

APPENDIX A
LIST OF PRIOR TESTIMONIES

<u>Company</u>	<u>Utility</u>	<u>State</u>	<u>Docket</u>	<u>Date</u>	<u>Topic</u>	<u>On Behalf Of</u>
Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	13-MKEE-447-MIS	8/13	Abbreviated Rate Filing	Citizens' Utility Ratepayer Board
Jersey Central Power & Light Company	E	New Jersey	ER12111052	6/13	Reliability Cost Recovery Consolidated Income Taxes	Division of Rate Counsel
Mid-Kansas Electric Company	E	Kansas	13-MKEE-447-MIS	5/13	Transfer of Certificate Regulatory Policy	Citizens' Utility Ratepayer Board
Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	13-MKEE-452-MIS	5/13	Formula Rates	Citizens' Utility Ratepayer Board
Chesapeake Utilities Corporation	G	Delaware	12-450F	3/13	Gas Sales Rates	Attorney General
Public Service Electric and Gas Co.	E	New Jersey	EO12080721	1/13	Solar 4All - Extension Program	Division of Rate Counsel
Public Service Electric and Gas Co.	E	New Jersey	EO12080726	1/13	Solar Loan III Program	Division of Rate Counsel
Lane Scott Electric Cooperative	E	Kansas	12-MKEE-410-RTS	11/12	Acquisition Premium Policy Issues	Citizens' Utility Ratepayer Board
Kansas Gas Service	G	Kansas	12-KGSG-835-RTS	9/12	Revenue Requirements	Citizens' Utility Ratepayer Board
Kansas City Power and Light Company	E	Kansas	12-KCPE-764-RTS	8/12	Revenue Requirements	Citizens' Utility Ratepayer Board
Woonsocket Water Division	W	Rhode Island	4320	7/12	Revenue Requirements	Division of Public Utilities and Carriers
Atmos Energy Company	G	Kansas	12-ATMG-564-RTS	6/12	Revenue Requirements	Citizens' Utility Ratepayer Board
Delmarva Power and Light Company	E	Delaware	11-258	5/12	Cost of Capital	Division of the Public Advocate
Mid-Kansas Electric Company (Western)	E	Kansas	12-MKEE-491-RTS	5/12	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Atlantic City Electric Company	E	New Jersey	ER11080469	4/12	Revenue Requirements	Division of Rate Counsel
Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	12-MKEE-380-RTS	4/12	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Delmarva Power and Light Company	G	Delaware	11-381F	2/12	Gas Cost Rates	Division of the Public Advocate
Atlantic City Electric Company	E	New Jersey	EO11110650	2/12	Infrastructure Investment Program (IIP-2)	Division of Rate Counsel
Chesapeake Utilities Corporation	G	Delaware	11-384F	2/12	Gas Service Rates	Division of the Public Advocate
New Jersey American Water Co.	WWW	New Jersey	WR11070460	1/12	Consolidated Income Taxes Cash Working Capital	Division of Rate Counsel
Westar Energy, Inc.	E	Kansas	12-WSEE-112-RTS	1/12	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Puget Sound Energy, Inc.	E/G	Washington	UE-111048 UG-111049	12/11	Conservation Incentive Program and Others	Public Counsel
Puget Sound Energy, Inc.	G	Washington	UG-110723	10/11	Pipeline Replacement Tracker	Public Counsel
Empire District Electric Company	E	Kansas	11-EPDE-856-RTS	10/11	Revenue Requirements	Citizens' Utility Ratepayer Board

