,868	27,690	1,682	13,798	473	0	186
19	959800 Maintain distribution plant	_EXP598	41,688	20,718	17,118	5,939	20,386	68	24	4,004
20	**Total Maintenance Labor**		2,581,430	1,277,379	1,057,049	365,925	1,263,572	5,583	18,154	369,034
21	**Total Distribution Labor - DE**		5,404,178	2,604,083	2,352,531	800,348	2,997,804	12,064	20,534	642,074

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVEL OF LABOR ALLOC CON'T-15

		ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Customer Accounts Labor							
1	990200 Meter reading expenses	_EXP902	1,009,633	856,311	150,647	2,494	43	137
2	990300 Customer records and collection expenses	_EXP903	1,629,457	1,416,442	195,881	3,022	89	14,023
3	990500 Miscellaneous customer accounts expense	_EXP905	0	0	0	0	0	0
4	**Total Customer Accounts Labor**		2,639,090	2,272,753	346,528	5,515	132	14,161
	Customer Service Labor							
5	990700 Supervision	_EXP907	0	0	0	0	0	0
6	990800 Customer assistance expenses	_EXP908	247,941	152,434	41,657	36,591	14,558	2,701
7	991000 Miscellaneous customer service & informa	_EXP910	0	0	0	0	0	0
8	**Total Customer Service Labor**		247,941	152,434	41,657	36,591	14,558	2,701
	Sales Labor							
9	991200 Demonstrating & selling expenses	_EXP912	0	0	0	0	0	0
10	991300 Advertising expense	_EXP913	157,296	96,706	26,428	23,214	9,236	1,713
11	**Total Sales Labor**		157,296	96,706	26,428	23,214	9,236	1,713

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	DEVEL OF LABOR ALLOC CON'T-15	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Customer Accounts Labor									
1	990200 Meter reading expenses	_EXP902	619,191	237,120	148,828	1,820	2,494	43	0	137
2	990300 Customer records and collection expenses	_EXP903	1,018,373	398,069	193,413	2,468	3,022	89	1,402	12,621
3	990500 Miscellaneous customer accounts expense	_EXP905	0	0	0	0	0	0	0	0
4	**Total Customer Accounts Labor**		1,637,564	635,189	342,240	4,288	5,515	132	1,402	12,758
	Customer Service Labor									
5	990700 Supervision	_EXP907	0	0	0	0	0	0	0	0
6	990800 Customer assistance expenses	_EXP908	106,675	45,759	32,262	9,396	36,591	14,558	66	2,634
7	991000 Miscellaneous customer service & informa	_EXP910	0	0	0	0	0	0	0	0
8	**Total Customer Service Labor**		106,675	45,759	32,262	9,396	36,591	14,558	66	2,634
	Sales Labor									
9	991200 Demonstrating & selling expenses	_EXP912	0	0	0	0	0	0	0	0
10	991300 Advertising expense	_EXP913	67,676	29,030	20,467	5,961	23,214	9,236	42	1,671
11	**Total Sales Labor**		67,676	29,030	20,467	5,961	23,214	9,236	42	1,671

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVEL OF LABOR ALLOC CON'T-16

		ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Administrative & General Labor							
	Operation Labor							
1	992000 Administrative & General salaries	_EXP920	1,308,908	770,950	261,189	224,262	2,635	49,872
2	992100 Office supplies & expenses	_EXP921	0	0	0	0	0	0
3	992300 Outside services employed	_EXP923	23,384	13,773	4,666	4,007	47	891
4	992900 Duplicate charges-Credit	_EXP9302	307,979	181,400	61,456	52,768	620	11,735
5	**Total Operation Labor**		1,640,271	966,124	327,311	281,036	3,302	62,497
	Maintenance Labor				0			
6	993500 Maintenance of general plant	_EXP935	1,301	767	260	223	3	50
7	**Total Maintenance Labor**		1,301	767	260	223	3	50
8	**Total Administrative & General Labor**		1,641,573	966,890	327,571	281,259	3,305	62,547
9	**Total Operation & Maintenance Labor**		19,519,515	11,497,043	3,895,064	3,344,383	39,295	743,730

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

DEVEL OF LABOR ALLOC CON'T-16

		ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,25 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Administrative & General Labor									
	Operation Labor									
1	992000 Administrative & General salaries	_EXP920	528,316	242,634	201,154	60,035	224,262	2,635	1,614	48,258
2	992100 Office supplies & expenses	_EXP921	0	0	0	0	0	0	0	0
3	992300 Outside services employed	_EXP923	9,439	4,335	3,594	1,073	4,007	47	29	862
4	992900 Duplicate charges-Credit	_EXP9302	124,310	57,091	47,331	14,126	52,768	620	380	11,355
5	**Total Operation Labor**		662,064	304,059	252,079	75,233	281,036	3,302	2,023	60,475
	Maintenance Labor									
6	993500 Maintenance of general plant	_EXP935	525	241	200	60	223	3	2	48
7	**Total Maintenance Labor**		525	241	200	60	223	3	2	48
8	**Total Administrative & General Labor**		662,590	304,301	252,279	75,293	281,259	3,305	2,024	60,523
9	**Total Operation & Maintenance Labor**		7,878,682	3,618,361	2,999,779	895,285	3,344,383	39,295	24,069	719,661

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	REVENUE REQUIREMENTS-17	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	Present Rates							
1	Rate Base		674,914,898	412,564,581	130,760,506	83,685,390	756,312	47,148,109
2	Net Operating Income (Present Rates)		30,154,343	15,655,804	10,700,756	1,481,471	(32,009)	2,348,321
3	Rate of Return (Present Rates)		4.47%	3.79%	8.18%	1.77%	-4.23%	4.98%
4	Relative Rate of Return		1.00	0.85	1.83	0.40	-0.95	1.11
5	Sales Revenue (Present Rates)		176,798,863	105,822,498	41,405,259	20,001,790	599,210	8,970,106
6	Revenue Present Rates $/KWH		$0.0212	$0.0359	$0.0216	$0.0082	$0.0006	$0.1793
7	Revenue Required - $/Mo/Customer		$63.78	$45.66	$105.97	$3,360.52	$7,133.45	$154.48
	Claimed Rate of Return							
8	Claimed Rate of Return		7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
9	Return Required Claimed Rate of Return		50,821,092	31,066,113	9,846,266	6,301,510	56,950	3,550,253
10	Sales Revenue Required Claimed ROR		211,779,101	131,905,762	39,958,962	28,160,119	749,781	11,004,477
11	Revenue Deficiency Sales Revenue		34,980,238	26,083,264	(1,446,297)	8,158,328	150,571	2,034,371
12	Percent Increase Required		19.79%	24.65%	-3.49%	40.79%	25.13%	22.68%
13	Annual Booked KWH Sales		8,335,084,096	2,945,447,063	1,915,157,977	2,446,093,008	978,370,640	50,015,408
14	Sales Revenue Required $/KWH		$0.0254	$0.0448	$0.0209	$0.0115	$0.0008	$0.2200
15	Revenue Deficiency $/KWH		$0.0042	$0.0089	($0.0008)	$0.0033	$0.0002	$0.0407

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	REVENUE REQUIREMENTS-17	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	Present Rates									
1	Rate Base		276,972,158	135,592,423	98,447,877	32,312,629	83,685,390	756,312	250,885	46,897,224
2	Net Operating Income (Present Rates)		12,025,015	3,630,789	9,232,824	1,467,931	1,481,471	(32,009)	10,613	2,337,709
3	Rate of Return (Present Rates)		4.34%	2.68%	9.38%	4.54%	1.77%	-4.23%	4.23%	4.98%
4	Relative Rate of Return		0.97	0.60	2.10	1.02	0.40	-0.95	0.95	1.12
5	Sales Revenue (Present Rates)		75,092,155	30,730,343	33,857,827	7,547,432	20,001,790	599,210	97,511	8,872,595
6	Revenue Present Rates $/KWH		$0.0391	$0.0300	$0.0262	$0.0122	$0.0082	$0.0006	$0.0247	$0.1926
7	Revenue Required - $/Mo/Customer		$32.40	$33.93	$87.75	$1,552.97	$3,360.52	$7,133.45	$427.68	$153.40
	Claimed Rate of Return									
8	Claimed Rate of Return		7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
9	Return Required Claimed Rate of Return		20,856,003	10,210,109	7,413,125	2,433,141	6,301,510	56,950	18,892	3,531,361
10	Sales Revenue Required Claimed ROR		90,039,358	41,866,404	30,777,830	9,181,132	28,160,119	749,781	111,523	10,892,954
11	Revenue Deficiency Sales Revenue		14,947,203	11,136,061	(3,079,996)	1,633,700	8,158,328	150,571	14,013	2,020,359
12	Percent Increase Required		19.91%	36.24%	-9.10%	21.65%	40.79%	25.13%	14.37%	22.77%
13	Annual Booked KWH Sales		1,921,357,801	1,024,089,262	1,294,601,657	620,556,320	2,446,093,008	978,370,640	3,952,872	46,062,536
14	Sales Revenue Required $/KWH		$0.0469	$0.0409	$0.0238	$0.0148	$0.0115	$0.0008	$0.0282	$0.2365
15	Revenue Deficiency $/KWH		$0.0078	$0.0109	($0.0024)	$0.0026	$0.0033	$0.0002	$0.0035	$0.0439

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	ALLOCATION FACTOR TABLE-18 CAPACITY-DISTRIBUTION RELATED	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Distribution Primary-Class DED - DE	DEMPRI	2,050,420	1,125,153	453,237	455,886	0	16,144
2	Distr Second-50% MDD & 50% Max NCD	DEMSEC	1.00000	0.79970	0.19245	0.00000	0.00000	0.00785
3	Dist Line Transformer	DEMTRNSF	1.00000	0.73783	0.25503	0.00000	0.00000	0.00714
4								
5								
6	Class Maximum Diversified Demands		2,050,420	1,125,153	453,237	455,886	0	16,144
7	Maximum Non-Coincident Demands		4,228,086	2,877,737	755,860	578,346	0	16,144
8								
9	D.A. GSP	DAGSP	1	0	0	1	0	0
10	D.A. GST	DAGST	1	0	0	0	1	0

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	ALLOCATION FACTOR TABLE-18 CAPACITY-DISTRIBUTION RELATED	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY $m (9)	Rate 18 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Distribution Primary-Class DED - DE	DEMPRI	755,061	370,092	318,716	134,521	455,886	0	476	15,668
2	Distr Second-50% MDD & 50% Max NCD	DEMSEC	0.52041	0.27928	0.19245	0.00000	0.00000	0.00000	0.00023	0.00762
3	Dist Line Transformer	DEMTRNSF	0.47968	0.25814	0.17658	0.07845	0.00000	0.00000	0.00021	0.00693
4										
5										
6	Class Maximum Diversified Demands		755,061	370,092	318,716	134,521	455,886	0	476	15,668
7	Maximum Non-Coincident Demands		1,818,377	1,059,359	578,524	177,336	578,346	0	476	15,668
8										
9	D.A. GSP	DAGSP	0	0	0	0	1	0	0	0
10	D.A. GST	DAGST	0	0	0	0	0	1	0	0

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	ALLOCATION FACTOR TABLE-18 CAPACITY-DISTRIBUTION RELATED	ALLOC	
1	Distribution Primary-Class DED - DE	DEMPRI	Page 18 Line 6
2	Distr Second-50% MDD & 50% Max NCD	DEMSEC	50% Weighting of Line 6 & 50% Weighting of Line 7 below
3	Dist Line Transformer	DEMTRNSF	50% Weighting of Line 6 & 50% Weighting of Line 7 below, Col 10 both weightings on Line 7
4			
5			
6	Class Maximum Diversified Demands		Class Maximum Diversified Demands
7	Maximum Non-Coincident Demands		Maximum Non-Coincident Demands
8			
9	D.A. GSP	DAGSP	
10	D.A. GST	DAGST	

