



July 13, 2016

FILED VIA DELAFILE

Donna Nickerson, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

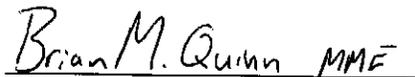
Re: PSC Docket No. 15-1734 – Chesapeake Utilities Corporation’s
Petition to Implement Revised Interim Rates

Dear Ms. Nickerson:

Enclosed please find Chesapeake Utilities Corporation’s Petition to Implement Revised Interim Rates which is being filed in the above referenced docket.

Should you have any questions, please contact me at 410-244-7400.

Respectfully submitted,

Handwritten signature of Brian M. Quinn in black ink, with the initials "MME" written to the right of the signature.

Brian M. Quinn
Venable LLP
750 E. Pratt Street, Suite 900
Baltimore, Maryland 21202

*Counsel for Chesapeake Utilities
Corporation*

Enclosure
cc: Service List

**BEFORE THE
DELAWARE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF THE APPLICATION)
OF CHESAPEAKE UTILITIES CORPORATION)
FOR A GENERAL INCREASE IN ITS NATURAL) PSC DOCKET NO. 15-1734
GAS RATES AND FOR APPROVAL OF CERTAIN)
OTHER CHANGES TO ITS NATURAL GAS TARIFF)
(FILED DECEMBER 21, 2015))

PETITION TO IMPLEMENT REVISED INTERIM RATES

Chesapeake Utilities Corporation (“Chesapeake” or “Company”), pursuant to 26 *Del. C.* §306(b), hereby petitions the Delaware Public Service Commission (“Commission”) for approval to increase its interim rates, effective for bills rendered after August 1, 2016, and in support thereof respectfully represents the following:

1. Chesapeake is a Delaware public utility regulated by the Commission and authorized to sell and distribute natural gas in portions of New Castle County and throughout Kent and Sussex Counties.
2. On December 21, 2015, Chesapeake filed an application with the Commission for an increase to its natural gas delivery service rates (“Application”) of \$4,741,823, which is 9.96% of its gross intrastate operating revenues.
3. On January 19, 2016, the Commission issued Order No. 8848 suspending Chesapeake’s requested rate increase pending full and complete evidentiary hearings into the justness and reasonableness of the proposed new rates.
4. By Order No. 8848, the Commission also granted the Company’s request, pursuant to 26 *Del. C.* §306(c), to implement interim rates designed to produce an annual increase of \$2,500,000, which is the lesser of \$2,500,000 or 15% of its gross intrastate operating revenues, with such interim rates to be effective February 19, 2016.

5. By Order No. 8848, the Commission also granted Chesapeake's request to waive the requirement of 26 *Del. C.* §306 of a bond with surety with respect to the interim rates, conditioned on Chesapeake's representation that it will abide by any Commission refund order.

6. Pursuant to 26 *Del. C.* §306(b), upon termination of seven (7) months after the filing of an application for a rate increase, a public utility may implement its proposed rate increase, on a temporary basis and subject to refund, under bond with sureties, so long as the interim increase does not exceed 15% of the public utility's gross intrastate operating revenues.

7. On May 5, 2016, the Hearing Examiner assigned to this docket approved a procedural schedule, which included a date for the implementation of Chesapeake's second interim rate increase of August 1, 2016, which is eleven (11) days beyond the seven (7) month statutory time period. The approved procedural schedule had been jointly proposed by all the parties to the case.

8. The revised interim rates proposed herein are designed to recover the full revenue increase requested in the Application, or \$4,741,823, which is 9.96% of Chesapeake's annual gross intrastate operating revenues. Chesapeake proposes to recover the \$4,741,823 interim increase as a 20.6% increase to all volumetric delivery service rates and fixed monthly customer charges (other than the customer charges contained in its Expansion Area rate schedules), as set forth in the tariff pages included in Appendix A. The \$4,741,823 increase is \$2,241,823 in additional revenues above the initial level of \$2,500,000 set to be recovered from the first interim rate, which became effective February 19, 2016. A proof sheet showing the development of revenue to be recovered from the implementation of the revised interim rate is set forth in Appendix B.

9. Chesapeake respectfully requests that the Commission waive the surety bond requirement of 26 *Del. C.* §306(b) for interim rates. Chesapeake is strong financially and has

access to sufficient financial resources to provide a refund, if so ordered by the Commission. Chesapeake has a private shelf agreement with Prudential Investment Management for the issuance of up to \$150 million of senior promissory notes as well as a revolving credit agreement with a group of five banks that provide a credit facility of another \$150 million through 2020. Chesapeake agrees to abide by any Commission order that would require a refund of amounts collected through the use of interim rates.

WHEREFORE, Petitioner respectfully requests the Commission to issue an order permitting the revised interim rates to become effective for bills rendered after August 1, 2016.