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Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	13-MKEE-447-MIS	8/13	Abbreviated Rate Filing	Citizens' Utility Ratepayer Board
Jersey Central Power & Light Company	E	New Jersey	ER12111052	6/13	Reliability Cost Recovery Consolidated Income Taxes	Division of Rate Counsel
Mid-Kansas Electric Company	E	Kansas	13-MKEE-447-MIS	5/13	Transfer of Certificate Regulatory Policy	Citizens' Utility Ratepayer Board
Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	13-MKEE-452-MIS	5/13	Formula Rates	Citizens' Utility Ratepayer Board
Comcast Cable	C	New Jersey	CR11030116-117	9/11	Forms 1240 and 1205	Division of Rate Counsel
Artesian Water Company	W	Delaware	11-207	9/11	Revenue Requirements Cost of Capital	Division of the Public Advocate
Kansas City Power & Light Company	E	Kansas	10-KCPE-415-RTS (Remand)	7/11	Rate Case Costs	Citizens' Utility Ratepayer Board
Midwest Energy, Inc.	G	Kansas	11-MDWE-609-RTS	7/11	Revenue Requirements	Citizens' Utility Ratepayer Board
Kansas City Power & Light Company	E	Kansas	11-KCPE-581-PRE	6/11	Pre-Determination of Ratemaking Principles	Citizens' Utility Ratepayer Board
United Water Delaware, Inc.	W	Delaware	10-421	5/11	Revenue Requirements Cost of Capital	Division of the Public Advocate
Mid-Kansas Electric Company	E	Kansas	11-MKEE-439-RTS	4/11	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
South Jersey Gas Company	G	New Jersey	GR10060378-79	3/11	BGSS / CIP	Division of Rate Counsel
Chesapeake Utilities Corporation	G	Delaware	10-296F	3/11	Gas Service Rates	Division of the Public Advocate
Westar Energy, Inc.	E	Kansas	11-WSEE-377-PRE	2/11	Pre-Determination of Wind Investment	Citizens' Utility Ratepayer Board
Delmarva Power and Light Company	G	Delaware	10-295F	2/11	Gas Cost Rates	Attorney General
Delmarva Power and Light Company	G	Delaware	10-237	10/10	Revenue Requirements Cost of Capital	Division of the Public Advocate
Pawtucket Water Supply Board	W	Rhode Island	4171	7/10	Revenue Requirements	Division of Public Utilities and Carriers
New Jersey Natural Gas Company	G	New Jersey	GR10030225	7/10	RGGI Programs and Cost Recovery	Division of Rate Counsel
Kansas City Power & Light Company	E	Kansas	10-KCPE-415-RTS	6/10	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Atmos Energy Corp.	G	Kansas	10-ATMG-495-RTS	6/10	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Empire District Electric Company	E	Kansas	10-EPDE-314-RTS	3/10	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Delmarva Power and Light Company	E	Delaware	09-414 and 09-276T	2/10	Cost of Capital Rate Design Policy Issues	Division of the Public Advocate
Delmarva Power and Light Company	G	Delaware	09-385F	2/10	Gas Cost Rates	Division of the Public Advocate

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Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	13-MKEE-447-MIS	8/13	Abbreviated Rate Filing	Citizens' Utility Ratepayer Board
Jersey Central Power & Light Company	E	New Jersey	ER12111052	6/13	Reliability Cost Recovery Consolidated Income Taxes	Division of Rate Counsel
Mid-Kansas Electric Company	E	Kansas	13-MKEE-447-MIS	5/13	Transfer of Certificate Regulatory Policy	Citizens' Utility Ratepayer Board
Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	13-MKEE-452-MIS	5/13	Formula Rates	Citizens' Utility Ratepayer Board
Chesapeake Utilities Corporation	G	Delaware	09-398F	1/10	Gas Service Rates	Division of the Public Advocate
Public Service Electric and Gas Company	E	New Jersey	ER09020113	11/09	Societal Benefit Charge Non-Utility Generation Charge	Division of Rate Counsel
Delmarva Power and Light Company	G	Delaware	09-277T	11/09	Rate Design	Division of the Public Advocate
Public Service Electric and Gas Company	E/G	New Jersey	GR09050422	11/09	Revenue Requirements	Division of Rate Counsel
Mid-Kansas Electric Company	E	Kansas	09-MKEE-969-RTS	10/09	Revenue Requirements	Citizens' Utility Ratepayer Board
Westar Energy, Inc.	E	Kansas	09-WSEE-925-RTS	9/09	Revenue Requirements	Citizens' Utility Ratepayer Board
Jersey Central Power and Light Co.	E	New Jersey	EO08050326 EO08080542	8/09	Demand Response Programs	Division of Rate Counsel
Public Service Electric and Gas Company	E	New Jersey	EO09030249	7/09	Solar Loan II Program	Division of Rate Counsel
Midwest Energy, Inc.	E	Kansas	09-MDWE-792-RTS	7/09	Revenue Requirements	Citizens' Utility Ratepayer Board
Westar Energy and KG&E	E	Kansas	09-WSEE-641-GIE	6/09	Rate Consolidation	Citizens' Utility Ratepayer Board
United Water Delaware, Inc.	W	Delaware	09-60	6/09	Cost of Capital	Division of the Public Advocate
Rockland Electric Company	E	New Jersey	GO09020097	6/09	SREC-Based Financing Program	Division of Rate Counsel
Tidewater Utilities, Inc.	W	Delaware	09-29	6/09	Revenue Requirements Cost of Capital	Division of the Public Advocate
Chesapeake Utilities Corporation	G	Delaware	08-269F	3/09	Gas Service Rates	Division of the Public Advocate
Delmarva Power and Light Company	G	Delaware	08-266F	2/09	Gas Cost Rates	Division of the Public Advocate
Kansas City Power & Light Company	E	Kansas	09-KCPE-246-RTS	2/09	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Jersey Central Power and Light Co.	E	New Jersey	EO08090840	1/09	Solar Financing Program	Division of Rate Counsel
Atlantic City Electric Company	E	New Jersey	EO06100744 EO08100875	1/09	Solar Financing Program	Division of Rate Counsel
West Virginia-American Water Company	W	West Virginia	08-0900-W-42T	11/08	Revenue Requirements	The Consumer Advocate Division of the PSC