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	CUSTOMER RELATED-19	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Number of Meters		312,881	277,160	35,098	581	10	32
2	Number of Customers		306,503	268,602	32,559	496	7	4,839
3	Customer Service Expenses Allocator	CSERV	1	0.6149	0.1681	0.1476	0.0587	0.0109
4	Sales Expense Allocator	CSALES	1	0.6149	0.1681	0.1476	0.0587	0.0109
5	Acct 369-Services	CUST369	204,735,183	188,058,280	16,676,903	0	0	0
6	Acct 370-Meters Direct Assignment	CUST3701	57,491,399	50,006,295	7,433,911	39,534	0	11,658
7	Acct 3712 Instal on Cust Prem Direct Assign	CUST371	1	0	0	0	0	1
8	Acct 3730 Street Light & Signal Sys Dir Assign	CUST373	1	0	0	0	0	1
9	Acct 3713 Install Cust Prem - DSM Dir Assign	CUSTDSM	57,025	56,976	20	23	0	6
10	Acct 451.1 Misc Revenue	CUST4511	306,503	268,602	32,559	496	7	4,839
11	Acct 451.2 Returned Check Charge	CUST4512	306,503	268,602	32,559	496	7	4,839
12	Acct 451.3 Premise Collection Fee	CUST4513	306,503	268,602	32,559	496	7	4,839
13	Acct 990200 Meter reading expenses	CUST902	1.000000	0.84814	0.14921	0.00247	0.00004	0.00014
14	Acct 990300 Cust records and collection exp	CUST903	1.000000	0.86927	0.12021	0.00185	0.00005	0.00861
15	Acct 993020 DE Universal Service Program	CUSTUSP	3,811,499	1,431,362	886,542	1,137,944	355,396	255
16	Acct 994000 DE Uncollectibles Account	UNCOLL	(1,369,926)	(1,253,735)	(91,770)	0	0	(24,421)
17	Acct 451.1 Misc Revenue D.A. GST	DAMRGST	1	0	0	0	1	0
18	Customers	CUSTOMER	306,503	268,602	32,559	496	7	4,839
19	AMI Allocator	AMIALLOC	59,244,770	50,064,038	8,890,410	275,324	4,739	10,258
20	Acct. 370 Metering Equip and Transformers	CUST370	14,054,597	2,881,154	5,192,179	5,717,376	197,220	66,667
21	Acct 451.1 Misc Revenue D.A. GSP	DAMRGSP	1	0	0	1	0	0
22	Exp Account 596	_EXP596C	100	0	0	0	0	100

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	CUSTOMER RELATED-19	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,28 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)	
1	Number of Meters		200,412	76,748	34,674	424	581	10	0	32	
2	Number of Customers		193,118	75,484	32,154	405	496	7	19	4,820	
3	Customer Service Expenses Allocator	CSERV	0.4303	0.1846	0.1301	0.0379	0.1476	0.0587	0.0003	0.0106	
4	Sales Expense Allocator	CSALES	0.4303	0.1846	0.1301	0.0379	0.1476	0.0587	0.0003	0.0106	
5	Acct 369-Services	CUST369	127,153,777	60,904,503	16,245,214	431,690	0	0	0	0	
6	Acct 370-Meters Direct Assignment	CUST3701	36,027,648	13,978,647	7,431,953	1,958	39,534	0	0	11,658	
7	Acct 3712 Instal on Cust Prem Direct Assign	CUST371	0	0	0	0	0	0	0	1	
8	Acct 3730 Street Light & Signal Sys Dir Assign	CUST373	0	0	0	0	0	0	0	1	
9	Acct 3713 Install Cust Prem - DSM Dir Assign	CUSTDSM	30,927	26,049	20		23	0	0	6	
10	Acct 451.1 Misc Revenue	CUST4511	193,118	75,484	32,154	405	496	7	19	4,820	
11	Acct 451.2 Returned Check Charge	CUST4512	193,118	75,484	32,154	405	496	7	19	4,820	
12	Acct 451.3 Premise Collection Fee	CUST4513	193,118	75,484	32,154	405	496	7	19	4,820	
13	Acct 990200 Meter reading expenses	CUST902	0.61328	0.23486	0.14741	0.00180	0.00247	0.00004	0.00000	0.00014	
14	Acct 990300 Cust records and collection exp	CUST903	0.62498	0.24430	0.11870	0.00151	0.00185	0.00005	0.00086	0.00775	1
15	Acct 993020 DE Universal Service Program	CUSTUSP	932,303	499,059	598,014	288,528	1,137,944	355,396	0	255	
16	Acct 994000 DE Uncollectibles Account	UNCOLL	(1,009,835)	(243,900)	(91,769)	(1)	0	0	0	(24,421)	
17	Acct 451.1 Misc Revenue D.A. GST	DAMRGST	0	0	0	0	0	1	0	0	
18	Customers	CUSTOMER	193,118	75,484	32,154	405	496	7	19	4,820	
19	AMI Allocator	AMIALLOC	36,053,913	14,010,125	8,690,371	200,040	275,324	4,739	0	10,258	
20	Acct. 370 Metering Equip and Transformers	CUST370	2,027,358	853,796	4,492,495	699,684	5,717,376	197,220	0	66,667	
21	Acct 451.1 Misc Revenue D.A. GSP	DAMRGSP	0	0	0	0	1	0	0	0	
22	Exp Account 596	_EXP596C	0	0	0	0	0	0	5	95	

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	CUSTOMER RELATED-19	ALLOC	
1	Number of Meters		Number of Meters
2	Number of Customers		Number of Customers
3	Customer Service Expenses Allocator	CSERV	50% Weighting of Line 2 above & 50% Weighting of Page 22 Line 27
4	Sales Expense Allocator	CSALES	50% Weighting of Line 2 above & 50% Weighting of Page 22 Line 27
5	Acct 369-Services	CUST369	Page 18 Line 7
6	Acct 370-Meters Direct Assignment	CUST3701	Meters Direct Assignment
7	Acct 3712 Instal on Cust Prem Direct Assign	CUST371	Direct Assignment to Lighting Col 12
8	Acct 3730 Street Light & Signal Sys Dir Assign	CUST373	Direct Assignment to Lighting Col 12
9	Acct 3713 Install Cust Prem - DSM Dir Assign	CUSTDSM	Acct 371.3 assigned based on DSM allocator.
10	Acct 451.1 Misc Revenue	CUST4511	
11	Acct 451.2 Returned Check Charge	CUST4512	Assigned to applicable classes based on number of customers from Line 2 above
12	Acct 451.3 Premise Collection Fee	CUST4513	Assigned to applicable classes based on number of customers from Line 2 above
13	Acct 990200 Meter reading expenses	CUST902	Assigned Based On Meter Reading Study
14	Acct 990300 Cust records and collection exp	CUST903	Assigned Based On Rec & Coll Study
15	Acct 993020 DE Universal Service Program	CUSTUSP	Assigned Based on USP Revenues
16	Acct 994000 DE Uncollectibles Account	UNCOLL	
17	Acct 451.1 Misc Revenue D.A. GST	DAMRGST	
18	Customers	CUSTOMER	
19	AMI Allocator	AMIALLOC	
20	Acct. 370 Metering Equip and Transformers	CUST370	Metering Equipment and Tranformers
21	Acct 451.1 Misc Revenue D.A. GSP	DAMRGSP	
22	Exp Account 596	_EXP596C	