Respectfully submitted,

Brian M. Quinn NME
Brian M. Quinn
Venable LLP
750 E. Pratt Street, Suite 900
Baltimore, Maryland 21202
(410) 244-7400

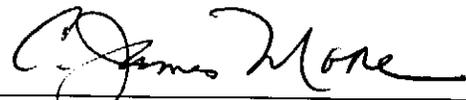
Date: July 13, 2016

Counsel for Chesapeake Utilities Corporation

VERIFICATION
PSC Docket No. 15-1734

I, C. James Moore, Vice President of Chesapeake Utilities Corporation, hereby states that the factual assertions set forth in the attached Petition To Implement Revised Interim Rates of Chesapeake Utilities Corporation are true and correct to the best of my knowledge, information and belief.

Date: July 13, 2016



C. James Moore
Vice President
Chesapeake Utilities Corporation
350 S. Queen Street
Dover, DE 19904
Phone: 302-734-7650

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the service list in this docket in accordance with the requirements of 26-1000-1001 Del. Admin. Code § 1.6.6.

Brian M. Quinn MME
Brian M. Quinn
Venable LLP
750 E. Pratt Street, Suite 900
Baltimore, Maryland 21202
(410) 244-7400

Date: July 13, 2016

Counsel for Chesapeake Utilities Corporation

APPENDIX A
CLEAN AND REDLINED TARRIF SHEETS

Petition To Implement Revised Interim Rates

PSC DOCKET No. 15-1734

July 13, 2016

RATE SCHEDULE "RS - 2"

RESIDENTIAL SERVICE – 2

AVAILABILITY

This rate schedule is available to any individually metered customer using gas in a residential dwelling or unit for space heating, cooking, water heating, or other domestic purpose with annual consumption of greater than 240 Ccf. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm residential rate schedule should their annual consumption warrant such a change. A Customer on RS-1 Service will be moved to this rate schedule with annual consumption equal to or greater than 264 Ccf. A Customer on this rate schedule will be moved to RS-1 Service with annual consumption less than 216 Ccf. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$15.80 per month
First 20 Ccf	\$0.705 per Ccf
Next 30 Ccf	\$0.390 per Ccf
Over 50 Ccf	\$0.161 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers served under this rate schedule are subject to the gas cost rate applicable to Rate Schedule "RS-2" provided on Sheet No. 42.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

MINIMUM BILL

The minimum monthly bill under this rate schedule is the customer charge.

Issue Date: July 26, 2016
Effective Date: For Bills Rendered after August 1, 2016
Authorization:

RATE SCHEDULE "ERS-1"

EXPANSION AREA RESIDENTIAL SERVICE – 1

AVAILABILITY

This rate schedule is available to any individually metered customer within the southeastern Sussex County, Delaware, expansion area using gas in a residential dwelling or unit for space heating, cooking, water heating, or other domestic purpose with an annual consumption of 240 Ccf or less. The southeastern Sussex County, Delaware, expansion area is defined as the area east of Chesapeake's district regulator station located on Route 9 in Lewes, Delaware, that is connected to Chesapeake's distribution main and any area that is connected to Chesapeake's distribution main behind the three Eastern Shore Natural Gas transmission pipeline City Gates located in Dagsboro, Frankford, and Selbyville, Delaware. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm residential rate schedule should their annual consumption warrant such a change. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$16.50 per month
First 20 Ccf	\$0.740 per Ccf
Next 30 Ccf	\$0.341 per Ccf
Over 50 Ccf	\$0.210 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers served under this rate schedule are subject to the gas cost rate applicable to Rate Schedule "RS" provided on Sheet No. 42.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

Issue Date: July 26, 2016
Effective Date: For Bills Rendered after August 1, 2016
Authorization:

RATE SCHEDULE "ERS-2"

EXPANSION AREA RESIDENTIAL SERVICE – 2

AVAILABILITY

This rate schedule is available to any individually metered customer within the southeastern Sussex County, Delaware, expansion area using gas in a residential dwelling or unit for space heating, cooking, water heating, or other domestic purpose with annual consumption of greater than 240 Ccf. The southeastern Sussex County, Delaware, expansion area is defined as the area east of Chesapeake's district regulator station located on Route 9 in Lewes, Delaware, that is connected to Chesapeake's distribution main and any area that is connected to Chesapeake's distribution main behind the three Eastern Shore Natural Gas transmission pipeline City Gates located in Dagsboro, Frankford, and Selbyville, Delaware. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm residential rate schedule should their annual consumptions warrant such a change. A Customer on ERS-1 Service will be moved to this rate schedule with annual consumption equal to or greater than 264 Ccf. A Customer on this rate schedule will be moved to ERS-1 Service with annual consumption less than 216 Ccf. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$31.75 per month
First 20 Ccf	\$0.705 per Ccf
Next 30 Ccf	\$0.390 per Ccf
Over 50 Ccf	\$0.161 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers served under this rate schedule are subject to the gas cost rate applicable to Rate Schedule "RS" provided on Sheet No. 42.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

Issue Date: July 26, 2016
Effective Date: For Bills Rendered after August 1, 2016
Authorization:

RATE SCHEDULE "RS - 1"

RESIDENTIAL SERVICE - 1

AVAILABILITY

This rate schedule is available to any individually metered customer using gas in a residential dwelling or unit for space heating, cooking, water heating, or other domestic purpose with an annual consumption of 240 Ccf or less. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm residential rate schedule should their annual consumption warrant such a change. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$12.75 per month
First 20 Ccf	\$0.740 per Ccf
Next 30 Ccf	\$0.341 per Ccf
Over 50 Ccf	\$0.210 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers served under this rate schedule are subject to the gas cost rate applicable to Rate Schedule "RS-1" provided on Sheet No. 42.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

MINIMUM BILL

The minimum monthly bill under this rate schedule is the customer charge.

