

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE PROVISION OF)
STANDARD OFFER SUPPLY TO RETAIL)
CONSUMERS IN THE SERVICE TERRITORY) PSC DOCKET NO. 04-391
OF DELMARVA POWER & LIGHT COMPANY)
AFTER MAY 1, 2006)
(OPENED OCTOBER 19, 2004))

IN THE MATTER OF THE APPLICATION OF)
DELMARVA POWER & LIGHT COMPANY FOR)
APPROVAL OF A CHANGE IN ELECTRIC) PSC DOCKET NO. 05-304
DISTRIBUTION BASE RATES AND MISCEL-)
LANEOUS TARIFF CHANGES)
(FILED SEPTEMBER 1, 2005))

ORDER NO. 6904

AND NOW, to-wit, this 25th day of April, A.D., 2006, Delmarva Power & Light Company ("Delmarva" or the "Company") having, on April 6, 2006, filed an emergency motion to reduce distribution rates effective for usage on and after May 1, 2006, by \$4,937,635 and to extend by three months the procedural schedule with respect to other issues in the proceeding;

AND WHEREAS, legislation has been enacted that would require Delmarva to establish and implement on May 1, 2006, a phase-in of standard offer supply rates for residential and small non-residential customers, with deferral mechanisms, "opt-out" provisions, and tracking by individual customers of deferred amounts for later recovery plus carrying charges;

AND WHEREAS, Delmarva has represented that in order to comply with the legislatively mandated phase-in program, numerous billing

system modifications, billing system rate tables, and other processes must be developed, tested, and implemented;

AND WHEREAS, Delmarva has represented that additional problems could arise if these efforts necessary to comply with the legislation were being performed simultaneously with base rate design or comprehensive base rate changes that could be ordered in this proceeding;

AND WHEREAS, Delmarva has represented that certain costs have been identified in this proceeding as supply-related and it is uncontested that such costs should be removed from distribution rates;

AND WHEREAS, after hearing oral argument on April 11, 2006, and considering written submissions from Delmarva, the Staff, the Division of the Public Advocate, and the Delaware Energy Users Group, the Commission is of the view that issues relating to difficulties in implementing any ordered rate or rate design change can be addressed within the framework of the existing procedural schedule by establishing May 1, 2006, as an effective date, but July 1, 2006, as an implementation date;

AND WHEREAS, after reconsideration requested on April 25, 2006 by Delmarva, concerning its proposed reduction to distribution rates effective for usage on and after May 1, 2006 by \$4,937,635, which aspect of Delmarva's motion was not explicitly addressed in the Commission's vote on April 11, 2006;

Now, therefore, **IT IS ORDERED:**

1. The existing procedural schedule calling for oral argument on April 25, 2006, and a written Order of that date shall not be modified.

2. Effective for usage on and after May 1, 2006, Delmarva Power & Light Company's distribution rates shall be reduced by \$4,937,635, as reflected in the revised tariff sheets filed April 17, 2006 with revisions made on April 21, 2006, attached hereto as Exhibit "A". The Commission has been advised and recognizes that there may be some minor changes to these tariff sheets that will be made in the future at the time of the implementation of the new distribution rates scheduled for July 1, 2006.

3. The effective date of any other rate changes, including rate design changes, shall be May 1, 2006, with an implementation date of July 1, 2006.

4. The rates as implemented on July 1, 2006, shall be as finally determined in this proceeding with an adjustment such that the equivalent economic effects of a rate change effective May 1, 2006, will be reflected for the period of July 1, 2006 through April 30, 2007.

5. On and after May 1, 2007, a further adjustment will be made to the rates to remove the effects of the July 1, 2006, implementation date adjustment set forth above.

6. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:

/s/ Arnetta McRae
Chair

/s/ Joann T. Conaway
Commissioner

/s/ Jaymes B. Lester
Commissioner

/s/ Dallas Winslow
Commissioner

/s/ Jeffrey J. Clark
Commissioner

ATTEST:

/s/ Karen J. Nickerson
Secretary

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EXHIBIT "A"

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4.76	\$4.76
Distribution Charge		
First 500 kWh Rate	\$0.027948/kWh	\$0.027948/kWh
Excess kWh Rate	\$0.027948/kWh	\$0.027948/kWh
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	\$0.005366/kWh	\$0.005366/kWh
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.105016/kWh	\$0.116809/kWh
Excess kWh Rate	\$0.105016/kWh	\$0.099577/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

Filed April 25, 2006

Effective with Usage
On and After May 1, 2006

Filed in Compliance with Order No. 6881 in Docket No. 04-391, Docket No. 05-304
& Consistent with House Bill 6 enacted April 6, 2006 **Second Revised**

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4.76	\$4.76
Distribution Charge		
First 500 kWh Rate	\$0.019448/kWh	\$0.019448/kWh
Excess kWh Rate	\$0.019448/kWh	\$0.019448/kWh
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	\$0.003485/kWh	\$0.003485/kWh
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.120543kWh	\$0.135207/kWh
Excess kWh Rate	\$0.120543/kWh	\$0.065975/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>		<u>WINTER</u>
	<u>Billing Months</u>		<u>Billing Months</u>
	<u>June Through</u>	<u>September</u>	<u>October Through May</u>
<u>RESIDENTIAL TIME OF USE "R-TOU"</u>			
<u>Delivery Service Charges:</u>			
Customer Charge	\$7.34		\$7.34
Distribution Charge			
Demand Rate	\$4.217000/kWh		\$4.217000/kWh
On-Peak Rate	\$0.007428/kWh		\$0.007428/kWh
Off-Peak Rate	\$0.007428/kWh		\$0.007428/kWh
Environmental Fund Rate	\$0.000178/kWh		\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh		\$0.000095/kWh
<u>Supply Service Charges:</u>			
Transmission Rate	\$0.004766/kWh		\$0.004766/kWh
Standard Offer Service (Refer to Rider SOS):			
Supply Capacity, Energy, and Ancillary			
Demand Rate	\$6.634593/kWh		\$6.123328/kWh
On-Peak Rate	\$0.065815/kWh		\$0.077709/kWh
Off-Peak Rate	\$0.046920/kWh		\$0.055321/kWh
Procurement Cost Adjustment	Refer to Rider SOS		Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment		Refer to Rider SOSPIC/DCA	

RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"

<u>Delivery Service Charges:</u>			
Customer Charge	\$7.34		\$7.34
Distribution Charge			
On-Peak Rate	\$0.052838/kWh		\$0.052838/kWh
Off-Peak Rate	\$0.005253/kWh		\$0.005253/kWh
Environmental Fund Rate	\$0.000178/kWh		\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh		\$0.000095/kWh
<u>Supply Service Charges:</u>			
Transmission Rate	\$0.004773/kWh		\$0.004773/kWh
Standard Offer Service(Refer to Rider SOS):			
Supply Capacity, Energy and Ancillary			
On-Peak Rate	\$0.185839/kWh		\$0.184728/kWh
Off-Peak Rate	\$0.058254/kWh		\$0.068751/kWh
Procurement Cost Adjustment	Refer to Rider SOS		Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment		Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

Filed April 25, 2006

Effective with Usage
On and After May 1, 2006

Filed in Compliance with Order No. 6881 in Docket No. 04-391, Docket No. 05-304
& Consistent with House Bill 6 enacted April 6, 2006 **Second Revised**

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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RESIDENTIAL TIME OF USE SUPER OFF-PEAK "R-TOU-SOP"

Delivery Service Charges:

