Ck #R00063046/62-35
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PSC DOCKET

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G. Cohen

delmarva power

A PHI Company

NO. 11-528

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2011 DEC 2 PM 1 30

DELAWARE P.S.C.

December 2, 2011

VIA HAND DELIVERY

Ms. Alisa Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

RE: Application of Delmarva Power & Light for an Increase in Electric Base Rates

Dear Ms. Bentley:

On behalf of Delmarva Power & Light Company (Delmarva or the Company), attached is an original and 10 copies of the Company's Application for a Change in Electric Base Rates. Included in the Application Book (Book 1) are: the Application, a briefing sheet, the appropriate tariff leafs reflecting the proposed changes, the data required by the Commission's Minimum Filing Requirements, as well as the workpapers in support of the Company's request. Also accompanying this Application are three additional books containing testimony and schedules of the Company's witnesses (Book 2, Book 3 and Book 4).

A check in the amount of $100 is also included for the filing fee. Please contact Heather Hall at (302) 454-4828, W. Michael VonSteuben at (302) 454-4872 or me with any questions relating to the above referenced matter.

Very Truly Yours,

Todd L. Goodman, Esquire

cc: Janis Dillard
Susan Neidig
Regina Iorii
Michael Sheehy
J. Mack Wathen
W. Michael VonSteuben
Heather Hall

STATE OF DELAWARE)

) SS.

COUNTY OF NEW CASTLE)

On this day of November 30, 2011, personally came before me, the subscriber, a Notary Public in and for the state and county aforesaid Gary R. Stockbridge, Vice President, an officer of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

Gary R. Stockbridge
Vice President

SWORN TO AND SUBSCRIBED before me this November 30, 2011.

Kathy Ann S. Martin
Notary Public

My Commission expires: February 1, 2015

WHEREFORE, Delmarva respectfully requests that the Commission:

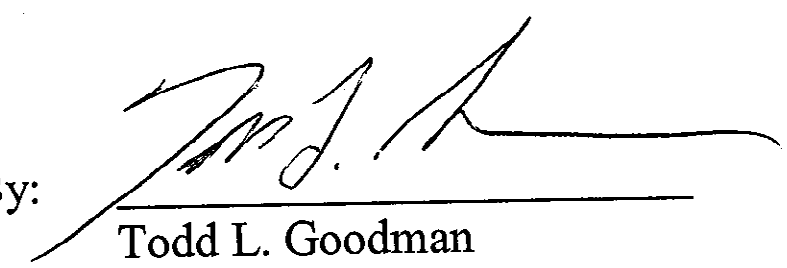
A. grant the proposed changes as filed by Delmarva effective January 31, 2012, with proration;

B. if the Commission suspends the rates, issue an order permitting the interim rates as requested herein to go into effect on January 31, 2012, subject to refund;

C. waive notice, filing and bonding with sureties requirements; and,

D. order that a notice of hearing be published.

Respectfully submitted,

By: 

Todd L. Goodman
Counsel for
Delmarva Power & Light Company
500 North Wakefield Drive
Newark, Delaware 19702

todd.goodman@pepcoholdings.com

December 2, 2011

For PSC Use Only:

Docket No. _____
Filing Date: _____
Reviewer: _____
Given To: _____

DELAWARE PUBLIC SERVICE COMMISSION
FILING COVER SHEET

1. Name of Applicant: **Delmarva Power & Light Company**

2. Type of Filing:

Rate Change	X
Fuel Adjustment	
Administrative	
CPCN	
New Service Offering	
Other	

If a telecommunications filing, what type of service is impacted? (Please check)
Basic _____ Competitive _____ Discretionary _____

3. Proposed Effective Date: **January 31, 2012**

Is expedited treatment requested **X** Yes _____ No

4. Short synopsis of filing: Application for an increase in Electric Base Rates.

5. Does this filing relate to pending dockets? **X** Yes _____ No

If so, please list Docket(s) No(s): **Docket No. 09-276T**

6. Is public notice required: **X** Yes _____ No

If yes, please attach copy of proposed public notice.

7. Applicant's contact person:
(Name) **Heather G. Hall**
(Title) **Manager, Delaware External Issues and Compliance**
(Tele. No.) **302-454-4828**
(Fax no.) **302-454-4440**
(E-mail) **heather.hall@pepcoholdings.com**

8. Did you provide a complete copy of the filing to the public advocate?
X Yes _____ No If so, when? **12/2/11** for overnight delivery

9. Filing fee enclosed: **$100.00** Amount

Delmarva Power & Light Company

Application for an Increase in Electric Base Rates

Application, Filing Requirements and Workpapers
(Book 1 of 4)

Before the Delaware Public Service Commission

December 2, 2011

delmarva power

A PHI Company

December 2, 2011

VIA HAND DELIVERY

Ms. Alisa Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

RE: Application of Delmarva Power & Light for an Increase in Electric Base Rates

Dear Ms. Bentley:

On behalf of Delmarva Power & Light Company (Delmarva or the Company), attached is an original and 10 copies of the Company's Application for a Change in Electric Base Rates. Included in the Application Book (Book 1) are: the Application, a briefing sheet, the appropriate tariff leafs reflecting the proposed changes, the data required by the Commission's Minimum Filing Requirements, as well as the workpapers in support of the Company's request. Also accompanying this Application are three additional books containing testimony and schedules of the Company's witnesses (Book 2, Book 3 and Book 4).

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Very Truly Yours,

Todd L. Goodman, Esquire

cc: Janis Dillard
Susan Neidig
Regina Iorii
Michael Sheehy
J. Mack Wathen
W. Michael VonSteuben
Heather Hall

Application

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF	)	
DELMARVA POWER & LIGHT COMPANY FOR AN	)	
INCREASE IN ELECTRIC BASE RATES AND	)	
MISCELLANEOUS TARIFF CHANGES	)	**PSC Docket No. 11-528**
(Filed December 2, 2011)	)	

DELMARVA POWER & LIGHT COMPANY'S
APPLICATION FOR AN INCREASE IN ELECTRIC BASE RATES
AND MISCELLANEOUS TARIFF CHANGES

Delmarva Power & Light Company (Delmarva or the Company) hereby files this application (Application) with the Public Service Commission of the State of Delaware (the Commission) seeking a change in electric base rates pursuant to 26 Del. C. §§ 201, 301, 304, 306, 315, 1500 and other applicable authorities. In support of this Application, Delmarva submits the following:

Applicant

1. Delmarva is a Delaware corporation with its principal place of business located at 401 Eagle Run Road, Newark, Delaware 19702. Delmarva is a wholly owned subsidiary of Pepco Holdings, Inc. (PHI), a Delaware corporation.

Need For Electric Base Rate Change

2. Delmarva's last request to increase its electric distribution base rates was filed with the Commission on September 18, 2009, known as Docket No. 09-414. By Order No. 8011 in Docket No. 09-414, the Commission approved a revenue requirement increase of $16,371,203. There are various factors influencing the need for this requested electric distribution base rate increase, the most significant being the increase in capital investment made by Delmarva to continue to provide quality service to its customers. Delmarva has invested approximately $224.7 million in its Delaware distribution system over the past five years. In

2012, the Company's total capital budget for Delaware is $195.2 million. The Company has undertaken several major initiatives to enhance reliability and safety, diversify its energy supply portfolio, expand and enhance its customer service, modernize its infrastructure in a manner that will enable customers to manage their energy consumption, and provide all of its services in a more environmentally-responsible manner.

3. Delmarva has continued to enhance system reliability; improve its response to major storms; increase customer satisfaction; diversify its energy supply portfolio; install its AMI system; and develop mechanisms such as dynamic pricing and direct load control to enable customers to control and understand their energy consumption. These projects are not without costs and risks. In order to continue to provide safe and reliable service to its customers, it is critically important for Delmarva to have the opportunity to earn a fair return on its capital in order to be able to attract the additional capital that will be required going forward. The current level of rates must be increased to reflect the current level of costs that Delmarva is incurring to provide service to its electric customers. Delmarva will continue to meet its obligation to provide safe and reliable service to its customers, and it needs to fully recover the costs required to do so in a timely manner. As such, an increase in Delmarva's electric distribution rates is necessary.

4. Delmarva is seeking an increase in distribution rates because its revenues have not kept pace with the growth in operating costs and rate base. Notwithstanding the Company's efforts to contain costs, this disparity will only increase as Delmarva continues its efforts to maintain and enhance the reliability of the distribution system while modernizing the system to provide Delmarva customers with tools they need to manage their electricity consumption.

Summary of Application

5. By this Application, Delmarva seeks approval of a proposed increase in its electric base rates of $31,760,741 or 4.97% in total revenues. On an annualized basis, the requested percentage increase in total revenues is less than 2.5%.[1] Delmarva requires this increase in its electric distribution rates to allow it to cover its expenses of providing service and earn a fair return on its investor-supplied capital. At current rates and based on a test period for the twelve months ending December 31, 2011, adjusted for known and measurable changes, Delmarva's Return on Equity (ROE) is just 4.43%, which is far short of the 10.00% ROE level approved by the Commission in Docket No. 09-414, and even further below the current 10.75% ROE being requested in this Application and supported by Company Witness Hevert. Appendix A, attached hereto, sets forth the full proposed tariff leaf changes. Delmarva requests the Commission, pursuant to 26 Del. C. § 306, to permit the proposed changes in electric distribution base rates to become effective for service rendered on and after January 31, 2012, with proration.

6. In preparing its Application, Delmarva has followed Commission rate making precedent, including a number of adjustments generally identified in the testimony of Company Witnesses VonSteuben and Ziminsky, and discussed in greater detail by other witnesses.

7. Witness Santacecelia provides testimony and schedules in support of the establishment of a volumetric rate design to be in effect until the implementation of the modified fixed variable rate design ("MFVRD"). The details of the MFVRD, including a proposed date for implementation and other requirements contained in Order No. 8011, are being determined in a working group as directed by the Commission in Order No. 8011. Company Witness

[1] Delmarva's last request to increase base rates was filed on September 18, 2009, which is just over 2 years and 2 months prior to the filing of this case (December 2, 2011). Dividing the requested 4.97% increase by over 2 years and 2 months results in an annualized percentage increase in total revenues of less than 2.5%.

Santacecilia provides testimony and Schedules in support of the MFVRD, with tariffs attached as Appendix C.

8. The Company is also asking the Commission to adopt a Reliability Investment Recovery Mechanism (RIM) and make a prospective change to Commission Order No. 5410 that will allow the use of fully forecasted test periods in future rate cases. The purpose of and need for the RIM and the future use of fully forecasted test years include addressing chronic under earning, mitigating regulatory lag and reducing the need for continuous rate cases. Delmarva Witness Lowry provides testimony on the issue of chronic under-earning and reviews several approaches to address the mitigation of under-earning that are being used effectively in other jurisdictions. Dr. Lowry explains why he recommends that the Commission adopt the RIM in this proceeding and a fully forecasted test period in future rate cases. Delmarva Witness Gausman provides additional testimony on the RIM. Finally, Delmarva Witness VonSteuben provides additional support for the RIM through evidence that the Company is currently and will continue to experience exceptional levels of regulatory lag during the rate effective period.

9. Pursuant to Order No. 7420 in Docket No. 07-28, Delmarva Power has installed its advanced meters into its electric distribution system network and has established a regulatory asset to cover recovery of and on operating costs associated with the deployment of its Advanced Metering Infrastructure ("AMI") and demand response equipment. AMI costs have been incurred by Delmarva and certain such costs are currently recorded in the regulatory asset approved by the Commission. Although customers are currently receiving many AMI benefits, certain AMI enabled programs that will provide customers with the ability to reduce energy consumption are not yet available to all customers. Accordingly, Delmarva does not seek to recover all of the costs recorded in the AMI regulatory asset at this time. Rather, Delmarva seeks the establishment of a mechanism to phase-in certain AMI regulatory asset costs as certain

programs that enable customers to realize savings and benefits of AMI, such as dynamic pricing and direct load control, become available to customers. Company Witness Ziminsky provides testimony concerning Delmarva's request to phase in costs contained in the AMI regulatory asset.

Regulatory Lag

10. The inability of a regulated utility to earn its authorized rate of return due to the differing conditions in the test period, as compared to the rate effective period, is commonly referred to as "regulatory lag." The amount of the shortfall in actual revenues due to regulatory lag can be calculated by comparing revenues obtained during the rate effective period to the revenues that the Company would have received during the rate effective period at the authorized rate of return. Other contributors to regulatory lag include the extended period required to conduct a base rate case and receive a final order, and the length of time between base rate cases. Regulatory lag can impair the ability of a utility to provide safe and reliable service at a reasonable cost.

11. Delmarva has experienced the effects of regulatory lag following its most recent rate cases. The problem is becoming particularly acute due to the Company's rising operating costs and capital investment. For example, as mentioned above, in Order No. 8011 in Docket No. 09-414, the Commission approved a rate of return on equity of 10.00% based on the test period presented in that case. In fact, as demonstrated in Company Witness VonSteuben's testimony, at current rates and based on a test period for the twelve months ending December 31, 2011, adjusted for known and measurable changes, Delmarva's ROE is just 4.43%.

12. This lag arises because Delmarva's rate base and operating costs are growing more rapidly than the growth in revenue, and are expected to continue to do so as the Company replaces infrastructure, enhances reliability of the distribution system, and provides its customers

with the modern technologies needed to manage their electricity consumption. Delmarva urgently requests that the Commission address the problem of the regulatory lag that has consistently resulted in denying the Company the opportunity to earn its Commission-authorized rate of return. Delmarva identifies two regulatory lag mitigation mechanisms needed to allow Delmarva the opportunity to earn its authorized rate of return. These mechanisms are explained further in the testimony of Company Witness Lowry.

Mitigation of Regulatory Lag

13. Despite its efforts to contain costs, the Company has not had an opportunity to earn its authorized return in the current economic and regulatory environment due to regulatory lag. To address the problem of regulatory lag, Delmarva is proposing a reliability investment recovery mechanism.

14. The RIM is a capital expenditure (commonly referred to as capex) recovery mechanism that targets incremental capital costs resulting from Delmarva's investments in maintaining and improving its system in Delaware. Under the RIM, the capital expenditures would be those made after the test year and would not be included in the rate base the Company is proposing in this proceeding. Costs of new connections are excluded from the proposed RIM and none of the investments proposed for inclusion in the RIM generate new revenue. Filings would be made annually that predict, with month to month itemization, the accumulating annual cost of RIM investments in the upcoming year and make certain adjustments for the operation of the RIM in prior years. The cost would be recovered through a rate rider featuring a non-bypassable charge that is specifically designed for each rate schedule.

15. Importantly, regulatory oversight of Delmarva's investment, operations and rates is not reduced by adoption of the RIM. Also, while the RIM proposed by Delmarva addresses the issue of regulatory lag, it does so without guaranteeing that Delmarva will actually earn its

authorized rate of return. Delmarva would continue to be at risk for managing its operating and maintenance costs, its costs of debt and equity, and its investment in areas other than those which can be clearly demonstrated to benefit customers generally but which do not increase revenues. However, adoption of the RIM should serve to reduce Delmarva's need to file future rate base proceedings as frequently, and so lessen the burden on the Commission, Delmarva and other parties. In addition, customers would see lower costs from less frequent base rate cases.

Maintaining Delmarva's Financial Strength

16. While financial strength has always been important to utilities and their customers, it is even more so now, as was demonstrated during the recent economic crisis in credit markets. Financial strength ultimately benefits customers by enabling the Company to attract capital on reasonable terms. As will be discussed by Company Witnesses Kamerick, Cannell, Hevert and McGowan, maintaining investment grade credit ratings is vital to the financial health of Delmarva and critical to its ability to access capital markets for financing essential capital projects on reasonable terms. If Delmarva is unable to earn its authorized rate of return, the Company will not cover its costs and may be subject to negative credit rating actions. Over the long run, a company that is viewed as more risky will (1) pay more for capital (therefore, increasing its cost of capital) and (2) during constrained financial markets, have greater challenges accessing needed funds. In such a situation, Delmarva would face increased debt and equity costs, which will result in higher rates to customers. The rate increase and the rate mechanisms Delmarva seeks in this case are important to enable Delmarva to maintain, and even strengthen, its investment grade ratings on its securities and to compete for capital under all capital market conditions.

Effective Date

17. As previously addressed herein, the rates set forth in Appendix A will become effective for service rendered on and after January 31, 2012, unless their operation is suspended by the Commission.

Interim Rates

18. In the event the Commission exercises its discretion to suspend the proposed increase in base rates for a period not greater than seven months, Delmarva intends to place in effect, subject to refund, electric base rates designed to produce an annual increase in test period revenue of approximately $2.5 million effective January 31, 2012, pursuant to 26 *Del. C.* § 306(c). The Company proposes to recover the $2.5 million interim increase as set forth in the tariff leafs included in Appendix B. The Company respectfully requests that the Commission waive the requirements of 26 *Del. C.* § 306(b) that a bond be filed with sureties. Delmarva's long-standing history within the State and its commitment herein to abide with a Commission refund order has resulted in a Commission practice of granting this requested waiver. Delmarva respectfully requests that the Commission grant its requested waiver in this matter with regard to the interim rates to be placed in effect on January 31, 2012.

Revenue Increase by Class

19. The following table shows the effect on various customer classes for the full requested $31,760,741 increase and the $2,500,000 interim rate increase as a percentage of total electric revenue:

SERVICE CLASSIFICATION	PROPOSED INCREASE DELIVERY CHARGES		INTERIM INCREASE DELIVERY CHARGES	
	AMOUNT ($000)	PERCENT (% increase)	AMOUNT ($000)	PERCENT (% increase)
R (including Time of Use)	$ 15,993	5.37	$ 1,081	0.36
R-Space Heating	$ 7,014	4.75	$ 444	0.30
SGS-ND	$ 0	0	$ 113	0.55
GS Space Heating	$ 0	0	$ 6	0.25
GS Water Heating	$ 0	0	$ 0.3	0.29
MGS-S	$ 0	0	$ 354	0.40
LGS-S	$ 1,354	7.76	$ 102	0.59
GS-P	$ 5,039	16.48	$ 270	0.88
GS-T	$ 75	0.33	$ 6	0.02
OL	$ 2,280	20.52	$ 122	1.10
ORL	$ 5	10.20	$ 0.3	0.55
TOTAL	**$ 31,760**	**4.97%**	**$ 2,500**	**0.39%**

Tariff Provisions

20. The following tariff provisions for proposed riders and modifications to the tariff are also included in the Appendix A:

a) Propose the consolidation of Service Classifications Residential Time of Use (RS-TOU) and Residential Time of Use – Super Off Peak (R-TOU-SOP) into Service Classification Residential Time of Use Non Demand Metered (RS-TOU-ND).

b) Provide a description of proposed miscellaneous changes to the DPL Delaware Tariff for Electric Service.

Minimum Filing Requirements (MFR)

21. The Company's Application includes the Commission's Minimum Filing Requirements (MFR) (Order No. 5410 – PSC Reg. Docket No. 4). Delmarva requests that in the initial order opening this proceeding, the Commission waive the following three sections of the MFR for base rate increases:

a) Part II – General Information, Paragraph B (1) – Plant Capacity and Service – The Company requests a waiver of this provision because generation information is not relevant in this proceeding.

b) Part V - Net Operating Income, Paragraph C (8) – Purchased Power Data and Deferred Fuel Cost Accounting – The Company requests a waiver of this provision because generation information is not relevant in this proceeding.

c) Part V - Net Operating Income, Paragraph C (14) - Operating Expenses requires information to be filed relating to certain affiliate transactions. The Company requests a waiver of this provision because the information has already been submitted to the Commission in compliance with Order No. 5469 in Docket No. 99-582. Pursuant to that Order, the year 2009 report has been previously filed with the Commission. Also pursuant to that Order, the year 2010 report will be filed during the time that this proceeding is under consideration.

Notice

22. Notice of the proposed changes will be given through bill inserts, as well as through notices published in The News Journal and the Delaware State News. A proposed form of public notice and Commission order is attached to this Application.

Witnesses

23. The proposed increase in revenue requirement and proposed rates described in this Application are supported by the direct testimony and schedules of the following witnesses for the Company, each of which is contained in Book 2 and made a part hereof:

i. Anthony J. Kamerick – Policy and Case Overview;

ii. Dr. Mark N. Lowry - Mitigation of Chronic Under Earning, the Proposed Reliability Investment Recovery Mechanism (RIM), and use of Fully Forecasted Test Periods;

iii. Julie M. Cannell – Investor Views on Investment Risks, Regulatory Outcomes and Regulatory Lag;

iv. Robert B. Hevert – Cost of Equity;

v. Kevin M. McGowan - Capital Structure and Embedded Cost of Debt, Rate of Return, 2012 Estimated Cost of Service;

vi. Gary Stockbridge – Delmarva's Role in the Community and the Implication of Delmarva's Financial Health on its Customers;

vii. W. Michael VonSteuben - Rate Base, Operating Revenue, and Operating Expenses, Revenue Requirement, Test Year Selection, the Proposed Ratemaking Adjustments, Cash Working Capital, and Regulatory Lag During the Rate effective Period;

viii. Jay C. Ziminsky - Adjustments used to develop Delmarva's Revenue Requirement and Ratemaking Implications Associated with the AMI Program;

ix. Kathleen A. White - Accounting Books and Records; Costing and Accounting Procedures; and Accounting Policy Changes Affecting the Company;

x. William M. Gausman - AMI program, Reliability Investment Mechanism (RIM), Construction Program, and Certain Ratemaking adjustments;

xi. Charles R. Dickerson - Customer Service Improvement Programs and Technology;

xii. Elliott P. Tanos - Cost of Service; and

xiii. Marlene C. Santacecilia - Rate Design and Proposed Tariffs.

