

Docket No. 16-0305
Filed April 1, 2016



An Exelon Company

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April 1, 2016

Filed Via Delafile
Donna Nickerson
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: Request for Approval of Delmarva Power & Light Company's
2016 RPS Charge and RPS Credit Rate Calculation

Dear Ms. Nickerson:

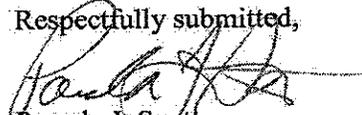
Pursuant to the provisions of 26 *Del. Admin. C.* 3008, §4.0, Delmarva Power & Light Company hereby submits for approval its 2016 RPS Charge and RPS Credit Rate Calculation, including its revised Delaware Electric Tariffs and supporting documentation.

The filing is organized as follows:

- Exhibit A – Revised Electric Tariff Sheets
- Exhibit B – Redline format Electric Tariff Sheets
- Exhibit C – RPS Charge and RPS Credit calculations and supporting work papers

Should you have any questions, please contact Kristin McEvoy at (302) 451-5293 or me at 302-429-3143.

Respectfully submitted,


Pamela J. Scott

Enclosures

cc: Pamela Knotts (w/enclosures)
David L. Bonar (w/enclosures)
Kristin McEvoy (w/enclosures)

EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.70	\$11.70
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.029925/kWh	\$0.029925/kWh
Excess kWh Rate	\$0.029925/kWh	\$0.029925/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.083775/kWh	\$0.085375/kWh
Excess kWh Rate	\$0.083775/kWh	\$0.085375/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER Billing Months June Through September</u>	<u>WINTER Billing Months October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.70	\$11.70
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.026604/kWh	\$0.026604/kWh
Excess kWh Rate	\$0.026604/kWh	\$0.026604/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.083637/kWh	
Summer Excess kWh Rate	\$0.083637/kWh	
Winter First 1200 kWh Rate		\$0.077271/kWh
Winter Excess kWh Rate		\$0.077271/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.06	\$18.06
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
On-Peak Rate	\$0.047419/kWh	\$0.047419/kWh
Off-Peak Rate	\$0.005718/kWh	\$0.005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.134417/kWh	\$0.130543/kWh
Off-Peak Rate	\$0.047296/kWh	\$0.053453/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.78	\$11.78
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.045577/kWh	\$0.045577/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.084445/kWh	\$0.081270/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Minimum Charge	Closed to new Customers \$5.66	Closed to new Customers \$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.019627/kWh	\$0.019627/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.083190/kWh	\$0.081216/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.019872/kWh	\$0.019872/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.080195/kWh	\$0.070934/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>MONTHLY CHARGES AND RATES</u>	
	<u>SUMMER</u> Billing Months June Through September	<u>WINTER</u> Billing Months October Through May
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$49.47	\$49.47
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$4.752707/kW	\$4.752707/kW
Energy Rate	\$0.001718/kWh	\$0.001718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$12.214897/kW	\$7.957800/kW
Energy Rate	\$0.040417/kWh	\$0.051558/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.78	\$11.78
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.031134/kWh	\$0.031134/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068045/kWh	\$0.064335/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$4.518912/kW	\$4.518912/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.133499 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$1,019.77 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.613449/kW	\$9.374197/kW
On-Peak Rate	\$0.055170/kWh	\$0.063216/kWh
Off-Peak Rate	\$0.039711/kWh	\$0.045325/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY "GS-P"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$610.69	\$610.69
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$3.718222/kW	\$3.718222/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.133499 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$1,019.77 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.851561/kW	\$9.603871/kW
On-Peak Rate	\$0.046070/kWh	\$0.054206/kWh
Off-Peak Rate	\$0.034461/kWh	\$0.040927/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

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* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,091.60	\$4,091.60
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Demand Charge		
Demand Rate	\$0.050945/kW	\$0.050945/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.133499 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$1,269.77 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATIONOUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATIONBilling Months
January through DecemberOutdoor LightingDelivery Service Charges:

Renewable Portfolio Standard Charge*

\$0.004088/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.050115/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian SignalsDelivery Service Charges:

Renewable Portfolio Standard Charge*

\$0.004088/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.050115/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed April 1, 2016