Issue Date: July 26, 2016
Effective Date: For Bills Rendered after August 1, 2016
Authorization:

RATE SCHEDULE "EGS"

EXPANSION AREA GENERAL SERVICE

AVAILABILITY

This rate schedule is available to any customer within the southeastern Sussex County, Delaware, expansion area using gas for commercial and/or industrial purposes with an annual consumption of less than 4,000 Ccf. The southeastern Sussex County, Delaware, expansion area is defined as the area east of Chesapeake's district regulator station located on Route 9 in Lewes, Delaware, that is connected to Chesapeake's distribution main and any area that is connected to Chesapeake's distribution main behind the three Eastern Shore Natural Gas transmission pipeline City Gates located in Dagsboro, Frankford, and Selbyville, Delaware. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$56.00 per month
First 20 Ccf	\$0.550 per Ccf
Next 30 Ccf	\$0.340 per Ccf
Over 50 Ccf	\$0.170 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "GS" provided on Sheet No. 42.

Issue Date: July 26, 2016

Effective Date: For Bills Rendered after August 1, 2016

Authorization:

RATE SCHEDULE "GS"

GENERAL SERVICE

AVAILABILITY

This rate schedule is available to any customer using gas for commercial and/or industrial purposes with an annual consumption of less than 4,000 Ccf. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$31.50 per month
First 20 Ccf	\$0.555 per Ccf
Next 30 Ccf	\$0.340 per Ccf
Over 50 Ccf	\$0.170 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "GS" provided on Sheet No. 42.

TRANSPORTATION AND BALANCING RIDER

Transportation service is available to commercial and industrial customers with annual consumption through one or more contiguous meters in a specific geographic location equal to, or greater than, 30,000 Ccf per year that choose to have their own gas transported through the Company's distribution system. Customers purchasing natural gas from a supplier, other than the Company, must have the natural gas delivered to the Company's city gate in accordance with the Transportation and Balancing General Terms and Conditions provided on Sheet No. 43. In addition to the above Delivery Service rates, the customer is subject to the following Firm Balancing Service Rate applied to all gas consumption

Firm Balancing Service Rate:	\$0.081 per Ccf of gas consumed
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Issue Date: July 26, 2016

Effective Date: For Bills Rendered after August 1, 2016

Authorization:

RATE SCHEDULE "EMVS"

EXPANSION AREA MEDIUM VOLUME SERVICE

AVAILABILITY

This rate schedule is available to any customer within the southeastern Sussex County, Delaware, expansion area using gas for commercial and/or industrial purposes with an annual consumption generally equal to or greater than 4,000 Ccf and less than 15,000 Ccf. The southeastern Sussex County, Delaware, expansion area is defined as the area east of Chesapeake's district regulator station located on Route 9 in Lewes, Delaware, that is connected to Chesapeake's distribution main and any area that is connected to Chesapeake's distribution main behind the three Eastern Shore Natural Gas transmission pipeline City Gates located in Dagsboro, Frankford, and Selbyville, Delaware. The Company will annually review those Customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. A Customer on Rate Schedule EGS will be moved to this rate schedule with annual consumption equal to or greater than 4,400 Ccf. A Customer on this rate schedule will be moved to rate schedule EGS with annual consumption less than 3,600 Ccf. The annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$158.75 per month
First 200 Ccf	\$0.275 per Ccf
Over 200 Ccf	\$0.140 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "MVS" provided on Sheet No. 42.

Issue Date: July 26, 2016

Effective Date: For Bills Rendered after August 1, 2016

Authorization:

**RATE SCHEDULE "MVS"
MEDIUM VOLUME SERVICE**

AVAILABILITY

This rate schedule is available to any customer using gas for commercial and/or industrial purposes with an annual consumption generally equal to or greater than 4,000 Ccf and less than 15,000 Ccf. The Company will annually review those Customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. A Customer on General Service will be moved to this rate schedule with annual consumption equal to or greater than 4,400 Ccf. A Customer on this rate schedule will be moved to General Service with annual consumption less than 3,600 Ccf. The annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$80.00 per month
First 200 Ccf	\$0.280 per Ccf
Over 200 Ccf	\$0.140 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "MVS" provided on Sheet No. 42.