Communications

24. All communications and notices with respect to this proceeding should be made to the following individuals:

Heather G. Hall W. Michael VonSteuben (by U.S. Mail) Delmarva Power Regulatory Affairs P.O. Box 9239 Newark, DE 19714-9239 (by courier) Delmarva Power Regulatory Affairs 401 Eagle Run Road Newark, DE 19702 e-mail addresses: heather.hall@pepcoholdings.com mike.vonsteuben@pepcoholdings.com pamela.long@pepcoholdings.com	Todd L. Goodman (by U.S. Mail) Delmarva Power P.O. Box 6066 Newark, DE 19714 (by courier) Delmarva Power 500 North Wakefield Drive Newark, DE 19702 e-mail address: todd.goodman@pepcoholdings.com Counsel for Delmarva Power

WHEREFORE, Delmarva respectfully requests that the Commission:

A. grant the proposed changes as filed by Delmarva effective January 31, 2012, with proration;

B. if the Commission suspends the rates, issue an order permitting the interim rates as requested herein to go into effect on January 31, 2012, subject to refund;

C. waive notice, filing and bonding with sureties requirements; and,

D. order that a notice of hearing be published.

Respectfully submitted,

By: _____

Todd L. Goodman
Counsel for
Delmarva Power & Light Company
500 North Wakefield Drive
Newark, Delaware 19702

todd.goodman@pepcoholdings.com

December 2, 2011

STATE OF DELAWARE)

) SS.

COUNTY OF NEW CASTLE)

On this day of November 30, 2011, personally came before me, the subscriber, a Notary Public in and for the state and county aforesaid Gary R. Stockbridge, Vice President, an officer of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

Gary R. Stockbridge
Vice President

SWORN TO AND SUBSCRIBED before me this November 30, 2011.

Kathy Ann S. Martin
Notary Public

My Commission expires: February 1, 2015

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF	**)**
DELMARVA POWER & LIGHT COMPANY FOR A	**)**
CHANGE IN ELECTRIC BASE RATES	**) Docket No. 11- ___**
(Filed December 2, 2011)	**)**

PUBLIC NOTICE OF FILING

TO: ALL ELECTRIC CUSTOMERS OF DELMARVA POWER & LIGHT COMPANY

On December 2, 2011, Delmarva Power & Light Company filed an Application with the Delaware Public Service Commission ("Commission"). The Application requested a change in electric base rates that has an aggregate effect of increasing annual revenues by approximately $31,760,742 or 4.97% on total revenues as follows:

SERVICE CLASSIFICATION	**PROPOSED INCREASE DELIVERY CHARGES**	
	AMOUNT ($000)	PERCENT (% increase)
R (including Time of Use)	$ 15,993	5.37
R-Space Heating	$ 7,014	4.75
SGS-ND	$ 0	0
GS Space Heating	$ 0	0
GS Water Heating	$ 0	0
MGS-S	$ 0	0
LGS-S	$ 1,354	7.76
GS-P	$ 5,039	16.48
GS-T	$ 75	0.33
OL	$ 2,280	20.52
ORL	$ 5	10.20
TOTAL	**$ 31,760**	**4.97%**

The Commission **[has suspended the proposed rates for seven months and]** will consider the request for proposed electric base rate changes and other modifications to become effective as of January 31, 2012, after evidentiary hearings and further proceedings to be presided over by a Commission Hearing Examiner. **[Delmarva has provided notice that as a result of the Commission's suspension of the proposed rates for seven months, it will exercise its statutory right to put into effect an interim increase of $2.5 million effective January 31, 2012, which will be subject to further review and potential refund.]**

For a typical residential customer using 1,000 kWh per month, the average monthly impact of the proposed distribution base rate changes would be an increase in the monthly bill of $7.27 (from $144.48 to $151.75) or about 5%.

Any person or group wishing to participate formally as a party in this docket (PSC Docket No. 11-___), with the right to submit evidence and to be represented by counsel must, in accordance with Rule 11, petition the Commission for and be granted leave to intervene in the proceedings in this docket by the Hearing Examiner. To be timely, all such petitions must be filed with the Delaware Public Service Commission at 861 Silver Lake Boulevard, Suite 100, Cannon Building, Dover, Delaware 19904 on or before _____ __, 2012. Petitions received thereafter will not be considered except for good cause shown.

The Hearing Examiner will consider the Application, including any settlement that might be reached by the parties to the proceeding, in hearings to be held at the times and locations to be determined by the Hearing Examiner.

Copies of the Application, testimony and attachments will be available for public inspection at the Commission's Dover office at the above address, or, by appointment, in the Division of the Public Advocate located on the 4th Floor, Carvel State Office Building, 820 North French Street, Wilmington. Please call for an appointment at (302) 577-5077.

Individuals with disabilities who wish to participate in these proceedings or to review these filings may contact the Commission to discuss any auxiliary aids or services needed to facilitate such review or participation. Such contact may be in person, by writing, telephonically, by use of the Telecommunications Relay Service, or otherwise. The Commission Staff is available for questions concerning this Application and other documents. The Commission's toll-free telephone number within Delaware is 1-800-282-8574. The Commission can also be reached at (302) 739-4333 and that number should also be used for Text Telephone ("TT") calls. Inquiries can also be sent to the Commission by Internet e-mail to "**[insert Staff name]** @state.de.us."

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF	)	
DELMARVA POWER & LIGHT COMPANY FOR A	)	
CHANGE IN ELECTRIC BASE RATES	)	**Docket No. 11- ___**
(Filed December 2, 2011)	)	

ORDER NO. _____

AND NOW, to-wit, this ____ day of December, 2011, Delmarva Power & Light Company having, on December 2, 2011, filed the above-captioned Application with the Commission seeking approval a change in electric base rates;

WHEREAS, Delmarva Power & Light Company (DP&L or the Company) has filed, on December 2, 2011, an application seeking approval to change its base rates related to the delivery component of its electric services; and

WHEREAS, by such application, DP&L seeks rate changes calculated to increase its annual revenue requirement by approximately $31,760,741, constituting a 4.97% increase in such revenues; and

WHEREAS, the Commission having determined, pursuant to 26 Del. C. §§ 201, 303, 304, 306 that the proposed rates should be permitted to become effective for usage on and after_____, with proration, and subject to refund pending evidentiary hearings and further review by the Commission; now therefore,

IT IS ORDERED:

1. That, pursuant to 26 Del. C. § 306(a)(1), the rate changes and tariff revisions proposed in the application related to base electric rates filed by Delmarva Power & Light Company on December 2, 2011 are hereby suspended pending further review and a final

decision by the Commission. Such rates, or any portion of such rates, shall not be put into effect except by further Order of the Commission or pursuant to the process set forth in 26 Del. C. § 306(b) and (c).

2. That _____ is designated as Hearing Examiner for this docket pursuant to the terms and provisions of 26 Del. C. § 502 and 29 Del. C. ch. 101 to schedule and conduct such public evidentiary hearings as may be necessary to develop a full and complete record concerning this matter, and to report to the Commission proposed findings and recommendations based on the evidence presented. _____ is designated Rate Counsel for this matter.

3. That Delmarva shall give public notice of the filing of this application and of the Commission action thereon by publishing notice in the form attached hereto as Addendum to Exhibit "B" in two-column format, outlined in black in the legal classified sections of The News Journal and the Delaware State News on _____ ___, 2011, with proof of such publication to be provided to the Commission as soon as possible, but no later than the commencement of the evidentiary hearings concerning this matter.

4. That the waivers requested by Delmarva including that of a surety bonding requirement with respect to a rate increase are granted, subject to: a) the execution and delivery of a bond without sureties in substantially the form of such bond attached to the Application; and b) Delmarva's commitment to provide information upon request that would otherwise be included as part of the Minimum Filing Requirements.

5. That Delmarva is hereby put on notice that it will be charged the costs incurred in connection with this proceeding under the provisions of 26 Del. C. § 114(b)(1).

6. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:

_____
CHAIR

_____
COMMISSIONER

_____
COMMISSIONER

_____
COMMISSIONER

_____
COMMISSIONER

ATTEST:

_____
SECRETARY

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DEFINITION OF TERMS

The words listed below shall have the following meanings when used in this tariff:

Account – An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service. Each account shall have only one electric supplier providing full electric supply requirements for that account. A premises may have more than one account.

Advanced Metering Infrastructure ("AMI") – A system consisting of electronic enabled gas and electricity meters and associated communication equipment that can automatically record, process and transmit time specific information remotely about a customer's usage for time selected intervals.

Ancillary Services – Services that are necessary for the transmission and distribution of electricity from supply sources to loads and for maintaining reliable operation of the transmission and distribution system.

Applicant – Any person, corporation or other entity that: (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, or (iv) is not yet actually receiving from the Company any service provided for in this Tariff. An Applicant shall become a Customer for purposes of this Tariff only after the Applicant actually starts receiving the applicable service(s) from the Company under this Tariff.

Broker – A person or entity that acts as an agent or intermediary in the sale or purchase of, but that does not take title to, electricity for sale to retail electric customers.

Commission – The Delaware Public Service Commission.

Company – Delmarva Power & Light Company.

Customer – Any adult person, partnership, association, corporation, or other entity: (i) in whose name an account is listed, (ii) who occupies or is the ratepayer for a premises, building, structure, etc., and (iii) who is primarily responsible for payment of bills. A Customer includes anyone taking Delivery Service or combined Electric Supply & Delivery Service from the Company under one service classification for one account, or premises. Multiple premises under the same name are considered multiple Customers.

Customer Charge – A charge designed to recover costs the Company incurs in providing such services as metering, obtaining meter data, providing dedicated delivery service and billing the Customer's account.

Delivery Service – The provision of electric distribution and other services provided by the Company to a Customer who has exercised its right and purchases all of its electric supply services (i.e., capacity, energy, transmission and ancillary) for an account from an Electric Supplier, other than the Company. Delivery Service Charges consist of the Customer Charge, the Distribution Charge, the Environmental Fund Charge, the Low-Income Fund Charge and other charges as approved by the Commission.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

An application for service may be required from each Customer. This application when executed by the Company constitutes the contract between the Company and the Customer, subject to the terms of the applicable Service Classification, and these Rules and Regulations. Charges for service shall begin at the time service is made available to the Customer.

An application for service can either be for Delivery Service or for combined Electric Supply & Delivery Service. Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who exercises its right and purchases all of its Electric Supply Services for an account from an Electric Supplier, other than the Company. Combined Electric Supply & Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who purchases all of its Electric Supply Services for an account from the Company. The Customer shall obtain full electric supply requirements for each account from an Electric Supplier or from the Company's combined Electric Supply & Delivery Service. An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service.

For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for each account for at least the first billing month, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with deliveries to begin on the Customer's next scheduled meter reading date.

A Customer, who has the right to purchase electric supply services from an Electric Supplier, can switch to an Electric Supplier, at no direct charge, on its next scheduled meter reading date only after the Company has received fifteen (15) calendar days advance notice from the Customer's new Electric Supplier of the Customer's decision to switch. If a Customer requests to switch to an Electric Supplier or to the Company's electric supply, on an unscheduled meter reading date, the Customer shall be charged twenty-five dollars ($25) per premises for that special meter reading and billing service. When the Customer exercises the right to purchase Electric Supply Services from an Electric Supplier for an account, the Customer must purchase all of its Electric Supply Services for the entire account from one Electric Supplier. The Customer may not have multiple electric suppliers for one account at the same time.

A Customer who has purchased its Electric Supply Services from an Electric Supplier other than the Company, and then returns to the Company for Electric Supply Services, shall be served under the Company's Standard Offer Service and must remain with the Company's Standard Offer Service until its next scheduled meter reading date before that account may be served by an Electric Supplier.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS

A. Billing Period

Rates are stated on a monthly basis and bills are rendered monthly following the delivery of service based on meter reading data collected at approximate monthly billing intervals of 27 to 33 days. Except as provided in the following sentence, the bill shall only be prorated if one of the following conditions are met: a) a final bill is being rendered for a termination of service; b) an initial bill is being rendered for a new customer; or c) a LGS-S, GS-P, or GS-T customer requests a change in its meter reading route or billing cycle to which the Company has agreed. In addition to the foregoing, proration shall be permitted to the extent authorized or required by the Commission in conjunction with a change in rates that becomes effective for usage on and after a particular date or billing cycle.

B. When Bills are Payable

All bills are due and payable upon presentation.

C. Estimated Bills

When the Company is unable to obtain meter usage data from the meter at the premise, the Company may estimate the Customer's electric usage and render an estimated bill in accordance with its policy on file with the Commission.

D. Customer's Billing Option

Before the Customer has the right to purchase electric supply services from an Electric Supplier, the Company shall provide the combined Electric Supply & Delivery Service for the Customer and the Company shall issue one consolidated bill to the Customer for that delivery, transmission and electric supply service.

When the Customer has exercised the right to choose an Electric Supplier, the Customer shall also have the right to select one of the following monthly billing options, to the extent that the Customer is not constrained by the Customer's agreement with its Electric Supplier:

1. One consolidated bill from the Company, which includes both of the Company's Delivery Service charges and the Electric Supplier's charges; or

2. One consolidated bill from the Electric Supplier, which includes both of the Electric Supplier's charges and the Company's Delivery Service charges. The Company's avoided billing cost is zero; or

3. Two separate bills: One bill from the Company for Delivery Service charges and the other bill from the Electric Supplier for its charges.

If, at any time, the Customer has not exercised the right to select one of the three billing options above, then the Company shall issue one consolidated bill to the Customer for the Company's Delivery Service and for the Customer's Electric Supplier Service.

If, at any time, the Customer receives the combined Electric Supply & Delivery Service from the Company, then the Company shall issue one consolidated bill to the Customer for both the delivery, transmission and electric supply services.

RULES AND REGULATIONS
SECTION VIII - METER INSTALLATIONS

A. Meters Provided by the Company

The Company shall normally furnish, install, maintain, and own one (1) set of metering equipment for measurement of the service provided under each contract.

When a Customer, Electric Supplier or other party wants the Company to install alternative metering and associated equipment that is different than that which is normally provided under the Customer's Service Classification, the Customer shall make the request to the Company. It is the Company's option whether or not to accommodate the Customer's request. If the Company decides to accommodate the request, the Customer shall be informed before the alternative metering equipment is installed of the amount that they will be charged for the meter exchange and any cost differential between the normally furnished meter and the alternative metering equipment, including any applicable taxes associated with a Contribution in Aid of Construction or otherwise. The Company shall make reasonable efforts to furnish, install and maintain such metering equipment for the Customer, provided that such alternative metering equipment meets the Company's electrical and data processing standards. The Company shall own such alternative metering equipment. When the Customer wants an electronic communication link for remote access of the alternative metering equipment, the Customer shall make all arrangements and shall maintain that communication link at its expense. Unless authorized by the Company, only the Company shall have access, directly or remotely, to the alternative metering equipment. Upon the Customer's authorization, the metered data from such alternative metering equipment shall be provided to its designee at the Customer's expense.

B. Meter Locations

The Company shall designate the location of meters.

For secondary or primary metered installations, the Customer shall provide a support or other facility as required for mounting of metering equipment.

Where multiple meters are required, each meter position shall be clearly and visibly marked so that each meter position is identified as to the location to which service is being supplied. Meters shall not be installed by the Company until this has been accomplished.

C. Right to Remove Company's Equipment

All meters, instrument transformers or other service equipment supplied by the Company shall remain its exclusive property. The Company shall have the right to remove all its property from the premises of the Customer at any time after the termination of service, whatever may have been the reason for such termination.

D. Meter Tests

The Company shall test single phase, self-contained watt-hour meters in accordance with a Statistical Sampling Plan for existing meters and with a New Meter Sample Testing Plan for new meters acceptable to the Delaware Public Service Commission. All other meters shall be tested by the Company in accordance with its periodic test schedule and in a manner prescribed by the Delaware Public Service Commission. Meter tests performed at the request of a Customer shall be made in accordance with Section IX-D.

RULES AND REGULATIONS

SECTION VIII - METER INSTALLATIONS - (Continued)

E. Remote Communication Devices (Non-AMI devices)

The Company, at its discretion may install remote communication devices. Remote communication devices shall be owned, installed and maintained by the Company. The location of the remote communication device shall be subject to Company and customer approval.

A periodic verification reading must be taken on the meter and the remote reading device. The Company shall notify the Customer when the periodic verification is required. The Company shall determine the frequency of verification required based on the technical characteristics of the installed equipment and its in-service performance. Service shall be subject to disconnection if the Customer fails to make arrangements with the Company for a verification reading within 60 days after written notice is provided.

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES

A. Fast Watt-Hour Meter

Whenever a watt-hour meter in service is found to have a positive average error, upon test made by the Company or the Commission, that is when it over-registers or is fast, in excess of two percent (2%), the Company shall credit or refund to the Customer an amount equal to the excess paid for Delivery Service or for combined Electric Supply & Delivery Service for the kilowatt-hours incorrectly metered. The refund shall be for the period that the Customer received service through the meter, but for not more than the periods established below:

1. Known Date of Error - If the date on which the error first developed or occurred can be established, the bills for service shall be recalculated from that time.

2. Unknown Date of Error - If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of three (3) years or a period equal to one-half of the time since the meter was last tested, whichever is less.

B. Slow or Stopped Meter

When a meter is found, upon test made by the Company or the Commission, to have a negative average error, that is when it underregisters or is slow, in excess of two percent (2%), or to be stopped, or in case of a polyphase meter, to be operating with an inactive element, and the error in registration or failure to operate is not attributable to the negligence of the Company, but is due to some unpredictable cause, such as lightning, tampering or unauthorized overload, the Company shall estimate the proper Delivery Service and combined Electric Supply & Delivery Service charge for the unregistered service by reference to the Customer's consumption during similar normal periods or by such methods as the Commission may authorize or direct. Except in cases of tampering, theft, inaccessibility to the meter, or unauthorized overload, such an estimate for a slow or stopped meter shall not cover a period of more than three (3) months.

C. Demand Meter

Whenever a demand meter, the readings, or indications of which are utilized in computing the charges for Delivery Service and combined Electric Supply & Delivery Service, is found, upon test by the Company or the Commission, to be in error, in excess of the limits indicated below, the Delivery Service and combined Electric Supply & Delivery Service charges to the Customer shall be adjusted in the same manner as prescribed under watt-hour meters above.

METER TYPE	LIMITS OF ACCURACY
Integrated Demand Meters	+ 2% of full scale reading

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES - (Continued)

D. Requests for Meter Tests

Upon request by a Customer, the Company shall test the Customer's meter provided that such tests need not be made more frequently than once in eighteen (18) months. If tests of meters at the Customer's request are performed more frequently than once in eighteen (18) months, the Company shall charge the Customer twenty dollars ($20) for testing a self contained meter. For testing a transformer-rated meter, the charge shall be rendered on a time and material basis. No charge shall be made for testing meters which upon test are found to exceed the allowable accuracy limits as defined in this section. The Customer or its representative may be present when the Customer's meter is tested. A report of the results of the test shall be provided to the Customer within ten (10) days after the completion of the test.

E. Adjustments for Incorrect Billings

Incorrect billings for Delivery Service and for combined Electric Supply & Delivery Service resulting from clerical error, incorrect meter installation or reading, incorrect application of the rate schedule, or other similar reasons shall be corrected immediately upon discovery, and corrected bills rendered to the Customer. However, in no case may additional charges due from the Customer under the application of this paragraph be collected for more than three (3) years prior to the month of discovery. If the Customer has been overcharged, the Company shall refund the amount due by credit to the Customer's account or the Customer may submit a request in writing for a refund by check, to the date the error was made, not to exceed three (3) years prior to discovery. In the absence of a written election by the Customer for a refund by check, the Company shall credit the Customer's account. In the event additional charges are due the Company, installment payments shall be offered for not less than the number of months the account was billed in error. An installment payment charge shall not be applied to such installment payments.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE - (Continued)

E. Transient Voltages

Customers are cautioned that certain types of data processing equipment are sensitive to transient voltages which typically occur in commercial power systems in routine operation. The Company shall not be liable for transient voltage-related damage or loss. The Company will provide available information to the Customer or prospective Customer on protective devices, upon request.

F. Superposition of Electric Signals on the Company's Electric System

When the Customer couples to or superimposes any signal on its electric system for equipment control, load management control, carrier current transmission, signal systems, communication broadcasting or any other purpose, the Customer shall be responsible for preventing any such signals from being imposed upon or entering the Company's metering and electric system.

G. Power Factor

The average power factor under the operating conditions of the Customer's load at the point where the electric delivery service is metered shall not be less than ninety percent (90%) lagging.

Where welding, motors or other electrical equipment or devices having low power factor characteristics are installed, the Customer shall furnish, install and maintain, at its own expense, corrective apparatus which shall increase the average power factor of the individual units or the entire installation to not less than ninety percent (90%) lagging.

H. Use other than Stated in Contract

The Company's service shall not be used for any purpose or in any place other than that stipulated in the Customer's contract for service except by written consent of the Company.

I. Characteristics of Service

The delivery service specified and furnished by the Company, and electric service furnished by either the Company under the combined Electric Supply & Delivery Service or furnished by the Customer's Electric Supplier, shall consists of sixty (60) hertz, single phase or three phase alternating current at one standard primary or secondary voltage. The type of service (number of phases and voltages) available varies with location and load.

Voltage delivered to Customers' facilities normally will be maintained within the limits prescribed by the regulations of the Public Service Commission of Delaware, except under emergency conditions and/or conditions beyond the reasonable control of the Company.