Effective with Billing Month of June 2016

Proposed

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.70	\$11.70
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.029925/kWh	\$0.029925/kWh
Excess kWh Rate	\$0.029925/kWh	\$0.029925/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.083775/kWh	\$0.085375/kWh
Excess kWh Rate	\$0.083775/kWh	\$0.085375/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

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Billing Month of June 2016

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Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.70	\$11.70
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.026604/kWh	\$0.026604/kWh
Excess kWh Rate	\$0.026604/kWh	\$0.026604/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.083637/kWh	
Summer Excess kWh Rate	\$0.083637/kWh	
Winter First 1200 kWh Rate		\$0.077271/kWh
Winter Excess kWh Rate		\$0.077271/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL, TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.06	\$18.06
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge		
On-Peak Rate	\$0.047419/kWh	\$0.047419/kWh
Off-Peak Rate	\$0.005718/kWh	\$0.005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.134417/kWh	\$0.130543/kWh
Off-Peak Rate	\$0.047296/kWh	\$0.053453/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.78	\$11.78
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge	\$0.045577/kWh	\$0.045577/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.084445/kWh	\$0.081270/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Minimum Charge	Closed to new Customers \$5.66	Closed to new Customers \$5.66
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge	\$0.019627/kWh	\$0.019627/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.083190/kWh	\$0.081216/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge	\$0.019872/kWh	\$0.019872/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.080195/kWh	\$0.070934/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$49.47	\$49.47
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge		
Demand Rate	\$4.752707/kW	\$4.752707/kW
Energy Rate	\$0.001718/kWh	\$0.001718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$12.214897/kW	\$7.957800/kW
Energy Rate	\$0.040417/kWh	\$0.051558/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.78	\$11.78
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge		
Green Energy Fund	\$0.031134/kWh	\$0.031134/kWh
Low-Income Charge	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068045/kWh	\$0.064335/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge		
Demand Rate	\$4.518912/kW	\$4.518912/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.133499 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$1,019.77 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.613449/kW	\$9.374197/kW
On-Peak Rate	\$0.055170/kWh	\$0.063216/kWh
Off-Peak Rate	\$0.039711/kWh	\$0.045325/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY "GS-P"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$610.69	\$610.69
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Charge		
Demand Rate	\$3.718222/kW	\$3.718222/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.133499 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$1,019.77 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.851561/kW	\$9.603871/kW
On-Peak Rate	\$0.046070/kWh	\$0.054206/kWh
Off-Peak Rate	\$0.034461/kWh	\$0.040927/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.005964000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,091.60	\$4,091.60
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh	\$0.003939004088/kWh
Distribution Demand Charge		
Demand Rate	\$0.050945/kW	\$0.050945/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.133499 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$1,269.77 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

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Effective with Meter Readings On and After November 1, 2015
Billing Month of June 2016

Filed in Compliance with Order No. 8589 in Docket No. 13-115

Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

<u>SERVICE CLASSIFICATION</u>	Billing Months January through December
<u>Outdoor Lighting</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.050115/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	
<u>Traffic and Pedestrian Signals</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge*	\$0.003939004088/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.050115/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of ~~\$0.005064000000~~ \$0.005064000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed July 31, 2015 April 1, 2016

Effective with Meter Readings On and After November 1, 2015

Billing Month of June 2016

Filed in Compliance with Order No. 8589 in Docket No. 13-115

Proposed

EXHIBIT C

RPS Charge & Credit Rate Calculations

Delmarva Power & Light RPS Charge & RPS Credit Calculation for 2016-2017			
Item	New Rate	Old Rate	% Change
Renewable Portfolio Standards Charge Rate	\$ 0.004088	\$ 0.003939	4%
Renewable Portfolio Standards Credit Rate	\$ -	\$(0.005064)	-100%

Delmarva Power & Light RPS Charge & RPS Credit Calculation Twelve Months Ended December 2015