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED-20	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Acct 3620 Station Equipment	_PLT362	141,206,142	76,226,375	30,705,703	32,610,022	570,326	1,093,717
2	Accts 364 - 367 Distribution Plant	_PLT3647	362,376,382	214,904,738	78,272,642	66,347,119	0	2,851,882
3	Accts 364 & 365 Overhead Lines	PLTDOHLN	180,135,452	106,216,504	38,978,614	33,522,630	0	1,417,705
4	Accts 366 & 367 Underground Lines	PLTDUGLN	182,240,930	108,688,235	39,294,029	32,824,490	0	1,434,177
5	Acct 3730 Street Lighting and Signal Systems	_PLT373	47,685,013	0	0	0	0	47,685,013
6	Acct 3700 Meters	_PLT370	73,838,058	54,173,377	13,178,089	6,190,810	212,159	83,624
7	Acct 369 Services	_PLT369	88,687,443	81,463,321	7,224,122	0	0	0
8	Acct 3680 Line Transformers	_PLT368	206,854,875	152,623,396	52,754,210	0	0	1,477,270
9	Acct 958100 Load dispatching	_EXP581	2,559,904	1,024,923	666,415	851,163	0	17,404
10	Acct 958200 Station expenses	_EXP582	516,665	278,908	112,350	119,318	2,087	4,002
11	Acct 958300 Overhead line expenses	_EXP583	1,081,762	637,859	234,077	201,312	0	8,514
12	Acct 958400 Underground line expenses	_EXP584	1,000,294	596,574	215,679	180,169	0	7,872
13	Acct 958500 Street lighting	_EXP585	518,891	0	0	0	0	518,891
14	Acct 958600 Meter expenses	_EXP586	1,712,041	1,256,088	305,553	143,543	4,919	1,939
15	Acct 958700 Customer installations expenses	_EXP587	117,760	108,168	9,592	0	0	0
16	Acct 958800 Miscellaneous distribution exp	_EXP588	4,238,510	2,203,299	871,529	844,338	3,955	315,388
17	Acct 958900 Rents	_EXP589	948,584	493,091	195,045	188,960	885	70,583
18	Acct 959200 Maintain equipment	_EXP592	2,762,900	1,491,478	600,801	638,062	11,159	21,400
19	Acct 959300 Maintain overhead lines	_EXP593	14,171,498	8,356,195	3,066,500	2,637,270	0	111,533
20	Acct 959400 Maintain underground line	_EXP594	1,404,918	837,891	302,923	253,048	0	11,056
21	Acct 959500 Maintain line transformers	_EXP595	851	628	217	0	0	6
22	Acct 959600 Maint street lighting & signal sys	_EXP596	556,924	0	0	0	0	556,924
23	Acct 959700 Maintain meters	_EXP597	240,829	176,691	42,981	20,192	692	273
24	Acct 959800 Maintain distribution plant	_EXP598	675,747	383,561	141,711	125,298	418	24,759
25	Total Distribution Plant	DISTPLT	973,953,266	600,241,281	187,035,846	110,071,019	803,464	75,801,657
26	Total Operation & Maintenance Labor	LABOR	19,519,515	11,497,043	3,895,064	3,344,383	39,295	743,730
27	Total General Plant	GENPLT	52,765,765	31,079,167	10,529,259	9,040,641	106,222	2,010,475
28	Dist O&M Expense	DISTOMEXP	103,201,264	65,521,720	18,965,051	14,661,019	628,432	3,425,042
29	Taxable Income	TAXINC	(43,412,401)	(31,435,117)	(136,049)	(8,741,051)	(143,844)	(2,956,340)
30	Acct 3620 Station Equipment DA GST	PLT362GST	1	0	0	0	1	0
31	Res Distribution Plant	RESDIST	600,241,281	600,241,281	0	0	0	0
32	Non Res Distribution Plant	NRESDIST	373,711,986	0	187,035,846	110,071,019	803,464	75,801,657
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED-20	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,28 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Acct 3620 Station Equipment	_PLT362	51,153,543	25,072,831	21,592,233	9,113,470	32,610,022	570,326	32,261	1,061,455
2	Accts 364 - 367 Distribution Plant	_PLT3647	143,178,008	71,726,730	58,695,202	19,577,440	66,347,119	0	84,122	2,767,760
3	Accts 364 & 365 Overhead Lines	PLTDOHLN	70,802,245	35,414,259	29,086,891	9,891,722	33,522,630	0	41,818	1,375,887
4	Accts 366 & 367 Underground Lines	PLTDUGLN	72,375,763	36,312,472	29,608,311	9,685,718	32,824,490	0	42,304	1,391,873
5	Acct 3730 Street Lighting and Signal Systems	_PLT373	0	0	0	0	0	0	0	47,685,013
6	Acct 3700 Meters	_PLT370	38,977,802	15,195,575	12,423,408	754,681	6,190,810	212,159	0	83,624
7	Acct 369 Services	_PLT369	55,080,632	26,382,689	7,037,122	187,000	0	0	0	0
8	Acct 3680 Line Transformers	_PLT368	99,225,130	53,398,267	36,526,906	16,227,303	0	0	43,575	1,433,694
9	Acct 958100 Load dispatching	_EXP581	668,572	356,351	450,481	215,934	851,163	0	1,375	16,028
10	Acct 958200 Station expenses	_EXP582	187,168	91,740	79,005	33,346	119,318	2,087	118	3,884
11	Acct 958300 Overhead line expenses	_EXP583	425,187	212,672	174,675	59,402	201,312	0	251	8,263
12	Acct 958400 Underground line expenses	_EXP584	397,260	199,314	162,516	53,163	180,169	0	232	7,640
13	Acct 958500 Street lighting	_EXP585	0	0	0	0	0	0	0	518,891
14	Acct 958600 Meter expenses	_EXP586	903,756	352,331	288,055	17,498	143,543	4,919	0	1,939
15	Acct 958700 Customer installations expenses	_EXP587	73,137	35,031	9,344	248	0	0	0	0
16	Acct 958800 Miscellaneous distribution exp	_EXP588	1,499,015	704,284	657,217	214,312	844,338	3,955	1,116	314,272
17	Acct 958900 Rents	_EXP589	335,474	157,616	147,083	47,962	188,960	885	250	70,333
18	Acct 959200 Maintain equipment	_EXP592	1,000,892	490,586	422,483	178,318	638,062	11,159	631	20,769
19	Acct 959300 Maintain overhead lines	_EXP593	5,570,108	2,786,087	2,288,305	778,195	2,637,270	0	3,290	108,243
20	Acct 959400 Maintain underground line	_EXP594	557,954	279,937	228,254	74,668	253,048	0	326	10,730
21	Acct 959500 Maintain line transformers	_EXP595	408	220	150	67	0	0	0	6
22	Acct 959600 Maint street lighting & signal sys	_EXP596	0	0	0	0	0	0	0	556,924
23	Acct 959700 Maintain meters	_EXP597	127,129	49,562	40,520	2,461	20,192	692	0	273
24	Acct 959800 Maintain distribution plant	_EXP598	256,222	127,339	105,212	36,500	125,298	418	150	24,609
25	Total Distribution Plant	DISTPLT	400,507,984	199,733,297	139,757,856	47,277,989	110,071,019	803,464	165,123	75,636,534
26	Total Operation & Maintenance Labor	LABOR	7,878,682	3,618,361	2,999,779	895,285	3,344,383	39,295	24,069	719,661
27	Total General Plant	GENPLT	21,297,901	9,781,266	8,109,096	2,420,163	9,040,641	106,222	65,065	1,945,410
28	Dist O&M Expense	DISTOMEXP	45,491,519	20,030,202	14,984,192	3,980,859	14,661,019	628,432	70,859	3,354,183
29	Taxable Income	TAXINC	(18,430,076)	(13,005,041)	1,930,986	(2,067,036)	(8,741,051)	(143,844)	(9,053)	(2,947,287)
30	Acct 3620 Station Equipment DA GST	PLT362GST	0	0	0	0	0	1	0	0
31	Res Distribution Plant	RESDIST	400,507,984	199,733,297	0	0	0	0	0	0
32	Non Res Distribution Plant	NRESDIST	0	0	139,757,856	47,277,989	110,071,019	803,464	165,123	75,636,534
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	INTERNALLY DEVELOPED-20	ALLOC
1	Acct 3620 Station Equipment	_PLT362
2	Accts 364 - 367 Distribution Plant	_PLT3647
3	Accts 364 & 365 Overhead Lines	PLTDOHLN
4	Accts 366 & 367 Underground Lines	PLTDUGLN
5	Acct 3730 Street Lighting and Signal Systems	_PLT373
6	Acct 3700 Meters	_PLT370
7	Acct 369 Services	_PLT369
8	Acct 3680 Line Transformers	_PLT368
9	Acct 958100 Load dispatching	_EXP581
10	Acct 958200 Station expenses	_EXP582
11	Acct 958300 Overhead line expenses	_EXP583
12	Acct 958400 Underground line expenses	_EXP584
13	Acct 958500 Street lighting	_EXP585
14	Acct 958600 Meter expenses	_EXP586
15	Acct 958700 Customer installations expenses	_EXP587
16	Acct 958800 Miscellaneous distribution exp	_EXP588
17	Acct 958900 Rents	_EXP589
18	Acct 959200 Maintain equipment	_EXP592
19	Acct 959300 Maintain overhead lines	_EXP593
20	Acct 959400 Maintain underground line	_EXP594
21	Acct 959500 Maintain line transformers	_EXP595
22	Acct 959600 Maint street lighting & signal sys	_EXP596
23	Acct 959700 Maintain meters	_EXP597
24	Acct 959800 Maintain distribution plant	_EXP598
25	Total Distribution Plant	DISTPLT
26	Total Operation & Maintenance Labor	LABOR
27	Total General Plant	GENPLT
28	Dist O&M Expense	DISTOMEXP
29	Taxable Income	TAXINC
30	Acct 3620 Station Equipment DA GST	PLT362GST
31	Res Distribution Plant	RESDIST
32	Non Res Distribution Plant	NRESDIST
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED CON'T-21	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Distribution Operating Exp Acct 581 - 587	EXPDISTO	7,507,318	3,902,519	1,543,667	1,495,506	7,006	558,621
2	Distribution Maintenance Exp Acct 592 - 597	EXPDISTM	19,137,921	10,862,883	4,013,422	3,548,572	11,851	701,192
3	Distribution Operating Labor Acct 581 - 589	LABDO	5,395,278	2,835,472	1,182,108	1,185,064	4,429	188,205
4	Distribution Maintenance Labor Acct 592 - 598	LABDM	6,919,678	3,848,549	1,419,190	1,260,212	5,568	386,159
5	Total Distribution Operating Labor	TLABDO	7,895,490	4,149,451	1,729,905	1,734,232	6,481	275,420
6	Total Distribution Maintenance Labor	TLABDM	6,938,126	3,858,809	1,422,974	1,263,572	5,583	387,188
7	Acct 990200 Meter reading expenses	_EXP902	1,534,151	1,301,177	228,911	3,789	65	209
8	Acct 990300 Cust records and collection exp	_EXP903	22,170,713	19,272,386	2,665,192	41,113	1,216	190,805
9	Acct 990500 Miscellaneous cust accounts exp	_EXP905	0	0	0	0	0	0
10	Acct 990700 Supervision	_EXP907	3,870	2,379	650	571	227	42
11	Acct 990800 Customer assistance expenses	_EXP908	2,078,297	1,277,736	349,182	306,712	122,028	22,639
12	Acct 991000 Misc cust service & informat exp	_EXP910	(13,540)	(8,325)	(2,275)	(1,998)	(795)	(147)
13	Acct 991200 Demonstrating & selling expenses	_EXP912	0	0	0	0	0	0
14	Acct 991300 Advertising expense	_EXP913	186,894	114,903	31,401	27,582	10,974	2,036
15	Acct 992000 Administrative & General salaries	_EXP920	1,701,666	1,002,285	339,563	291,555	3,426	64,837
16	Acct 992100 Office supplies & expenses	_EXP921	307,319	181,012	61,325	52,655	619	11,709
17	Acct 992300 Outside services employed	_EXP923	25,359,056	14,936,548	5,060,328	4,344,903	51,050	966,228
18	Acct 993020 Miscellaneous general expenses	_EXP9302	143,527	84,538	28,640	24,591	289	5,469
19	Acct 993500 Maintenance of general plant	_EXP935	2,691,702	1,585,419	537,121	461,184	5,419	102,559
20	Total Intangible Plant	INTPLT	8,843,369	5,450,113	1,698,261	999,431	7,295	688,269
21	Total Common - Intangible	COMINTPLT	11,531,457	6,847,711	2,285,756	1,856,814	20,791	520,384
22	Total Common - General	COMMPLT	40,283,455	23,727,058	8,038,449	6,901,980	81,094	1,534,876
23	Service Company Assets Reserve	SERVCO	25,499,805	15,019,449	5,088,414	4,369,018	51,333	971,591
24	Total System Electric Distribution	PLANT	1,106,124,352	678,772,160	213,254,851	131,844,641	1,054,022	61,198,677
25	Accts 902 & 903 Mtr Read & Cust Rec	_EXP9023	23,704,864	20,573,563	2,894,103	44,903	1,282	191,014
26	Total Customer Deposits	CUSTDEP	13,702,572	9,228,734	2,239,072	1,317,699	9,619	907,448
27	Sales Revenue Required Claimed ROR	CLAIMREV	211,779,101	131,905,762	39,958,962	28,160,119	749,781	11,004,477
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED CON'T-21	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 15 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Distribution Operating Exp Acct 581 - 587	EXPDISTO	2,655,080	1,247,439	1,164,074	379,592	1,495,506	7,006	1,977	556,644
2	Distribution Maintenance Exp Acct 592 - 597	EXPDISTM	7,256,491	3,606,392	2,979,712	1,033,710	3,548,572	11,851	4,247	696,945
3	Distribution Operating Labor Acct 581 - 589	LABDO	1,928,887	906,585	885,250	296,857	1,185,064	4,429	1,626	186,579
4	Distribution Maintenance Labor Acct 592 - 598	LABDM	2,574,567	1,273,982	1,054,238	364,952	1,260,212	5,568	18,106	368,052
5	Total Distribution Operating Labor	TLABDO	2,822,747	1,326,704	1,295,482	434,423	1,734,232	6,481	2,380	273,040
6	Total Distribution Maintenance Labor	TLABDM	2,581,430	1,277,379	1,057,049	365,925	1,263,572	5,583	18,154	369,034
7	Acct 990200 Meter reading expenses	_EXP902	940,870	360,307	226,146	2,765	3,789	65	0	209
8	Acct 990300 Cust records and collection exp	_EXP903	13,856,182	5,416,204	2,631,614	33,578	41,113	1,216	19,080	171,724
9	Acct 990500 Miscellaneous cust accounts exp	_EXP905	0	0	0	0	0	0	0	0
10	Acct 990700 Supervision	_EXP907	1,665	714	504	147	571	227	1	41
11	Acct 990800 Customer assistance expenses	_EXP908	894,175	383,561	270,425	78,757	306,712	122,026	557	22,082
12	Acct 991000 Misc cust service & informat exp	_EXP910	(5,826)	(2,499)	(1,762)	(513)	(1,998)	(795)	(4)	(144)
13	Acct 991200 Demonstrating & selling expenses	_EXP912	0	0	0	0	0	0	0	0
14	Acct 991300 Advertising expense	_EXP913	80,410	34,492	24,318	7,082	27,582	10,974	50	1,986
15	Acct 992000 Administrative & General salaries	_EXP920	686,845	315,440	261,514	78,049	291,555	3,426	2,098	62,738
16	Acct 992100 Office supplies & expenses	_EXP921	124,043	56,968	47,229	14,096	52,655	619	379	11,330
17	Acct 992300 Outside services employed	_EXP923	10,235,703	4,700,845	3,897,205	1,163,123	4,344,903	51,050	31,270	934,958
18	Acct 993020 Miscellaneous general expenses	_EXP9302	57,932	26,606	22,057	6,583	24,591	289	177	5,292
19	Acct 993500 Maintenance of general plant	_EXP935	1,086,454	498,965	413,663	123,458	461,184	5,419	3,319	99,240
20	Total Intangible Plant	INTPLT	3,636,561	1,813,552	1,268,983	429,278	999,431	7,295	1,499	686,770
21	Total Common - Intangible	COMINTPLT	4,669,928	2,177,783	1,751,395	534,361	1,856,814	20,791	12,051	508,334
22	Total Common - General	COMMPLT	16,259,653	7,467,402	6,190,802	1,847,647	6,901,980	81,094	49,673	1,465,202
23	Service Company Assets Reserve	SERVCO	10,292,513	4,726,936	3,918,836	1,169,578	4,369,018	51,333	31,444	940,147
24	Total System Electric Distribution	PLANT	454,251,539	224,520,621	159,951,764	53,303,088	131,844,641	1,054,022	314,980	80,883,697
25	Accts 902 & 903 Mtr Read & Cust Rec	_EXP9023	14,797,052	5,776,512	2,857,760	36,343	44,903	1,282	19,080	171,933
26	Total Customer Deposits	CUSTDEP	6,157,826	3,070,907	1,673,091	565,982	1,317,699	9,619	1,977	905,472
27	Sales Revenue Required Claimed ROR	CLAIMREV	90,039,358	41,866,404	30,777,830	9,181,132	28,160,119	749,781	111,523	10,892,954
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED CON'T-21	ALLOC
1	Distribution Operating Exp Acct 581 - 587	EXPDISTO
2	Distribution Maintenance Exp Acct 592 - 597	EXPDISTM
3	Distribution Operating Labor Acct 581 - 589	LABDO
4	Distribution Maintenance Labor Acct 592 - 598	LABDM
5	Total Distribution Operating Labor	TLABDO
6	Total Distribution Maintenance Labor	TLABDM
7	Acct 990200 Meter reading expenses	_EXP902
8	Acct 990300 Cust records and collection exp	_EXP903
9	Acct 990500 Miscellaneous cust accounts exp	_EXP905
10	Acct 990700 Supervision	_EXP907
11	Acct 990800 Customer assistance expenses	_EXP908
12	Acct 991000 Misc cust service & informat exp	_EXP910
13	Acct 991200 Demonstrating & selling expenses	_EXP912
14	Acct 991300 Advertising expense	_EXP913
15	Acct 992000 Administrative & General salaries	_EXP920
16	Acct 992100 Office supplies & expenses	_EXP921
17	Acct 992300 Outside services employed	_EXP923
18	Acct 993020 Miscellaneous general expenses	_EXP9302
19	Acct 993500 Maintenance of general plant	_EXP935
20	Total Intangible Plant	INTPLT
21	Total Common - Intangible	COMINTPLT
22	Total Common - General	COMMPLT
23	Service Company Assets Reserve	SERVCO
24	Total System Electric Distribution	PLANT
25	Accts 902 & 903 Mtr Read & Cust Rec	_EXP9023
26	Total Customer Deposits	CUSTDEP
27	Sales Revenue Required Claimed ROR	CLAIMREV
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNAL BASED ON CLAIMED REV-22	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Claimed Revenues							
2	Claimed Revenues Residential	CREVRES	90,039,358	90,039,358	0	0	0	0
3	Claimed Revenues Residential Space Heating	CREVRSH	41,866,404	41,866,404	0	0	0	0
4	Claimed Revenues General Service Sec	CREVGSS	30,777,830	0	30,777,830	0	0	0
5	Claimed Revenues General Service Sec Large	CREVGSSL	9,181,132	0	9,181,132	0	0	0
6	Claimed Revenues General Service Primary	CREVGSP	28,160,119	0	0	28,160,119	0	0
7	Claimed Revenues General Service Trans	CREVGST	749,781	0	0	0	749,781	0
	Claimed Revenues Traffic Lights	CREVTL	111,523	0	0	0	0	111,523
8	Claimed Revenues Lighting	CREVLTG	10,892,954	0	0	0	0	10,892,954
11								
12	Claimed Revenues Residential	CREVRES	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
13	Claimed Revenues Residential Space Heating	CREVRSH	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
14	Claimed Revenues General Service Sec	CREVGSS	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
15	Claimed Revenues General Service Sec Large	CREVGSSL	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000
16	Claimed Revenues General Service Primary	CREVGSP	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
17	Claimed Revenues General Service Trans	CREVGST	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
	Claimed Revenues Traffic Lights	CREVTL	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
18	Claimed Revenues Lighting	CREVLTG	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
19								
20	Total MWH Sales @ Meter		8,331,131	2,945,447	1,915,158	2,446,093	978,371	46,063
21	MWH Sales @ Meter Residential	CREVRES	1,921,358	1,921,358	0	0	0	0
22	MWH Sales @ Meter Residential Space Heating	CREVRSH	1,024,089	1,024,089	0	0	0	0
23	MWH Sales @ Meter General Service Sec	CREVGSS	1,294,602	0	1,294,602	0	0	0
24	MWH Sales @ Meter General Service Sec Lrg	CREVGSSL	620,556	0	620,556	0	0	0
25	MWH Sales @ Meter General Service Primary	CREVGSP	2,446,093	0	0	2,446,093	0	0
26	MWH Sales @ Meter General Service Trans	CREVGST	978,371	0	0	0	978,371	0
	MWH Sales @ Meter Traffic Lights	CREVTL	3,953	0	0	0	0	3,953
27	MWH Sales @ Meter Lighting	CREVLTG	46,063	0	0	0	0	46,063
28	Delaware KWH		8,335,084	2,945,447	1,915,158	2,446,093	978,371	50,015
29	Delaware Allocator	SALES	0.999526	0.353379	0.229771	0.293470	0.117380	0.005526
30	Sales without Trans		7,356,713	2,945,447	1,915,158	2,446,093	0	50,015