Customer Charge	\$7.34	\$7.34
Distribution Charge		
On-Peak Rate	\$0.020350/kWh	\$0.020350/kWh
Off-Peak Rate	\$0.020350/kWh	\$0.020350/kWh
Super Off-Peak Rate Eff 10/1/03	\$0.004223/kWh	\$0.004223/kWh
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate		
On-Peak Rate	\$0.005621/kWh	\$0.005621/kWh
Off-Peak Rate	\$0.005621/kWh	\$0.005621/kWh
Super Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.187590/kWh	\$0.186804/kWh
Off-Peak Rate	\$0.060011/kWh	\$0.070833/kWh
Super Off-Peak Rate	\$0.038513/kWh	\$0.045360/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$5.78	\$5.78
Distribution Charge	\$0.043111/kWh	\$0.043111/kWh
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	\$0.005287/kWh	\$0.005287/kWh
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.104576/kWh	\$0.101666/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”

<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$4.99	\$4.99
Distribution Charge	\$0.015794/kWh	\$0.015794/kWh
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	\$0.003953/kWh	\$0.003953/kWh
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.123228/kWh	\$0.100817/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”

<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$4.99	\$4.99
Distribution Charge	\$0.015794/kWh	\$0.015794/kWh
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	\$0.003380/kWh	\$0.003380/kWh
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.085315/kWh	\$0.100817/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$5.78	\$5.78
Distribution Charge		
Demand Rate	\$3.721000/kW	\$3.721000/kW
Energy Rate	\$0.006271/kWh	\$0.006271/kWh
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Demand Rate	\$1.283539/kW	\$1.283539/kW
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$18.355448/kW	\$10.403852kW
Energy Rate	\$0.059687/kWh	\$0.066687/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99

OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”

<u>Delivery Service Charges:</u>		
Customer Charge	\$5.78	\$5.78
Distribution Charge	\$0.023904/kWh	\$0.023904/kWh
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	\$0.001131/kWh	\$0.001131/kWh
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.117758/kWh	\$0.139258/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$127.24	\$127.24
Distribution Charge		
Demand Rate	\$2.407000/kW	\$2.407000/kW
On-Peak Rate	\$0.004055/kWh	\$0.004055/kWh
Off-Peak Rate	\$0.004055/kWh	\$0.004055/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Demand Rate	\$1.526984/kW	\$1.526984/kW
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$22.898184/kW	\$14.554370/kW
On-Peak Rate	\$0.087509/kWh	\$0.093382/kWh
Off-Peak Rate	\$0.061507/kWh	\$0.065605/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed April 25, 2006

Effective with Usage
On and After May 1, 2006

Filed in Compliance with Order No. 6881 in Docket No. 04-391, Docket No. 05-304
& Consistent with House Bill 6 enacted April 6, 2006 **Second Revised**

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY "GS-P"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$171.52	\$171.52
Distribution Charge		
Demand Rate	\$2.492404/kW	\$2.492404/kW
On-Peak Rate	\$0.000068/kWh	\$0.000068/kWh
Off-Peak Rate	\$0.000068/kWh	\$0.000068/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.045988 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$601.19 per month	

<u>Supply Service Charges:</u>		
Transmission Demand Rate	\$1.354994/kW	\$1.354994/kW
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$22.148673/kW	\$13.125055/kW
On-Peak Rate	\$0.091929/kWh	\$0.089905/kWh
Off-Peak Rate	\$0.073367/kWh	\$0.071759/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For customers electing HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed April 25, 2006

Effective with Usage
On and After May 1, 2006

Filed in Compliance with Order No. 6881 in Docket No. 04-391, Docket No. 05-304
& Consistent with House Bill 6 enacted April 6, 2006 **Second Revised**

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$432.86	\$432.86
Distribution Demand Charge		
Demand Rate	\$0.916000/kW	\$0.916000/kW
On-Peak Rate	\$0.000068/kWh	\$0.000068/kWh
Off-Peak Rate	\$0.000068/kWh	\$0.000068/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Environmental Fund Rate	\$0.000178/kWh	\$0.000178/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.045988 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$851.19 per month	

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
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Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed April 17, 2006

Effective with Usage
On and After May 1, 2006

Filed in Compliance with Order No. 6881 in Docket No. 04-391, Docket No. 05-304
& Consistent with House Bill 6 enacted April 6, 2006

MONTHLY CHARGES AND RATES

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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COGENERATION AND SMALL PRODUCTION "X"

Refer to the "X" tariff

Refer to the "X" tariff

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

The Outdoor Lighting (OL) Delivery Service Charges, stated below *, have been applied to the listed "Monthly kWh Usage" for the particular light type and size to determine part of the monthly Delivery Service Charge, before application of any applicable taxes, as stated on the following leaf. All other rates below shall be applied to the total kWh Usage for the billing month.