Total Collected:	
RPS Revenue Collected as of Dec 2015	26,850,579.25
Minus:	
Procurement Expenses	26,004,067.17
RPS Administrative Expenses	283,935.30
Amortization of Prior Year (Over)/Under Recovery	(633,686.34)
	<u>25,654,316.13</u>
Subtotal Over (Under) Collection	1,196,263.12
Plus:	
Adjusted Over (Under) Collection	<u>1,196,263.12</u>
Estimated Annual Ongoing Costs:	
Procurement Costs	18,970,916.98
Administrative Costs	159,967.00
Amortization of Costs Over Collected	(1,196,263.12)
Interest on Amortization of Costs Over Collected	(21,163.64)
Subtotal Forecasted RPS Compliance Costs	<u>\$ 17,913,457.22</u>
Wind Net Energy Costs	\$ 10,524,181.66
Total Renewable Portfolio Standards Costs	<u>\$ 28,437,638.88</u>
Estimated Annual Distribution Less Exempt kWh	6,978,308,095
Procurement Costs	\$ 0.002719
Administrative Costs - External	\$ 0.000023
Amortization of Costs Over Collected	\$ (0.000171)
Interest on Amortization of Costs Over Collected	\$ (0.000003)
Subtotal RPS Compliance Rate	<u>\$ 0.002568</u>
Wind Net Energy Rate	\$ 0.001508
Calculation of Renewable Portfolio Standards Charge Rate	
RPS Compliance Rate	\$ 0.004076
Gross up for Regulatory Tax and Wilmington Tax	1.003009
Renewable Portfolio Standards Charge Rate	<u>\$ 0.004088</u>

Delmarva Power & Light RPS Charge & RPS Credit Calculation Actual RPS Revenue, Admin Expense & Procurement Expense			
Month	Revenues	Administrative Expenses	Procurement Expenses
January 15	\$ 2,385,957.84	\$ 23,969.54	\$ 2,583,934.12
February	2,130,691.85	24,014.15	1,175,880.09
March	2,684,160.82	25,379.17	1,522,083.61
April	1,541,375.15	19,736.15	2,494,273.01
May	1,819,050.22	53,434.58	1,872,333.36
June	2,562,677.70	19,899.91	2,496,370.76
July	2,581,510.13	22,255.90	2,223,069.23
August	2,661,181.61	23,193.31	2,118,793.52
September	2,395,311.98	19,905.05	916,951.48
October	1,918,702.79	17,584.58	2,619,897.64
November	2,401,197.18	14,831.57	3,289,977.69
December 15	1,768,761.98	19,731.39	2,690,502.66
	\$ 26,850,579.25	\$ 283,935.30	\$ 26,004,067.17

Delmarva Power & Light		
RPS Charge & RPS Credit Calculation		
Projected Expenses for 2016-2017		
	<u>Equivalent RECS/SRECs</u>	<u>Compliance Cost Projection</u>
Solar Compliance Cost Projection		
Dover Sun Park	13,652	\$ 2,689,389
Dover Sun Park - Repurchased from SEU	4,950	\$ 1,042,650
SREC Financing Pilot	11,215	\$ 2,308,096
SREC Financing Pilot - Administration Costs	0	\$ -
SREC Financing 2013	5,172	\$ 346,145
SREC Financing 2013 - Administration Costs	0	\$ -
SREC Financing 2014	6,361	\$ 531,094
SREC Financing 2014 - Administration Costs	0	\$ -
SREC Financing 2015	9,440	\$ 851,891
SREC Financing 2015 - Administration Costs	0	\$ -
SREC Financing 2016	3,750	\$ 204,136
SREC Financing 2016 - Administration Costs	0	\$ 59,967
WGES Contract	2,356	\$ 174,334
Banked SRECs	0	\$ -
Spot Purchases	30,334	\$ 1,061,695
Broker Fees	0	\$ -
Total Solar Compliance Cost	87,229	\$ 9,269,397
Wind Contracts REC Costs		
Banked RECs	0	\$ -
Current Year Purchases	341,903	\$ 8,205,667
Spot Purchases	103,721	\$ 1,555,820
Broker Fees	0	\$ -
Net Energy Cost	0	\$ 10,524,182
Total Wind Contract Costs	445,624	\$ 20,285,669
Existing REC Spot Purchases	0	\$ -
Internal Administrative Cost		\$ 100,000
Costs by Category		
Procurement Costs		\$ 18,970,917
Administrative Costs - External		\$ 59,967
Administrative Costs - Internal		\$ 100,000
Wind Net Energy Costs		\$ 10,524,182
Total RPS Compliance Cost	532,853	\$ 29,655,066