TRANSPORTATION AND BALANCING RIDER

Transportation service is available to commercial and industrial customers with annual consumption through one or more contiguous meters in a specific geographic location equal to, or greater than, 30,000 Ccf per year that choose to have their own gas transported through the Company's distribution system. Customers purchasing natural gas from a supplier, other than the Company, must have the natural gas delivered to the Company's city gate in accordance with the Transportation and Balancing General Terms and Conditions provided on Sheet No. 43. In addition to the above Delivery Service rates, the customer is subject to the following Firm Balancing Service Rate applied to all gas consumption

Firm Balancing Service Rate:	\$0.091 per Ccf of gas consumed
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Issue Date: July 26, 2016

Effective Date: For Bills Rendered after August 1, 2016

Authorization:

RATE SCHEDULE "LVS"

LARGE VOLUME SERVICE

AVAILABILITY

This rate schedule is available to any customer using gas for commercial and/or industrial purposes with an annual consumption generally equal to or greater than 15,000 Ccf. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. A Customer on Medium Volume Service will be moved to this rate schedule with annual consumption equal to or greater than 16,500 Ccf. A Customer on this rate schedule will be moved to Medium Volume Service with annual consumption less than 13,500 Ccf. The annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer charge:	\$152.00 per month
First 1000 Ccf	\$0.398 per Ccf
Over 1000 Ccf	\$0.101 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "LVS" provided on Sheet No. 42.

Issue Date: July 26, 2016

Effective Date: For Bills Rendered after August 1, 2016

Authorization:

RATE SCHEDULE "HLFS"

HIGH LOAD FACTOR SERVICE

AVAILABILITY

This rate schedule is available to any customer using gas for commercial and/or industrial purposes that would otherwise qualify for Medium Volume Service or Large Volume Service and with winter months' consumption, defined as the months of January through March, being less than thirty-five percent (35%) of their annual consumption. In addition, the customer must use natural gas in at least eleven of the twelve months under review and usage must be fairly evenly distributed throughout the review period. The Company will annually review those Customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption or winter months consumption warrant such a change. A Customer will remain on this rate schedule as long as winter months' consumption is less than thirty-seven percent (37%) of their annual consumption and the Customer qualifies for Medium Volume Service or Large Volume Service. The annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption or winter months' consumption other than after the annual review.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$92.00 per month
All gas consumed	\$0.106 per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "HLFS" provided on Sheet No. 42.

Issue Date: July 26, 2016

Effective Date: For Bills Rendered after August 1, 2016

Authorization:

RATE SCHEDULE "RS - 2"

RESIDENTIAL SERVICE – 2

AVAILABILITY

This rate schedule is available to any individually metered customer using gas in a residential dwelling or unit for space heating, cooking, water heating, or other domestic purpose with annual consumption of greater than 240 Ccf. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm residential rate schedule should their annual consumption warrant such a change. A Customer on RS-1 Service will be moved to this rate schedule with annual consumption equal to or greater than 264 Ccf. A Customer on this rate schedule will be moved to RS-1 Service with annual consumption less than 216 Ccf. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$ 14.50 <u>15.80</u> per month
First 20 Ccf	\$ 0.64 <u>0.705</u> per Ccf
Next 30 Ccf	\$ 0.35 <u>0.390</u> per Ccf
Over 50 Ccf	\$ 0.14 <u>0.161</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers served under this rate schedule are subject to the gas cost rate applicable to Rate Schedule "RS-2" provided on Sheet No. 42.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

MINIMUM BILL

The minimum monthly bill under this rate schedule is the customer charge.

Issue Date: ~~December 21, 2015~~July 26, 2016
Effective Date: For ~~Service Rendered on and after February 19, 2016~~Bills
Rendered after August 1, 2016

Authorization:

RATE SCHEDULE "ERS-1"

EXPANSION AREA RESIDENTIAL SERVICE – 1

AVAILABILITY

This rate schedule is available to any individually metered customer within the southeastern Sussex County, Delaware, expansion area using gas in a residential dwelling or unit for space heating, cooking, water heating, or other domestic purpose with an annual consumption of 240 Ccf or less. The southeastern Sussex County, Delaware, expansion area is defined as the area east of Chesapeake's district regulator station located on Route 9 in Lewes, Delaware, that is connected to Chesapeake's distribution main and any area that is connected to Chesapeake's distribution main behind the three Eastern Shore Natural Gas transmission pipeline City Gates located in Dagsboro, Frankford, and Selbyville, Delaware. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm residential rate schedule should their annual consumption warrant such a change. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$16.50 per month
First 20 Ccf	\$0.67 <u>0.740</u> per Ccf
Next 30 Ccf	\$0.31 <u>0.341</u> per Ccf
Over 50 Ccf	\$0.19 <u>0.210</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers served under this rate schedule are subject to the gas cost rate applicable to Rate Schedule "RS" provided on Sheet No. 42.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

Issue Date: ~~December 21, 2015~~ July 26, 2016
Effective Date: For ~~Service Rendered on and after February 19, 2016~~ Bills Rendered after August 1, 2016.