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNAL BASED ON CLAIMED REV-22	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Claimed Revenues									
2	Claimed Revenues Residential	CREVRES	90,039,358	0	0	0	0	0	0	0
3	Claimed Revenues Residential Space Heating	CREVRSH	0	41,866,404	0	0	0	0	0	0
4	Claimed Revenues General Service Sec	CREVGSS	0	0	30,777,830	0	0	0	0	0
5	Claimed Revenues General Service Sec Large	CREVGSSL	0	0	0	9,181,132	0	0	0	0
6	Claimed Revenues General Service Primary	CREVGSP	0	0	0	0	28,160,119	0	0	0
7	Claimed Revenues General Service Trans	CREVGST	0	0	0	0	0	749,781	0	0
	Claimed Revenues Traffic Lights	CREVTL	0	0	0	0	0	0	111,523	0
8	Claimed Revenues Lighting	CREVLTG	0	0	0	0	0	0	0	10,892,954
11										
12	Claimed Revenues Residential	CREVRES	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
13	Claimed Revenues Residential Space Heating	CREVRSH	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
14	Claimed Revenues General Service Sec	CREVGSS	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	Claimed Revenues General Service Sec Large	CREVGSSL	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
16	Claimed Revenues General Service Primary	CREVGSP	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
17	Claimed Revenues General Service Trans	CREVGST	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
	Claimed Revenues Traffic Lights	CREVTL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
18	Claimed Revenues Lighting	CREVLTG	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
19										
20	Total MWH Sales @ Meter		1,921,358	1,024,089	1,294,602	620,556	2,446,093	978,371	3,953	46,063
21	MWH Sales @ Meter Residential	CREVRES	1,921,358	0	0	0	0	0	0	0
22	MWH Sales @ Meter Residential Space Heating	CREVRSH	0	1,024,089	0	0	0	0	0	0
23	MWH Sales @ Meter General Service Sec	CREVGSS	0	0	1,294,602	0	0	0	0	0
24	MWH Sales @ Meter General Service Sec Lrg	CREVGSSL	0	0	0	620,556	0	0	0	0
25	MWH Sales @ Meter General Service Primary	CREVGSP	0	0	0	0	2,446,093	0	0	0
26	MWH Sales @ Meter General Service Trans	CREVGST	0	0	0	0	0	978,371	0	0
	MWH Sales @ Meter Traffic Lights	CREVTL	0	0	0	0	0	0	3,953	0
27	MWH Sales @ Meter Lighting	CREVLTG	0	0	0	0	0	0	0	46,063
28	Delaware KWH		1,921,358	1,024,089	1,294,602	620,556	2,446,093	978,371	3,953	46,063
29	Delaware Allocator	SALES	0.230515	0.122865	0.155320	0.074451	0.293470	0.117380	0.000474	0.005526
30	Sales without Trans		1,921,358	1,024,089	1,294,602	620,556	2,446,093	0	3,953	46,063

	INTERNAL BASED ON CLAIMED REV-22	ALLOC		
1	Claimed Revenues			
2	Claimed Revenues Residential	CREVRES		
3	Claimed Revenues Residential Space Heating	CREVRSH		
4	Claimed Revenues General Service Sec	CREVGSS		
5	Claimed Revenues General Service Sec Large	CREVGSSL		
6	Claimed Revenues General Service Primary	CREVGSP		
7	Claimed Revenues General Service Trans	CREVGST		
	Claimed Revenues Traffic Lights	CREVTL		
8	Claimed Revenues Lighting	CREVLTG		
11				
12	Claimed Revenues Residential	CREVRES		
13	Claimed Revenues Residential Space Heating	CREVRSH		
14	Claimed Revenues General Service Sec	CREVGSS		
15	Claimed Revenues General Service Sec Large	CREVGSSL		
16	Claimed Revenues General Service Primary	CREVGSP		
17	Claimed Revenues General Service Trans	CREVGST		
	Claimed Revenues Traffic Lights	CREVTL		
18	Claimed Revenues Lighting	CREVLTG		
19				
20	Total MWH Sales @ Meter			
21	MWH Sales @ Meter Residential	CREVRES	1,921,358	MWH Sales at Meter from Line 27 above
22	MWH Sales @ Meter Residential Space Heating	CREVRSH	1,024,089	MWH Sales at Meter from Line 27 above
23	MWH Sales @ Meter General Service Sec	CREVGSS	1,294,602	MWH Sales at Meter from Line 27 above
24	MWH Sales @ Meter General Service Sec Lrg	CREVGSSL	620,556	MWH Sales at Meter from Line 27 above
25	MWH Sales @ Meter General Service Primary	CREVGSP	2,446,093	MWH Sales at Meter from Line 27 above
26	MWH Sales @ Meter General Service Trans	CREVGST	978,371	MWH Sales at Meter from Line 27 above
	MWH Sales @ Meter Traffic Lights	CREVTL	3,953	
27	MWH Sales @ Meter Lighting	CREVLTG	46,063	MWH Sales at Meter from Line 27 above
28	Delaware KWH		8,335,084	
29	Delaware Allocator	SALES		
30	Sales without Trans		7,356,713	