Delmarva Power & Light RPS Charge & RPS Credit Calculation YEAR 3 - OVER-COLLECTION					
Principal	\$	(622,670.39)			
Annual Interest Rate		3.25%			
Term		1 Year			
Periods per year		12			
Start Date		1/1/2015			
Monthly Recovery		(52,807)			
No. of Payments		12			
Annual Recovery	\$	(633,686.34)			
<u>Payment No.</u>	<u>Payment Date</u>	<u>Beginning Amortization</u>	<u>Amortized Return</u>	<u>Cost Recovered</u>	<u>Ending Balance</u>
1	1-Jan-15	\$ (622,670.39)	\$ (1,686.40)	\$ (51,120.80)	\$ (571,549.59)
2	1-Feb-15	\$ (571,549.59)	\$ (1,547.95)	\$ (51,259.25)	\$ (520,290.35)
3	1-Mar-15	\$ (520,290.35)	\$ (1,409.12)	\$ (51,398.07)	\$ (468,892.27)
4	1-Apr-15	\$ (468,892.27)	\$ (1,269.92)	\$ (51,537.28)	\$ (417,354.99)
5	1-May-15	\$ (417,354.99)	\$ (1,130.34)	\$ (51,676.86)	\$ (365,678.14)
6	1-Jun-15	\$ (365,678.14)	\$ (990.38)	\$ (51,816.82)	\$ (313,861.32)
7	1-Jul-15	\$ (313,861.32)	\$ (850.04)	\$ (51,957.15)	\$ (261,904.17)
8	1-Aug-15	\$ (261,904.17)	\$ (709.32)	\$ (52,097.87)	\$ (209,806.29)
9	1-Sep-15	\$ (209,806.29)	\$ (568.23)	\$ (52,238.97)	\$ (157,567.32)
10	1-Oct-15	\$ (157,567.32)	\$ (426.74)	\$ (52,380.45)	\$ (105,186.88)
11	1-Nov-15	\$ (105,186.88)	\$ (284.88)	\$ (52,522.31)	\$ (52,664.56)
12	1-Dec-15	\$ (52,664.56)	\$ (142.63)	\$ (52,664.56)	\$ 0.00

Delmarva Power & Light RPS Charge & RPS Credit Calculation YEAR 4 - OVER-COLLECTION						
Principal		\$	(1,196,263.12)			
Annual Interest Rate			3.25%			
Term			1 Year			
Periods per year			12			
Start Date			1/1/2016			
Monthly Recovery			(101,452)			
No. of Payments			12			
Annual Recovery		\$	(1,217,426.75)			
<u>Payment No.</u>	<u>Payment Date</u>		<u>Beginning Amortization</u>	<u>Amortized Return</u>	<u>Cost Recovered</u>	<u>Ending Balance</u>
1	1-Jan-16	\$	(1,196,263.12)	\$ (3,239.88)	\$ (98,212.35)	\$ (1,098,050.76)
2	1-Feb-16	\$	(1,098,050.76)	\$ (2,973.89)	\$ (98,478.34)	\$ (999,572.42)
3	1-Mar-16	\$	(999,572.42)	\$ (2,707.18)	\$ (98,745.05)	\$ (900,827.37)
4	1-Apr-16	\$	(900,827.37)	\$ (2,439.74)	\$ (99,012.49)	\$ (801,814.88)
5	1-May-16	\$	(801,814.88)	\$ (2,171.58)	\$ (99,280.65)	\$ (702,534.23)
6	1-Jun-16	\$	(702,534.23)	\$ (1,902.70)	\$ (99,549.53)	\$ (602,984.70)
7	1-Jul-16	\$	(602,984.70)	\$ (1,633.08)	\$ (99,819.15)	\$ (503,165.55)
8	1-Aug-16	\$	(503,165.55)	\$ (1,362.74)	\$ (100,089.49)	\$ (403,076.07)
9	1-Sep-16	\$	(403,076.07)	\$ (1,091.66)	\$ (100,360.56)	\$ (302,715.50)
10	1-Oct-16	\$	(302,715.50)	\$ (819.85)	\$ (100,632.37)	\$ (202,083.13)
11	1-Nov-16	\$	(202,083.13)	\$ (547.31)	\$ (100,904.92)	\$ (101,178.21)
12	1-Dec-16	\$	(101,178.21)	\$ (274.02)	\$ (101,178.21)	\$ (0.00)