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Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	13-MKEE-447-MIS	8/13	Abbreviated Rate Filing	Citizens' Utility Ratepayer Board
Jersey Central Power & Light Company	E	New Jersey	ER12111052	6/13	Reliability Cost Recovery Consolidated Income Taxes	Division of Rate Counsel
Mid-Kansas Electric Company	E	Kansas	13-MKEE-447-MIS	5/13	Transfer of Certificate Regulatory Policy	Citizens' Utility Ratepayer Board
Mid-Kansas Electric Company (Southern Pioneer)	E	Kansas	13-MKEE-452-MIS	5/13	Formula Rates	Citizens' Utility Ratepayer Board
Westar Energy, Inc.	E	Kansas	08-WSEE-1041-RTS	9/08	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Artesian Water Company	W	Delaware	08-96	9/08	Cost of Capital, Revenue, New Headquarters	Division of the Public Advocate
Comcast Cable	C	New Jersey	CR08020113	9/08	Form 1205 Equipment & Installation Rates	Division of Rate Counsel
Pawtucket Water Supply Board	W	Rhode Island	3945	7/08	Revenue Requirements	Division of Public Utilities and Carriers
New Jersey American Water Co.	W/WW	New Jersey	WR08010020	7/08	Consolidated Income Taxes	Division of Rate Counsel
New Jersey Natural Gas Company	G	New Jersey	GR07110889	5/08	Revenue Requirements	Division of Rate Counsel
Kansas Electric Power Cooperative, Inc.	E	Kansas	08-KEPE-597-RTS	5/08	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Public Service Electric and Gas Company	E	New Jersey	EX02060363 EA02060366	5/08	Deferred Balances Audit	Division of Rate Counsel
Cablevision Systems Corporation	C	New Jersey	CR07110894, et al.	5/08	Forms 1240 and 1205	Division of Rate Counsel
Midwest Energy, Inc.	E	Kansas	08-MDWE-594-RTS	5/08	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board
Chesapeake Utilities Corporation	G	Delaware	07-246F	4/08	Gas Service Rates	Division of the Public Advocate
Comcast Cable	C	New Jersey	CR07100717-946	3/08	Form 1240	Division of Rate Counsel
Generic Commission Investigation	G	New Mexico	07-00340-UT	3/08	Weather Normalization	New Mexico Office of Attorney General
Southwestern Public Service Company	E	New Mexico	07-00319-UT	3/08	Revenue Requirements Cost of Capital	New Mexico Office of Attorney General
Delmarva Power and Light Company	G	Delaware	07-239F	2/08	Gas Cost Rates	Division of the Public Advocate
Atmos Energy Corp.	G	Kansas	08-ATMG-280-RTS	1/08	Revenue Requirements Cost of Capital	Citizens' Utility Ratepayer Board

APPENDIX B
SUPPORTING SCHEDULES

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
REVENUE REQUIREMENT SUMMARY**

	<u>Company Claim (A)</u>	<u>Recommended Adjustment</u>	<u>Recommended Position</u>	
1. Pro Forma Rate Base	\$754,706,868	(\$201,037,840)	\$553,669,028	(B)
2. Required Cost of Capital	7.53%	-0.44%	7.09%	(C)
3. Required Return	\$56,829,428	(\$17,574,294)	\$39,255,134	
4. Operating Income @ Present Rates	32,185,654	2,784,755	34,970,409	(D)
5. Operating Income Deficiency	\$24,643,774	(\$20,359,048)	\$4,284,726	
6. Revenue Multiplier	1.70606		1.70606	(E)
7. Revenue Increase	<u>\$42,043,757</u>	<u>(\$34,733,758)</u>	<u>\$7,309,999</u>	

Sources:

- (A) Company Filing, Schedule JCZ-2.
- (B) Schedule ACC-3.
- (C) Schedule ACC-2.
- (D) Schedule ACC-16.
- (E) Schedule ACC-38.