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

		ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	REVENUES FROM SALES-23							
1	Revenue - Retail Sales DE		172,900,083	103,098,643	40,836,144	19,723,846	476,853	8,764,597
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	REVENUE REQUIREMENTS INPUTS							
1	Claimed Rate of Return		7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
2	Ave Number of Customers (12 Months)		306,503	268,602	32,559	496	7	4,839
3	KWH Sales @ Meter		8,335,084,096	2,945,447,063	1,915,157,977	2,446,093,008	978,370,640	50,015,408
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

		ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
	REVENUES FROM SALES-23									
1	Revenue - Retail Sales DE		73,142,231	29,956,412	33,403,281	7,432,863	19,723,846	476,853	97,055	8,667,542
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	REVENUE REQUIREMENTS INPUTS									
1	Claimed Rate of Return		7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
2	Ave Number of Customers (12 Months)		193,118	75,484	32,154	405	496	7	19	4,820
3	KWH Sales @ Meter		1,921,357,801	1,024,089,262	1,294,601,657	620,556,320	2,446,093,008	978,370,640	3,952,872	46,062,536
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	RATIO TABLE-24 CAPACITY-DISTRIBUTION RELATED	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Distribution Primary-Class DED - DE	DEMPRI	1.000000	0.548743	0.221046	0.222338	0.000000	0.007874
2	Distr Second-50% MDD & 50% Max NCD	DEMSEC	1.000000	0.799695	0.192451	0.000000	0.000000	0.007853
3	Distr Ln Trnsf	DEMTRNSF	1.000000	0.737828	0.255030	0.000000	0.000000	0.007142
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9	D. A. GSP	DAGSP	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
10	D. A. GST	DAGST	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	RATIO TABLE-24 CAPACITY-DISTRIBUTION RELATED	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 15 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Distribution Primary-Class DED - DE	DEMPRI	0.368247	0.180496	0.155439	0.065607	0.222338	0.000000	0.000232	0.007641
2	Distr Second-50% MDD & 50% Max NCD	DEMSEC	0.520413	0.279282	0.192451	0.000000	0.000000	0.000000	0.000232	0.007622
3	Distr Ln Tmsf	DEMTRNSF	0.479685	0.258144	0.176582	0.078448	0.000000	0.000000	0.000211	0.006931
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9	D. A. GSP	DAGSP	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
10	D. A. GST	DAGST	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	CUSTOMER RELATED-25	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Number of Meters		1.000000	0.885832	0.112177	0.001857	0.000032	0.000102
2	Number of Customers		1.000000	0.876344	0.106227	0.001618	0.000023	0.015788
3	Customer Service Expenses Allocator	CSERV	1.000000	0.614800	0.168014	0.147578	0.058715	0.010893
4	Sales Expense Allocator	CSALES	1.000000	0.614800	0.168014	0.147578	0.058715	0.010893
5	Acct 369-Services	CUST369	1.000000	0.918544	0.081456	0.000000	0.000000	0.000000
6	Acct 370-Meters Direct Assignment	CUST3701	1.000000	0.869805	0.129305	0.000688	0.000000	0.000203
7	Acct 3712 Instal on Cust Prem Direct Assign	CUST371	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
8	Acct 3730 Street Light & Signal Sys Dir Assign	CUST373	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
9	Acct 3713 Install Cust Prem - DSM Dirt Assign	CUSTDSM	1.000000	0.999141	0.000351	0.000403	0.000000	0.000105
10	Acct 451.1 Misc Revenue	CUST4511	1.000000	0.876344	0.106227	0.001618	0.000023	0.015788
11	Acct 451.2 Returned Check Charge	CUST4512	1.000000	0.876344	0.106227	0.001618	0.000023	0.015788
12	Acct 451.3 Premise Collection Fee	CUST4513	1.000000	0.876344	0.106227	0.001618	0.000023	0.015788
13	Acct 990200 Meter reading expenses	CUST902	1.000000	0.848141	0.149210	0.002470	0.000043	0.000136
14	Acct 990300 Cust records and collection exp	CUST903	1.000000	0.869272	0.120212	0.001854	0.000055	0.008606
15	Acct 993020 DE Universal Service Program	CUSTUSP	1.000000	0.375538	0.232597	0.298556	0.093243	0.000067
16	Acct 994000 DE Uncollectibles Account	UNCOLL	1.000000	0.915184	0.066989	0.000000	0.000000	0.017827
17	Acct 451.1 Misc Revenue D.A. GST	DAMRGST	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
18	Customer	CUSTOMER	1.000000	0.876344	0.106227	0.001618	0.000023	0.015788
19	AMI Allocator	AMIALLOC	1.000000	0.845037	0.150062	0.004647	0.000080	0.000173
20	Acct. 370 Metering Equipment and Transformers	CUST370	1.000000	0.204997	0.369429	0.406798	0.014032	0.004743
21	Acct 451.1 Misc Revenue D.A. GSP	DAMRGSP	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	CUSTOMER RELATED-25	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Number of Meters		0.640537	0.245295	0.110822	0.001355	0.001857	0.000032	0.000000	0.000102
2	Number of Customers		0.630069	0.246275	0.104906	0.001321	0.001618	0.000023	0.000062	0.015726
3	Customer Service Expenses Allocator	CSERV	0.430244	0.184555	0.130119	0.037895	0.147578	0.058715	0.000268	0.010625
4	Sales Expense Allocator	CSALES	0.430244	0.184555	0.130119	0.037895	0.147578	0.058715	0.000268	0.010625
5	Acct 369-Services	CUST369	0.621065	0.297479	0.079347	0.002109	0.000000	0.000000	0.000000	0.000000
6	Acct 370-Meters Direct Assignment	CUST3701	0.626662	0.243143	0.129271	0.000034	0.000688	0.000000	0.000000	0.000203
7	Acct 3712 Instal on Cust Prem Direct Assign	CUST371	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
8	Acct 3730 Street Light & Signal Sys Dir Assign	CUST373	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
9	Acct 3713 Install Cust Prem - DSM Dirt Assign	CUSTDSM	0.542341	0.456800	0.000351	0.000000	0.000403	0.000000	0.000000	0.000105
10	Acct 451.1 Misc Revenue	CUST4511	0.630069	0.246275	0.104906	0.001321	0.001618	0.000023	0.000062	0.015726
11	Acct 451.2 Returned Check Charge	CUST4512	0.630069	0.246275	0.104906	0.001321	0.001618	0.000023	0.000062	0.015726
12	Acct 451.3 Premise Collection Fee	CUST4513	0.630069	0.246275	0.104906	0.001321	0.001618	0.000023	0.000062	0.015726
13	Acct 990200 Meter reading expenses	CUST902	0.613284	0.234858	0.147408	0.001803	0.002470	0.000043	0.000000	0.000136
14	Acct 990300 Cust records and collection exp	CUST903	0.624977	0.244295	0.118698	0.001515	0.001854	0.000055	0.000861	0.007746
15	Acct 993020 DE Universal Service Program	CUSTUSP	0.244603	0.130935	0.156897	0.075699	0.298556	0.093243	0.000000	0.000067
16	Acct 994000 DE Uncollectibles Account	UNCOLL	0.737146	0.178039	0.066988	0.000001	0.000000	0.000000	0.000000	0.017827
17	Acct 451.1 Misc Revenue D.A. GST	DAMRGST	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
18	Customer	CUSTOMER	0.630069	0.246275	0.104906	0.001321	0.001618	0.000023	0.000062	0.015726
19	AMI Allocator	AMIALLOC	0.608559	0.236479	0.146686	0.003376	0.004647	0.000080	0.000000	0.000173
20	Acct. 370 Metering Equipment and Transformers	CUST370	0.144249	0.060749	0.319646	0.049783	0.406798	0.014032	0.000000	0.004743
21	Acct 451.1 Misc Revenue D.A. GSP	DAMRGSP	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED-26	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Acct 3620 Station Equipment	_PLT362	1.000000	0.539823	0.217453	0.230939	0.004039	0.007746
2	Accts 364 - 367 Distribution Plant	_PLT3647	1.000000	0.593043	0.215998	0.183089	0.000000	0.007870
3	Accts 364 & 365 Overhead Lines	PLTDOHLN	1.000000	0.589648	0.216385	0.186097	0.000000	0.007870
4	Accts 366 & 367 Underground Lines	PLTDUGLN	1.000000	0.596399	0.215616	0.180116	0.000000	0.007870
5	Acct 3730 Street Lighting and Signal Systems	_PLT373	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
6	Acct 3700 Meters	_PLT370	1.000000	0.733678	0.178473	0.083843	0.002873	0.001133
7	Acct 369 Services	_PLT369	1.000000	0.918544	0.081456	0.000000	0.000000	0.000000
8	Acct 3680 Line Transformers	_PLT368	1.000000	0.737828	0.255030	0.000000	0.000000	0.007142
9	Acct 958100 Load dispatching	_EXP581	1.000000	0.400375	0.260328	0.332498	0.000000	0.006799
10	Acct 958200 Station expenses	_EXP582	1.000000	0.539823	0.217453	0.230939	0.004039	0.007746
11	Acct 958300 Overhead line expenses	_EXP583	1.000000	0.589648	0.216385	0.186097	0.000000	0.007870
12	Acct 958400 Underground line expenses	_EXP584	1.000000	0.596399	0.215616	0.180116	0.000000	0.007870
13	Acct 958500 Street lighting	_EXP585	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
14	Acct 958600 Meter expenses	_EXP586	1.000000	0.733678	0.178473	0.083843	0.002873	0.001133
15	Acct 958700 Customer installations expenses	_EXP587	1.000000	0.918544	0.081456	0.000000	0.000000	0.000000
16	Acct 958800 Miscellaneous distribution exp	_EXP588	1.000000	0.519829	0.205622	0.199206	0.000933	0.074410
17	Acct 958900 Rents	_EXP589	1.000000	0.519829	0.205622	0.199206	0.000933	0.074410
18	Acct 959200 Maintain equipment	_EXP592	1.000000	0.539823	0.217453	0.230939	0.004039	0.007746
19	Acct 959300 Maintain overhead lines	_EXP593	1.000000	0.589648	0.216385	0.186097	0.000000	0.007870
20	Acct 959400 Maintain underground line	_EXP594	1.000000	0.596399	0.215616	0.180116	0.000000	0.007870
21	Acct 959500 Maintain line transformers	_EXP595	1.000000	0.737828	0.255030	0.000000	0.000000	0.007142
22	Acct 959600 Maint street lighting & signal sys	_EXP596	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
23	Acct 959700 Maintain meters	_EXP597	1.000000	0.733678	0.178473	0.083843	0.002873	0.001133
24	Acct 959800 Maintain distribution plant	_EXP598	1.000000	0.567610	0.209710	0.185421	0.000619	0.036639
25	Total Distribution Plant	DISTPLT	1.000000	0.616294	0.192038	0.113015	0.000825	0.077829
26	Total Operation & Maintenance Labor	LABOR	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
27	Total General Plant	GENPLT	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
28	Dist O&M Expense	DISTOMEXP	1.000000	0.634893	0.183768	0.142062	0.006089	0.033188
29	Taxable Income	TAXINC	1.000000	0.724105	0.003134	0.201349	0.003313	0.068099
30	Acct 3620 Station Equipment DA GST	PLT362GST	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000
31	Res Distribution Plant	RESDIST	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000
32	Non Res Distribution Plant	NRESDIST	1.000000	0.000000	0.500481	0.294534	0.002150	0.202834
33	Exp Account 596	_EXP596C	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED-26	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Acct 3620 Station Equipment	_PLT362	0.362261	0.177562	0.152913	0.064540	0.230939	0.004039	0.000228	0.007517
2	Accts 364 - 367 Distribution Plant	_PLT3647	0.395109	0.197934	0.161973	0.054025	0.183089	0.000000	0.000232	0.007638