RULES AND REGULATIONS

SECTION XIII - ACCESS TO PREMISES

A. Access to Premises

The authorized agents or representatives of the Company having the proper Company identification shall have access at all reasonable times to the premises of the Customer for the purpose of connecting and disconnecting service, operating, testing, inspecting, repairing, removing and replacing any all of the Company's apparatus used in connection with the delivery of electricity and reading or verifying the Company's meters. If the Company's meters or other equipment are located on the premises of someone other than the Customer, the Customer shall be responsible to arrange for access thereto by Company agents or representatives when access is required.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE

A. Right to Discontinue Service

The Company reserves the right to discontinue the supply of service for any of the following reasons.

1. Without Prior Notice

a. Unavoidable shortage or interruptions in Company's source of supply or other cases of emergency.

b. Whenever a hazardous electrical or electrical related condition is found to exist on the Customer's premises.

c. Interference or tampering with meters or Company equipment or diversion of service.

d. Whenever environmental or other hazardous conditions would expose Company employees to undue risk in the maintenance of customer service.

e. For providing a false name or social security number or for failing to disclose, upon request, that past services have been received and not paid for under a different name or social security number, if the Company has reported a theft of services to responsible authorities.

2. With Prior Notice

a. Failure to remedy conditions having detrimental effect on the service of others.

b. Non-payment of any bill for electric Delivery Service or combined Electric Supply & Delivery Service.

c. Violation of or non-compliance with these Rules and Regulations or the effective Service Classification or Contract. The Company may refuse to provide any service until the Customer has corrected the conditions constituting such violation or non-compliance.

d. Failure to pay a deposit as requested.

e. Misrepresentation of or failure to disclose a material fact in an apparent attempt to defraud the Company or to avoid payment of any outstanding bill for service rendered.

f. Repeated refusal to grant access, during reasonable working hours, for maintenance, meter data collection or removal of equipment, inspection or replacement of equipment.

g. Failure to pay Service Installation Costs.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

D. Load Limiting

At the Company's option, in lieu of disconnection of Residential Customers for non-payment pursuant to above Sections XV-A-2(b) or (d), the Company may implement load limiting which restricts the amount of power flow to the Customer, pursuant to an approved program on file with the Delaware Public Service Commission.

E. Combination Services

Where service restoration or collection of payments at the premises under above Sections XV-B and C are performed for both electric and gas service to the Customer, the related charges shall be assessed for only one of these two utility services.

RULES AND REGULATIONS

SECTION XVI - DISCONTINUANCE OF SERVICE BY CUSTOMER

A. Notice to Discontinue

The Customer must give the Company at least three (3) days' written notice to discontinue service unless otherwise agreed upon and shall be liable for service taken until the meter shall have been disconnected or read. Such notice prior to the expiration of a contract term shall not relieve the Customer from any minimum or guaranteed payment under any contract or Service Classification.

B. Completion of Term

If, by reason of any act, neglect or default of a Customer or its agent, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

C. Final Bill

The final bill for service shall be based on an actual meter usage data and is due and payable when rendered. If the meter must be read manually and the Company is unable to gain access to the premise, the final bill will be based on an estimate as described with the policy on file.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$12.27	$12.27
Distribution Charge		
First 500 kWh Rate	$0.028824/kWh	$0.028824/kWh
Excess kWh Rate	$0.028824/kWh	$0.028824/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.106299/kWh	$0.105043/kWh
Excess kWh Rate	$0.106299/kWh	$0.105043/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$12.27	$12.27
Distribution Charge		
First 500 kWh Rate	$0.023200/kWh	$0.023200/kWh
Excess kWh Rate	$0.023200/kWh	$0.023200/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.106052/kWh	
Summer Excess kWh Rate	$0.106052/kWh	
Winter First 1200 kWh Rate		$0.101000/kWh
Winter Excess kWh Rate		$0.074904/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$16.97	$16.97
Distribution Charge		
On-Peak Rate	$0.050044/kWh	$0.050044/kWh
Off-Peak Rate	$0.004959/kWh	$0.004959/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.186061/kWh	$0.171211/kWh
Off-Peak Rate	$0.065871/kWh	$0.070322/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$11.37	$11.37
Distribution Charge	$0.035728/kWh	$0.035728/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.103159/kWh	$0.093775/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016372/kWh	$0.016372/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.096622/kWh	$0.087251/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016372/kWh	$0.016372/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.098017/kWh	$0.085701/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$42.56	$42.56
Distribution Charge		
Demand Rate	$4.375755/kW	$4. 375755/kW
Energy Rate	$0.000000/kWh	$0.000000/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.148928/kW	$7.555136/kW
Energy Rate	$0.040167/kWh	$0.048993/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$11.37	$11.37
Distribution Charge	$0.034587/kWh	$0.034587/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.106004/kWh	$0.100052/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$251.96	$251.96
Distribution Charge		
Demand Rate	$4.223640/kW	$4.223640/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.799692/kW	$9.045946/kW
On-Peak Rate	$0.047148/kWh	$0.056179/kWh
Off-Peak Rate	$0.032614/kWh	$0.038915/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$525.61	$525.61
Distribution Charge		
Demand Rate	$3.538186/kW	$3.538186/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.225585/kW	$8.216082/kW
On-Peak Rate	$0.044742/kWh	$0.050168kWh
Off-Peak Rate	$0.034496/kWh	$0.038809/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE – TRANSMISSION "GS-T"		
Delivery Service Charges:		
Customer Charge	$2,732.31	$2,732.31
Distribution Demand Charge		
Demand Rate	$0.102055/kW	$0.102055/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM		
Capacity PLC < 600 kW	$400 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,463.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION	Billing Months January through December
Outdoor Lighting	
Delivery Service Charges:	
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA
Traffic and Pedestrian Signals	
Delivery Service Charges:	
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy &Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.
In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$ 5.21	-	-	-	-	35
2,500L (202W)	$ 8.60	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$ 6.95					70
		(Not Available After May 1, 2006)				
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$ 6.34	$12.83	-	-	$ 1.49	46
8,600L (175W)	$ 8.11	$14.61	$13.90	$ 5.76	$ 2.26	70
12,100L (250W)	$10.38	$16.86	-	$ 7.51	$ 3.20	99
22,500L (400W)	$13.10	$19.59	-	$ 6.85	$ 5.02	155
63,000L (1000W)	$20.11	-	-	-	-	374
		(Not Available After June 1, 1993)				
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	$ 6.72	-	-	-	-	36
9,500L (100W)	$ 7.14	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$ 7.06	-	-	-	$ 0.65	21
5,800L (70W)	$ 7.98	-	-	$ 3.64	$ 1.12	36
9,500L (100W)	$ 8.42	-	-	$ 5.68	$ 1.59	49
16,000L (150W)	$ 9.33	-	-	$ 4.50	$ 2.24	69
22,000L (200W)	-	-	-	-	$ 2.82	87
25,000L (250W)	$14.42	$20.92	-	$10.06	$ 3.52	109
37,000L (310W)	-	-	-	-	$ 4.19	130
50,000L (400W)	$17.05	$23.55	-	$12.34	$ 5.29	164
130,000L (1000W)	-	-	-	-	$12.22	378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	$16.18	-	-	-	$ 5.02	155
Fluorescent Directional Signs						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$ 2.45	76
		(Not Available After May 1, 2006)				
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$ 0.18	6
41 - 80 Watt	-	-	-	-	$ 0.57	18
81 - 120 Watt	-	-	-	-	$ 0.93	30
121 - 160 Watt	-	-	-	-	$ 1.19	38
161 - 200 Watt	-	-	-	-	$ 1.26	44

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

		Additional Monthly Charge
1.	Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ 3.61
2.	Poles	
	A. Wood 25 ft. to 40 ft.	$ 6.48
	B. Fiberglass or Aluminum, less than 25 ft.	$ 6.48
	C. Fiberglass 25 ft. to 40 ft.	$11.55
	D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$17.33
	E. Aluminum, Breakaway, 30 ft. to 45 ft.	$22.29
	F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ 6.48
	G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$17.33
3.	Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
	A. Style A	$18.78
	B. Style V	$13.00

SERVICE CLASSIFICATION

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RIDER "EFT"

ENERGY FOR TOMORROW RIDER
CLOSED TO NEW CUSTOMERS

A. Availability

This Rider is closed to any new participants and it was available to any eligible Residential Customer, regardless of the Customer's electric supplier, who agrees to be a part of the Company's "Challenge 2000" program to help manage future electricity costs. By participating in this plan, the Customer and the Customer's Electric Supplier, agrees to allow the Company to cycle off and on the Customer's electric central air conditioner/heat pump or water heater or both during the times in which the demand for electricity on the Company's system is anticipated to be high, or as required to mitigate a system emergency, or for economic purposes.

When the residence served is not owned by the Customer, participation in this program is conditioned upon agreement of both the owner of the residence, or owner's agent, and the Customer.

Availability is subject to the economic and technical feasibility of the installation of required Company equipment. All of Customer's like appliances must be connected to Company's cycling equipment to qualify for this Rider.

B. Customer Options Available & Eligibility Criteria

A participating Customer may select any one of the following three options:

Option 1 - Air Conditioner Cycling

This option is available to any Customer who has an electric central air conditioner or heat pump with an air conditioning cycle.

Option 2 - Water Heater Cycling

This option is available to any Customer who has an electric water heater of at least 40 gallons of capacity. (This option is closed to new participants after March 23, 1989.)

Option 3 - Both Air Conditioner and Water Heater Cycling

This option is available to any Customer who qualifies for both Options 1 and 2.

C. Cycling Periods

Air Conditioners

Under this option, the Company may cycle off and on the Customer's central air conditioner normally on weekdays and normally during the summer season of June 1 through September 30.

The air conditioner may be "cycled off" for up to 15 minutes out of every 30 minute period normally between the on-peak hours of 9 a.m. and 10 p.m. on any weekday. The number of weekdays in which cycling may occur shall be limited to not more than 30 weekdays during the June 1 to September 30 summer season. Of the 30 weekdays that may be used for cycling, no more than 15 weekdays may be used by the Company, at its sole discretion, for economic purposes.

In addition, the air conditioner may be "cycled off" for up to 15 minutes out of every 30 minutes during all periods throughout the year as may be required to mitigate a system emergency.

RIDER "NEM"
NET ENERGY METERING RIDER

A. Availability

This rider is available to any Delivery Service Customer served under Service Classifications "R", "R-TOU-ND", "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P" or "GS-T". (For Customers wishing to participate in Aggregated Net Energy Metering (ANEM) or a Community Energy Facility (CEF), refer to the rider "ANEM" or rate schedule "CEF" sections of this tariff.) Rider "NEM" is available to an individual Customer who owns and operates; leases and operates; or contracts with a third party who owns and operates a generator located behind-the-meter of the Customer (a customer-generator) that:

1. For residential Customers which has a capacity of not more than 25 kilowatts$_{AC}$, for non-residential Customers, a capacity of not more than 2 megawatts$_{AC}$, and for farm Customers, a capacity that will not exceed 100 kW$_{AC}$ unless granted exception to this limitation by the Delaware Energy Office;

2. Uses as its primary source of fuel: solar, wind, hydro, a fuel cell, or gas from the anaerobic digestion of organic material;

3. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and

4. Is located on the Customer's premise and generates electricity behind Customer's meter.

5. Is designed to produce no more than 110% of the Customer's expected individual meter electrical consumption, calculated on the average of the two previous 12 month periods of actual electrical usage at the time of installation of the customer-generator and subject to the capacity limits specified above. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of the customer-generator and subject to the same capacity limits specified above.

Nothing in this rider is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a customer-generator, where net energy metering would otherwise be available.

If the total generating capacity of all net metered customer-generators served by the Company exceeds 5 percent (5%) of the capacity necessary to meet the electric utility's aggregated Customer monthly peak demand for a particular calendar year, the Company may elect not to provide net metering services to any additional customer-generators.

RIDER "RIM"
RELIABILITY INVESTMENT RECOVERY MECHANISM

A. Availability

This rider is applicable to Service Classifications "R", "R-TOU-ND", "SGS-ND", "MGS-S", "LGS-S", "GS-P", "ORL" and "OL". The Rider "RIM" surcharge provides for full and timely recovery of revenue requirements associated with infrastructure capital investments related to maintaining or enhancing reliability of the Company's distribution system projects.

B. Charge

This charge provides for full and timely recovery of revenue requirements associated with infrastructure capital investments related to maintaining or enhancing reliability of the Company's distribution system projects.

This charge is based on revenue requirements calculated using projected annual expenditures. The charge is adjusted on an annual basis and includes a true up for the difference between actual and forecasted costs. The difference between actual and forecasted costs is tracked on a monthly basis and interest on the over or under recovered balance is calculated monthly using the Company's current short term debt rate.

The Surcharge amount is as follows:

Service Classification		Total RIM
R	$	x.xxxxx $/kWh
R-TOU-ND	$	x.xxxxx $/kWh
SGS-ND	$	x.xxxxx $/kWh
GS-SH/GS-WH	$	x.xxxxx $/kWh
MGS-S	$	x.xxxxx $/kW
LGS-S	$	x.xxxxx $/kW
GS-P	$	x.xxxxx $/kW
ORL	$	x.xxxxx $/kWh
OL	$	x.xxxxx $/kWh

C. Filing

The Company shall file with the Commission a copy of the computation of Rider "RIM" at least 60 days prior to the proposed application on customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the surcharge.

Red-lined Version

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DEFINITION OF TERMS

The words listed below shall have the following meanings when used in this tariff:

Account – An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service. Each account shall have only one electric supplier providing full electric supply requirements for that account. A premises may have more than one account.

Advanced Metering Infrastructure ("AMI") – A system consisting of electronic enabled gas and electricity meters and associated communication equipment that can automatically record, process and transmit time specific information remotely about a customer's usage for time selected intervals.

Ancillary Services – Services that are necessary for the transmission and distribution of electricity from supply sources to loads and for maintaining reliable operation of the transmission and distribution system.

Applicant – Any person, corporation or other entity that: (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, or (iv) is not yet actually receiving from the Company any service provided for in this Tariff. An Applicant shall become a Customer for purposes of this Tariff only after the Applicant actually starts receiving the applicable service(s) from the Company under this Tariff.

Broker – A person or entity that acts as an agent or intermediary in the sale or purchase of, but that does not take title to, electricity for sale to retail electric customers.

Commission – The Delaware Public Service Commission.

Company – Delmarva Power & Light Company.

Customer – Any adult person, partnership, association, corporation, or other entity: (i) in whose name an account is listed, (ii) who occupies or is the ratepayer for a premises, building, structure, etc., and (iii) who is primarily responsible for payment of bills. A Customer includes anyone taking Delivery Service or combined Electric Supply & Delivery Service from the Company under one service classification for one account, or premises. Multiple premises under the same name are considered multiple Customers.

Customer Charge – A charge designed to recover ~~the~~ costs the Company incurs in providing such services as metering, ~~reading the~~obtaining meter~~(s),~~ data, providing dedicated delivery service and billing the Customer's account.

Delivery Service – The provision of electric distribution and other services provided by the Company to a Customer who has exercised its right and purchases all of its electric supply services (i.e., capacity, energy, transmission and ancillary) for an account from an Electric Supplier, other than the Company. Delivery Service Charges consist of the Customer Charge, the Distribution Charge, the Environmental Fund Charge, the Low-Income Fund Charge and other charges as approved by the Commission.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

An application for service may be required from each Customer. This application when executed by the Company constitutes the contract between the Company and the Customer, subject to the terms of the applicable Service Classification, and these Rules and Regulations. Charges for service shall begin at the time service is made available to the Customer.

An application for service can either be for Delivery Service or for combined Electric Supply & Delivery Service. Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who exercises its right and purchases all of its Electric Supply Services for an account from an Electric Supplier, other than the Company. Combined Electric Supply & Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who purchases all of its Electric Supply Services for an account from the Company. The Customer shall obtain full electric supply requirements for each account from an Electric Supplier or from the Company's combined Electric Supply & Delivery Service. An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service.

For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for each account for at least the first billing month, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with deliveries to begin on the Customer's next scheduled meter reading date.

A Customer, who has the right to purchase electric supply services from an Electric Supplier, can switch to an Electric Supplier, at no direct charge, on its next scheduled meter reading date only after the Company has received fifteen (15) calendar days advance notice from the Customer's new Electric Supplier of the Customer's decision to switch. If a Customer requests to switch to an Electric Supplier or to the Company's electric supply, on an unscheduled meter reading date, the Customer shall be charged twenty-five dollars ($25) per premises for that special meter reading and billing service. When the Customer exercises the right to purchase Electric Supply Services from an Electric Supplier for an account, the Customer must purchase all of its Electric Supply Services for the entire account from one Electric Supplier. The Customer may not have multiple electric suppliers for one account at the same time.

A Customer who has purchased its Electric Supply Services from an Electric Supplier other than the Company, and then returns to the Company for Electric Supply Services, shall be served under the Company's Standard Offer Service and must remain with the Company's Standard Offer Service until its next scheduled meter reading date before that account may be served by an Electric Supplier.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS

A. Billing Period

Rates are stated on a monthly basis and bills are rendered monthly following the delivery of service based on meter ~~readings scheduled~~reading data collected at approximate monthly billing intervals of 27 to 33 days. Except as provided in the following sentence, the bill shall only be prorated if one of the following conditions are met: a) a final bill is being rendered for a termination of service; b) an initial bill is being rendered for a new customer; or c) a LGS-S, GS-P, or GS-T customer requests a change in its meter reading route or billing cycle to which the Company has agreed. In addition to the foregoing, proration shall be permitted to the extent authorized or required by the Commission in conjunction with a change in rates that becomes effective for usage on and after a particular date or billing cycle.

B. When Bills are Payable

All bills are due and payable upon presentation.

C. Estimated Bills

When the ~~Company's meter reader~~Company is unable ~~at any regular reading date~~ to ~~read~~obtain meter usage data from the ~~Customer's~~ meter at the premise, the Company may estimate the Customer's electric usage and render an estimated bill in accordance with its policy on file with the Commission.

D. Customer's Billing Option

Before the Customer has the right to purchase electric supply services from an Electric Supplier, the Company shall provide the combined Electric Supply & Delivery Service for the Customer and the Company shall issue one consolidated bill to the Customer for that delivery, transmission and electric supply service.

When the Customer has exercised the right to choose an Electric Supplier, the Customer shall also have the right to select one of the following monthly billing options, to the extent that the Customer is not constrained by the Customer's agreement with its Electric Supplier:

1. One consolidated bill from the Company, which includes both of the Company's Delivery Service charges and the Electric Supplier's charges; or

2. One consolidated bill from the Electric Supplier, which includes both of the Electric Supplier's charges and the Company's Delivery Service charges. The Company's avoided billing cost is zero; or

3. Two separate bills: One bill from the Company for Delivery Service charges and the other bill from the Electric Supplier for its charges.

If, at any time, the Customer has not exercised the right to select one of the three billing options above, then the Company shall issue one consolidated bill to the Customer for the Company's Delivery Service and for the Customer's Electric Supplier Service.

If, at any time, the Customer receives the combined Electric Supply & Delivery Service from the Company, then the Company shall issue one consolidated bill to the Customer for both the delivery, transmission and electric supply services.

RULES AND REGULATIONS
SECTION VIII - METER INSTALLATIONS

A. Meters Provided by the Company

The Company shall normally furnish, install, maintain, and own one (1) set of metering equipment for measurement of the service provided under each contract.

When a Customer, Electric Supplier or other party wants the Company to install alternative metering and associated equipment that is different than that which is normally provided under the Customer's Service Classification, the Customer shall make the request to the Company. ~~The~~It is the Company's option whether or not to accommodate the Customer's request. If the Company decides to accommodate the request, the Customer shall be informed before the alternative metering equipment is installed of the amount that they will be charged for the meter exchange and any cost differential between the normally furnished meter and the alternative metering equipment, including any applicable taxes associated with a Contribution in Aid of Construction or otherwise. The Company shall make reasonable efforts to furnish, install and maintain such metering equipment for the Customer, provided that such alternative metering equipment meets the Company's electrical and data processing standards. The Company shall own such alternative metering equipment. When the Customer wants an electronic communication link for remote access of the alternative metering equipment, the Customer shall make all arrangements and shall maintain that communication link at its expense. Unless authorized by the Company, only the Company shall have access, directly or remotely, to the alternative metering equipment. Upon the Customer's authorization, the metered data from such alternative metering equipment shall be provided to its designee at the Customer's expense.

B. Meter Locations

The Company shall designate the location of meters.

For secondary or primary metered installations, the Customer shall provide a support or other facility as required for mounting of metering equipment.

Where multiple meters are required, each meter position shall be clearly and visibly marked so that each meter position is identified as to the location to which service is being supplied. Meters shall not be installed by the Company until this has been accomplished.

C. Right to Remove Company's Equipment

All meters, instrument transformers or other service equipment supplied by the Company shall remain its exclusive property. The Company shall have the right to remove all its property from the premises of the Customer at any time after the termination of service, whatever may have been the reason for such termination.

~~D. Reverse Registration~~

~~The Company may, by ratchet or other device, control its meters so as to prevent reverse registration.~~

~~E~~D. Meter Tests

The Company shall test single phase, self-contained watt-hour meters in accordance with a Statistical Sampling Plan for existing meters and with a New Meter Sample Testing Plan for new meters acceptable to the Delaware Public Service Commission. All other meters shall be tested by the Company in accordance with its periodic test schedule and in a manner prescribed by the Delaware Public Service Commission. Meter tests performed at the request of a Customer shall be made in accordance with Section IX-D.

RULES AND REGULATIONS

SECTION VIII - METER INSTALLATIONS - (Continued)

~~F~~E. Remote ~~Reading~~Communication Devices (Non-AMI devices)

The Company, at its discretion ~~or upon request from a Customer,~~ may install remote ~~reading~~communication devices~~, subject to available technology.~~. Remote ~~reading~~communication devices shall be owned, installed and maintained by the Company. ~~When requested by the Customer and approved by the Company, such installation shall be made at cost payable by the Customer, including any applicable taxes associated with a Contribution in Aid of Construction or otherwise.~~ The location of the remote ~~reading~~communication device shall be subject to Company and customer approval.