Schedule ACC-2

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
REQUIRED COST OF CAPITAL**

	<u>Capital Structure (%)</u> (A)	<u>Cost Rate (%)</u> (A)	<u>Weighted Cost (%)</u>
1. Long Term Debt	50.78%	4.91%	2.49%
2. Common Equity	49.22%	9.35%	4.60%
3. Total Cost of Capital	100.00%		<u>7.09%</u>

Sources:

(A) Testimony of Mr. Parcell, Schedule DCP-1.

DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
RATE BASE SUMMARY

	Company Claim (A)	Recommended Adjustment	Recommended Position
1. Utility Plant in Service	\$1,106,124,352	\$0	\$1,106,124,352
2. Accumulated Depreciation	(408,653,578)	0	(408,653,578)
3. Net Plant	697,470,774	0	\$697,470,774
Plus:			
4. Post Test Year Plant Closing	\$66,794,140	(\$66,794,140) (C)	\$0
5. Construction Work in Progress	70,154,772	(70,154,772) (B)	0
6. Cash Working Capital	10,911,605	(1,889,057) (D)	9,022,548
7. Materials and Supplies	18,164,174	0	18,164,174
8. Prepayments	57,392,839	(53,446,580) (E)	3,946,259
9. IRP Deferral	57,474	(57,474) (F)	0
10. RFP Deferral	28,764	(28,764) (G)	0
11. Dynamic Pricing Deferral	3,843,284	(2,385,510) (H)	1,457,774
12. Direct Load Control Deferral	5,706,782	(5,706,782) (I)	\$0
13. Refinancing Costs	2,976,401	0	2,976,401
14. Medicare Subsidy Deferral	54,650	(54,650) (J)	\$0
15. Credit Facility Costs	520,111	(520,111) (K)	\$0
Less:			
16. Deferred FIT Reserve	(\$162,161,551)	\$0	(\$162,161,551)
17. Deferred ITC	(1,853,616)	0	(1,853,616)
18. Customer Deposits	(13,702,572)	0	(13,702,572)
19. Customer Advances	(1,651,163)	0	(1,651,163)
20. Total Rate Base	<u>\$754,706,868</u>	<u>(\$201,037,840)</u>	<u>\$553,669,028</u>

Sources:

(A) Company Filing, Schedule JCZ-1, pages 1-2.
(B) Schedule ACC-4.
(C) Schedule ACC-5.
(D) Schedule ACC-6.
(E) Schedules ACC-7, ACC-8, and ACC-9.
(F) Schedule ACC-10.

(G) Schedule ACC-11.
(H) Schedule ACC-12.
(I) Schedule ACC-13.
(J) Schedule ACC-14.
(K) Schedule ACC-15.

Schedule ACC-4

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
POST TEST YEAR PLANT ADDITIONS**

1. Company Plant Adjustments	\$70,006,809	(A)
2. Depreciation Reserve	<u>4,032,911</u>	(A)
3. Net Plant Adjustment	\$74,039,720	
4. Deferred Income Taxes	<u>(7,245,580)</u>	(A)
5. Net Rate Base Adjustment	<u>(\$66,794,140)</u>	

Sources:

(A) Company Filing, Schedule JCZ-25.