3	Accts 364 & 365 Overhead Lines	PLTDOHLN	0.393050	0.196598	0.161472	0.054913	0.186097	0.000000	0.000232	0.007638
4	Accts 366 & 367 Underground Lines	PLTDUGLN	0.397143	0.199255	0.162468	0.053148	0.180116	0.000000	0.000232	0.007638
5	Acct 3730 Street Lighting and Signal Systems	_PLT373	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
6	Acct 3700 Meters	_PLT370	0.527882	0.205796	0.168252	0.010221	0.083843	0.002873	0.000000	0.001133
7	Acct 369 Services	_PLT369	0.621065	0.297479	0.079347	0.002109	0.000000	0.000000	0.000000	0.000000
8	Acct 3680 Line Transformers	_PLT368	0.479685	0.258144	0.176582	0.078448	0.000000	0.000000	0.000211	0.006931
9	Acct 958100 Load dispatching	_EXP581	0.281171	0.139205	0.175976	0.084352	0.332498	0.000000	0.000537	0.006261
10	Acct 958200 Station expenses	_EXP582	0.362261	0.177562	0.152913	0.064540	0.230939	0.004039	0.000228	0.007517
11	Acct 958300 Overhead line expenses	_EXP583	0.393050	0.196598	0.161472	0.054913	0.186097	0.000000	0.000232	0.007638
12	Acct 958400 Underground line expenses	_EXP584	0.397143	0.199255	0.162468	0.053148	0.180116	0.000000	0.000232	0.007638
13	Acct 958500 Street lighting	_EXP585	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
14	Acct 958600 Meter expenses	_EXP586	0.527882	0.205796	0.168252	0.010221	0.083843	0.002873	0.000000	0.001133
15	Acct 958700 Customer installations expenses	_EXP587	0.621065	0.297479	0.079347	0.002109	0.000000	0.000000	0.000000	0.000000
16	Acct 958800 Miscellaneous distribution exp	_EXP588	0.353666	0.166163	0.155059	0.050563	0.199206	0.000933	0.000263	0.074147
17	Acct 958900 Rents	_EXP589	0.353666	0.166163	0.155059	0.050563	0.199206	0.000933	0.000263	0.074147
18	Acct 959200 Maintain equipment	_EXP592	0.362261	0.177562	0.152913	0.064540	0.230939	0.004039	0.000228	0.007517
19	Acct 959300 Maintain overhead lines	_EXP593	0.393050	0.196598	0.161472	0.054913	0.186097	0.000000	0.000232	0.007638
20	Acct 959400 Maintain underground line	_EXP594	0.397143	0.199255	0.162468	0.053148	0.180116	0.000000	0.000232	0.007638
21	Acct 959500 Maintain line transformers	_EXP595	0.479685	0.258144	0.176582	0.078448	0.000000	0.000000	0.000211	0.006931
22	Acct 959600 Maint street lighting & signal sys	_EXP596	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
23	Acct 959700 Maintain meters	_EXP597	0.527882	0.205796	0.168252	0.010221	0.083843	0.002873	0.000000	0.001133
24	Acct 959800 Maintain distribution plant	_EXP598	0.379168	0.188442	0.155697	0.054014	0.185421	0.000619	0.000222	0.036417
25	Total Distribution Plant	DISTPLT	0.411219	0.205075	0.143495	0.048542	0.113015	0.000825	0.000170	0.077659
26	Total Operation & Maintenance Labor	LABOR	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
27	Total General Plant	GENPLT	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
28	Dist O&M Expense	DISTOMEXP	0.440804	0.194089	0.145194	0.038574	0.142062	0.006089	0.000687	0.032501
29	Taxable Income	TAXINC	0.424535	0.299570	-0.044480	0.047614	0.201349	0.003313	0.000209	0.067890
30	Acct 3620 Station Equipment DA GST	PLT362GST	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
31	Res Distribution Plant	RESDIST	0.667245	0.332755	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
32	Non Res Distribution Plant	NRESDIST	0.000000	0.000000	0.373972	0.126509	0.294534	0.002150	0.000442	0.202393
33	Exp Account 596	_EXP596C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.050000	0.950000
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED CON'T-27	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Distribution Operating Exp Acct 581 - 587	EXPDISTO	1.000000	0.519829	0.205622	0.199206	0.000933	0.074410
2	Distribution Maintenance Exp Acct 592 - 597	EXPDISTM	1.000000	0.567610	0.209710	0.185421	0.000619	0.036639
3	Distribution Operating Labor Acct 581 - 589	LABDO	1.000000	0.525547	0.219100	0.219648	0.000821	0.034883
4	Distribution Maintenance Labor Acct 592 - 598	LABDM	1.000000	0.556175	0.205095	0.182120	0.000805	0.055806
5	Total Distribution Operating Labor	TLABDO	1.000000	0.525547	0.219100	0.219648	0.000821	0.034883
6	Total Distribution Maintenance Labor	TLABDM	1.000000	0.556175	0.205095	0.182120	0.000805	0.055806
7	Acct 990200 Meter reading expenses	_EXP902	1.000000	0.848141	0.149210	0.002470	0.000043	0.000136
8	Acct 990300 Cust records and collection exp	_EXP903	1.000000	0.869272	0.120212	0.001854	0.000055	0.008606
9	Acct 990500 Miscellaneous cust accounts exp	_EXP905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
10	Acct 990700 Supervision	_EXP907	1.000000	0.614800	0.168014	0.147578	0.058715	0.010893
11	Acct 990800 Customer assistance expenses	_EXP908	1.000000	0.614800	0.168014	0.147578	0.058715	0.010893
12	Acct 991000 Misc cust service & informat exp	_EXP910	1.000000	0.614800	0.168014	0.147578	0.058715	0.010893
13	Acct 991200 Demonstrating & selling expenses	_EXP912	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
14	Acct 991300 Advertising expense	_EXP913	1.000000	0.614800	0.168014	0.147578	0.058715	0.010893
15	Acct 992000 Administrative & General salaries	_EXP920	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
16	Acct 992100 Office supplies & expenses	_EXP921	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
17	Acct 992300 Outside services employed	_EXP923	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
18	Acct 993020 Miscellaneous general expenses	_EXP9302	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
19	Acct 993500 Maintenance of general plant	_EXP935	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
20	Total Intangible Plant	INTPLT	1.000000	0.616294	0.192038	0.113015	0.000825	0.077829
21	Total Common - Intangible	COMINTPLT	1.000000	0.593829	0.198219	0.161022	0.001803	0.045127
22	Total Common - General	COMMPLT	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
23	Service Company Assets Reserve	SERVCO	1.000000	0.589002	0.199547	0.171335	0.002013	0.038102
24	Total System Electric Distribution	PLANT	1.000000	0.613649	0.192795	0.119195	0.000953	0.073408
25	Accts 902 & 903 Mtr Read & Cust Rec	_EXP9023	1.000000	0.867905	0.122089	0.001894	0.000054	0.008058
26	Total Customer Deposits	CUSTDEP	1.000000	0.673504	0.163405	0.096164	0.000702	0.066225
27	Sales Revenue Required Claimed ROR	CLAIMREV	1.000000	0.622846	0.188682	0.132969	0.003540	0.051962
28	Sales without Trans	SALESWOT	1.000000	0.400375	0.260328	0.332498	0.000000	0.006799
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	INTERNALLY DEVELOPED CON'T-27	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Distribution Operating Exp Acct 581 - 587	EXPDISTO	0.353666	0.168163	0.155059	0.050563	0.199206	0.000933	0.000263	0.074147
2	Distribution Maintenance Exp Acct 592 - 597	EXPDISTM	0.379168	0.188442	0.155697	0.054014	0.185421	0.000619	0.000222	0.036417
3	Distribution Operating Labor Acct 581 - 589	LABDO	0.357514	0.168033	0.164079	0.055022	0.219648	0.000821	0.000301	0.034582
4	Distribution Maintenance Labor Acct 592 - 598	LABDM	0.372065	0.184110	0.152354	0.052741	0.182120	0.000805	0.002617	0.053189
5	Total Distribution Operating Labor	TLABDO	0.357514	0.168033	0.164079	0.055022	0.219648	0.000821	0.000301	0.034582
6	Total Distribution Maintenance Labor	TLABDM	0.372065	0.184110	0.152354	0.052741	0.182120	0.000805	0.002617	0.053189
7	Acct 990200 Meter reading expenses	_EXP902	0.613284	0.234858	0.147408	0.001803	0.002470	0.000043	0.000000	0.000136
8	Acct 990300 Cust records and collection exp	_EXP903	0.624977	0.244295	0.118698	0.001515	0.001854	0.000055	0.000861	0.007746
9	Acct 990500 Miscellaneous cust accounts exp	_EXP905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
10	Acct 990700 Supervision	_EXP907	0.430244	0.184555	0.130119	0.037895	0.147578	0.058715	0.000268	0.010625
11	Acct 990800 Customer assistance expenses	_EXP908	0.430244	0.184555	0.130119	0.037895	0.147578	0.058715	0.000268	0.010625
12	Acct 991000 Misc cust service & informat exp	_EXP910	0.430244	0.184555	0.130119	0.037895	0.147578	0.058715	0.000268	0.010625
13	Acct 991200 Demonstrating & selling expenses	_EXP912	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
14	Acct 991300 Advertising expense	_EXP913	0.430244	0.184555	0.130119	0.037895	0.147578	0.058715	0.000268	0.010625
15	Acct 992000 Administrative & General salaries	_EXP920	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
16	Acct 992100 Office supplies & expenses	_EXP921	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
17	Acct 992300 Outside services employed	_EXP923	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
18	Acct 993020 Miscellaneous general expenses	_EXP9302	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
19	Acct 993500 Maintenance of general plant	_EXP935	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
20	Total Intangible Plant	INTPLT	0.411219	0.205075	0.143495	0.048542	0.113015	0.000825	0.000170	0.077659
21	Total Common - Intangible	COMINTPLT	0.404973	0.188856	0.151880	0.046339	0.161022	0.001803	0.001045	0.044082
22	Total Common - General	COMMPLT	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
23	Service Company Assets Reserve	SERVCO	0.403631	0.185371	0.153681	0.045866	0.171335	0.002013	0.001233	0.036869
24	Total System Electric Distribution	PLANT	0.410670	0.202980	0.144606	0.048189	0.119195	0.000953	0.000285	0.073124
25	Accts 902 & 903 Mtr Read & Cust Rec	_EXP9023	0.624220	0.243885	0.120556	0.001533	0.001894	0.000054	0.000805	0.007253
26	Total Customer Deposits	CUSTDEP	0.449392	0.224112	0.122100	0.041305	0.096164	0.000702	0.000144	0.066080
27	Sales Revenue Required Claimed ROR	CLAIMREV	0.425157	0.197689	0.145330	0.043352	0.132969	0.003540	0.000527	0.051435
28	Sales without Trans	SALESWOT	0.261171	0.139205	0.175976	0.084352	0.332498	0.000000	0.000537	0.006261
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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	REVENUES FROM SALES-28	ALLOC	TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
1	Revenue - Retail Sales DE	REVENUEI	1.000000	0.596290	0.236183	0.114077	0.002758	0.050692
2								
3	Residential	CREVRES	73,142,231	73,142,231	0	0	0	0
4	Residential Space Heating	CREVRSH	29,956,412	29,956,412	0	0	0	0
5	General Service Sec	CREVGSS	33,403,281	0	33,403,281	0	0	0
6	General Service Sec Large	CREVGSSL	7,432,863	0	7,432,863	0	0	0
7	General Service Primary	CREVGSP	19,723,846	0	0	19,723,846	0	0
	Traffic Lights	CREVTL	97,055	0	0	0	0	97,055
8	Lighting	CREVLTG	8,667,542	0	0	0	0	8,667,542
9	GST	CREVGST	476,853	0	0	0	476,853	0
10	Total Revenue		172,900,083	103,098,643	40,836,144	19,723,846	476,853	8,764,597