A periodic verification reading must be taken on the meter and the remote reading device. The Company shall notify the Customer when the periodic verification is required. The Company shall determine the frequency of verification required based on the technical characteristics of the installed equipment and its in-service performance. Service shall be subject to disconnection if the Customer fails to make arrangements with the Company for a verification reading within 60 days after written notice is provided.

~~In cases of dispute, the Company's meter shall be used as the final determinant in measuring consumption and in all cases shall take precedence over any readings on remote reading devices.~~

~~G. Unscheduled Meter Reading~~

~~When a Customer requests to switch to an Electric Supplier or to switch to the Company's electric supply services for the same account, on an unscheduled meter reading date, the Customer shall be charged twenty-five dollars ($25) per premises for that special meter reading service.~~

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES

A. Fast Watt-Hour Meter

Whenever a watt-hour meter in service is found to have a positive average error, upon test made by the Company or the Commission, that is when it over-registers or is fast, in excess of two percent (2%), the Company shall credit or refund to the Customer an amount equal to the excess paid for Delivery Service or for combined Electric Supply & Delivery Service for the kilowatt-hours incorrectly metered. The refund shall be for the period that the Customer received service through the meter, but for not more than the periods established below:

1. Known Date of Error - If the date on which the error first developed or occurred can be established, the bills for service shall be recalculated from that time.

2. Unknown Date of Error - If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of three (3) years or a period equal to one-half of the time since the meter was last tested, whichever is less.

B. Slow or Stopped Meter

When a meter is found, upon test made by the Company or the Commission, to have a negative average error, that is when it underregisters or is slow, in excess of two percent (2%), or to be stopped, or in case of a polyphase meter, to be operating with an inactive element, and the error in registration or failure to operate is not attributable to the negligence of the Company, but is due to some unpredictable cause, such as lightning, tampering or unauthorized overload, the Company shall estimate the proper Delivery Service and combined Electric Supply & Delivery Service charge for the unregistered service by reference to the Customer's consumption during similar normal periods or by such methods as the Commission may authorize or direct. Except in cases of tampering, theft, inaccessibility to the meter, or unauthorized overload, such an estimate for a slow or stopped meter shall not cover a period of more than three (3) months.

C. Demand Meter

Whenever a demand meter, the readings, or indications of which are utilized in computing the charges for Delivery Service and combined Electric Supply & Delivery Service, is found, upon test by the Company or the Commission, to be in error, in excess of the limits indicated below, the Delivery Service and combined Electric Supply & Delivery Service charges to the Customer shall be adjusted in the same manner as prescribed under watt-hour meters above.

METER TYPE	LIMITS OF ACCURACY
Integrated Demand Meters	+ 2% of full scale reading
~~Lagged Demand Meters~~	~~+ 4% of final indication~~

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES - (Continued)

D. Requests for Meter Tests

Upon request by a Customer, the Company shall test the Customer's meter provided that such tests need not be made more frequently than once in eighteen (18) months. If tests of meters at the Customer's request are performed more frequently than once in eighteen (18) months, the Company shall charge the Customer twenty dollars ($20) for testing a self contained meter. For testing a transformer-rated meter, the charge shall be rendered on a time and material basis. No charge shall be made for testing meters which upon test are found to exceed the allowable accuracy limits as defined in this section. The Customer or its representative may be present when the Customer's meter is tested. A ~~written~~ report of the results of the test shall be ~~mailed~~provided to the Customer within ten (10) days after the completion of the test.

E. Adjustments for Incorrect Billings

Incorrect billings for Delivery Service and for combined Electric Supply & Delivery Service resulting from clerical error, incorrect meter installation or reading, incorrect application of the rate schedule, or other similar reasons shall be corrected immediately upon discovery, and corrected bills rendered to the Customer. However, in no case may additional charges due from the Customer under the application of this paragraph be collected for more than three (3) years prior to the month of discovery. If the Customer has been overcharged, the Company shall refund the amount due by credit to the Customer's account or the Customer may submit a request in writing for a refund by check, to the date the error was made, not to exceed three (3) years prior to discovery. In the absence of a written election by the Customer for a refund by check, the Company shall credit the Customer's account. In the event additional charges are due the Company, installment payments shall be offered for not less than the number of months the account was billed in error. An installment payment charge shall not be applied to such installment payments.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE - (Continued)

E. Transient Voltages

Customers are cautioned that certain types of data processing equipment are sensitive to transient voltages which typically occur in commercial power systems in routine operation. The Company shall not be liable for transient voltage-related damage or loss. The Company will provide available information to the Customer or prospective Customer on protective devices, upon request.

F. Superposition of Electric Signals on the Company's Electric System

When the Customer couples to or superimposes any signal on its electric system for equipment control, load management control, carrier current transmission, signal systems, communication broadcasting or any other purpose, the Customer shall be responsible for preventing any such signals from being imposed upon or entering the Company's metering and electric system.

G. Power Factor

The average power factor under the operating conditions of the Customer's load at the point where the electric delivery service is metered shall not be less than ninety percent (90%) lagging.

Where~~,~~ welding, motors or other electrical equipment or devices having low power factor characteristics are installed, the Customer shall furnish, install and maintain, at its own expense, corrective apparatus which shall increase the average power factor of the individual units or the entire installation to not less than ninety percent (90%) lagging.

H. Use other than Stated in Contract

The Company's service shall not be used for any purpose or in any place other than that stipulated in the Customer's contract for service except by written consent of the Company.

I. Characteristics of Service

The delivery service specified and furnished by the Company, and electric service furnished by either the Company under the combined Electric Supply & Delivery Service or furnished by the Customer's Electric Supplier, shall consists of sixty (60) hertz, single phase or three phase alternating current at one standard primary or secondary voltage. The type of service (number of phases and voltages) available varies with location and load.

Voltage delivered to Customers' facilities normally will be maintained within the limits prescribed by the regulations of the Public Service Commission of Delaware, except under emergency conditions and/or conditions beyond the reasonable control of the Company.

RULES AND REGULATIONS

SECTION XIII - ACCESS TO PREMISES

A. Access to Premises

The authorized agents or representatives of the Company having the proper Company identification shall have access at all reasonable times to the premises of the Customer for the purpose of ~~reading the Company's meters,~~ connecting and disconnecting service, operating, testing, inspecting, repairing, removing and replacing any all of the Company's apparatus used in connection with the delivery of electricity~~.~~ and reading or verifying the Company's meters. If the Company's meters or other equipment are located on the premises of someone other than the Customer, the Customer shall be responsible to arrange for access thereto by Company agents or representatives when access is required.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE

A. Right to Discontinue Service

The Company reserves the right to discontinue the supply of service for any of the following reasons.

1. Without Prior Notice

a. Unavoidable shortage or interruptions in Company's source of supply or other cases of emergency.

b. Whenever a hazardous electrical or electrical related condition is found to exist on the Customer's premises.

c. Interference or tampering with meters or Company equipment or diversion of service.

d. Whenever environmental or other hazardous conditions would expose Company employees to undue risk in the maintenance of customer service.

e. For providing a false name or social security number or for failing to disclose, upon request, that past services have been received and not paid for under a different name or social security number, if the Company has reported a theft of services to responsible authorities.

2. With Prior Notice

a. Failure to remedy conditions having detrimental effect on the service of others.

b. Non-payment of any bill for electric Delivery Service or combined Electric Supply & Delivery Service.

c. Violation of or non-compliance with these Rules and Regulations or the effective Service Classification or Contract. The Company may refuse to provide any service until the Customer has corrected the conditions constituting such violation or non-compliance.

d. Failure to pay a deposit as requested.

e. Misrepresentation of or failure to disclose a material fact in an apparent attempt to defraud the Company or to avoid payment of any outstanding bill for service rendered.

f. Repeated refusal to grant access, during reasonable working hours, for maintenance, meter ~~reading~~data collection or removal of equipment, inspection or replacement of equipment.

g. Failure to pay Service Installation Costs.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

D. Load Limiting ~~Devices~~

At the Company's option, in lieu of disconnection of Residential Customers for non-payment pursuant to above Sections XV-A-2(b) or (d), the Company may ~~install a~~implement load limiting ~~device that~~which restricts the amount of power flow to the Customer, pursuant to an approved program on file with the Delaware Public Service Commission.

E. Combination Services

Where service restoration or collection of payments at the premises under above Sections XV-B and C are performed for both electric and gas service to the Customer, the related charges shall be assessed for only one of these two utility services.

RULES AND REGULATIONS

SECTION XVI - DISCONTINUANCE OF SERVICE BY CUSTOMER

A. Notice to Discontinue

The Customer must give the Company at least three (3) days' written notice to discontinue service unless otherwise agreed upon and shall be liable for service taken until the meter shall have been disconnected or read. Such notice prior to the expiration of a contract term shall not relieve the Customer from any minimum or guaranteed payment under any contract or Service Classification.

B. Completion of Term

If, by reason of any act, neglect or default of a Customer or its agent, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

C. Final Bill

The final bill for service shall be based on an actual meter ~~reading, unless the Company cannot gain access to the premises,~~usage data and is due and payable when rendered. If the meter must be read manually and the Company is unable to gain access to the premise, the final bill will be based on an estimate as described with the policy on file.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	~~$8.20~~12.27	~~$8.20~~12.27
Distribution Charge		
First 500 kWh Rate	$0.~~025622~~028824/kWh	$0.~~025622~~028824/kWh
Excess kWh Rate	$0.~~025622~~028824/kWh	$0.~~025622~~028824/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.106299/kWh	$0.105043/kWh
Excess kWh Rate	$0.106299/kWh	$0.105043/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	~~$8.20~~12.27	~~$8.20~~12.27
Distribution Charge		
First 500 kWh Rate	$0.~~020118~~023200/kWh	$0.~~020118~~023200/kWh
Excess kWh Rate	$0.~~020118~~023200/kWh	$0.~~020118~~023200/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.106052/kWh	
Summer Excess kWh Rate	$0.106052/kWh	
Winter First 1200 kWh Rate		$0.101000/kWh
Winter Excess kWh Rate		$0.074904/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$~~12.61~~16.97	$~~12.61~~16.97
Distribution Charge		
~~Demand Rate~~	~~$4.361550/kW~~	~~$4.360796/kW~~
On-Peak Rate	$0.~~003542~~050044/kWh	$0.~~003542~~050044/kWh
Off-Peak Rate	$0.~~003542~~004959/kWh	$0.~~003542~~004959/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
~~**Supply Service Charges:**~~		
~~Transmission Rate~~Reliability Investment Recovery Mechanism	Refer to Rider ~~SOS~~RIM	Refer to Rider ~~SOS~~RIM
Supply Service Charges:		
~~Standard Offer Service (Refer to Rider SOS):~~		
~~Supply Capacity, Energy, and Ancillary~~		
~~Demand Rate~~	~~$6.143321/kW~~	~~$5.777230/kW~~
~~On-Peak Rate~~	~~$0.098075/kWh~~	~~$0.080029/kWh~~
~~Off-Peak Rate~~	~~$0.073597/kWh~~	~~$0.060035/kWh~~
~~Procurement Cost Adjustment~~	~~Refer to Rider SOS~~	~~Refer to Rider SOS~~
~~Standard Offer Service Phase In Credit / Deferred Cost Adjustment~~	~~Refer to Rider SOSPIC/DCA~~	
~~**RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"**~~		
~~**Delivery Service Charges:**~~		
~~Customer Charge~~	~~$12.61~~	~~$12.61~~
~~Distribution Charge~~		
~~On-Peak Rate~~	~~$0.044013/kWh~~	~~$0.044013/kWh~~
~~Off-Peak Rate~~	~~$0.004818/kWh~~	~~$0.004818/kWh~~
~~Environmental Fund Rate~~	~~$0.000356/kWh~~	~~$0.000356/kWh~~
~~Low-Income Fund Rate~~	~~$0.000095/kWh~~	~~$0.000095/kWh~~
~~**Supply Service Charges:**~~		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.186061/kWh	$0.171211/kWh
Off-Peak Rate	$0.065871/kWh	$0.070322/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

~~SERVICE CLASSIFICATION~~	~~SUMMER Billing Months June Through September~~	~~WINTER Billing Months October Through May~~
~~**RESIDENTIAL TIME OF USE SUPER OFF-PEAK "R-TOU-SOP"**~~		
~~**Delivery Service Charges:**~~		
~~Customer Charge~~	~~$11.32~~	~~$11.32~~
~~Distribution Charge~~		
~~On-Peak Rate~~	~~$0.020947/kWh~~	~~$0.017812/kWh~~
~~Off-Peak Rate~~	~~$0.020947/kWh~~	~~$0.017812/kWh~~
~~Super Off-Peak Rate Eff 10/1/03~~	~~$0.004888/kWh~~	~~$0.004888/kWh~~
~~Environmental Fund Rate~~	~~$0.000356/kWh~~	~~$0.000356/kWh~~
~~Low-Income Fund Rate~~	~~$0.000095/kWh~~	~~$0.000095/kWh~~
~~**Supply Service Charges:**~~		
~~Transmission Rate~~	~~Refer to Rider SOS~~	~~Refer to Rider SOS~~
~~On-Peak Rate~~		
~~Off-Peak Rate~~		
~~Super Off-Peak Rate~~		
~~Standard Offer Service (Refer to Rider SOS):~~		
~~Supply Capacity, Energy and Ancillary~~		
~~On-Peak Rate~~	~~$0.193417/kWh~~	~~$0.195161/kWh~~
~~Off-Peak Rate~~	~~$0.065027/kWh~~	~~$0.076867/kWh~~
~~Super Off-Peak Rate~~	~~$0.047502/kWh~~	~~$0.055899/kWh~~
~~Procurement Cost Adjustment~~	~~Refer to Rider SOS~~	~~Refer to Rider SOS~~
~~Standard Offer Service Phase In Credit / Deferred Cost Adjustment~~	~~Refer to Rider SOS PIC/DCA~~	

~~Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.~~

~~Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.~~

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	~~$9.31~~11.37	~~$9.31~~11.37
Distribution Charge	$0.~~039016~~035728/kWh	$0.~~039016~~035728/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.103159/kWh	$0.093775/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016372/kWh	$0.016372/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.096622/kWh	$0.087251/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016372/kWh	$0.016372/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.098017/kWh	$0.085701/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	~~$28.31~~42.56	~~$28.31~~42.56
Distribution Charge		
Demand Rate	$4.~~069089~~375755/kW	$4.~~069089~~ 375755/kW
Energy Rate	$0.~~002931~~000000/kWh	$0.~~002931~~000000/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.148928/kW	$7.555136/kW
Energy Rate	$0.040167/kWh	$0.048993/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	~~$9.31~~11.37	~~$9.31~~11.37
Distribution Charge	$0.~~026700~~034587/kWh	$0.~~026700~~034587/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.106004/kWh	$0.100052/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$~~177.75~~251.96	$~~177.75~~251.96
Distribution Charge		
Demand Rate	$~~3.614940~~4.223640/kW	$~~3.614940~~4.223640/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.799692/kW	$9.045946/kW
On-Peak Rate	$0.047148/kWh	$0.056179/kWh
Off-Peak Rate	$0.032614/kWh	$0.038915/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

Ck. # R00063046/62-35
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PSC DOCKET

NO. 11-528

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DELAWARE P.S.C.

delmarva power

A PHI Company

December 2, 2011

VIA HAND DELIVERY

Ms. Alisa Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

RE: Application of Delmarva Power & Light for an Increase in Electric Base Rates

Dear Ms. Bentley:

On behalf of Delmarva Power & Light Company (Delmarva or the Company), attached is an original and 10 copies of the Company's Application for a Change in Electric Base Rates. Included in the Application Book (Book 1) are: the Application, a briefing sheet, the appropriate tariff leafs reflecting the proposed changes, the data required by the Commission's Minimum Filing Requirements, as well as the workpapers in support of the Company's request. Also accompanying this Application are three additional books containing testimony and schedules of the Company's witnesses (Book 2, Book 3 and Book 4).

A check in the amount of $100 is also included for the filing fee. Please contact Heather Hall at (302) 454-4828, W. Michael VonSteuben at (302) 454-4872 or me with any questions relating to the above referenced matter.

Very Truly Yours,

Todd L. Goodman, Esquire

cc: Janis Dillard
Susan Neidig
Regina Iorii
Michael Sheehy
J. Mack Wathen
W. Michael VonSteuben
Heather Hall

STATE OF DELAWARE)

) SS.

COUNTY OF NEW CASTLE)

On this day of November 30, 2011, personally came before me, the subscriber, a Notary Public in and for the state and county aforesaid Gary R. Stockbridge, Vice President, an officer of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

Gary R. Stockbridge
Vice President

SWORN TO AND SUBSCRIBED before me this November 30, 2011.

Kathy Ann S. Martin
Notary Public

My Commission expires: February 1, 2015

WHEREFORE, Delmarva respectfully requests that the Commission:

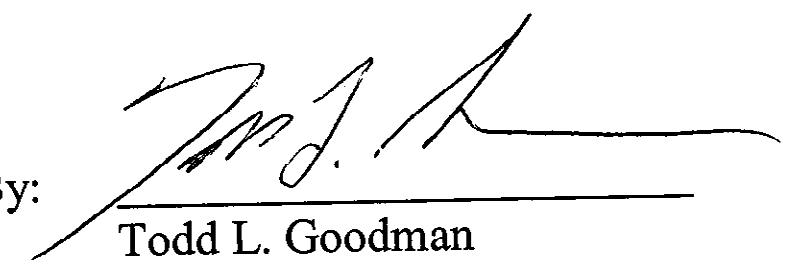
A. grant the proposed changes as filed by Delmarva effective January 31, 2012, with proration;

B. if the Commission suspends the rates, issue an order permitting the interim rates as requested herein to go into effect on January 31, 2012, subject to refund;

C. waive notice, filing and bonding with sureties requirements; and,

D. order that a notice of hearing be published.

Respectfully submitted,

By: 

Todd L. Goodman
Counsel for
Delmarva Power & Light Company
500 North Wakefield Drive
Newark, Delaware 19702

todd.goodman@pepcoholdings.com

December 2, 2011

For PSC Use Only:

Docket No. _____
Filing Date: _____
Reviewer: _____
Given To: _____

DELAWARE PUBLIC SERVICE COMMISSION
FILING COVER SHEET

1. Name of Applicant: **Delmarva Power & Light Company**

2. Type of Filing:

Rate Change	X
Fuel Adjustment	
Administrative	
CPCN	
New Service Offering	
Other	

If a telecommunications filing, what type of service is impacted? (Please check)
Basic _____ Competitive _____ Discretionary _____

3. Proposed Effective Date: **January 31, 2012**

Is expedited treatment requested **X** Yes _____ No

4. Short synopsis of filing: Application for an increase in Electric Base Rates.

5. Does this filing relate to pending dockets? **X** Yes _____ No

If so, please list Docket(s) No(s): **Docket No. 09-276T**

6. Is public notice required: **X** Yes _____ No

If yes, please attach copy of proposed public notice.

7. Applicant's contact person:
(Name) **Heather G. Hall**
(Title) **Manager, Delaware External Issues and Compliance**
(Tele. No.) **302-454-4828**
(Fax no.) **302-454-4440**
(E-mail) **heather.hall@pepcoholdings.com**

8. Did you provide a complete copy of the filing to the public advocate?
X Yes _____ No If so, when? **12/2/11** for overnight delivery

9. Filing fee enclosed: **$100.00**
Amount

Delmarva Power & Light Company

Application for an Increase in Electric Base Rates

Application, Filing Requirements and Workpapers
(Book 1 of 4)

Before the Delaware Public Service Commission

December 2, 2011

delmarva power

A PHI Company

December 2, 2011

VIA HAND DELIVERY

Ms. Alisa Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

RE: Application of Delmarva Power & Light for an Increase in Electric Base Rates

Dear Ms. Bentley:

On behalf of Delmarva Power & Light Company (Delmarva or the Company), attached is an original and 10 copies of the Company's Application for a Change in Electric Base Rates. Included in the Application Book (Book 1) are: the Application, a briefing sheet, the appropriate tariff leafs reflecting the proposed changes, the data required by the Commission's Minimum Filing Requirements, as well as the workpapers in support of the Company's request. Also accompanying this Application are three additional books containing testimony and schedules of the Company's witnesses (Book 2, Book 3 and Book 4).

A check in the amount of $100 is also included for the filing fee. Please contact Heather Hall at (302) 454-4828, W. Michael VonSteuben at (302) 454-4872 or me with any questions relating to the above referenced matter.

Very Truly Yours,

Todd L. Goodman, Esquire

cc: Janis Dillard
Susan Neidig
Regina Iorii
Michael Sheehy
J. Mack Wathen
W. Michael VonSteuben
Heather Hall

Application

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF DELMARVA POWER & LIGHT COMPANY FOR AN INCREASE IN ELECTRIC BASE RATES AND MISCELLANEOUS TARIFF CHANGES (Filed December 2, 2011)	)))))	**PSC Docket No. 11-528**

DELMARVA POWER & LIGHT COMPANY'S
APPLICATION FOR AN INCREASE IN ELECTRIC BASE RATES
AND MISCELLANEOUS TARIFF CHANGES

Delmarva Power & Light Company (Delmarva or the Company) hereby files this application (Application) with the Public Service Commission of the State of Delaware (the Commission) seeking a change in electric base rates pursuant to 26 Del. C. §§ 201, 301, 304, 306, 315, 1500 and other applicable authorities. In support of this Application, Delmarva submits the following:

Applicant

1. Delmarva is a Delaware corporation with its principal place of business located at 401 Eagle Run Road, Newark, Delaware 19702. Delmarva is a wholly owned subsidiary of Pepco Holdings, Inc. (PHI), a Delaware corporation.