Schedule ACC-5

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
CONSTRUCTION WORK IN PROGRESS**

1. Company Claim	\$70,154,772	(A)
2. Recommended Adjustment	<u>(\$70,154,772)</u>	

Sources:

(A) Company Filing, Schedule JCZ-1, page 1.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
CASH WORKING CAPITAL**

	Amount	Lag Days	Dollar Days
	(A)	(A)	(A)
1. O&M Payroll	\$32,932	15.96	\$525,595
2. Affiliate Transactions	125,469	30.21	3,790,209
3. Other O&M	22,892	35.19	805,569
4. Total	181,293	28.25	5,121,374
5. Revenue Lag (B)		<u>52.14</u>	
6. Net Lag		23.89	
7. Percentage Lag (C)		6.55%	
8. Company O&M Claim (B)		<u>\$184,270,618</u>	
9. Pro Forma O&M Working Capital (D)		\$12,061,319	
10. Company O&M Working Capital Claim (B)		<u>10,172,262</u>	
11. Recommended Adjustment		<u>(\$1,889,057)</u>	

Sources:

(A) Response to PSC-RR-10.

(B) Company Filing, Rate Base Workpapers, WP#8.

(C) Line 6 / 365 Days.

(D) Line 7 X Line 8.

Schedule ACC-7

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
PREPAID PENSION ASSET**

1. Company Claim	\$61,581,370	(A)
2. Recommended Adjustment (\$)	<u>(\$61,581,370)</u>	

Sources:

(A) Cost of Service, Rate Base Workpapers, WP #11.

Schedule ACC-8

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
PREPAID OPEB LIABILITY**

1. Company Claim	(\$8,176,221)	(A)
2. Recommended Adjustment (\$)	<u>\$8,176,221</u>	

Sources:

(A) Cost of Service, Rate Base Workpapers, WP #11.

Schedule ACC-9

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
PREPAID INSURANCE**

1. Company Claim	\$41,431
2. Recommended Adjustment	<u>(\$41,431)</u>

Sources:

(A) Response to PSC-RR-12.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
INTEGRATED RESOURCE PLAN DEFERRAL**

1. Company Claim	\$57,474	(A)
2. Recommended Adjustment	<u>(\$57,474)</u>	

Sources:

(A) Company Filing, Schedule JCZ-14.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
BLUEWATER WIND RFP DEFERRAL**

1. Company Claim	\$28,764	(A)
2. Recommended Adjustment	<u>(\$28,764)</u>	

Sources:

(A) Company Filing, Schedule JCZ-15.

Schedule ACC-12

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
DYNAMIC PRICING COST DEFERRAL**

1. Costs Incurred Through 12/31/12	\$2,456,025	(A)
2. Deferred Taxes @ 40.65%	<u>998,251</u>	
3. Rate Base Impact	\$1,457,774	
4. Company Claim	<u>3,843,284</u>	(B)
5. Recommended Adjustment	<u>(\$2,385,510)</u>	

Sources:

Schedule ACC-13

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
DIRECT LOAD CONTROL COST DEFERRAL**

1. Company Claim	\$5,706,782	(A)
2. Recommended Adjustment	<u>(\$5,706,782)</u>	

Sources:

(A) Company Filing, Schedule JCZ-22.

Schedule ACC-14

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
MEDICARE TAX SUBSIDY DEFERRAL**

1. Company Claim	\$54,650	(A)
2. Recommended Adjustment	<u>(\$54,650)</u>	

Sources:

(A) Company Filing, Schedule JCZ-28.

Schedule ACC-15

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
CREDIT FACILITY START UP COSTS**

1. Company Claim	\$520,111	(A)
2. Recommended Adjustment	<u>(\$520,111)</u>	

Sources:

(A) Company Filing, Schedule JCZ-30.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
OPERATING INCOME SUMMARY**

		Schedule No.
1. Company Claim	\$32,185,654	1
Recommended Adjustments:		
2. Salary and Wage Expense	952,678	17
3. Incentive Compensation Program Expense	1,183,421	18
4. Payroll Tax Expense	93,972	19
5. Relocation Expense	55,198	20
6. Supplemental Executive Retirement Plan Expense	653,963	21
7. Medical Benefit Expense	318,253	22
8. IRP Recurring Costs	265,248	23
9. Amortization of Deferred IRP Costs	6,051	24
10. Amortization of Deferred RFP Costs	3,028	25
11. Amortization of Deferred Dynamic Pricing Costs	167,914	26
12. Amortization of Direct Load Control Costs	392,278	27
13. Amortization of Medicare Tax Subsidy Deferral	12,975	28
14. Rate Case Expense	40,791	29
15. Credit Facility Expense	200,090	30
16. Corporate Governance Expense	226,139	31
17. Meals and Entertainment Expense	96,224	32
18. Membership Dues Expense	20,361	33
19. Depreciation Expense - Post Test Year Plant	1,088,676	34
20. Allowance for Funds Used During Construction	(965,309)	35
21. Interest Synchronization	<u>(2,027,196)</u>	36
22. Operating Income	<u>\$34,970,409</u>	