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DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

	REVENUES FROM SALES-28	ALLOC	Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 15 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	Rate 21,25,30 STREET LIGHTING SERVICE (15)
1	Revenue - Retail Sales DE	REVENUEI	0.423032	0.173259	0.193194	0.042989	0.114077	0.002758	0.000561	0.050130
2										
3	Residential	CREVRES	73,142,231	0	0	0	0	0	0	0
4	Residential Space Heating	CREVRSH	0	29,956,412	0	0	0	0	0	0
5	General Service Sec	CREVGSS	0	0	33,403,281	0	0	0	0	0
6	General Service Sec Large	CREVGSSL	0	0	0	7,432,863	0	0	0	0
7	General Service Primary	CREVGSP	0	0	0	0	19,723,846	0	0	0
	Traffic Lights	CREVTL	0	0	0	0	0	0	97,055	0
8	Lighting	CREVLTG	0	0	0	0	0	0	0	8,667,542
9	GST	CREVGST	0	0	0	0	0	476,853	0	0
10	Total Revenue		73,142,231	29,956,412	33,403,281	7,432,863	19,723,846	476,853	97,055	8,667,542

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

Schedule (EPT)-2

		TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - COMPONENT FORMAT						
	RATE OF RETURN	4.47%	3.79%	8.18%	1.77%	-4.23%	4.98%
	REVENUES REQUIRED						
1	DEMAND DISTRIBUTION	103,441,255	55,855,202	30,317,613	16,495,512	13,521	759,405
2	DEMAND DISTRIBUTION PRIMARY	77,071,000	38,261,781	21,727,833	16,495,512	13,521	572,553
3	DEMAND DISTRIBUTION SECONDARY	11,739,191	8,605,415	3,045,884	0	0	87,892
4	DEMAND DISTRIBUTION TRANSFORMERS	14,631,063	8,988,007	5,544,096	0	0	98,960
5	CUSTOMER COMPONENTS	73,357,609	49,967,296	11,087,645	3,506,278	585,689	8,210,701
6	CUSTOMER METERS COMPONENT	15,957,554	10,861,918	3,759,101	1,301,848	17,610	17,078
7	CUSTOMER SERVICES COMPONENT	6,075,564	5,196,776	878,788	0	0	0
8	ACCT 902 - METER READING COMP	4,480,870	3,677,690	790,547	11,916	132	584
9	ACCT 903 - CUST RECORDS & COLL COMP	28,236,831	24,228,971	3,713,074	59,101	1,353	234,332
10	CUSTOMER SERVICES EXP COMP	3,144,829	1,871,315	574,987	511,949	154,257	32,321
11	CUSTOMER SALES EXP COMP	641,442	380,958	126,801	101,513	25,457	6,713
12	CUSTOMER OTHER COMPONENT	14,820,519	3,749,668	1,244,347	1,519,951	366,880	7,919,674
13	TOTAL DELAWARE DISTRIBUTION	176,798,863	105,822,498	41,405,259	20,001,790	599,210	8,970,106
14	END OF YEAR CUSTOMERS	306,503	268,602	32,559	496	7	4,839
15	CUSTOMER $/MONTH/CUSTOMER	$19.94	$15.50	$28.38	$589.09	$6,972.48	$141.40
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - FUNCTION FORMAT						
	RATE OF RETURN	4.47%	3.79%	8.18%	1.77%	-4.23%	4.98%
	$/KWH						
1	DEMAND DISTRIBUTION	$0.0124	$0.0190	$0.0158	$0.0067	$0.0000	$0.0152
2	DEMAND DISTRIBUTION PRIMARY	$0.0092	$0.0130	$0.0113	$0.0067	$0.0000	$0.0114
3	DEMAND DISTRIBUTION SECONDARY	$0.0014	$0.0029	$0.0016	$0.0000	$0.0000	$0.0018
4	DEMAND DISTRIBUTION TRANSFORMERS	$0.0018	$0.0031	$0.0029	$0.0000	$0.0000	$0.0020
5	CUSTOMER COMPONENTS	$0.0088	$0.0170	$0.0058	$0.0014	$0.0006	$0.1642
6	CUSTOMER METERS COMPONENT	$0.0019	$0.0037	$0.0020	$0.0005	$0.0000	$0.0003
7	CUSTOMER SERVICES COMPONENT	$0.0007	$0.0018	$0.0005	$0.0000	$0.0000	$0.0000
8	ACCT 902 - METER READING COMP	$0.0005	$0.0012	$0.0004	$0.0000	$0.0000	$0.0000
9	ACCT 903 - CUST RECORDS & COLL COMP	$0.0034	$0.0082	$0.0019	$0.0000	$0.0000	$0.0047
10	CUSTOMER SERVICES EXP COMP	$0.0004	$0.0006	$0.0003	$0.0002	$0.0002	$0.0006
11	CUSTOMER SALES EXP COMP	$0.0001	$0.0001	$0.0001	$0.0000	$0.0000	$0.0001
12	CUSTOMER OTHER COMPONENT	$0.0018	$0.0013	$0.0006	$0.0008	$0.0004	$0.1583
13	TOTAL DELAWARE DISTRIBUTION	$0.0212	$0.0359	$0.0216	$0.0082	$0.0006	$0.1793
14	CUSTOMER COMPONENT $/MO/CUST	$19.94	$15.50	$28.38	$589.09	$6,972.48	$141.40

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

Schedule (EPT)-2

		Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	STREET LIGHTING SERVICE (15)
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - COMPONENT FORMAT RATE OF RETURN	4.34%	2.68%	9.38%	4.54%	1.77%	-4.23%	4.23%	4.98%
	REVENUES REQUIRED								
1	DEMAND DISTRIBUTION	38,852,827	17,002,376	23,550,747	6,766,867	16,495,512	13,521	22,952	736,453
2	DEMAND DISTRIBUTION PRIMARY	26,671,727	11,590,054	16,215,524	5,512,109	16,495,512	13,521	17,383	555,170
3	DEMAND DISTRIBUTION SECONDARY	5,815,360	2,790,055	3,045,884	0	0	0	2,675	85,217
4	DEMAND DISTRIBUTION TRANSFORMERS	6,365,740	2,622,267	4,289,338	1,254,757	0	0	2,894	96,066
5	CUSTOMER COMPONENTS	36,239,329	13,727,967	10,307,080	780,565	3,506,278	585,689	74,559	8,136,142
6	CUSTOMER METERS COMPONENT	8,044,494	2,817,424	3,580,528	178,573	1,301,848	17,610	0	17,078
7	CUSTOMER SERVICES COMPONENT	3,784,199	1,412,576	863,370	15,418	0	0	0	0
8	ACCT 902 - METER READING COMP	2,690,364	987,326	781,589	8,958	11,916	132	0	584
9	ACCT 903 - CUST RECORDS & COLL COMP	17,464,444	6,764,527	3,685,609	47,465	59,101	1,353	24,823	209,508
10	CUSTOMER SERVICES EXP COMP	1,314,868	556,447	444,928	130,060	511,949	154,257	846	31,475
11	CUSTOMER SALES EXP COMP	270,293	110,665	99,799	27,002	101,513	25,457	174	6,539
12	CUSTOMER OTHER COMPONENT	2,670,666	1,079,002	871,258	373,089	1,519,951	386,880	48,716	7,870,958
13	TOTAL DELAWARE DISTRIBUTION	75,092,155	30,730,343	33,857,827	7,547,432	20,001,790	599,210	97,511	8,872,595
14	END OF YEAR CUSTOMERS	193,118	75,484	32,154	405	496	7	19	4,820
15	CUSTOMER $/MONTH/CUSTOMER	$15.64	$15.16	$26.71	$160.61	$589.09	$6,972.48	$327.01	$140.67
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - FUNCTION FORMAT RATE OF RETURN	4.34%	2.68%	9.38%	4.54%	1.77%	-4.23%	4.23%	4.98%
	$/KWH								
1	DEMAND DISTRIBUTION	$0.0202	$0.0166	$0.0182	$0.0109	$0.0067	$0.0000	$0.0058	$0.0160
2	DEMAND DISTRIBUTION PRIMARY	$0.0139	$0.0113	$0.0125	$0.0089	$0.0067	$0.0000	$0.0044	$0.0121
3	DEMAND DISTRIBUTION SECONDARY	$0.0030	$0.0027	$0.0024	$0.0000	$0.0000	$0.0000	$0.0007	$0.0019
4	DEMAND DISTRIBUTION TRANSFORMERS	$0.0033	$0.0026	$0.0033	$0.0020	$0.0000	$0.0000	$0.0007	$0.0021
5	CUSTOMER COMPONENTS	$0.0189	$0.0134	$0.0080	$0.0013	$0.0014	$0.0006	$0.0189	$0.1766
6	CUSTOMER METERS COMPONENT	$0.0042	$0.0028	$0.0028	$0.0003	$0.0005	$0.0000	$0.0000	$0.0004
7	CUSTOMER SERVICES COMPONENT	$0.0020	$0.0014	$0.0007	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
8	ACCT 902 - METER READING COMP	$0.0014	$0.0010	$0.0006	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
9	ACCT 903 - CUST RECORDS & COLL COMP	$0.0091	$0.0066	$0.0028	$0.0001	$0.0000	$0.0000	$0.0063	$0.0045
10	CUSTOMER SERVICES EXP COMP	$0.0007	$0.0005	$0.0003	$0.0002	$0.0002	$0.0002	$0.0002	$0.0007
11	CUSTOMER SALES EXP COMP	$0.0001	$0.0001	$0.0001	$0.0000	$0.0000	$0.0000	$0.0000	$0.0001
12	CUSTOMER OTHER COMPONENT	$0.0014	$0.0011	$0.0007	$0.0006	$0.0006	$0.0004	$0.0123	$0.1709
13	TOTAL DELAWARE DISTRIBUTION	$0.0391	$0.0300	$0.0262	$0.0122	$0.0082	$0.0006	$0.0247	$0.1928
14	CUSTOMER COMPONENT $/MO/CUST	$15.64	$15.16	$26.71	$160.61	$589.09	$6,972.48	$327.01	$140.67