Authorization:

RATE SCHEDULE "ERS-2"

EXPANSION AREA RESIDENTIAL SERVICE – 2

AVAILABILITY

This rate schedule is available to any individually metered customer within the southeastern Sussex County, Delaware, expansion area using gas in a residential dwelling or unit for space heating, cooking, water heating, or other domestic purpose with annual consumption of greater than 240 Ccf. The southeastern Sussex County, Delaware, expansion area is defined as the area east of Chesapeake's district regulator station located on Route 9 in Lewes, Delaware, that is connected to Chesapeake's distribution main and any area that is connected to Chesapeake's distribution main behind the three Eastern Shore Natural Gas transmission pipeline City Gates located in Dagsboro, Frankford, and Selbyville, Delaware. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm residential rate schedule should their annual consumptions warrant such a change. A Customer on ERS-1 Service will be moved to this rate schedule with annual consumption equal to or greater than 264 Ccf. A Customer on this rate schedule will be moved to ERS-1 Service with annual consumption less than 216 Ccf. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$31.75 per month
First 20 Ccf	\$0.64 <u>50.705</u> per Ccf
Next 30 Ccf	\$0.35 <u>50.390</u> per Ccf
Over 50 Ccf	\$0.14 <u>50.161</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers served under this rate schedule are subject to the gas cost rate applicable to Rate Schedule "RS" provided on Sheet No. 42.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

| August 1, 2016

Authorization:

RATE SCHEDULE "RS - 1"

RESIDENTIAL SERVICE - 1

AVAILABILITY

This rate schedule is available to any individually metered customer using gas in a residential dwelling or unit for space heating, cooking, water heating, or other domestic purpose with an annual consumption of 240 Ccf or less. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm residential rate schedule should their annual consumption warrant such a change. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$11.75 <u>12.75</u> per month
First 20 Ccf	\$0.67 <u>0.740</u> per Ccf
Next 30 Ccf	\$0.31 <u>0.341</u> per Ccf
Over 50 Ccf	\$0.19 <u>0.210</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers served under this rate schedule are subject to the gas cost rate applicable to Rate Schedule "RS-1" provided on Sheet No. 42.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

MINIMUM BILL

The minimum monthly bill under this rate schedule is the customer charge.

Rendered after August 1, 2016.

Authorization:

RATE SCHEDULE "EGS"

EXPANSION AREA GENERAL SERVICE

AVAILABILITY

This rate schedule is available to any customer within the southeastern Sussex County, Delaware, expansion area using gas for commercial and/or industrial purposes with an annual consumption of less than 4,000 Ccf. The southeastern Sussex County, Delaware, expansion area is defined as the area east of Chesapeake's district regulator station located on Route 9 in Lewes, Delaware, that is connected to Chesapeake's distribution main and any area that is connected to Chesapeake's distribution main behind the three Eastern Shore Natural Gas transmission pipeline City Gates located in Dagsboro, Frankford, and Selbyville, Delaware. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$56.00 per month
First 20 Ccf	\$0.50 <u>0.550</u> per Ccf
Next 30 Ccf	\$0.31 <u>0.340</u> per Ccf
Over 50 Ccf	\$0.16 <u>0.170</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "GS" provided on Sheet No. 42.

Issue Date: ~~December 21, 2015~~ July 26, 2016

Effective Date: For ~~Service Rendered on and after February 19, 2016~~ Bills Rendered

| after August 1, 2016

Authorization:

RATE SCHEDULE "GS"

GENERAL SERVICE

AVAILABILITY

This rate schedule is available to any customer using gas for commercial and/or industrial purposes with an annual consumption of less than 4,000 Ccf. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. This annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$ 28.95 <u>31.50</u> per month
First 20 Ccf	\$ 0.49 <u>50.555</u> per Ccf
Next 30 Ccf	\$ 0.31 <u>00.340</u> per Ccf
Over 50 Ccf	\$ 0.15 <u>50.170</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "GS" provided on Sheet No. 42.

TRANSPORTATION AND BALANCING RIDER

Transportation service is available to commercial and industrial customers with annual consumption through one or more contiguous meters in a specific geographic location equal to, or greater than, 30,000 Ccf per year that choose to have their own gas transported through the Company's distribution system. Customers purchasing natural gas from a supplier, other than the Company, must have the natural gas delivered to the Company's city gate in accordance with the Transportation and Balancing General Terms and Conditions provided on Sheet No. 43. In addition to the above Delivery Service rates, the customer is subject to the following Firm Balancing Service Rate applied to all gas consumption

Firm Balancing Service Rate: \$**0.081** per Ccf of gas consumed

Issue Date: ~~December 21, 2015~~ July 26, 2016

Effective Date: For ~~Service Rendered on and after February 19, 2016~~ Bills Rendered after

| August 1, 2016

Authorization:

RATE SCHEDULE "EMVS"

EXPANSION AREA MEDIUM VOLUME SERVICE

AVAILABILITY

This rate schedule is available to any customer within the southeastern Sussex County, Delaware, expansion area using gas for commercial and/or industrial purposes with an annual consumption generally equal to or greater than 4,000 Ccf and less than 15,000 Ccf. The southeastern Sussex County, Delaware, expansion area is defined as the area east of Chesapeake's district regulator station located on Route 9 in Lewes, Delaware, that is connected to Chesapeake's distribution main and any area that is connected to Chesapeake's distribution main behind the three Eastern Shore Natural Gas transmission pipeline City Gates located in Dagsboro, Frankford, and Selbyville, Delaware. The Company will annually review those Customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. A Customer on Rate Schedule EGS will be moved to this rate schedule with annual consumption equal to or greater than 4,400 Ccf. A Customer on this rate schedule will be moved to rate schedule EGS with annual consumption less than 3,600 Ccf. The annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$158.75 per month
First 200 Ccf	\$0.25 <u>0.275</u> per Ccf
Over 200 Ccf	\$0.125 <u>0.140</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "MVS" provided on Sheet No. 42.