Schedule ACC-17

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
SALARY AND WAGE EXPENSE**

1. Pro Forma Salary and Wage Expense	\$64,621,110	(A)
2. Company Claim	<u>67,361,039</u>	
3. Recommended Adjustment	\$2,739,929	
4. Delaware Distribution (%)	<u>58.58%</u>	
5. Delaware Distribution Amount	\$1,605,051	
6. Income Taxes @	40.65% <u>652,373</u>	
7. Operating Income Impact	<u>\$952,678</u>	

Sources:

(A) Based on Test Year Costs per Company Filing, Earnings Workpaper 8.1, adjusted to annualize Test Year increases.

Schedule ACC-18

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
INCENTIVE COMPENSATION PROGRAM EXPENSE**

1. Non-Executive DPL Expense		\$1,993,802	(A)
2. Income Taxes @	40.65%	<u>810,381</u>	
3. Operating Income Impact		<u>\$1,183,421</u>	

Sources:

(A) Response to PSC-RR-32.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
PAYROLL TAX EXPENSE**

1. Salary and Wage Expense Adjustment	\$952,678	(A)
2. Incentive Compensation Expense Adjustment	<u>1,993,802</u>	(B)
3. Total Recommended Adjustments	\$2,946,480	
4. Effective Tax Rate	<u>5.37%</u>	(C)
5. Recommended Payroll Tax Adjustment	\$158,322	
6. Income Taxes @ 40.65%	<u>64,350</u>	
7. Operating Income Impact	<u>\$93,972</u>	

Sources:

(A) Schedule ACC-17.

(B) Schedule ACC-18.

(C) Derived from pro forma rate per Company Filing, Schedule JCZ-7.

Schedule ACC-20

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
RELOCATION EXPENSE**

1. Normalized Expense	\$37,450	(A)
2. Company Claim	<u>130,447</u>	(A)
3. Recommended Adjustment	\$92,997	
4. Income Taxes @ 40.65%	<u>37,799</u>	
5. Operating Income Impact	<u>\$55,198</u>	

Sources:

(A) Based on the response to AG-RR-20.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
SUPPLMENTAL EXECUTIVE RETIREMENT PLAN EXPENSE**

1. Recommended Expense Adjustment	\$1,101,782	(A)
2. Income Taxes @ 40.65%	<u>447,819</u>	
3. Operating Income Impact	<u>\$653,963</u>	

Sources:

(A) Response to AG-RR-25.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
MEDICAL BENEFIT EXPENSE**

1. Recommended O&M Adjustment	\$536,185	(A)
2. Income Taxes @ 40.65%	<u>217,932</u>	
3. Operating Income Impact	<u>\$318,253</u>	

Sources:

(A) Company Filing, Schedule JCZ-9.

Schedule ACC-23

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
IRP RECURRING COSTS**

1. Recommended Expense	\$425,615	(A)
2. Company Claim	<u>872,500</u>	(B)
3. Recommended Adjustment	\$446,885	
4. Income Taxes @ 40.65%	<u>181,636</u>	
5. Operating Income Impact	<u>\$265,248</u>	

Sources:

(A) Based on information in PSC-RR-33.

(B) Company Filing, Schedule JCZ-13.

Schedule ACC-24

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
AMORTIZATION OF DEFERRED IRP COSTS**

1. Recommended Adjustment	\$10,194	(A)
2. Income Taxes @ 40.65%	<u>4,143</u>	
3. Operating Income Impact	<u>\$6,051</u>	

Sources:

(A) Company Filing, Schedule JCZ-14.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
AMORTIZATION OF DEFERRED RFP COSTS**

1. Recommended Adjustment	\$5,102	(A)
2. Income Taxes @ 40.65%	<u>2,074</u>	
3. Operating Income Impact	<u>\$3,028</u>	

Sources:

(A) Company Filing, Schedule JCZ-15.

Schedule ACC-26

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
AMORTIZATION OF DEFERRED DYNAMIC PRICING COSTS**

1. Deferred Costs Through 12/31/12	\$2,456,025	(A)
2. Amortization Period	<u>15</u>	(B)
3. Annual Amortization	\$163,735	
4. Company Claim	<u>446,632</u>	(B)
5. Recommended Adjustment	\$282,897	
6. Income Taxes @ 40.65%	<u>114,983</u>	
7. Operating Income Impact	<u>\$167,914</u>	

Sources:

(A) Schedule ACC-12.