Need For Electric Base Rate Change

2. Delmarva's last request to increase its electric distribution base rates was filed with the Commission on September 18, 2009, known as Docket No. 09-414. By Order No. 8011 in Docket No. 09-414, the Commission approved a revenue requirement increase of $16,371,203. There are various factors influencing the need for this requested electric distribution base rate increase, the most significant being the increase in capital investment made by Delmarva to continue to provide quality service to its customers. Delmarva has invested approximately $224.7 million in its Delaware distribution system over the past five years. In

2012, the Company's total capital budget for Delaware is $195.2 million. The Company has undertaken several major initiatives to enhance reliability and safety, diversify its energy supply portfolio, expand and enhance its customer service, modernize its infrastructure in a manner that will enable customers to manage their energy consumption, and provide all of its services in a more environmentally-responsible manner.

3. Delmarva has continued to enhance system reliability; improve its response to major storms; increase customer satisfaction; diversify its energy supply portfolio; install its AMI system; and develop mechanisms such as dynamic pricing and direct load control to enable customers to control and understand their energy consumption. These projects are not without costs and risks. In order to continue to provide safe and reliable service to its customers, it is critically important for Delmarva to have the opportunity to earn a fair return on its capital in order to be able to attract the additional capital that will be required going forward. The current level of rates must be increased to reflect the current level of costs that Delmarva is incurring to provide service to its electric customers. Delmarva will continue to meet its obligation to provide safe and reliable service to its customers, and it needs to fully recover the costs required to do so in a timely manner. As such, an increase in Delmarva's electric distribution rates is necessary.

4. Delmarva is seeking an increase in distribution rates because its revenues have not kept pace with the growth in operating costs and rate base. Notwithstanding the Company's efforts to contain costs, this disparity will only increase as Delmarva continues its efforts to maintain and enhance the reliability of the distribution system while modernizing the system to provide Delmarva customers with tools they need to manage their electricity consumption.

Summary of Application

5. By this Application, Delmarva seeks approval of a proposed increase in its electric base rates of $31,760,741 or 4.97% in total revenues. On an annualized basis, the requested percentage increase in total revenues is less than 2.5%.[1] Delmarva requires this increase in its electric distribution rates to allow it to cover its expenses of providing service and earn a fair return on its investor-supplied capital. At current rates and based on a test period for the twelve months ending December 31, 2011, adjusted for known and measurable changes, Delmarva's Return on Equity (ROE) is just 4.43%, which is far short of the 10.00% ROE level approved by the Commission in Docket No. 09-414, and even further below the current 10.75% ROE being requested in this Application and supported by Company Witness Hevert. Appendix A, attached hereto, sets forth the full proposed tariff leaf changes. Delmarva requests the Commission, pursuant to 26 Del. C. § 306, to permit the proposed changes in electric distribution base rates to become effective for service rendered on and after January 31, 2012, with proration.

6. In preparing its Application, Delmarva has followed Commission rate making precedent, including a number of adjustments generally identified in the testimony of Company Witnesses VonSteuben and Ziminsky, and discussed in greater detail by other witnesses.

7. Witness Santacecelia provides testimony and schedules in support of the establishment of a volumetric rate design to be in effect until the implementation of the modified fixed variable rate design ("MFVRD"). The details of the MFVRD, including a proposed date for implementation and other requirements contained in Order No. 8011, are being determined in a working group as directed by the Commission in Order No. 8011. Company Witness

[1] Delmarva's last request to increase base rates was filed on September 18, 2009, which is just over 2 years and 2 months prior to the filing of this case (December 2, 2011). Dividing the requested 4.97% increase by over 2 years and 2 months results in an annualized percentage increase in total revenues of less than 2.5%.

Santacecilia provides testimony and Schedules in support of the MFVRD, with tariffs attached as Appendix C.

8. The Company is also asking the Commission to adopt a Reliability Investment Recovery Mechanism (RIM) and make a prospective change to Commission Order No. 5410 that will allow the use of fully forecasted test periods in future rate cases. The purpose of and need for the RIM and the future use of fully forecasted test years include addressing chronic under earning, mitigating regulatory lag and reducing the need for continuous rate cases. Delmarva Witness Lowry provides testimony on the issue of chronic under-earning and reviews several approaches to address the mitigation of under-earning that are being used effectively in other jurisdictions. Dr. Lowry explains why he recommends that the Commission adopt the RIM in this proceeding and a fully forecasted test period in future rate cases. Delmarva Witness Gausman provides additional testimony on the RIM. Finally, Delmarva Witness VonSteuben provides additional support for the RIM through evidence that the Company is currently and will continue to experience exceptional levels of regulatory lag during the rate effective period.

9. Pursuant to Order No. 7420 in Docket No. 07-28, Delmarva Power has installed its advanced meters into its electric distribution system network and has established a regulatory asset to cover recovery of and on operating costs associated with the deployment of its Advanced Metering Infrastructure ("AMI") and demand response equipment. AMI costs have been incurred by Delmarva and certain such costs are currently recorded in the regulatory asset approved by the Commission. Although customers are currently receiving many AMI benefits, certain AMI enabled programs that will provide customers with the ability to reduce energy consumption are not yet available to all customers. Accordingly, Delmarva does not seek to recover all of the costs recorded in the AMI regulatory asset at this time. Rather, Delmarva seeks the establishment of a mechanism to phase-in certain AMI regulatory asset costs as certain

programs that enable customers to realize savings and benefits of AMI, such as dynamic pricing and direct load control, become available to customers. Company Witness Ziminsky provides testimony concerning Delmarva's request to phase in costs contained in the AMI regulatory asset.

Regulatory Lag

10. The inability of a regulated utility to earn its authorized rate of return due to the differing conditions in the test period, as compared to the rate effective period, is commonly referred to as "regulatory lag." The amount of the shortfall in actual revenues due to regulatory lag can be calculated by comparing revenues obtained during the rate effective period to the revenues that the Company would have received during the rate effective period at the authorized rate of return. Other contributors to regulatory lag include the extended period required to conduct a base rate case and receive a final order, and the length of time between base rate cases. Regulatory lag can impair the ability of a utility to provide safe and reliable service at a reasonable cost.

11. Delmarva has experienced the effects of regulatory lag following its most recent rate cases. The problem is becoming particularly acute due to the Company's rising operating costs and capital investment. For example, as mentioned above, in Order No. 8011 in Docket No. 09-414, the Commission approved a rate of return on equity of 10.00% based on the test period presented in that case. In fact, as demonstrated in Company Witness VonSteuben's testimony, at current rates and based on a test period for the twelve months ending December 31, 2011, adjusted for known and measurable changes, Delmarva's ROE is just 4.43%.

12. This lag arises because Delmarva's rate base and operating costs are growing more rapidly than the growth in revenue, and are expected to continue to do so as the Company replaces infrastructure, enhances reliability of the distribution system, and provides its customers

with the modern technologies needed to manage their electricity consumption. Delmarva urgently requests that the Commission address the problem of the regulatory lag that has consistently resulted in denying the Company the opportunity to earn its Commission-authorized rate of return. Delmarva identifies two regulatory lag mitigation mechanisms needed to allow Delmarva the opportunity to earn its authorized rate of return. These mechanisms are explained further in the testimony of Company Witness Lowry.

Mitigation of Regulatory Lag

13. Despite its efforts to contain costs, the Company has not had an opportunity to earn its authorized return in the current economic and regulatory environment due to regulatory lag. To address the problem of regulatory lag, Delmarva is proposing a reliability investment recovery mechanism.

14. The RIM is a capital expenditure (commonly referred to as capex) recovery mechanism that targets incremental capital costs resulting from Delmarva's investments in maintaining and improving its system in Delaware. Under the RIM, the capital expenditures would be those made after the test year and would not be included in the rate base the Company is proposing in this proceeding. Costs of new connections are excluded from the proposed RIM and none of the investments proposed for inclusion in the RIM generate new revenue. Filings would be made annually that predict, with month to month itemization, the accumulating annual cost of RIM investments in the upcoming year and make certain adjustments for the operation of the RIM in prior years. The cost would be recovered through a rate rider featuring a non-bypassable charge that is specifically designed for each rate schedule.

15. Importantly, regulatory oversight of Delmarva's investment, operations and rates is not reduced by adoption of the RIM. Also, while the RIM proposed by Delmarva addresses the issue of regulatory lag, it does so without guaranteeing that Delmarva will actually earn its

authorized rate of return. Delmarva would continue to be at risk for managing its operating and maintenance costs, its costs of debt and equity, and its investment in areas other than those which can be clearly demonstrated to benefit customers generally but which do not increase revenues. However, adoption of the RIM should serve to reduce Delmarva's need to file future rate base proceedings as frequently, and so lessen the burden on the Commission, Delmarva and other parties. In addition, customers would see lower costs from less frequent base rate cases.

Maintaining Delmarva's Financial Strength

16. While financial strength has always been important to utilities and their customers, it is even more so now, as was demonstrated during the recent economic crisis in credit markets. Financial strength ultimately benefits customers by enabling the Company to attract capital on reasonable terms. As will be discussed by Company Witnesses Kamerick, Cannell, Hevert and McGowan, maintaining investment grade credit ratings is vital to the financial health of Delmarva and critical to its ability to access capital markets for financing essential capital projects on reasonable terms. If Delmarva is unable to earn its authorized rate of return, the Company will not cover its costs and may be subject to negative credit rating actions. Over the long run, a company that is viewed as more risky will (1) pay more for capital (therefore, increasing its cost of capital) and (2) during constrained financial markets, have greater challenges accessing needed funds. In such a situation, Delmarva would face increased debt and equity costs, which will result in higher rates to customers. The rate increase and the rate mechanisms Delmarva seeks in this case are important to enable Delmarva to maintain, and even strengthen, its investment grade ratings on its securities and to compete for capital under all capital market conditions.

Effective Date

17. As previously addressed herein, the rates set forth in Appendix A will become effective for service rendered on and after January 31, 2012, unless their operation is suspended by the Commission.

Interim Rates

18. In the event the Commission exercises its discretion to suspend the proposed increase in base rates for a period not greater than seven months, Delmarva intends to place in effect, subject to refund, electric base rates designed to produce an annual increase in test period revenue of approximately $2.5 million effective January 31, 2012, pursuant to 26 *Del. C.* § 306(c). The Company proposes to recover the $2.5 million interim increase as set forth in the tariff leafs included in Appendix B. The Company respectfully requests that the Commission waive the requirements of 26 *Del. C.* § 306(b) that a bond be filed with sureties. Delmarva's long-standing history within the State and its commitment herein to abide with a Commission refund order has resulted in a Commission practice of granting this requested waiver. Delmarva respectfully requests that the Commission grant its requested waiver in this matter with regard to the interim rates to be placed in effect on January 31, 2012.

Revenue Increase by Class

19. The following table shows the effect on various customer classes for the full requested $31,760,741 increase and the $2,500,000 interim rate increase as a percentage of total electric revenue:

SERVICE CLASSIFICATION	PROPOSED INCREASE DELIVERY CHARGES		INTERIM INCREASE DELIVERY CHARGES	
	AMOUNT ($000)	PERCENT (% increase)	AMOUNT ($000)	PERCENT (% increase)
R (including Time of Use)	$ 15,993	5.37	$ 1,081	0.36
R-Space Heating	$ 7,014	4.75	$ 444	0.30
SGS-ND	$ 0	0	$ 113	0.55
GS Space Heating	$ 0	0	$ 6	0.25
GS Water Heating	$ 0	0	$ 0.3	0.29
MGS-S	$ 0	0	$ 354	0.40
LGS-S	$ 1,354	7.76	$ 102	0.59
GS-P	$ 5,039	16.48	$ 270	0.88
GS-T	$ 75	0.33	$ 6	0.02
OL	$ 2,280	20.52	$ 122	1.10
ORL	$ 5	10.20	$ 0.3	0.55
TOTAL	**$ 31,760**	**4.97%**	**$ 2,500**	**0.39%**

Tariff Provisions

20. The following tariff provisions for proposed riders and modifications to the tariff are also included in the Appendix A:

a) Propose the consolidation of Service Classifications Residential Time of Use (RS-TOU) and Residential Time of Use – Super Off Peak (R-TOU-SOP) into Service Classification Residential Time of Use Non Demand Metered (RS-TOU-ND).

b) Provide a description of proposed miscellaneous changes to the DPL Delaware Tariff for Electric Service.

Minimum Filing Requirements (MFR)

21. The Company's Application includes the Commission's Minimum Filing Requirements (MFR) (Order No. 5410 – PSC Reg. Docket No. 4). Delmarva requests that in the initial order opening this proceeding, the Commission waive the following three sections of the MFR for base rate increases:

a) Part II – General Information, Paragraph B (1) – Plant Capacity and Service – The Company requests a waiver of this provision because generation information is not relevant in this proceeding.

b) Part V - Net Operating Income, Paragraph C (8) – Purchased Power Data and Deferred Fuel Cost Accounting – The Company requests a waiver of this provision because generation information is not relevant in this proceeding.

c) Part V - Net Operating Income, Paragraph C (14) - Operating Expenses requires information to be filed relating to certain affiliate transactions. The Company requests a waiver of this provision because the information has already been submitted to the Commission in compliance with Order No. 5469 in Docket No. 99-582. Pursuant to that Order, the year 2009 report has been previously filed with the Commission. Also pursuant to that Order, the year 2010 report will be filed during the time that this proceeding is under consideration.

Notice

22. Notice of the proposed changes will be given through bill inserts, as well as through notices published in The News Journal and the Delaware State News. A proposed form of public notice and Commission order is attached to this Application.

Witnesses

23. The proposed increase in revenue requirement and proposed rates described in this Application are supported by the direct testimony and schedules of the following witnesses for the Company, each of which is contained in Book 2 and made a part hereof:

i. Anthony J. Kamerick – Policy and Case Overview;

ii. Dr. Mark N. Lowry - Mitigation of Chronic Under Earning, the Proposed Reliability Investment Recovery Mechanism (RIM), and use of Fully Forecasted Test Periods;

iii. Julie M. Cannell – Investor Views on Investment Risks, Regulatory Outcomes and Regulatory Lag;

iv. Robert B. Hevert – Cost of Equity;

v. Kevin M. McGowan - Capital Structure and Embedded Cost of Debt, Rate of Return, 2012 Estimated Cost of Service;

vi. Gary Stockbridge – Delmarva's Role in the Community and the Implication of Delmarva's Financial Health on its Customers;

vii. W. Michael VonSteuben - Rate Base, Operating Revenue, and Operating Expenses, Revenue Requirement, Test Year Selection, the Proposed Ratemaking Adjustments, Cash Working Capital, and Regulatory Lag During the Rate effective Period;

viii. Jay C. Ziminsky - Adjustments used to develop Delmarva's Revenue Requirement and Ratemaking Implications Associated with the AMI Program;

ix. Kathleen A. White - Accounting Books and Records; Costing and Accounting Procedures; and Accounting Policy Changes Affecting the Company;

x. William M. Gausman - AMI program, Reliability Investment Mechanism (RIM), Construction Program, and Certain Ratemaking adjustments;

xi. Charles R. Dickerson - Customer Service Improvement Programs and Technology;

xii. Elliott P. Tanos - Cost of Service; and

xiii. Marlene C. Santacecilia - Rate Design and Proposed Tariffs.

Communications

24. All communications and notices with respect to this proceeding should be made to the following individuals:

Heather G. Hall W. Michael VonSteuben (by U.S. Mail) Delmarva Power Regulatory Affairs P.O. Box 9239 Newark, DE 19714-9239 (by courier) Delmarva Power Regulatory Affairs 401 Eagle Run Road Newark, DE 19702 e-mail addresses: heather.hall@pepcoholdings.com mike.vonsteuben@pepcoholdings.com pamela.long@pepcoholdings.com	Todd L. Goodman (by U.S. Mail) Delmarva Power P.O. Box 6066 Newark, DE 19714 (by courier) Delmarva Power 500 North Wakefield Drive Newark, DE 19702 e-mail address: todd.goodman@pepcoholdings.com Counsel for Delmarva Power

WHEREFORE, Delmarva respectfully requests that the Commission:

A. grant the proposed changes as filed by Delmarva effective January 31, 2012, with proration;

B. if the Commission suspends the rates, issue an order permitting the interim rates as requested herein to go into effect on January 31, 2012, subject to refund;

C. waive notice, filing and bonding with sureties requirements; and,

D. order that a notice of hearing be published.

Respectfully submitted,

By: _____

Todd L. Goodman
Counsel for
Delmarva Power & Light Company
500 North Wakefield Drive
Newark, Delaware 19702

todd.goodman@pepcoholdings.com

December 2, 2011

STATE OF DELAWARE)

) SS.

COUNTY OF NEW CASTLE)

On this day of November 30, 2011, personally came before me, the subscriber, a Notary Public in and for the state and county aforesaid Gary R. Stockbridge, Vice President, an officer of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

Gary R. Stockbridge
Vice President

SWORN TO AND SUBSCRIBED before me this November 30, 2011.

Kathy Ann S. Martin
Notary Public

My Commission expires: February 1, 2015

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF	)	
DELMARVA POWER & LIGHT COMPANY FOR A	)	
CHANGE IN ELECTRIC BASE RATES	)	**Docket No. 11- ___**
(Filed December 2, 2011)	)	

PUBLIC NOTICE OF FILING

TO: ALL ELECTRIC CUSTOMERS OF DELMARVA POWER & LIGHT COMPANY

On December 2, 2011, Delmarva Power & Light Company filed an Application with the Delaware Public Service Commission ("Commission"). The Application requested a change in electric base rates that has an aggregate effect of increasing annual revenues by approximately $31,760,742 or 4.97% on total revenues as follows:

SERVICE CLASSIFICATION	**PROPOSED INCREASE DELIVERY CHARGES**	
	AMOUNT ($000)	PERCENT (% increase)
R (including Time of Use)	$ 15,993	5.37
R-Space Heating	$ 7,014	4.75
SGS-ND	$ 0	0
GS Space Heating	$ 0	0
GS Water Heating	$ 0	0
MGS-S	$ 0	0
LGS-S	$ 1,354	7.76
GS-P	$ 5,039	16.48
GS-T	$ 75	0.33
OL	$ 2,280	20.52
ORL	$ 5	10.20
TOTAL	**$ 31,760**	**4.97%**

The Commission **[has suspended the proposed rates for seven months and]** will consider the request for proposed electric base rate changes and other modifications to become effective as of January 31, 2012, after evidentiary hearings and further proceedings to be presided over by a Commission Hearing Examiner. **[Delmarva has provided notice that as a result of the Commission's suspension of the proposed rates for seven months, it will exercise its statutory right to put into effect an interim increase of $2.5 million effective January 31, 2012, which will be subject to further review and potential refund.]**

For a typical residential customer using 1,000 kWh per month, the average monthly impact of the proposed distribution base rate changes would be an increase in the monthly bill of $7.27 (from $144.48 to $151.75) or about 5%.

Any person or group wishing to participate formally as a party in this docket (PSC Docket No. 11-___), with the right to submit evidence and to be represented by counsel must, in accordance with Rule 11, petition the Commission for and be granted leave to intervene in the proceedings in this docket by the Hearing Examiner. To be timely, all such petitions must be filed with the Delaware Public Service Commission at 861 Silver Lake Boulevard, Suite 100, Cannon Building, Dover, Delaware 19904 on or before _____ __, 2012. Petitions received thereafter will not be considered except for good cause shown.

The Hearing Examiner will consider the Application, including any settlement that might be reached by the parties to the proceeding, in hearings to be held at the times and locations to be determined by the Hearing Examiner.

Copies of the Application, testimony and attachments will be available for public inspection at the Commission's Dover office at the above address, or, by appointment, in the Division of the Public Advocate located on the 4th Floor, Carvel State Office Building, 820 North French Street, Wilmington. Please call for an appointment at (302) 577-5077.

Individuals with disabilities who wish to participate in these proceedings or to review these filings may contact the Commission to discuss any auxiliary aids or services needed to facilitate such review or participation. Such contact may be in person, by writing, telephonically, by use of the Telecommunications Relay Service, or otherwise. The Commission Staff is available for questions concerning this Application and other documents. The Commission's toll-free telephone number within Delaware is 1-800-282-8574. The Commission can also be reached at (302) 739-4333 and that number should also be used for Text Telephone ("TT") calls. Inquiries can also be sent to the Commission by Internet e-mail to "**[insert Staff name]** @state.de.us."

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF	)	
DELMARVA POWER & LIGHT COMPANY FOR A	)	
CHANGE IN ELECTRIC BASE RATES	)	**Docket No. 11- ___**
(Filed December 2, 2011)	)	

ORDER NO. _____

AND NOW, to-wit, this ____ day of December, 2011, Delmarva Power & Light Company having, on December 2, 2011, filed the above-captioned Application with the Commission seeking approval a change in electric base rates;

WHEREAS, Delmarva Power & Light Company (DP&L or the Company) has filed, on December 2, 2011, an application seeking approval to change its base rates related to the delivery component of its electric services; and

WHEREAS, by such application, DP&L seeks rate changes calculated to increase its annual revenue requirement by approximately $31,760,741, constituting a 4.97% increase in such revenues; and

WHEREAS, the Commission having determined, pursuant to 26 Del. C. §§ 201, 303, 304, 306 that the proposed rates should be permitted to become effective for usage on and after_____, with proration, and subject to refund pending evidentiary hearings and further review by the Commission; now therefore,

IT IS ORDERED:

1. That, pursuant to 26 Del. C. § 306(a)(1), the rate changes and tariff revisions proposed in the application related to base electric rates filed by Delmarva Power & Light Company on December 2, 2011 are hereby suspended pending further review and a final

decision by the Commission. Such rates, or any portion of such rates, shall not be put into effect except by further Order of the Commission or pursuant to the process set forth in 26 Del. C. § 306(b) and (c).