Issue Date: ~~December 21, 2015~~July 26, 2016

Effective Date: For ~~Service Rendered on and after February 19, 2016~~Bills Rendered after August 1, 2016

Authorization:

**RATE SCHEDULE "MVS"
MEDIUM VOLUME SERVICE**

AVAILABILITY

This rate schedule is available to any customer using gas for commercial and/or industrial purposes with an annual consumption generally equal to or greater than 4,000 Ccf and less than 15,000 Ccf. The Company will annually review those Customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. A Customer on General Service will be moved to this rate schedule with annual consumption equal to or greater than 4,400 Ccf. A Customer on this rate schedule will be moved to General Service with annual consumption less than 3,600 Ccf. The annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$72.40 <u>80.00</u> per month
First 200 Ccf	\$0.25 <u>0.280</u> per Ccf
Over 200 Ccf	\$0.12 <u>50.140</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "MVS" provided on Sheet No. 42.

TRANSPORTATION AND BALANCING RIDER

Transportation service is available to commercial and industrial customers with annual consumption through one or more contiguous meters in a specific geographic location equal to, or greater than, 30,000 Ccf per year that choose to have their own gas transported through the Company's distribution system. Customers purchasing natural gas from a supplier, other than the Company, must have the natural gas delivered to the Company's city gate in accordance with the Transportation and Balancing General Terms and Conditions provided on Sheet No. 43. In addition to the above Delivery Service rates, the customer is subject to the following Firm Balancing Service Rate applied to all gas consumption

Firm Balancing Service Rate:	\$0.091 per Ccf of gas consumed
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Issue Date: ~~December 21, 2015~~July 26, 2016

Effective Date: For ~~Service Rendered on and after February 19, 2016~~Bills Rendered after

| August 1, 2016

Authorization:

RATE SCHEDULE "LVS"

LARGE VOLUME SERVICE

AVAILABILITY

This rate schedule is available to any customer using gas for commercial and/or industrial purposes with an annual consumption generally equal to or greater than 15,000 Ccf. The Company will annually review those customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption warrant such a change. A Customer on Medium Volume Service will be moved to this rate schedule with annual consumption equal to or greater than 16,500 Ccf. A Customer on this rate schedule will be moved to Medium Volume Service with annual consumption less than 13,500 Ccf. The annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption other than at the annual review time.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer charge:	\$139.25 <u>152.00</u> per month
First 1000 Ccf	\$0.36 <u>0.398</u> per Ccf
Over 1000 Ccf	\$0.09 <u>0.101</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "LVS" provided on Sheet No. 42.

Issue Date: ~~December 21, 2015~~ July 26, 2016

Effective Date: For ~~Service Rendered on and after February 19, 2016~~ Bills Rendered after August 1, 2016

Authorization:

RATE SCHEDULE "HLFS"

HIGH LOAD FACTOR SERVICE

AVAILABILITY

This rate schedule is available to any customer using gas for commercial and/or industrial purposes that would otherwise qualify for Medium Volume Service or Large Volume Service and with winter months' consumption, defined as the months of January through March, being less than thirty-five percent (35%) of their annual consumption. In addition, the customer must use natural gas in at least eleven of the twelve months under review and usage must be fairly evenly distributed throughout the review period. The Company will annually review those Customers receiving service under this rate schedule in order to determine the appropriate firm commercial and/or industrial rate schedule should their annual consumption or winter months consumption warrant such a change. A Customer will remain on this rate schedule as long as winter months' consumption is less than thirty-seven percent (37%) of their annual consumption and the Customer qualifies for Medium Volume Service or Large Volume Service. The annual review process will be based on the twelve months ended August. Customers will not be shifted between rate schedules due to changes in annual consumption or winter months' consumption other than after the annual review.

DELIVERY SERVICE RATES

The following rates for delivering gas to the customer's location apply to all customers served under this rate schedule.

Customer Charge:	\$83.55 <u>92.00</u> per month
All gas consumed	\$0.1000 <u>.106</u> per Ccf

GAS SALES SERVICE

In addition to the above Delivery Service rates, customers purchasing their natural gas supply from the Company are subject to the gas cost rate applicable to Rate Schedule "HLFS" provided on Sheet No. 42.