(B) Company Filing, Schedule JCZ-19.

Schedule ACC-27

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
AMORTIZATION OF DEFERRED DIRECT LOAD CONTROL COSTS**

1. Total Recommended Adjustment		\$663,192	(A)
2. Income Taxes @	40.85%	<u>270,914</u>	
3. Operating Income Impact		<u>\$392,278</u>	

Sources:

(A) Company Filing, Schedule JCZ-22.

Schedule ACC-28

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
AMORTIZATION OF MEDICARE TAX SUBSIDY DEFERRAL**

1. Recommended Adjustment	\$21,860 (A)
2. Income Taxes @ 40.65%	<u>8,885</u>
3. Operating Income Impact	<u>\$12,975</u>

Sources:

(A) Company Filing, Schedule JCZ-28.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
RATE CASE EXPENSE**

1. Pro Forma Cost		\$426,432	(A)
2. Recommended Amortization Period		<u>3</u>	(B)
3. Annual Amortization		\$142,144	
4. Company Claim		<u>210,867</u>	(B)
5. Recommended Adjustment		\$68,723	
6. Income Taxes @	40.65%	<u>27,933</u>	
7. Operating Income Impact		<u>\$40,791</u>	

Sources:

(A) Based on three year average per the response to PSC-RR-20.

(B) Company Filing, Schedule JCZ-4.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
CREDIT FACILITY EXPENSE**

1. Total Recommended Adjustment		\$337,108	(A)
2. Income Taxes @	40.65%	<u>137,018</u>	
3. Operating Income Impact		<u>\$200,090</u>	

Sources:

(A) Company Filing, Schedule JCZ-30.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
CORPORATE GOVERNANCE EXPENSE**

1. Public Relations	\$185,253	
2. Corporate Citizen Social Responsibility	264,751	
3. Strategic Communications	214,885	(A)
4. PAC Committee	2,449	
5. Corporate Contributions	<u>33,430</u>	(A)
6. Total Recommended Adjustments	\$700,768	
7. DPL Distribution Percentage	<u>92.81%</u>	(B)
8. DPL Distribution Amount	\$650,383	
9. Delaware Distribution Percentage	<u>58.58%</u>	(C)
10. Delaware Distribution Amount	\$380,994	
11. Income Taxes @	40.65% <u>154,855</u>	
12. Operating Income Impact	<u>\$226,139</u>	

Sources:

(A) Response to AG-RR-146.

(B) Based on Outside Services Employed allocation per Company Filing, Cost of Service.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
MEALS AND ENTERTAINMENT EXPENSE**

1. Test Year Meals Expense Dues		\$298,182	(A)
2. Allocation to Distribution		<u>92.81%</u>	(B)
3. Allocation to Distribution (\$)		\$276,743	
4. Allocation to Delaware (%)		<u>58.58%</u>	(B)
5. Allocation to Delaware (\$)		162,116	
6. Income Taxes @	40.65%	<u>65,892</u>	
7. Operating Income Impact		<u>\$96,224</u>	

Sources:

(A) Response to AG-RR-55.

(B) Based on Miscellaneous Expense allocation per Company Filing,
Cost of Service.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
MEMBERSHIP DUES EXPENSE**

1. Test Year Membership Dues	\$315,474	(A)
2. Recommended Adjustment (%)	<u>20%</u>	(B)
3. Membership Dues Adjustment	\$63,095	
4. Allocation to Distribution	<u>92.81%</u>	(C)
5. Allocation to Distribution (\$)	\$58,558	
6. Allocation to Delaware (%)	<u>58.58%</u>	(C)
7. Allocation to Delaware (\$)	34,303	
8. Income Taxes @ 40.65%	<u>13,943</u>	
9. Operating Income Impact	<u>\$20,361</u>	

Sources:

(A) Company Filing, MFR., Schedule No. 3-G, Part 5.

(B) Testimony of Ms. Crane.