Delmarva Power & Light
RPS Charge & RPS Credit Calculation
Forecasted Sales Calculation for RPS Charge & Credit

Total Billed 2015	Billed May 2015 YTD	Billed June - Dec	Total Billed 2015	Billed May 2015	Billed June-Dec
RPS Revenue	RPS Revenues	2015 RPS Revenue	Sales per CS	YTD Sales per CS	2015 DE Dist Sales
\$ 27,247,331	\$ 10,788,632	\$ 16,458,699	8,257,823,711	3,452,646,163	4,805,177,548

	Billed Split Jun-Dec	Rates Jun - Dec	Volume	2015	Volume %
Charge	\$ 16,467,869	0.003948	4,171,192,708	87%	Volume % of distribution sales subject to the RPS Charge
Credit	\$ (9,170)	-0.005076	1,806,499	0%	Volume % of distribution sales subject to the RPS Credit
	<u>\$ 16,458,699</u>				

The transition credit is 0% since transitional customer contracts expired through December 2015 0.00%

Forecast DPL DE Distribution Sales June 2016-May 2017

8,038,949,943

Estimated Non Exempt Distribution Sales Volume Subject to the RPS Charge in 2016/2017

6,978,308,095

Estimated Non Exempt Distribution Sales Volume Subject to the RPS Credit in 2016/2017

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Delmarva Power & Light RPS Charge & RPS Credit Calculation Revenue Conversion Factor			
(1) Line No.	(2) Particulars	(3) Factor	For Use in RPS (3) Factor
1	<u>Tax Rates</u>		
2	Federal Income Tax	0.35000	0.00000
3	State Income Tax	0.08700	0.00000
4			
5	Regulatory Tax	0.00300	0.00300
6	Local Tax - City of Wilmington	0.00000	0.00000
7	Bad Debt Expense	0.01005	0.00000
8			
9	<u>Conversion Factor</u>		
10	Revenue Increase	X	X
11			
12	Regulatory Tax	0.00300 X	0.00300 X
13	Local Tax - City of Wilmington	0.00000 X	0.00000 X
14	Bad Debt Expense	<u>0.01005 X</u>	<u>0.00000 X</u>
15	Total Other Tax	0.01305 X	0.00300 X
16			
17	State Taxable Income	0.98695 X	0.99700 X
18	State Income Tax	0.08586 X	0.00000 X
19			
20	Federal Taxable Income	0.90109 X	0.99700 X
21	Federal Income Tax	0.31538 X	0.00000 X
22			
23	Total Additional Taxes	0.41429 X	0.00300 X
24			
25	Increase in Earnings (1 - additional taxes)	0.58571 X	0.99700 X
26			
27	Revenue Conversion Factor (1/Incr in Earnings)	1.70734 X	1.003009 X



An Exelon Company

Pamela J. Scott
Assistant General Counsel

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May 6, 2016

Filed Via Delafile
Donna Nickerson
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: Docket No. 16-0305- Delmarva Power & Light Company's
2016 RPS Charge and RPS Credit Rate Calculation

Dear Ms. Nickerson:

Enclosed please find the Verification for this Application which was inadvertently omitted from the original filing.

Should you have any questions, please feel free to contact me at the number referenced above.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Pamela J. Scott", written over a printed name.

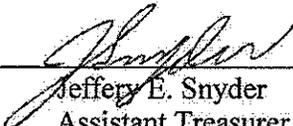
Pamela J. Scott

Enclosure

cc: Pamela Knotts (w/enclosures)

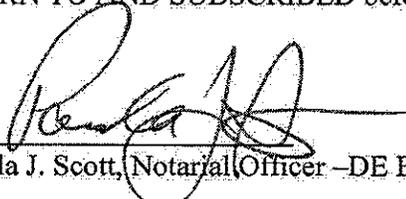
STATE OF DELAWARE)
)
COUNTY OF NEW CASTLE) SS.

On this 6th day of May, 2016, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Jeffery E. Snyder, Assistant Treasurer and Assistant Secretary of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such corporation, that the signature of such Assistant Treasurer and Assistant Secretary is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.



Jeffery E. Snyder
Assistant Treasurer and
Assistant Secretary

SWORN TO AND SUBSCRIBED before me this 6th day of May, 2016.



Pamela J. Scott, Notarial Officer - DE Bar Id. No. 2413

My Commission expires: N/A