Issue Date: ~~December 21, 2015~~ July 26, 2016

Effective Date: For ~~Service Rendered on and after February 19, 2016~~ Bills Rendered after August 1, 2016

Authorization:

Chesapeake Utilities Corporation - Delaware Division
Revenue Proof - Rate Derivation Model
Proposed 2nd Interim Rates
Based on a Rate Increase of \$4,741,823

APPENDIX B

Customer Class	Rate Blocks	Volumes (Mcf)	Current Rates	Calculated Delivery Service Revenue	Calculated Rate Increase	21.64%	Calculated Delivery Service Revenue	Calculated Rates	Proposed Rates	Proposed Delivery Service Revenue	Proposed Rate Increase
RS-1	Customers	4,147	\$ 10.500	\$522,522	\$113,080		\$635,602	\$12.77	\$12.75	\$634,491	\$111,969
	First 2.0	37,145	\$ 6.070	\$225,470	\$48,795		\$274,265	\$7.38	\$7.40	\$274,873	\$49,403
	Next 3.0	14,369	\$ 2.800	\$40,233	\$8,707		\$48,940	\$3.41	\$3.41	\$48,998	\$8,765
	Over 5.0	3,638	\$ 1.700	\$6,185	\$1,338		\$7,523	\$2.07	\$2.10	\$7,640	\$1,455
	RS-1 Total	55,152		\$794,410	\$171,921		\$966,330			\$966,002	\$171,592
ERS-1	Customers	106	\$ 16.500	\$20,988	\$4,542		\$25,530	\$20.07	\$16.50	\$20,988	\$0
	First 2.0	1,205	\$ 6.070	\$7,314	\$1,583		\$8,897	\$7.38	\$7.40	\$8,917	\$1,603
	Next 3.0	687	\$ 2.800	\$1,924	\$416		\$2,340	\$3.41	\$3.41	\$2,343	\$419
	Over 5.0	155	\$ 1.700	\$264	\$57		\$321	\$2.07	\$2.10	\$326	\$62
	ERS-1 Total	2,047		\$30,489	\$6,598		\$37,088			\$32,573	\$2,084
RS-2	Customers	38,500	\$ 13.000	\$6,006,000	\$1,299,776		\$7,305,776	\$15.81	\$15.80	\$7,299,600	\$1,293,600
	First 2.0	697,253	\$ 5.780	\$4,030,122	\$872,170		\$4,902,293	\$7.03	\$7.05	\$4,915,634	\$885,511
	Next 3.0	646,763	\$ 3.190	\$2,063,174	\$446,497		\$2,509,671	\$3.88	\$3.90	\$2,522,376	\$459,202
	Over 5.0	1,162,821	\$ 1.320	\$1,534,924	\$332,177		\$1,867,101	\$1.61	\$1.61	\$1,872,142	\$337,218
	RS-2 Total	2,506,837		\$13,634,220	\$2,950,621		\$16,584,841			\$16,609,751	\$2,975,531
ERS-2	Customers	465	\$ 31.750	\$177,165	\$38,341		\$215,506	\$38.62	\$31.75	\$177,165	\$0
	First 2.0	7,296	\$ 5.780	\$42,171	\$9,126		\$51,297	\$7.03	\$7.05	\$51,437	\$9,266
	Next 3.0	8,065	\$ 3.190	\$25,727	\$5,568		\$31,295	\$3.88	\$3.90	\$31,454	\$5,726
	Over 5.0	14,957	\$ 1.320	\$19,743	\$4,273		\$24,016	\$1.61	\$1.61	\$24,081	\$4,338
	ERS-2 Total	30,318		\$264,806	\$57,308		\$322,114			\$284,136	\$19,330
Total Residential Service		2,594,354		\$14,723,926	\$3,186,447		\$17,910,373			\$17,892,462	\$3,168,537
GS	Customers	2,851	\$ 26.000	\$889,512	\$192,502		\$1,082,014	\$31.63	\$31.50	\$1,077,678	\$188,166
	First 2.0	38,391	\$ 4.470	\$171,608	\$37,138		\$208,746	\$5.44	\$5.55	\$213,070	\$41,462
	Next 3.0	42,030	\$ 2.780	\$116,843	\$25,286		\$142,130	\$3.38	\$3.40	\$142,902	\$26,059
	Over 5.0	196,103	\$ 1.400	\$274,544	\$59,415		\$333,959	\$1.70	\$1.70	\$333,375	\$58,831
	GS Total	276,524		\$1,452,507	\$314,341		\$1,766,849			\$1,767,025	\$314,518
EGS	Customers	15	\$ 56.000	\$10,080	\$2,181		\$12,261	\$68.12	\$56.00	\$10,080	\$0
	First 2.0	173	\$ 4.470	\$773	\$167		\$941	\$5.44	\$5.50	\$952	\$178
	Next 3.0	205	\$ 2.780	\$570	\$123		\$693	\$3.38	\$3.40	\$697	\$127
	Over 5.0	1,022	\$ 1.400	\$1,431	\$310		\$1,740	\$1.70	\$1.70	\$1,737	\$307
	EGS Total	1,400		\$12,854	\$2,782		\$15,636			\$13,466	\$612
MVS	Customers	484	\$ 65.000	\$377,520	\$81,700		\$459,220	\$79.07	\$80.00	\$464,640	\$87,120
	First 20.0	84,272	\$ 2.270	\$191,297	\$41,399		\$232,697	\$2.76	\$2.80	\$235,962	\$44,664
	Over 20.0	266,184	\$ 1.150	\$306,112	\$66,246		\$372,358	\$1.40	\$1.40	\$372,658	\$66,546
	MVS Total	350,456		\$874,929	\$189,346		\$1,064,275			\$1,073,259	\$198,330
EMVS	Customers	3	\$ 158.750	\$5,715	\$1,237		\$6,952	\$193.11	\$158.75	\$5,715	\$0
	First 20.0	473	\$ 2.270	\$1,074	\$232		\$1,306	\$2.76	\$2.75	\$1,301	\$227
	Over 20.0	1,935	\$ 1.150	\$2,225	\$482		\$2,707	\$1.40	\$1.40	\$2,709	\$484
EMVS Total	2,408		\$9,014	\$1,951		\$10,965			\$9,725	\$711	
LVS	Customers	205	\$ 125.000	\$307,500	\$66,547		\$374,047	\$152.05	\$152.00	\$373,920	\$66,420
	First 100.0	186,282	\$ 3.260	\$607,279	\$131,423		\$738,702	\$3.97	\$3.98	\$741,402	\$134,123
	Over 100.0	1,424,712	\$ 0.830	\$1,182,509	\$255,910		\$1,438,419	\$1.01	\$1.01	\$1,438,959	\$256,450
LVS Total	1,610,994		\$2,097,288	\$453,880		\$2,551,168			\$2,554,281	\$456,993	