2. That _____ is designated as Hearing Examiner for this docket pursuant to the terms and provisions of 26 Del. C. § 502 and 29 Del. C. ch. 101 to schedule and conduct such public evidentiary hearings as may be necessary to develop a full and complete record concerning this matter, and to report to the Commission proposed findings and recommendations based on the evidence presented. _____ is designated Rate Counsel for this matter.

3. That Delmarva shall give public notice of the filing of this application and of the Commission action thereon by publishing notice in the form attached hereto as Addendum to Exhibit "B" in two-column format, outlined in black in the legal classified sections of The News Journal and the Delaware State News on _____ ___, 2011, with proof of such publication to be provided to the Commission as soon as possible, but no later than the commencement of the evidentiary hearings concerning this matter.

4. That the waivers requested by Delmarva including that of a surety bonding requirement with respect to a rate increase are granted, subject to: a) the execution and delivery of a bond without sureties in substantially the form of such bond attached to the Application; and b) Delmarva's commitment to provide information upon request that would otherwise be included as part of the Minimum Filing Requirements.

5. That Delmarva is hereby put on notice that it will be charged the costs incurred in connection with this proceeding under the provisions of 26 Del. C. § 114(b)(1).

6. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:

_____
CHAIR

_____
COMMISSIONER

_____
COMMISSIONER

_____
COMMISSIONER

_____
COMMISSIONER

ATTEST:

_____

SECRETARY

Appendix A

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DEFINITION OF TERMS

The words listed below shall have the following meanings when used in this tariff:

Account – An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service. Each account shall have only one electric supplier providing full electric supply requirements for that account. A premises may have more than one account.

Advanced Metering Infrastructure ("AMI") – A system consisting of electronic enabled gas and electricity meters and associated communication equipment that can automatically record, process and transmit time specific information remotely about a customer's usage for time selected intervals.

Ancillary Services – Services that are necessary for the transmission and distribution of electricity from supply sources to loads and for maintaining reliable operation of the transmission and distribution system.

Applicant – Any person, corporation or other entity that: (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, or (iv) is not yet actually receiving from the Company any service provided for in this Tariff. An Applicant shall become a Customer for purposes of this Tariff only after the Applicant actually starts receiving the applicable service(s) from the Company under this Tariff.

Broker – A person or entity that acts as an agent or intermediary in the sale or purchase of, but that does not take title to, electricity for sale to retail electric customers.

Commission – The Delaware Public Service Commission.

Company – Delmarva Power & Light Company.

Customer – Any adult person, partnership, association, corporation, or other entity: (i) in whose name an account is listed, (ii) who occupies or is the ratepayer for a premises, building, structure, etc., and (iii) who is primarily responsible for payment of bills. A Customer includes anyone taking Delivery Service or combined Electric Supply & Delivery Service from the Company under one service classification for one account, or premises. Multiple premises under the same name are considered multiple Customers.

Customer Charge – A charge designed to recover costs the Company incurs in providing such services as metering, obtaining meter data, providing dedicated delivery service and billing the Customer's account.

Delivery Service – The provision of electric distribution and other services provided by the Company to a Customer who has exercised its right and purchases all of its electric supply services (i.e., capacity, energy, transmission and ancillary) for an account from an Electric Supplier, other than the Company. Delivery Service Charges consist of the Customer Charge, the Distribution Charge, the Environmental Fund Charge, the Low-Income Fund Charge and other charges as approved by the Commission.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

An application for service may be required from each Customer. This application when executed by the Company constitutes the contract between the Company and the Customer, subject to the terms of the applicable Service Classification, and these Rules and Regulations. Charges for service shall begin at the time service is made available to the Customer.

An application for service can either be for Delivery Service or for combined Electric Supply & Delivery Service. Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who exercises its right and purchases all of its Electric Supply Services for an account from an Electric Supplier, other than the Company. Combined Electric Supply & Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who purchases all of its Electric Supply Services for an account from the Company. The Customer shall obtain full electric supply requirements for each account from an Electric Supplier or from the Company's combined Electric Supply & Delivery Service. An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service.

For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for each account for at least the first billing month, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with deliveries to begin on the Customer's next scheduled meter reading date.

A Customer, who has the right to purchase electric supply services from an Electric Supplier, can switch to an Electric Supplier, at no direct charge, on its next scheduled meter reading date only after the Company has received fifteen (15) calendar days advance notice from the Customer's new Electric Supplier of the Customer's decision to switch. If a Customer requests to switch to an Electric Supplier or to the Company's electric supply, on an unscheduled meter reading date, the Customer shall be charged twenty-five dollars ($25) per premises for that special meter reading and billing service. When the Customer exercises the right to purchase Electric Supply Services from an Electric Supplier for an account, the Customer must purchase all of its Electric Supply Services for the entire account from one Electric Supplier. The Customer may not have multiple electric suppliers for one account at the same time.

A Customer who has purchased its Electric Supply Services from an Electric Supplier other than the Company, and then returns to the Company for Electric Supply Services, shall be served under the Company's Standard Offer Service and must remain with the Company's Standard Offer Service until its next scheduled meter reading date before that account may be served by an Electric Supplier.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS

A. Billing Period

Rates are stated on a monthly basis and bills are rendered monthly following the delivery of service based on meter reading data collected at approximate monthly billing intervals of 27 to 33 days. Except as provided in the following sentence, the bill shall only be prorated if one of the following conditions are met: a) a final bill is being rendered for a termination of service; b) an initial bill is being rendered for a new customer; or c) a LGS-S, GS-P, or GS-T customer requests a change in its meter reading route or billing cycle to which the Company has agreed. In addition to the foregoing, proration shall be permitted to the extent authorized or required by the Commission in conjunction with a change in rates that becomes effective for usage on and after a particular date or billing cycle.

B. When Bills are Payable

All bills are due and payable upon presentation.

C. Estimated Bills

When the Company is unable to obtain meter usage data from the meter at the premise, the Company may estimate the Customer's electric usage and render an estimated bill in accordance with its policy on file with the Commission.

D. Customer's Billing Option

Before the Customer has the right to purchase electric supply services from an Electric Supplier, the Company shall provide the combined Electric Supply & Delivery Service for the Customer and the Company shall issue one consolidated bill to the Customer for that delivery, transmission and electric supply service.

When the Customer has exercised the right to choose an Electric Supplier, the Customer shall also have the right to select one of the following monthly billing options, to the extent that the Customer is not constrained by the Customer's agreement with its Electric Supplier:

1. One consolidated bill from the Company, which includes both of the Company's Delivery Service charges and the Electric Supplier's charges; or

2. One consolidated bill from the Electric Supplier, which includes both of the Electric Supplier's charges and the Company's Delivery Service charges. The Company's avoided billing cost is zero; or

3. Two separate bills: One bill from the Company for Delivery Service charges and the other bill from the Electric Supplier for its charges.

If, at any time, the Customer has not exercised the right to select one of the three billing options above, then the Company shall issue one consolidated bill to the Customer for the Company's Delivery Service and for the Customer's Electric Supplier Service.

If, at any time, the Customer receives the combined Electric Supply & Delivery Service from the Company, then the Company shall issue one consolidated bill to the Customer for both the delivery, transmission and electric supply services.

RULES AND REGULATIONS
SECTION VIII - METER INSTALLATIONS

A. Meters Provided by the Company

The Company shall normally furnish, install, maintain, and own one (1) set of metering equipment for measurement of the service provided under each contract.

When a Customer, Electric Supplier or other party wants the Company to install alternative metering and associated equipment that is different than that which is normally provided under the Customer's Service Classification, the Customer shall make the request to the Company. It is the Company's option whether or not to accommodate the Customer's request. If the Company decides to accommodate the request, the Customer shall be informed before the alternative metering equipment is installed of the amount that they will be charged for the meter exchange and any cost differential between the normally furnished meter and the alternative metering equipment, including any applicable taxes associated with a Contribution in Aid of Construction or otherwise. The Company shall make reasonable efforts to furnish, install and maintain such metering equipment for the Customer, provided that such alternative metering equipment meets the Company's electrical and data processing standards. The Company shall own such alternative metering equipment. When the Customer wants an electronic communication link for remote access of the alternative metering equipment, the Customer shall make all arrangements and shall maintain that communication link at its expense. Unless authorized by the Company, only the Company shall have access, directly or remotely, to the alternative metering equipment. Upon the Customer's authorization, the metered data from such alternative metering equipment shall be provided to its designee at the Customer's expense.

B. Meter Locations

The Company shall designate the location of meters.

For secondary or primary metered installations, the Customer shall provide a support or other facility as required for mounting of metering equipment.

Where multiple meters are required, each meter position shall be clearly and visibly marked so that each meter position is identified as to the location to which service is being supplied. Meters shall not be installed by the Company until this has been accomplished.

C. Right to Remove Company's Equipment

All meters, instrument transformers or other service equipment supplied by the Company shall remain its exclusive property. The Company shall have the right to remove all its property from the premises of the Customer at any time after the termination of service, whatever may have been the reason for such termination.

D. Meter Tests

The Company shall test single phase, self-contained watt-hour meters in accordance with a Statistical Sampling Plan for existing meters and with a New Meter Sample Testing Plan for new meters acceptable to the Delaware Public Service Commission. All other meters shall be tested by the Company in accordance with its periodic test schedule and in a manner prescribed by the Delaware Public Service Commission. Meter tests performed at the request of a Customer shall be made in accordance with Section IX-D.

RULES AND REGULATIONS

SECTION VIII - METER INSTALLATIONS - (Continued)

E. Remote Communication Devices (Non-AMI devices)

The Company, at its discretion may install remote communication devices. Remote communication devices shall be owned, installed and maintained by the Company. The location of the remote communication device shall be subject to Company and customer approval.

A periodic verification reading must be taken on the meter and the remote reading device. The Company shall notify the Customer when the periodic verification is required. The Company shall determine the frequency of verification required based on the technical characteristics of the installed equipment and its in-service performance. Service shall be subject to disconnection if the Customer fails to make arrangements with the Company for a verification reading within 60 days after written notice is provided.

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES

A. Fast Watt-Hour Meter

Whenever a watt-hour meter in service is found to have a positive average error, upon test made by the Company or the Commission, that is when it over-registers or is fast, in excess of two percent (2%), the Company shall credit or refund to the Customer an amount equal to the excess paid for Delivery Service or for combined Electric Supply & Delivery Service for the kilowatt-hours incorrectly metered. The refund shall be for the period that the Customer received service through the meter, but for not more than the periods established below:

1. Known Date of Error - If the date on which the error first developed or occurred can be established, the bills for service shall be recalculated from that time.

2. Unknown Date of Error - If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of three (3) years or a period equal to one-half of the time since the meter was last tested, whichever is less.

B. Slow or Stopped Meter

When a meter is found, upon test made by the Company or the Commission, to have a negative average error, that is when it underregisters or is slow, in excess of two percent (2%), or to be stopped, or in case of a polyphase meter, to be operating with an inactive element, and the error in registration or failure to operate is not attributable to the negligence of the Company, but is due to some unpredictable cause, such as lightning, tampering or unauthorized overload, the Company shall estimate the proper Delivery Service and combined Electric Supply & Delivery Service charge for the unregistered service by reference to the Customer's consumption during similar normal periods or by such methods as the Commission may authorize or direct. Except in cases of tampering, theft, inaccessibility to the meter, or unauthorized overload, such an estimate for a slow or stopped meter shall not cover a period of more than three (3) months.

C. Demand Meter

Whenever a demand meter, the readings, or indications of which are utilized in computing the charges for Delivery Service and combined Electric Supply & Delivery Service, is found, upon test by the Company or the Commission, to be in error, in excess of the limits indicated below, the Delivery Service and combined Electric Supply & Delivery Service charges to the Customer shall be adjusted in the same manner as prescribed under watt-hour meters above.

METER TYPE	LIMITS OF ACCURACY
Integrated Demand Meters	+ 2% of full scale reading

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES - (Continued)

D. Requests for Meter Tests

Upon request by a Customer, the Company shall test the Customer's meter provided that such tests need not be made more frequently than once in eighteen (18) months. If tests of meters at the Customer's request are performed more frequently than once in eighteen (18) months, the Company shall charge the Customer twenty dollars ($20) for testing a self contained meter. For testing a transformer-rated meter, the charge shall be rendered on a time and material basis. No charge shall be made for testing meters which upon test are found to exceed the allowable accuracy limits as defined in this section. The Customer or its representative may be present when the Customer's meter is tested. A report of the results of the test shall be provided to the Customer within ten (10) days after the completion of the test.

E. Adjustments for Incorrect Billings

Incorrect billings for Delivery Service and for combined Electric Supply & Delivery Service resulting from clerical error, incorrect meter installation or reading, incorrect application of the rate schedule, or other similar reasons shall be corrected immediately upon discovery, and corrected bills rendered to the Customer. However, in no case may additional charges due from the Customer under the application of this paragraph be collected for more than three (3) years prior to the month of discovery. If the Customer has been overcharged, the Company shall refund the amount due by credit to the Customer's account or the Customer may submit a request in writing for a refund by check, to the date the error was made, not to exceed three (3) years prior to discovery. In the absence of a written election by the Customer for a refund by check, the Company shall credit the Customer's account. In the event additional charges are due the Company, installment payments shall be offered for not less than the number of months the account was billed in error. An installment payment charge shall not be applied to such installment payments.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE - (Continued)

E. Transient Voltages

Customers are cautioned that certain types of data processing equipment are sensitive to transient voltages which typically occur in commercial power systems in routine operation. The Company shall not be liable for transient voltage-related damage or loss. The Company will provide available information to the Customer or prospective Customer on protective devices, upon request.

F. Superposition of Electric Signals on the Company's Electric System

When the Customer couples to or superimposes any signal on its electric system for equipment control, load management control, carrier current transmission, signal systems, communication broadcasting or any other purpose, the Customer shall be responsible for preventing any such signals from being imposed upon or entering the Company's metering and electric system.

G. Power Factor

The average power factor under the operating conditions of the Customer's load at the point where the electric delivery service is metered shall not be less than ninety percent (90%) lagging.

Where welding, motors or other electrical equipment or devices having low power factor characteristics are installed, the Customer shall furnish, install and maintain, at its own expense, corrective apparatus which shall increase the average power factor of the individual units or the entire installation to not less than ninety percent (90%) lagging.

H. Use other than Stated in Contract

The Company's service shall not be used for any purpose or in any place other than that stipulated in the Customer's contract for service except by written consent of the Company.

I. Characteristics of Service

The delivery service specified and furnished by the Company, and electric service furnished by either the Company under the combined Electric Supply & Delivery Service or furnished by the Customer's Electric Supplier, shall consists of sixty (60) hertz, single phase or three phase alternating current at one standard primary or secondary voltage. The type of service (number of phases and voltages) available varies with location and load.

Voltage delivered to Customers' facilities normally will be maintained within the limits prescribed by the regulations of the Public Service Commission of Delaware, except under emergency conditions and/or conditions beyond the reasonable control of the Company.

RULES AND REGULATIONS

SECTION XIII - ACCESS TO PREMISES

A. Access to Premises

The authorized agents or representatives of the Company having the proper Company identification shall have access at all reasonable times to the premises of the Customer for the purpose of connecting and disconnecting service, operating, testing, inspecting, repairing, removing and replacing any all of the Company's apparatus used in connection with the delivery of electricity and reading or verifying the Company's meters. If the Company's meters or other equipment are located on the premises of someone other than the Customer, the Customer shall be responsible to arrange for access thereto by Company agents or representatives when access is required.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE

A. Right to Discontinue Service

The Company reserves the right to discontinue the supply of service for any of the following reasons.

1. Without Prior Notice

a. Unavoidable shortage or interruptions in Company's source of supply or other cases of emergency.

b. Whenever a hazardous electrical or electrical related condition is found to exist on the Customer's premises.

c. Interference or tampering with meters or Company equipment or diversion of service.

d. Whenever environmental or other hazardous conditions would expose Company employees to undue risk in the maintenance of customer service.

e. For providing a false name or social security number or for failing to disclose, upon request, that past services have been received and not paid for under a different name or social security number, if the Company has reported a theft of services to responsible authorities.

2. With Prior Notice

a. Failure to remedy conditions having detrimental effect on the service of others.

b. Non-payment of any bill for electric Delivery Service or combined Electric Supply & Delivery Service.

c. Violation of or non-compliance with these Rules and Regulations or the effective Service Classification or Contract. The Company may refuse to provide any service until the Customer has corrected the conditions constituting such violation or non-compliance.

d. Failure to pay a deposit as requested.

e. Misrepresentation of or failure to disclose a material fact in an apparent attempt to defraud the Company or to avoid payment of any outstanding bill for service rendered.

f. Repeated refusal to grant access, during reasonable working hours, for maintenance, meter data collection or removal of equipment, inspection or replacement of equipment.

g. Failure to pay Service Installation Costs.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

D. Load Limiting

At the Company's option, in lieu of disconnection of Residential Customers for non-payment pursuant to above Sections XV-A-2(b) or (d), the Company may implement load limiting which restricts the amount of power flow to the Customer, pursuant to an approved program on file with the Delaware Public Service Commission.

E. Combination Services

Where service restoration or collection of payments at the premises under above Sections XV-B and C are performed for both electric and gas service to the Customer, the related charges shall be assessed for only one of these two utility services.

RULES AND REGULATIONS

SECTION XVI - DISCONTINUANCE OF SERVICE BY CUSTOMER

A. Notice to Discontinue

The Customer must give the Company at least three (3) days' written notice to discontinue service unless otherwise agreed upon and shall be liable for service taken until the meter shall have been disconnected or read. Such notice prior to the expiration of a contract term shall not relieve the Customer from any minimum or guaranteed payment under any contract or Service Classification.

B. Completion of Term

If, by reason of any act, neglect or default of a Customer or its agent, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

C. Final Bill

The final bill for service shall be based on an actual meter usage data and is due and payable when rendered. If the meter must be read manually and the Company is unable to gain access to the premise, the final bill will be based on an estimate as described with the policy on file.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$12.27	$12.27
Distribution Charge		
First 500 kWh Rate	$0.028824/kWh	$0.028824/kWh
Excess kWh Rate	$0.028824/kWh	$0.028824/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.106299/kWh	$0.105043/kWh
Excess kWh Rate	$0.106299/kWh	$0.105043/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$12.27	$12.27
Distribution Charge		
First 500 kWh Rate	$0.023200/kWh	$0.023200/kWh
Excess kWh Rate	$0.023200/kWh	$0.023200/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.106052/kWh	
Summer Excess kWh Rate	$0.106052/kWh	
Winter First 1200 kWh Rate		$0.101000/kWh
Winter Excess kWh Rate		$0.074904/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$16.97	$16.97
Distribution Charge		
On-Peak Rate	$0.050044/kWh	$0.050044/kWh
Off-Peak Rate	$0.004959/kWh	$0.004959/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.186061/kWh	$0.171211/kWh
Off-Peak Rate	$0.065871/kWh	$0.070322/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$11.37	$11.37
Distribution Charge	$0.035728/kWh	$0.035728/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.103159/kWh	$0.093775/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016372/kWh	$0.016372/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.096622/kWh	$0.087251/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016372/kWh	$0.016372/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.098017/kWh	$0.085701/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$42.56	$42.56
Distribution Charge		
Demand Rate	$4.375755/kW	$4. 375755/kW
Energy Rate	$0.000000/kWh	$0.000000/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.148928/kW	$7.555136/kW
Energy Rate	$0.040167/kWh	$0.048993/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$11.37	$11.37
Distribution Charge	$0.034587/kWh	$0.034587/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.106004/kWh	$0.100052/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$251.96	$251.96
Distribution Charge		
Demand Rate	$4.223640/kW	$4.223640/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.799692/kW	$9.045946/kW
On-Peak Rate	$0.047148/kWh	$0.056179/kWh
Off-Peak Rate	$0.032614/kWh	$0.038915/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$525.61	$525.61
Distribution Charge		
Demand Rate	$3.538186/kW	$3.538186/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.225585/kW	$8.216082/kW
On-Peak Rate	$0.044742/kWh	$0.050168kWh
Off-Peak Rate	$0.034496/kWh	$0.038809/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE – TRANSMISSION "GS-T"		
Delivery Service Charges:		
Customer Charge	$2,732.31	$2,732.31
Distribution Demand Charge		
Demand Rate	$0.102055/kW	$0.102055/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM		
Capacity PLC < 600 kW	$400 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,463.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION
OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION	Billing Months January through December
Outdoor Lighting	
Delivery Service Charges:	
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA
Traffic and Pedestrian Signals	
Delivery Service Charges:	
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy &Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.
In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$ 5.21	-	-	-	-	35
2,500L (202W)	$ 8.60	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$ 6.95					70
(Not Available After May 1, 2006)						
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$ 6.34	$12.83	-	-	$ 1.49	46
8,600L (175W)	$ 8.11	$14.61	$13.90	$ 5.76	$ 2.26	70
12,100L (250W)	$10.38	$16.86	-	$ 7.51	$ 3.20	99
22,500L (400W)	$13.10	$19.59	-	$ 6.85	$ 5.02	155
63,000L (1000W)	$20.11	-	-	-	-	374
(Not Available After June 1, 1993)						
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	$ 6.72	-	-	-	-	36
9,500L (100W)	$ 7.14	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$ 7.06	-	-	-	$ 0.65	21
5,800L (70W)	$ 7.98	-	-	$ 3.64	$ 1.12	36
9,500L (100W)	$ 8.42	-	-	$ 5.68	$ 1.59	49
16,000L (150W)	$ 9.33	-	-	$ 4.50	$ 2.24	69
22,000L (200W)	-	-	-	-	$ 2.82	87
25,000L (250W)	$14.42	$20.92	-	$10.06	$ 3.52	109
37,000L (310W)	-	-	-	-	$ 4.19	130
50,000L (400W)	$17.05	$23.55	-	$12.34	$ 5.29	164
130,000L (1000W)	-	-	-	-	$12.22	378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	$16.18	-	-	-	$ 5.02	155
Fluorescent Directional Signs						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$ 2.45	76
(Not Available After May 1, 2006)						
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$ 0.18	6
41 - 80 Watt	-	-	-	-	$ 0.57	18
81 - 120 Watt	-	-	-	-	$ 0.93	30
121 - 160 Watt	-	-	-	-	$ 1.19	38
161 - 200 Watt	-	-	-	-	$ 1.26	44

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

		Additional Monthly Charge
1.	Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ 3.61
2.	Poles	
	A. Wood 25 ft. to 40 ft.	$ 6.48
	B. Fiberglass or Aluminum, less than 25 ft.	$ 6.48
	C. Fiberglass 25 ft. to 40 ft.	$11.55
	D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$17.33
	E. Aluminum, Breakaway, 30 ft. to 45 ft.	$22.29
	F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ 6.48
	G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$17.33
3.	Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
	A. Style A	$18.78
	B. Style V	$13.00

SERVICE CLASSIFICATION

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RIDER "EFT"

ENERGY FOR TOMORROW RIDER
CLOSED TO NEW CUSTOMERS

A. Availability

This Rider is closed to any new participants and it was available to any eligible Residential Customer, regardless of the Customer's electric supplier, who agrees to be a part of the Company's "Challenge 2000" program to help manage future electricity costs. By participating in this plan, the Customer and the Customer's Electric Supplier, agrees to allow the Company to cycle off and on the Customer's electric central air conditioner/heat pump or water heater or both during the times in which the demand for electricity on the Company's system is anticipated to be high, or as required to mitigate a system emergency, or for economic purposes.