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

Schedule (EPT)-2

		TOTAL DELAWARE DISTRIBUTION (1)	TOTAL RESIDENTIAL SERVICE (2)	TOTAL GENERAL SERV SECONDARY (3)	TOTAL GENERAL SERV PRIMARY (4)	TOTAL GENERAL SERV TRANSMISSION (5)	STREET LIGHTING SERVICE (6)
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - COMPONENT FORMAT						
	RATE OF RETURN	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
	REVENUES REQUIRED						
1	DEMAND DISTRIBUTION	128,945,457	74,540,122	29,392,388	24,008,616	87,500	916,851
2	DEMAND DISTRIBUTION PRIMARY	95,211,045	49,176,138	21,259,893	24,008,616	87,500	678,898
3	DEMAND DISTRIBUTION SECONDARY	13,795,603	10,928,338	2,764,040	0	(0)	103,227
4	DEMAND DISTRIBUTION TRANSFORMERS	19,938,810	14,435,649	5,368,435	0	(0)	134,726
5	CUSTOMER COMPONENTS	82,833,644	57,365,640	10,566,594	4,151,503	662,281	10,087,626
6	CUSTOMER METERS COMPONENT	18,927,575	13,569,826	3,470,679	1,817,314	49,897	19,859
7	CUSTOMER SERVICES COMPONENT	8,855,454	8,097,921	757,533	0	(0)	(0)
8	ACCT 902 - METER READING COMP	4,849,064	4,079,940	754,216	14,087	194	627
9	ACCT 903 - CUST RECORDS & COLL COMP	29,042,441	25,090,455	3,647,138	63,448	1,503	239,898
10	CUSTOMER SERVICES EXP COMP	3,294,647	1,956,896	570,330	556,754	177,383	33,284
11	CUSTOMER SALES EXP COMP	718,072	426,508	124,274	121,359	38,678	7,254
12	CUSTOMER OTHER COMPONENT	17,146,391	4,144,094	1,242,425	1,578,542	394,626	9,786,703
13	TOTAL DELAWARE DISTRIBUTION	211,779,101	131,905,762	39,958,962	28,160,119	749,781	11,004,477
14	END OF YEAR CUSTOMERS	306,503	268,602	32,559	496	7	4,839
15	CUSTOMER $/MONTH/CUSTOMER	$22.52	$17.80	$27.04	$697.50	$7,884.30	$173.72

	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - FUNCTION FORMAT						
	RATE OF RETURN	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
	Ave Number of Customers (12 Months)	306,503	268,602	32,559	496	7	4,839
	$/KWH						
1	DEMAND DISTRIBUTION	0.0155	0.0253	0.0153	0.0098	0.0001	0.0183
2	DEMAND DISTRIBUTION PRIMARY	0.0114	0.0167	0.0111	0.0098	0.0001	0.0136
3	DEMAND DISTRIBUTION SECONDARY	0.0017	0.0037	0.0014	0.0000	(0.0000)	0.0021
4	DEMAND DISTRIBUTION TRANSFORMERS	0.0024	0.0049	0.0028	0.0000	(0.0000)	0.0027
5	CUSTOMER COMPONENTS	0.0099	0.0195	0.0055	0.0017	0.0007	0.2017
6	CUSTOMER METERS COMPONENT	0.0023	0.0046	0.0018	0.0007	0.0001	0.0004
7	CUSTOMER SERVICES COMPONENT	0.0011	0.0027	0.0004	0.0000	(0.0000)	(0.0000)
8	ACCT 902 - METER READING COMP	0.0006	0.0014	0.0004	0.0000	0.0000	0.0000
9	ACCT 903 - CUST RECORDS & COLL COMP	0.0035	0.0085	0.0019	0.0000	0.0000	0.0048
10	CUSTOMER SERVICES EXP COMP	0.0004	0.0007	0.0003	0.0002	0.0002	0.0007
11	CUSTOMER SALES EXP COMP	0.0001	0.0001	0.0001	0.0000	0.0000	0.0001
12	CUSTOMER OTHER COMPONENT	0.0021	0.0014	0.0006	0.0006	0.0004	0.1957
13	TOTAL DELAWARE DISTRIBUTION	0.0254	0.0448	0.0209	0.0115	0.0008	0.2200
14	CUSTOMER COMPONENT $/MO/CUST	$22.52	$17.80	$27.04	$697.50	$7,884.30	$173.72

DELMARVA POWER & LIGHT COMPANY
DELAWARE RETAIL COST OF SERVICE STUDY
12 MONTHS ENDED DECEMBER 31, 2012
ELECTRIC DISTRIBUTION

Schedule (EPT)-2

		Rate 1,2,6,7 RESIDENTIAL (7)-2	Rate 8,9 RESIDENTIAL SPACE HEATING (8)	Rate Code 10,11,12,13,14 GENERAL SERV SECONDARY Sm (9)	Rate 16 GENERAL SERV SECONDARY LARGE (11)	Rate 17,18,26 GENERAL SERV PRIMARY (12)	Rate 20,40 GENERAL SERV TRANSMISSION (13)	TRAFFIC LIGHTS (14)	STREET LIGHTING SERVICE (15)
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - COMPONENT FORMAT RATE OF RETURN	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	0.00%
	REVENUES REQUIRED								
1	**DEMAND DISTRIBUTION**	49,365,722	25,174,400	21,045,739	8,348,829	24,008,616	87,500	29,091	887,760
2	DEMAND DISTRIBUTION PRIMARY	32,915,120	18,261,018	14,844,112	6,615,780	24,008,616	87,500	21,540	657,358
3	DEMAND DISTRIBUTION SECONDARY	7,092,199	3,836,136	2,764,040	0	0	(0)	3,275	99,951
4	DEMAND DISTRIBUTION TRANSFORMERS	9,358,403	5,077,246	3,837,586	1,730,849	0	(0)	4,275	130,451
5	**CUSTOMER COMPONENTS**	40,673,635	16,692,004	9,732,091	834,503	4,151,503	662,281	82,433	10,005,194
6	CUSTOMER METERS COMPONENT	9,742,070	3,827,756	3,260,132	210,547	1,817,314	49,897	0	19,859
7	CUSTOMER SERVICES COMPONENT	5,460,972	2,636,948	736,571	20,963	0	(0)	0	(0)
8	ACCT 902 - METER READING COMP	2,943,861	1,136,079	744,477	9,739	14,087	194	0	627
9	ACCT 903 - CUST RECORDS & COLL COMP	18,000,514	7,089,941	3,598,036	49,100	63,448	1,503	25,661	214,238
10	CUSTOMER SERVICES EXP COMP	1,386,320	590,576	434,872	135,458	556,754	177,383	882	32,403
11	CUSTOMER SALES EXP COMP	297,783	128,725	94,751	29,522	121,359	38,678	192	7,062
12	CUSTOMER OTHER COMPONENT	2,862,116	1,281,979	863,252	379,174	1,578,542	394,626	55,698	9,731,005
13	TOTAL DELAWARE DISTRIBUTION	90,039,358	41,866,404	30,777,830	9,181,132	28,160,119	749,781	111,523	10,892,954
14	END OF YEAR CUSTOMERS	193,118	75,484	32,154	405	496	7	19	4,820
15	CUSTOMER $/MONTH/CUSTOMER	$17.55	$18.43	$25.22	$171.71	$697.50	$7,884.30	$361.55	$172.98

	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - FUNCTION FORMAT RATE OF RETURN	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
	Ave Number of Customers (12 Months)	193,118	75,484	32,154	405	496	7	19	4,820
	$/KWH								
1	DEMAND DISTRIBUTION	0.0257	0.0246	0.0163	0.0135	0.0098	0.0001	0.0074	0.0193
2	DEMAND DISTRIBUTION PRIMARY	0.0171	0.0159	0.0113	0.0107	0.0098	0.0001	0.0054	0.0143
3	DEMAND DISTRIBUTION SECONDARY	0.0037	0.0037	0.0021	0.0000	0.0000	(0.0000)	0.0008	0.0022
4	DEMAND DISTRIBUTION TRANSFORMERS	0.0049	0.0050	0.0028	0.0028	0.0000	(0.0000)	0.0011	0.0028
5	CUSTOMER COMPONENTS	0.0212	0.0163	0.0075	0.0013	0.0017	0.0007	0.0209	0.2172
6	CUSTOMER METERS COMPONENT	0.0051	0.0037	0.0025	0.0003	0.0007	0.0001	0.0000	0.0004
7	CUSTOMER SERVICES COMPONENT	0.0028	0.0026	0.0006	0.0000	0.0000	(0.0000)	0.0000	(0.0000)
8	ACCT 902 - METER READING COMP	0.0015	0.0011	0.0006	0.0000	0.0000	0.0000	0.0000	0.0000
9	ACCT 903 - CUST RECORDS & COLL COMP	0.0094	0.0069	0.0028	0.0001	0.0000	0.0000	0.0065	0.0047
10	CUSTOMER SERVICES EXP COMP	0.0007	0.0006	0.0003	0.0002	0.0002	0.0002	0.0002	0.0007
11	CUSTOMER SALES EXP COMP	0.0002	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0002
12	CUSTOMER OTHER COMPONENT	0.0015	0.0013	0.0007	0.0006	0.0006	0.0004	0.0141	0.2113
13	TOTAL DELAWARE DISTRIBUTION	0.0469	0.0409	0.0238	0.0148	0.0115	0.0008	0.0282	0.2365
14	CUSTOMER COMPONENT $/MO/CUST	$17.55	$18.43	$25.22	$171.71	$697.50	$7,884.30	$361.55	$172.98

Schedule (EPT)-3

Delmarva Power & Light
Customer Class Rate of Return
& Relative Rate of Return

(1) Line No.	(2)	(3) Customer Class Rate of Return - %	
	Customer Class	**Rate of Return**	**Relative Rate of Return**
1	Residential	4.34	0.97
2	Residential Space Heating	2.68	0.60
3	General Service Secondary-Small	9.38	2.10
4	General Service Secondary-Large	4.54	1.02
5	General Service- Primary	1.77	0.40
6	General Service- Transmission *	-4.23	-0.95
7	Street Lighting	4.98	1.12
8	Traffic Signal Service	4.23	0.95
	Total Company	4.47	1.00

- Please see Schedule (EPT)-1, page 1 for additional details regarding the Rate GST ROR results.

SCHEDULE (EPT)-4

DELMARVA POWER & LIGHT
DESCRIPTION OF ALLOCATORS

Demand Related Allocators

1.	DEMPRI	Distribution Primary system-related allocator based on Class Maximum Diversified Demand (Class MDD).
2.	DEMSEC	Distribution Secondary-related allocator based on a unitized weighted 50/50 split of Class MDD and sum of the customer maximum noncoincident demands (Customer NCP). Excluding General Service Secondary Large and General Service Primary.
3.	DEMTRNSF	Distribution Secondary-related allocator for Line Transformers based on a unitized weighted 50/50 split of Class MDD and Customer NCP. General Service Secondary Large allocation was based on Customer NCP only. Allocation excluded General Service Primary.

Customer Related Allocators

1.	CUST369	Customer-related allocator for Account 369 Services based on Customer Maximum Noncoincident Demand (Customer NCP). Excluded General Service Primary and Street Lighting.
2.	CUST370	Customer-related direct assignment allocator for Account 370.0 –Meters.
3.	CUST370.1	Customer-related direct assignment allocator for Account 370.1 AMI meters. AMI meter costs based on full deployment used as basis for AMIALLOC.
4.	AMIALLOC	AMI- related cost allocator based on Account 370.1 AMI meter costs.
5.	CUST902	Customer-related direct assignment allocator for Account 902- Meter Reading Expenses.
6.	CUST903	Customer-related direct assignment allocator for Account 903- Customer Records and Collection Expense.

7.	CSERV	Customer-related allocator that was unitized and weighted 50% on the number of customers and 50% on MWH Sales at the Meter.
8.	CSALES	Customer-related allocator that was unitized and weighted 50% on the number of customers and 50% on MWH Sales at the Meter.
9.	CUST371	Customer-related allocator for directly assigning Account 371- Installations on Customer Premises to the Street Lighting class.
10.	CUST373	Customer-related allocator for directly assigning Account 373- Street Lighting and Signal Systems to the Street Lighting class.
11.	CUSTDSM	Customer-related allocator used for the assignment of DSM costs to the rate classes.
12.	CUSTUSP	Customer-related allocator used for the assignment of Account 930.2 – Universal Program Costs to the rate classes.