Chesapeake Utilities Corporation - Delaware Division
 Revenue Proof - Rate Derivation Model
 Proposed 2nd Interim Rates
 Based on a Rate Increase of \$4,741,823

APPENDIX B

Customer Class	Rate Blocks	Volumes (Mcf)	Current Rates	Calculated Delivery Service Revenue	Calculated Rate Increase	21.64%	Calculated Delivery Service Revenue	Calculated Rates	Proposed Rates	Proposed Delivery Service Revenue	Proposed Rate Increase
HLFS	Customers	310	\$ 75.000	\$279,000	\$60,379		\$339,379	\$91.23	\$92.00	\$342,240	\$63,240
	All Consumption	2,828,481	\$ 0.870	\$2,460,780	\$532,545		\$2,993,325	\$1.06	\$1.06	\$2,998,190	\$537,409
HLFS Total		2,828,481		\$2,739,780	\$592,924		\$3,332,704			\$3,340,430	\$600,649
NCR-1	Customers	1	\$ 125.000	\$1,500	\$0		\$1,500	\$125.00	\$139.25	\$1,671	\$171
	All Consumption	2,167	\$ 5.250	\$11,377	\$0		\$11,377	\$5.25	\$5.25	\$11,377	\$0
NCR-1 Total		2,167		\$12,877	\$0		\$12,877			\$13,048	\$171
NCR-2	Customers	2	\$ 75.000	\$1,800	\$0		\$1,800	\$75.00	\$83.55	\$2,005	\$205
	All Consumption	3,250	\$ 2.950	\$9,588	\$0		\$9,588	\$2.95	\$2.95	\$9,588	\$0
NCR-2 Total		3,250		\$11,388	\$0		\$11,388			\$11,593	\$205
NCR-3	Customers	2	\$ 26.000	\$624	\$0		\$624	\$26.00	\$28.95	\$695	\$71
	All Consumption	742	\$ 5.250	\$3,896	\$0		\$3,896	\$5.25	\$5.25	\$3,896	\$0
NCR-3 Total		742		\$4,520	\$0		\$4,520			\$4,590	\$71
NCR-4	Customers	2	\$ 65.000	\$1,560	\$0		\$1,560	\$65.00	\$72.40	\$1,738	\$178
	All Consumption	775	\$ 5.250	\$4,069	\$0		\$4,069	\$5.25	\$5.25	\$4,069	\$0
NCR-4 Total		775		\$5,629	\$0		\$5,629			\$5,807	\$178
NCR-5	Customers	1	\$ 125.000	\$1,500	\$0		\$1,500	\$125.00	\$139.25	\$1,671	\$171
	All Consumption	693	\$ 5.250	\$3,638	\$0		\$3,638	\$5.25	\$5.25	\$3,638	\$0
NCR-5 Total		693		\$5,138	\$0		\$5,138			\$5,309	\$171
NCR-6	Customers	2	\$ 75.000	\$1,800	\$0		\$1,800	\$75.00	\$83.55	\$2,005	\$205
	All Consumption	16,125	\$ 5.250	\$84,656	\$0		\$84,656	\$5.25	\$5.25	\$84,656	\$0
NCR-6 Total		16,125		\$86,456	\$0		\$86,456			\$86,661	\$205
NCR-7	Customers	1	\$ 75.000	\$900	\$0		\$900	\$75.00	\$83.55	\$1,003	\$103
	All Consumption	2,623	\$ 9.600	\$25,181	\$0		\$25,181	\$9.60	\$9.60	\$25,181	\$0
NCR-7 Total		2,623		\$26,081	\$0		\$26,081			\$26,184	\$103
GL	Customers	5	\$ 11.750	\$705	\$153		\$858	\$14.29	\$11.75	\$705	\$0
GL Total		5		\$705	\$153		\$858			\$705	\$0
Total Commercial/ Industrial Service		5,096,638		\$7,338,461	\$1,555,224		\$8,893,684			\$8,911,378	\$1,572,917
Total Firm Delivery Service		7,690,997		\$22,063,092	\$4,741,823		\$26,804,915			\$26,804,546	\$4,741,454