(C) Based on Miscellaneous Expense allocation per Company Filing, Cost of Service.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
DEPRECIATION EXPENSE - POST TEST YEAR PLANT**

1. Depreciation Expense Adjustments		\$1,834,178	(A)
2. Income Taxes @	40.65%	<u>745,502</u>	
3. Operating Income Impact		<u>\$1,088,676</u>	

Sources:

(A) Company Filing, Schedule JCZ-25.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION**

1. Company Claim	\$965,309	(A)
2. Operating Income Impact	<u>(\$965,309)</u>	

Sources:

(A) Company Filing, Cost of Service.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
INTEREST SYNCHRONIZATION**

1. Pro Forma Rate Base	\$553,669,028	(A)
2. Weighted Cost of Debt	<u>2.49%</u>	(B)
3. Pro Forma Interest Expense - LTD	\$13,804,619	
4. Company Claim	<u>18,792,185</u>	(C)
5. Recommended Adjustment	(\$4,987,566)	
6. Increase in Income Taxes @ 40.65%	<u>(2,027,196)</u>	
7. Operating Income Impact	<u>(\$2,027,196)</u>	

Sources:

(A) Schedule ACC-3.

(B) Schedule ACC-2.

(C) Adjustment 33 and 34. Excludes interest on customer deposits.

Schedule ACC-37

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
INCOME TAX RATE**

1. Revenue		100.00%	
2. State Income Taxes @	8.70%	<u>8.70%</u>	(A)
3. Federal Taxable Income		91.30%	
4. Income Taxes @	35.00%	<u>31.96%</u>	(A)
5. Operating Income		0.5934500	
6. Total Tax Rate		<u>40.65%</u>	(A)

Sources:

(A) Company Filing, MFR, Schedule No. 5, Part 7.

**DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
REVENUE MULTIPLIER**

1. Revenue		100.00%	
Less:			
2. Regulatory Tax		0.30%	(A)
3. Local Tax - City of Wilmington		0.11%	(A)
4. Bad Debt Expense		<u>0.83%</u>	(A)
5. Taxable Income		98.77%	
6. State Income Taxes @	8.70%	<u>8.59%</u>	(A)
7. Federal Taxable Income		90.18%	
8. Income Taxes @	35.00%	<u>31.56%</u>	(A)
9. Operating Income		58.61%	
10. Revenue Multiplier		<u>1.70606</u>	

Sources:

(A) Company Filing, MFR, Schedule No. 5, Part 7.

DELMARVA POWER AND LIGHT COMPANY
TEST YEAR ENDING DECEMBER 31, 2012
REVENUE REQUIREMENT IMPACT OF ADJUSTMENTS

1. Capital Structure/Cost of Capital	(\$5,665,332)
Rate Base Adjustments:	
2. Post Test Year Plant Closing	(\$8,079,396)
3. Construction Work in Progress	(8,485,897)
4. Cash Working Capital	(228,500)
5. Prepayments	(6,464,880)
6. IRP Deferral	(6,952)
7. RFP Deferral	(3,479)
8. Dynamic Pricing Deferral	(288,551)
9. Direct Load Control Deferral	(690,290)
10. Medicare Subsidy Deferral	(6,610)
11. Credit Facility Costs	(62,912)
Operating Income Adjustments	
12. Salary and Wage Expense	(\$1,625,325)
13. Incentive Compensation Program Expense	(2,018,988)
14. Payroll Tax Expense	(160,322)
15. Relocation Expense	(94,172)
16. Supplemental Executive Retirement Plan Expense	(1,115,700)
17. Medical Benefit Expense	(542,958)
18. IRP Recurring Costs	(452,530)
19. Amortization of Deferred IRP Costs	(10,323)
20. Amortization of Deferred RFP Costs	(5,166)
21. Amortization of Medicare Tax Subsidy Deferral	(22,136)
22. Amortization of Deferred Dynamic Pricing Costs	(286,471)
23. Amortization of Direct Load Control Costs	(669,250)
24. Rate Case Expense	(69,591)
25. Credit Facility Expense	(341,366)
26. Corporate Governance Expense	(385,807)
27. Meals and Entertainment Expense	(164,164)
28. Membership Dues Expense	(34,737)
29. Depreciation Expense - Post Test Year Plant	(1,857,347)
30. Allowance for Funds Used During Construction	1,646,875
31. Interest Synchronization	<u>3,458,518</u>
32. Total Recommended Adjustment	(\$34,733,758)
33. Company Claim	<u>42,043,757</u>
34. Recommended Deficiency	<u>\$7,309,999</u>