When the residence served is not owned by the Customer, participation in this program is conditioned upon agreement of both the owner of the residence, or owner's agent, and the Customer.

Availability is subject to the economic and technical feasibility of the installation of required Company equipment. All of Customer's like appliances must be connected to Company's cycling equipment to qualify for this Rider.

B. Customer Options Available & Eligibility Criteria

A participating Customer may select any one of the following three options:

Option 1 - Air Conditioner Cycling

This option is available to any Customer who has an electric central air conditioner or heat pump with an air conditioning cycle.

Option 2 - Water Heater Cycling

This option is available to any Customer who has an electric water heater of at least 40 gallons of capacity. (This option is closed to new participants after March 23, 1989.)

Option 3 - Both Air Conditioner and Water Heater Cycling

This option is available to any Customer who qualifies for both Options 1 and 2.

C. Cycling Periods

Air Conditioners

Under this option, the Company may cycle off and on the Customer's central air conditioner normally on weekdays and normally during the summer season of June 1 through September 30.

The air conditioner may be "cycled off" for up to 15 minutes out of every 30 minute period normally between the on-peak hours of 9 a.m. and 10 p.m. on any weekday. The number of weekdays in which cycling may occur shall be limited to not more than 30 weekdays during the June 1 to September 30 summer season. Of the 30 weekdays that may be used for cycling, no more than 15 weekdays may be used by the Company, at its sole discretion, for economic purposes.

In addition, the air conditioner may be "cycled off" for up to 15 minutes out of every 30 minutes during all periods throughout the year as may be required to mitigate a system emergency.

RIDER "NEM"
NET ENERGY METERING RIDER

A. Availability

This rider is available to any Delivery Service Customer served under Service Classifications "R", "R-TOU-ND", "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P" or "GS-T". (For Customers wishing to participate in Aggregated Net Energy Metering (ANEM) or a Community Energy Facility (CEF), refer to the rider "ANEM" or rate schedule "CEF" sections of this tariff.) Rider "NEM" is available to an individual Customer who owns and operates; leases and operates; or contracts with a third party who owns and operates a generator located behind-the-meter of the Customer (a customer-generator) that:

1. For residential Customers which has a capacity of not more than 25 kilowatts$_{AC}$, for non-residential Customers, a capacity of not more than 2 megawatts$_{AC}$, and for farm Customers, a capacity that will not exceed 100 kW$_{AC}$ unless granted exception to this limitation by the Delaware Energy Office;

2. Uses as its primary source of fuel: solar, wind, hydro, a fuel cell, or gas from the anaerobic digestion of organic material;

3. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and

4. Is located on the Customer's premise and generates electricity behind Customer's meter.

5. Is designed to produce no more than 110% of the Customer's expected individual meter electrical consumption, calculated on the average of the two previous 12 month periods of actual electrical usage at the time of installation of the customer-generator and subject to the capacity limits specified above. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of the customer-generator and subject to the same capacity limits specified above.

Nothing in this rider is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a customer-generator, where net energy metering would otherwise be available.

If the total generating capacity of all net metered customer-generators served by the Company exceeds 5 percent (5%) of the capacity necessary to meet the electric utility's aggregated Customer monthly peak demand for a particular calendar year, the Company may elect not to provide net metering services to any additional customer-generators.

RIDER "RIM"
RELIABILITY INVESTMENT RECOVERY MECHANISM

A. Availability

This rider is applicable to Service Classifications "R", "R-TOU-ND", "SGS-ND", "MGS-S", "LGS-S", "GS-P", "ORL" and "OL". The Rider "RIM" surcharge provides for full and timely recovery of revenue requirements associated with infrastructure capital investments related to maintaining or enhancing reliability of the Company's distribution system projects.

B. Charge

This charge provides for full and timely recovery of revenue requirements associated with infrastructure capital investments related to maintaining or enhancing reliability of the Company's distribution system projects.

This charge is based on revenue requirements calculated using projected annual expenditures. The charge is adjusted on an annual basis and includes a true up for the difference between actual and forecasted costs. The difference between actual and forecasted costs is tracked on a monthly basis and interest on the over or under recovered balance is calculated monthly using the Company's current short term debt rate.

The Surcharge amount is as follows:

Service Classification		Total RIM
R	$	x.xxxxx $/kWh
R-TOU-ND	$	x.xxxxx $/kWh
SGS-ND	$	x.xxxxx $/kWh
GS-SH/GS-WH	$	x.xxxxx $/kWh
MGS-S	$	x.xxxxx $/kW
LGS-S	$	x.xxxxx $/kW
GS-P	$	x.xxxxx $/kW
ORL	$	x.xxxxx $/kWh
OL	$	x.xxxxx $/kWh

C. Filing

The Company shall file with the Commission a copy of the computation of Rider "RIM" at least 60 days prior to the proposed application on customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the surcharge.

Red-lined Version

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DEFINITION OF TERMS

The words listed below shall have the following meanings when used in this tariff:

Account – An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service. Each account shall have only one electric supplier providing full electric supply requirements for that account. A premises may have more than one account.

Advanced Metering Infrastructure ("AMI") – A system consisting of electronic enabled gas and electricity meters and associated communication equipment that can automatically record, process and transmit time specific information remotely about a customer's usage for time selected intervals.

Ancillary Services – Services that are necessary for the transmission and distribution of electricity from supply sources to loads and for maintaining reliable operation of the transmission and distribution system.

Applicant – Any person, corporation or other entity that: (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, or (iv) is not yet actually receiving from the Company any service provided for in this Tariff. An Applicant shall become a Customer for purposes of this Tariff only after the Applicant actually starts receiving the applicable service(s) from the Company under this Tariff.

Broker – A person or entity that acts as an agent or intermediary in the sale or purchase of, but that does not take title to, electricity for sale to retail electric customers.

Commission – The Delaware Public Service Commission.

Company – Delmarva Power & Light Company.

Customer – Any adult person, partnership, association, corporation, or other entity: (i) in whose name an account is listed, (ii) who occupies or is the ratepayer for a premises, building, structure, etc., and (iii) who is primarily responsible for payment of bills. A Customer includes anyone taking Delivery Service or combined Electric Supply & Delivery Service from the Company under one service classification for one account, or premises. Multiple premises under the same name are considered multiple Customers.

Customer Charge – A charge designed to recover ~~the~~ costs the Company incurs in providing such services as metering, ~~reading the~~obtaining meter~~(s)~~, data, providing dedicated delivery service and billing the Customer's account.

Delivery Service – The provision of electric distribution and other services provided by the Company to a Customer who has exercised its right and purchases all of its electric supply services (i.e., capacity, energy, transmission and ancillary) for an account from an Electric Supplier, other than the Company. Delivery Service Charges consist of the Customer Charge, the Distribution Charge, the Environmental Fund Charge, the Low-Income Fund Charge and other charges as approved by the Commission.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

An application for service may be required from each Customer. This application when executed by the Company constitutes the contract between the Company and the Customer, subject to the terms of the applicable Service Classification, and these Rules and Regulations. Charges for service shall begin at the time service is made available to the Customer.

An application for service can either be for Delivery Service or for combined Electric Supply & Delivery Service. Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who exercises its right and purchases all of its Electric Supply Services for an account from an Electric Supplier, other than the Company. Combined Electric Supply & Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who purchases all of its Electric Supply Services for an account from the Company. The Customer shall obtain full electric supply requirements for each account from an Electric Supplier or from the Company's combined Electric Supply & Delivery Service. An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service.

For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for each account for at least the first billing month, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with deliveries to begin on the Customer's next scheduled meter reading date.

A Customer, who has the right to purchase electric supply services from an Electric Supplier, can switch to an Electric Supplier, at no direct charge, on its next scheduled meter reading date only after the Company has received fifteen (15) calendar days advance notice from the Customer's new Electric Supplier of the Customer's decision to switch. If a Customer requests to switch to an Electric Supplier or to the Company's electric supply, on an unscheduled meter reading date, the Customer shall be charged twenty-five dollars ($25) per premises for that special meter reading and billing service. When the Customer exercises the right to purchase Electric Supply Services from an Electric Supplier for an account, the Customer must purchase all of its Electric Supply Services for the entire account from one Electric Supplier. The Customer may not have multiple electric suppliers for one account at the same time.

A Customer who has purchased its Electric Supply Services from an Electric Supplier other than the Company, and then returns to the Company for Electric Supply Services, shall be served under the Company's Standard Offer Service and must remain with the Company's Standard Offer Service until its next scheduled meter reading date before that account may be served by an Electric Supplier.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS

A. Billing Period

Rates are stated on a monthly basis and bills are rendered monthly following the delivery of service based on meter ~~readings scheduled~~reading data collected at approximate monthly billing intervals of 27 to 33 days. Except as provided in the following sentence, the bill shall only be prorated if one of the following conditions are met: a) a final bill is being rendered for a termination of service; b) an initial bill is being rendered for a new customer; or c) a LGS-S, GS-P, or GS-T customer requests a change in its meter reading route or billing cycle to which the Company has agreed. In addition to the foregoing, proration shall be permitted to the extent authorized or required by the Commission in conjunction with a change in rates that becomes effective for usage on and after a particular date or billing cycle.

B. When Bills are Payable

All bills are due and payable upon presentation.

C. Estimated Bills

When the ~~Company's meter reader~~Company is unable ~~at any regular reading date~~ to ~~read~~obtain meter usage data from the ~~Customer's~~ meter at the premise, the Company may estimate the Customer's electric usage and render an estimated bill in accordance with its policy on file with the Commission.

D. Customer's Billing Option

Before the Customer has the right to purchase electric supply services from an Electric Supplier, the Company shall provide the combined Electric Supply & Delivery Service for the Customer and the Company shall issue one consolidated bill to the Customer for that delivery, transmission and electric supply service.

When the Customer has exercised the right to choose an Electric Supplier, the Customer shall also have the right to select one of the following monthly billing options, to the extent that the Customer is not constrained by the Customer's agreement with its Electric Supplier:

1. One consolidated bill from the Company, which includes both of the Company's Delivery Service charges and the Electric Supplier's charges; or

2. One consolidated bill from the Electric Supplier, which includes both of the Electric Supplier's charges and the Company's Delivery Service charges. The Company's avoided billing cost is zero; or

3. Two separate bills: One bill from the Company for Delivery Service charges and the other bill from the Electric Supplier for its charges.

If, at any time, the Customer has not exercised the right to select one of the three billing options above, then the Company shall issue one consolidated bill to the Customer for the Company's Delivery Service and for the Customer's Electric Supplier Service.

If, at any time, the Customer receives the combined Electric Supply & Delivery Service from the Company, then the Company shall issue one consolidated bill to the Customer for both the delivery, transmission and electric supply services.

RULES AND REGULATIONS
SECTION VIII - METER INSTALLATIONS

A. Meters Provided by the Company

The Company shall normally furnish, install, maintain, and own one (1) set of metering equipment for measurement of the service provided under each contract.

When a Customer, Electric Supplier or other party wants the Company to install alternative metering and associated equipment that is different than that which is normally provided under the Customer's Service Classification, the Customer shall make the request to the Company. ~~The~~It is the Company's option whether or not to accommodate the Customer's request. If the Company decides to accommodate the request, the Customer shall be informed before the alternative metering equipment is installed of the amount that they will be charged for the meter exchange and any cost differential between the normally furnished meter and the alternative metering equipment, including any applicable taxes associated with a Contribution in Aid of Construction or otherwise. The Company shall make reasonable efforts to furnish, install and maintain such metering equipment for the Customer, provided that such alternative metering equipment meets the Company's electrical and data processing standards. The Company shall own such alternative metering equipment. When the Customer wants an electronic communication link for remote access of the alternative metering equipment, the Customer shall make all arrangements and shall maintain that communication link at its expense. Unless authorized by the Company, only the Company shall have access, directly or remotely, to the alternative metering equipment. Upon the Customer's authorization, the metered data from such alternative metering equipment shall be provided to its designee at the Customer's expense.

B. Meter Locations

The Company shall designate the location of meters.

For secondary or primary metered installations, the Customer shall provide a support or other facility as required for mounting of metering equipment.

Where multiple meters are required, each meter position shall be clearly and visibly marked so that each meter position is identified as to the location to which service is being supplied. Meters shall not be installed by the Company until this has been accomplished.

C. Right to Remove Company's Equipment

All meters, instrument transformers or other service equipment supplied by the Company shall remain its exclusive property. The Company shall have the right to remove all its property from the premises of the Customer at any time after the termination of service, whatever may have been the reason for such termination.

~~D. Reverse Registration~~

~~The Company may, by ratchet or other device, control its meters so as to prevent reverse registration.~~

~~E~~D. Meter Tests

The Company shall test single phase, self-contained watt-hour meters in accordance with a Statistical Sampling Plan for existing meters and with a New Meter Sample Testing Plan for new meters acceptable to the Delaware Public Service Commission. All other meters shall be tested by the Company in accordance with its periodic test schedule and in a manner prescribed by the Delaware Public Service Commission. Meter tests performed at the request of a Customer shall be made in accordance with Section IX-D.

RULES AND REGULATIONS

SECTION VIII - METER INSTALLATIONS - (Continued)

~~F~~E. Remote ~~Reading~~Communication Devices (Non-AMI devices)

The Company, at its discretion ~~or upon request from a Customer,~~ may install remote ~~reading~~communication devices~~, subject to available technology.~~. Remote ~~reading~~communication devices shall be owned, installed and maintained by the Company. ~~When requested by the Customer and approved by the Company, such installation shall be made at cost payable by the Customer, including any applicable taxes associated with a Contribution in Aid of Construction or otherwise.~~ The location of the remote ~~reading~~communication device shall be subject to Company and customer approval.

A periodic verification reading must be taken on the meter and the remote reading device. The Company shall notify the Customer when the periodic verification is required. The Company shall determine the frequency of verification required based on the technical characteristics of the installed equipment and its in-service performance. Service shall be subject to disconnection if the Customer fails to make arrangements with the Company for a verification reading within 60 days after written notice is provided.

~~In cases of dispute, the Company's meter shall be used as the final determinant in measuring consumption and in all cases shall take precedence over any readings on remote reading devices.~~

~~G. Unscheduled Meter Reading~~

~~When a Customer requests to switch to an Electric Supplier or to switch to the Company's electric supply services for the same account, on an unscheduled meter reading date, the Customer shall be charged twenty-five dollars ($25) per premises for that special meter reading service.~~

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES

A. Fast Watt-Hour Meter

Whenever a watt-hour meter in service is found to have a positive average error, upon test made by the Company or the Commission, that is when it over-registers or is fast, in excess of two percent (2%), the Company shall credit or refund to the Customer an amount equal to the excess paid for Delivery Service or for combined Electric Supply & Delivery Service for the kilowatt-hours incorrectly metered. The refund shall be for the period that the Customer received service through the meter, but for not more than the periods established below:

1. Known Date of Error - If the date on which the error first developed or occurred can be established, the bills for service shall be recalculated from that time.

2. Unknown Date of Error - If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of three (3) years or a period equal to one-half of the time since the meter was last tested, whichever is less.

B. Slow or Stopped Meter

When a meter is found, upon test made by the Company or the Commission, to have a negative average error, that is when it underregisters or is slow, in excess of two percent (2%), or to be stopped, or in case of a polyphase meter, to be operating with an inactive element, and the error in registration or failure to operate is not attributable to the negligence of the Company, but is due to some unpredictable cause, such as lightning, tampering or unauthorized overload, the Company shall estimate the proper Delivery Service and combined Electric Supply & Delivery Service charge for the unregistered service by reference to the Customer's consumption during similar normal periods or by such methods as the Commission may authorize or direct. Except in cases of tampering, theft, inaccessibility to the meter, or unauthorized overload, such an estimate for a slow or stopped meter shall not cover a period of more than three (3) months.

C. Demand Meter

Whenever a demand meter, the readings, or indications of which are utilized in computing the charges for Delivery Service and combined Electric Supply & Delivery Service, is found, upon test by the Company or the Commission, to be in error, in excess of the limits indicated below, the Delivery Service and combined Electric Supply & Delivery Service charges to the Customer shall be adjusted in the same manner as prescribed under watt-hour meters above.

METER TYPE	LIMITS OF ACCURACY
Integrated Demand Meters	+ 2% of full scale reading
~~Lagged Demand Meters~~	~~+ 4% of final indication~~

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES - (Continued)

D. Requests for Meter Tests

Upon request by a Customer, the Company shall test the Customer's meter provided that such tests need not be made more frequently than once in eighteen (18) months. If tests of meters at the Customer's request are performed more frequently than once in eighteen (18) months, the Company shall charge the Customer twenty dollars ($20) for testing a self contained meter. For testing a transformer-rated meter, the charge shall be rendered on a time and material basis. No charge shall be made for testing meters which upon test are found to exceed the allowable accuracy limits as defined in this section. The Customer or its representative may be present when the Customer's meter is tested. A ~~written~~ report of the results of the test shall be ~~mailed~~provided to the Customer within ten (10) days after the completion of the test.

E. Adjustments for Incorrect Billings

Incorrect billings for Delivery Service and for combined Electric Supply & Delivery Service resulting from clerical error, incorrect meter installation or reading, incorrect application of the rate schedule, or other similar reasons shall be corrected immediately upon discovery, and corrected bills rendered to the Customer. However, in no case may additional charges due from the Customer under the application of this paragraph be collected for more than three (3) years prior to the month of discovery. If the Customer has been overcharged, the Company shall refund the amount due by credit to the Customer's account or the Customer may submit a request in writing for a refund by check, to the date the error was made, not to exceed three (3) years prior to discovery. In the absence of a written election by the Customer for a refund by check, the Company shall credit the Customer's account. In the event additional charges are due the Company, installment payments shall be offered for not less than the number of months the account was billed in error. An installment payment charge shall not be applied to such installment payments.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE - (Continued)

E. Transient Voltages

Customers are cautioned that certain types of data processing equipment are sensitive to transient voltages which typically occur in commercial power systems in routine operation. The Company shall not be liable for transient voltage-related damage or loss. The Company will provide available information to the Customer or prospective Customer on protective devices, upon request.

F. Superposition of Electric Signals on the Company's Electric System

When the Customer couples to or superimposes any signal on its electric system for equipment control, load management control, carrier current transmission, signal systems, communication broadcasting or any other purpose, the Customer shall be responsible for preventing any such signals from being imposed upon or entering the Company's metering and electric system.

G. Power Factor

The average power factor under the operating conditions of the Customer's load at the point where the electric delivery service is metered shall not be less than ninety percent (90%) lagging.

Where~~,~~ welding, motors or other electrical equipment or devices having low power factor characteristics are installed, the Customer shall furnish, install and maintain, at its own expense, corrective apparatus which shall increase the average power factor of the individual units or the entire installation to not less than ninety percent (90%) lagging.

H. Use other than Stated in Contract

The Company's service shall not be used for any purpose or in any place other than that stipulated in the Customer's contract for service except by written consent of the Company.

I. Characteristics of Service

The delivery service specified and furnished by the Company, and electric service furnished by either the Company under the combined Electric Supply & Delivery Service or furnished by the Customer's Electric Supplier, shall consists of sixty (60) hertz, single phase or three phase alternating current at one standard primary or secondary voltage. The type of service (number of phases and voltages) available varies with location and load.

Voltage delivered to Customers' facilities normally will be maintained within the limits prescribed by the regulations of the Public Service Commission of Delaware, except under emergency conditions and/or conditions beyond the reasonable control of the Company.