<u>SERVICE CLASSIFICATION</u>	Billing Months January through December
<u>Outdoor Lighting</u>	
<u>Delivery Service Charges:</u>	
Distribution Charge	\$0.021165/kWh *
Environmental Fund Rate	\$0.000178/kWh *
Low-Income Fund Rate	\$0.000095/kWh *
<u>Supply Service Charges:</u>	
Transmission Rate	\$0.000009/kWh
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.066791/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	
<u>Traffic and Pedestrian Signals</u>	
<u>Delivery Service Charges:</u>	
Distribution Charge	\$0.021165/kWh *
Environmental Fund Rate	\$0.000178/kWh *
Low-Income Fund Rate	\$0.000095/kWh *
<u>Supply Service Charges:</u>	
Transmission Rate	\$0.000009/kWh
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.066791/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

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MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Pole	<u>B</u> Existing Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Metal Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Cust. Mo. Avg. kWh	Est.
<u>Incandescent</u> (Not available after January 1, 1972)							
1,000L (103W)	\$ 5.10	-	-	-	-		35
2,500L (202W)	\$ 5.81	-	-	-	-		69
<u>Mercury Vapor</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)							
8,600L (175W)	\$ 4.69						70
<u>Mercury Vapor</u> (Enclosed Luminaire with Bracket)							
4,200L (100W)	\$ 4.29	\$ 8.72	-	-	\$ 0.98		46
8,600L (175W)	\$ 5.48	\$ 9.91	\$ 9.42	\$ 3.88	\$ 1.49		70
12,100L (250W)	\$ 7.02	\$11.44	-	\$ 5.06	\$ 2.12		99
22,500L (400W)	\$ 8.84	\$13.27	-	\$ 6.64	\$ 3.33		155
63,000L (1000W)	\$14.74	-	-	-	-		374
(Not Available After June 1, 1993)							
<u>High Pressure Sodium</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)							
5,800L (70W)	\$ 4.56	-	-	-	-		36
9,500L (100W)	\$ 4.84	-	-	-	-		49
<u>High Pressure Sodium</u> (Enclosed Luminaire with Bracket)							
4,000L (50W)	\$ 4.80	-	-	-	\$ 0.45		21
5,800L (70W)	\$ 5.42	-	-	\$ 3.56	\$ 0.77		36
9,500L (100W)	\$ 5.71	-	-	\$ 3.84	\$ 1.05		49
16,000L (150W)	\$ 6.31	-	-	\$ 4.37	\$ 1.47		69
22,000L (200W)	-	-	-	-	\$ 1.87		87
25,000L (250W)	\$ 9.77	\$14.20	-	\$ 6.80	\$ 2.34		109
37,000L (310W)	-	-	-	-	\$ 2.78		130
50,000L (400W)	\$11.52	\$15.95	-	\$ 8.31	\$ 3.51		164
130,000L (1000W)	-	-	-	-	\$ 8.11		378
<u>Metal Halide</u> (Enclosed Luminaire with Bracket)							
34,000L (400W)	\$10.94	-	-	-	\$ 3.33		155
<u>Fluorescent Directional Signs</u>							
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	\$ 1.63		76
<u>Traffic and Pedestrian Signals</u>							
0 - 40 Watt	-	-	-	-	\$ 0.13		6
41 - 80 Watt	-	-	-	-	\$ 0.39		18
81 - 120 Watt	-	-	-	-	\$ 0.64		30
121 - 160 Watt	-	-	-	-	\$ 0.81		38
161 - 200 Watt	-	-	-	-	\$ 0.94		44

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