RULES AND REGULATIONS

SECTION XIII - ACCESS TO PREMISES

A. Access to Premises

The authorized agents or representatives of the Company having the proper Company identification shall have access at all reasonable times to the premises of the Customer for the purpose of ~~reading the Company's meters,~~ connecting and disconnecting service, operating, testing, inspecting, repairing, removing and replacing any all of the Company's apparatus used in connection with the delivery of electricity~~.~~ and reading or verifying the Company's meters. If the Company's meters or other equipment are located on the premises of someone other than the Customer, the Customer shall be responsible to arrange for access thereto by Company agents or representatives when access is required.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE

A. Right to Discontinue Service

The Company reserves the right to discontinue the supply of service for any of the following reasons.

1. Without Prior Notice

a. Unavoidable shortage or interruptions in Company's source of supply or other cases of emergency.

b. Whenever a hazardous electrical or electrical related condition is found to exist on the Customer's premises.

c. Interference or tampering with meters or Company equipment or diversion of service.

d. Whenever environmental or other hazardous conditions would expose Company employees to undue risk in the maintenance of customer service.

e. For providing a false name or social security number or for failing to disclose, upon request, that past services have been received and not paid for under a different name or social security number, if the Company has reported a theft of services to responsible authorities.

2. With Prior Notice

a. Failure to remedy conditions having detrimental effect on the service of others.

b. Non-payment of any bill for electric Delivery Service or combined Electric Supply & Delivery Service.

c. Violation of or non-compliance with these Rules and Regulations or the effective Service Classification or Contract. The Company may refuse to provide any service until the Customer has corrected the conditions constituting such violation or non-compliance.

d. Failure to pay a deposit as requested.

e. Misrepresentation of or failure to disclose a material fact in an apparent attempt to defraud the Company or to avoid payment of any outstanding bill for service rendered.

f. Repeated refusal to grant access, during reasonable working hours, for maintenance, meter ~~reading~~data collection or removal of equipment, inspection or replacement of equipment.

g. Failure to pay Service Installation Costs.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

D. Load Limiting ~~Devices~~

At the Company's option, in lieu of disconnection of Residential Customers for non-payment pursuant to above Sections XV-A-2(b) or (d), the Company may ~~install a~~implement load limiting ~~device that~~which restricts the amount of power flow to the Customer, pursuant to an approved program on file with the Delaware Public Service Commission.

E. Combination Services

Where service restoration or collection of payments at the premises under above Sections XV-B and C are performed for both electric and gas service to the Customer, the related charges shall be assessed for only one of these two utility services.

RULES AND REGULATIONS

SECTION XVI - DISCONTINUANCE OF SERVICE BY CUSTOMER

A. Notice to Discontinue

The Customer must give the Company at least three (3) days' written notice to discontinue service unless otherwise agreed upon and shall be liable for service taken until the meter shall have been disconnected or read. Such notice prior to the expiration of a contract term shall not relieve the Customer from any minimum or guaranteed payment under any contract or Service Classification.

B. Completion of Term

If, by reason of any act, neglect or default of a Customer or its agent, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

C. Final Bill

The final bill for service shall be based on an actual meter ~~reading, unless the Company cannot gain access to the premises,~~usage data and is due and payable when rendered. If the meter must be read manually and the Company is unable to gain access to the premise, the final bill will be based on an estimate as described with the policy on file.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$~~8.20~~12.27	$~~8.20~~12.27
Distribution Charge		
First 500 kWh Rate	$0.~~025622~~028824/kWh	$0.~~025622~~028824/kWh
Excess kWh Rate	$0.~~025622~~028824/kWh	$0.~~025622~~028824/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.106299/kWh	$0.105043/kWh
Excess kWh Rate	$0.106299/kWh	$0.105043/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$~~8.20~~12.27	$~~8.20~~12.27
Distribution Charge		
First 500 kWh Rate	$0.~~020118~~023200/kWh	$0.~~020118~~023200/kWh
Excess kWh Rate	$0.~~020118~~023200/kWh	$0.~~020118~~023200/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.106052/kWh	
Summer Excess kWh Rate	$0.106052/kWh	
Winter First 1200 kWh Rate		$0.101000/kWh
Winter Excess kWh Rate		$0.074904/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	~~$12.61~~16.97	~~$12.61~~16.97
Distribution Charge		
~~Demand Rate~~	~~$4.361550/kW~~	~~$4.360796/kW~~
On-Peak Rate	$0.~~003542~~050044/kWh	$0.~~003542~~050044/kWh
Off-Peak Rate	$0.~~003542~~004959/kWh	$0.~~003542~~004959/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
~~**Supply Service Charges:**~~		
~~Transmission Rate~~Reliability Investment Recovery Mechanism	Refer to Rider ~~SOS~~RIM	Refer to Rider ~~SOS~~RIM
Supply Service Charges:		
~~Standard Offer Service (Refer to Rider SOS):~~		
~~Supply Capacity, Energy, and Ancillary~~		
~~Demand Rate~~	~~$6.143321/kW~~	~~$5.777230/kW~~
~~On-Peak Rate~~	~~$0.098075/kWh~~	~~$0.080029/kWh~~
~~Off-Peak Rate~~	~~$0.073597/kWh~~	~~$0.060035/kWh~~
~~Procurement Cost Adjustment~~	~~Refer to Rider SOS~~	~~Refer to Rider SOS~~
~~Standard Offer Service Phase In Credit / Deferred Cost Adjustment~~	~~Refer to Rider SOSPIC/DCA~~	
~~**RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"**~~		
~~**Delivery Service Charges:**~~		
~~Customer Charge~~	~~$12.61~~	~~$12.61~~
~~Distribution Charge~~		
~~On-Peak Rate~~	~~$0.044013/kWh~~	~~$0.044013/kWh~~
~~Off Peak Rate~~	~~$0.004818/kWh~~	~~$0.004818/kWh~~
~~Environmental Fund Rate~~	~~$0.000356/kWh~~	~~$0.000356/kWh~~
~~Low-Income Fund Rate~~	~~$0.000095/kWh~~	~~$0.000095/kWh~~
~~**Supply Service Charges:**~~		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.186061/kWh	$0.171211/kWh
Off-Peak Rate	$0.065871/kWh	$0.070322/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

~~SERVICE CLASSIFICATION~~	~~SUMMER Billing Months June Through September~~	~~WINTER Billing Months October Through May~~
~~RESIDENTIAL TIME OF USE SUPER OFF-PEAK "R-TOU-SOP"~~		
~~Delivery Service Charges:~~		
~~Customer Charge~~	~~$11.32~~	~~$11.32~~
~~Distribution Charge~~		
~~On-Peak Rate~~	~~$0.020947/kWh~~	~~$0.017812/kWh~~
~~Off-Peak Rate~~	~~$0.020947/kWh~~	~~$0.017812/kWh~~
~~Super Off-Peak Rate Eff 10/1/03~~	~~$0.004888/kWh~~	~~$0.004888/kWh~~
~~Environmental Fund Rate~~	~~$0.000356/kWh~~	~~$0.000356/kWh~~
~~Low-Income Fund Rate~~	~~$0.000095/kWh~~	~~$0.000095/kWh~~
~~Supply Service Charges:~~		
~~Transmission Rate~~	~~Refer to Rider SOS~~	~~Refer to Rider SOS~~
~~On-Peak Rate~~		
~~Off-Peak Rate~~		
~~Super Off-Peak Rate~~		
~~Standard Offer Service (Refer to Rider SOS):~~		
~~Supply Capacity, Energy and Ancillary~~		
~~On-Peak Rate~~	~~$0.193417/kWh~~	~~$0.195161/kWh~~
~~Off-Peak Rate~~	~~$0.065027/kWh~~	~~$0.076867/kWh~~
~~Super Off-Peak Rate~~	~~$0.047502/kWh~~	~~$0.055899/kWh~~
~~Procurement Cost Adjustment~~	~~Refer to Rider SOS~~	~~Refer to Rider SOS~~
~~Standard Offer Service Phase In Credit / Deferred Cost Adjustment~~	~~Refer to Rider SOS PIC/DCA~~	

~~Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.~~

~~Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.~~

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	~~$9.31~~11.37	~~$9.31~~11.37
Distribution Charge	$0.~~039016~~035728/kWh	$0.~~039016~~035728/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.103159/kWh	$0.093775/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016372/kWh	$0.016372/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.096622/kWh	$0.087251/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016372/kWh	$0.016372/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.098017/kWh	$0.085701/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	~~$28.31~~42.56	~~$28.31~~42.56
Distribution Charge		
Demand Rate	$4.~~069089~~375755/kW	$4.~~069089~~ 375755/kW
Energy Rate	$0.~~002931~~000000/kWh	$0.~~002931~~000000/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.148928/kW	$7.555136/kW
Energy Rate	$0.040167/kWh	$0.048993/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	~~$9.31~~11.37	~~$9.31~~11.37
Distribution Charge	$0.~~026700~~034587/kWh	$0.~~026700~~034587/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.106004/kWh	$0.100052/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$~~177.75~~251.96	$~~177.75~~251.96
Distribution Charge		
Demand Rate	$~~3.614940~~4.223640/kW	$~~3.614940~~4.223640/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.799692/kW	$9.045946/kW
On-Peak Rate	$0.047148/kWh	$0.056179/kWh
Off-Peak Rate	$0.032614/kWh	$0.038915/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$~~262.16~~525.61	$~~262.16~~525.61
Distribution Charge		
Demand Rate	$~~2.922907~~3.538186/kW	$~~2.922907~~3.538186/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.225585/kW	$8.216082/kW
On-Peak Rate	$0.044742/kWh	$0.050168kWh
Off-Peak Rate	$0.034496/kWh	$0.038809/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE – TRANSMISSION "GS-T"		
Delivery Service Charges:		
Customer Charge	$2,732.31	$2,732.31
Distribution Demand Charge		
Demand Rate	$0.102055/kW	$0.102055/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM		
Capacity PLC < 600 kW	$400 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,463.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

~~The Outdoor Lighting (OL) Delivery Service Charges, stated below *, have been applied to the listed "Monthly kWh Usage" for the particular light type and size to determine part of the monthly Delivery Service Charge, before application of any applicable taxes, as~~

Unless otherwise stated on ~~the following~~this tariff leaf~~. All other~~, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION	Billing Months January through December
Outdoor Lighting	
Delivery Service Charges:	
Distribution Charge	~~$0.019014/kWh *~~Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh *
Low-Income Fund Rate	$0.000095/kWh *
Reliability Investment Recovery Mechanism	Refer to Rider RIM
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA
Traffic and Pedestrian Signals	
Delivery Service Charges:	
Distribution Charge	~~$0.019014/kWh *~~Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh *
Low-Income Fund Rate	$0.000095/kWh *
Reliability Investment Recovery Mechanism	Refer to Rider RIM
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy &Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.
In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$ 5.21	-	-	-	-	35
2,500L (202W)	$ ~~6.77~~8.60	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$ ~~5.47~~6.95					70
		(Not Available After May 1, 2006)				
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$ ~~4.99~~	~~$10.10~~6.34	$12.83	-	-	$ 1.~~17~~49 46
8,600L (175W)	$ ~~6.38~~	~~$8.11.50~~	~~$10.94~~	~~$ 4.53~~	~~$ 1.78~~	$14.61 $13.90 $ 5.76 $ 2.26 70
12,100L (250W)	~~$ 8.17~~	~~$13.27~~		~~$ 5.91~~	~~$ 2.52~~	10.38 $16.86 - $ 7.51 $ 3.20 99
22,500L (400W)	$13.10~~.31~~	~~$15.42~~	$19.59	-	$ 6.85	$ ~~3.95~~5.02 155
63,000L (1000W)	~~$15.22~~20.11	-	-	-	-	374
		(Not Available After June 1, 1993)				
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	$ ~~5.29~~6.72	-	-	-	-	36
9,500L (100W)	$ ~~5.62~~7.14	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$ ~~5.56~~7.06	-	-	-	$ 0.~~51~~65	21
5,800L (70W)	$ ~~6.28~~7.98	-	-	$ 3.64	$ ~~0.88~~1.12	36
9,500L (100W)	$ ~~6.63~~			~~$ 4.47~~8.42	-	$ 5.68 $ 1.~~25~~59 49
16,000L (150W)	$ ~~7.34~~	9.33	-	-	$ 4.50	$ ~~1.76~~2.24 69
22,000L (200W)	-	-	-	-	$ 2.~~22~~82	87
25,000L (250W)	~~$11.35~~	~~$16.46~~		~~$ 7~~14.42	$20.92	$ 2.77 - $10.06 $ 3.52 109
37,000L (310W)	-	-	-	-	$ ~~3.30~~4.19	130
50,000L (400W)	~~$13.42~~	~~$18.53~~		~~$ 9.71~~	~~$ 4.16~~17.05	$23.55 - $12.34 $ 5.29 164
130,000L (1000W)	-	-	-	-	~~$ 9.62~~	12.22 378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	~~$12.73~~				~~$ 3.95~~16.18	- - - $ 5.02 155
Fluorescent Directional Signs						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$ ~~1.93~~2.45	76
		(Not Available After May 1, 2006)				
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$ 0.~~14~~18	6
41 - 80 Watt	-	-	-	-	$ 0.~~45~~57	18
81 - 120 Watt	-	-	-	-	$ 0.~~73~~93	30
121 - 160 Watt	-	-	-	-	$ ~~0.94~~1.19	38
161 - 200 Watt	-	-	-	-	$ ~~10.99~~26	44

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	Additional Monthly Charge
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ ~~2.84~~3.61
2. Poles	
A. Wood 25 ft. to 40 ft.	$ ~~5.10~~6.48
B. Fiberglass or Aluminum, less than 25 ft.	$ ~~5.10~~6.48
C. Fiberglass 25 ft. to 40 ft.	$~~9.09~~11.55
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$~~13.64~~17.33
E. Aluminum, Breakaway, 30 ft. to 45 ft.	$~~17.54~~22.29
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ ~~5.10~~6.48
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$~~13.64~~17.33
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	$~~14~~18.78
B. Style V	$~~10.23~~13.00

SERVICE CLASSIFICATION ~~"R-TOU"~~

~~OPTIONAL RESIDENTIAL TIME OF USE RATE~~

~~A. Availability~~

~~This rate is available, subject to meter availability and installation, for household and other related uses in a single private dwelling or dwelling unit to the first 500 Customers requesting service under this schedule:~~

~~1. Whose present facilities will accommodate a multi-register socket-type meter and where sufficient space exists for the installation of the meter, or~~

~~2. Who will make the necessary modifications, at their own expense, to permit the installation of the multi-register socket-type meter.~~

~~3. Who agree in writing to remain on this schedule for a minimum of one (1) year~~

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~~B. Contract Term~~

~~Written contracts will be required for all Customers receiving service under this Service Classification. The contract will be for an initial term of one (1) year with automatic month-to-month extensions until terminated.~~

~~C. Monthly Rate~~

~~The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 41.~~

~~D. Standard Offer Service~~

~~For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for at least the first billing month for the account, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with deliveries to begin on the Customer's next scheduled meter reading date. For a Customer who has the right to select an Electric Supplier and has not exercised that right, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electric Supplier other than the Company and then returns to the Company for its electric supply services, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date before the Customer may be served by an Electric Supplier.~~

~~E. Peak Hours~~

~~On peak hours are 8:00 a.m. to 9:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings Time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.~~

~~F. Measured Demand~~

~~The measured demand shall be the greatest demand established by the Customer during any sixty (60) minute clock hour of the month, during on-peak hours, taken to the nearest whole kilowatt.~~

SERVICE CLASSIFICATION ~~"R-TOU"~~

~~OPTIONAL RESIDENTIAL TIME OF USE RATE - (Continued)~~

~~G. Billing Demands~~

~~The summer billing demand for each of the billing months of June through September shall be the maximum measured demand as created during on-peak hours in that month. The winter billing demand for each of the billing months of October through May shall be the greater of the maximum measured demand as created during each month during on peak hours or 75% of the greatest billing demand as created during the most recent summer billing months. For Customers first taking service during the October through May period, the billing demand shall be the maximum measured demand as created during each winter month. This provision will only apply during the Customer's initial October through May period.~~

~~H. Minimum Charge~~

~~The minimum monthly charge shall be the Customer charge plus the demand charge.~~

~~I. Primary Discount~~

~~This provision is closed to new Customers and to changes in existing service for existing Customers.~~

~~Where service is supplied and metered at primary voltage and the Customer owns and maintains all transforming, switching, and protective equipment, the monthly bill as calculated in accordance with the standard rate table will be decreased by five percent (5%) before the application of any applicable supply charges under Standard Offer Service for the combined Electric Supply & Delivery Service and any tax imposed by governmental authority upon the Company sales.~~

~~J. Rules and Regulations~~

~~The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.~~

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SERVICE CLASSIFICATION ~~"R-TOU-SOP"~~
~~OPTIONAL RESIDENTIAL TIME OF USE SUPER OFF-PEAK RATE~~

~~A~~

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~~vailability~~

~~This rate is available, subject to meter availability and installation, for residential household and other related uses in a single private dwelling or dwelling unit to Customers requesting service under this schedule:~~

~~1. Whose present facilities will accommodate a multi-register socket-type meter and where sufficient space exists for the installation of the meter, or who will make the necessary modifications, at their expense, to permit the installation of the multi-register socket-type meter; and~~

~~2. Who agree to remain on this schedule for a minimum of one (1) year.~~

~~B. Contract Term~~

~~Contracts will be required for all Customers receiving service under this Service Classification. The contract will be for an initial term of one (1) year with automatic month-to-month extensions until terminated.~~

~~C. Monthly Rate~~

~~The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 42.~~

~~D. Standard Offer Service~~

~~For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for at least the first billing month for the account, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with deliveries to begin on the Customer's next scheduled meter reading date. For a Customer who has the right to select an Electric Supplier and has not exercised that right, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electric Supplier other than the Company and then returns to the Company for its electric supply services, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date before the Customer may be served by an Electric Supplier.~~

~~E. Peak Hours~~

~~On-Peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings Time is in effect, Monday through Friday, including holidays falling on weekdays. Super Off-Peak hours are 12:00 a.m. midnight to 6:00 a.m. everyday. All other hours are Off-Peak hours.~~

~~F. Minimum Charge~~
~~The minimum monthly charge shall be the Customer Charge.~~

~~G. Rules and Regulations~~
~~The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.~~

RIDER "EFT"

ENERGY FOR TOMORROW RIDER
CLOSED TO NEW CUSTOMERS

A. Availability

This Rider is closed to any new participants and it was available to any eligible Residential Customer, regardless of the Customer's electric supplier, who agrees to be a part of the Company's "Challenge 2000" program to help manage future electricity costs. By participating in this plan, the Customer and the Customer's Electric Supplier, agrees to allow the Company to cycle off and on the Customer's electric central air conditioner/heat pump or water heater or both during the times in which the demand for electricity on the Company's system is anticipated to be high, or as required to mitigate a system emergency, or for economic purposes.

When the residence served is not owned by the Customer, participation in this program is conditioned upon agreement of both the owner of the residence, or owner's agent, and the Customer.

Availability is subject to the economic and technical feasibility of the installation of required Company equipment. All of Customer's like appliances must be connected to Company's cycling equipment to qualify for this Rider.

B. Customer Options Available & Eligibility Criteria

A participating Customer may select any one of the following three options:

Option 1 - Air Conditioner Cycling

This option is available to any Customer who has an electric central air conditioner or heat pump with an air conditioning cycle.

Option 2 - Water Heater Cycling

This option is available to any Customer who has an electric water heater of at least 40 gallons of capacity. (This option is closed to new participants after March 23, 1989.)

Option 3 - Both Air Conditioner and Water Heater Cycling

This option is available to any Customer who qualifies for both Options 1 and 2.

C. Cycling Periods

Air Conditioners

Under this option, the Company may cycle off and on the Customer's central air conditioner normally on weekdays and normally during the summer season of June 1 through September 30.

The air conditioner may be "cycled off" for up to 15 minutes out of every 30 minute period normally between the on-peak hours of 9 a.m. and 10 p.m. on any weekday. The number of weekdays in which cycling may occur shall be limited to not more than 30 weekdays during the June 1 to September 30 summer season. Of the 30 weekdays that may be used for cycling, no more than 15 weekdays may be used by the Company, at its sole discretion, for economic purposes.

In addition, the air conditioner may be "cycled off" for up to 15 minutes out of every 30 minutes during all periods throughout the year as may be required to mitigate a system emergency.

RIDER "NEM"
NET ENERGY METERING RIDER

A. Availability

This rider is available to any Delivery Service Customer served under Service Classifications "R", "R-TOU~~", "R-TOU~~-ND", ~~"R-TOU-SOP",~~ "OL", "ORL", "SGS-ND", "MGS-S", "LGS", "GS-P" or "GS-T". (For Customers wishing to participate in Aggregated Net Energy Metering (ANEM) or a Community Energy Facility (CEF), refer to the rider "ANEM" or rate schedule "CEF" sections of this tariff.) Rider "NEM" is available to an individual Customer who owns and operates; leases and operates; or contracts with a third party who owns and operates a generator located behind-the-meter of the Customer (a customer-generator) that:

1. For residential Customers which has a capacity of not more than 25 kilowatts$_{AC}$, for non-residential Customers, a capacity of not more than 2 megawatts$_{AC}$, and for farm Customers, a capacity that will not exceed 100 kW$_{AC}$ unless granted exception to this limitation by the Delaware Energy Office;

2. Uses as its primary source of fuel: solar, wind, hydro, a fuel cell, or gas from the anaerobic digestion of organic material;

3. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and

4. Is located on the Customer's premise and generates electricity behind Customer's meter.

5. Is designed to produce no more than 110% of the Customer's expected individual meter electrical consumption, calculated on the average of the two previous 12 month periods of actual electrical usage at the time of installation of the customer-generator and subject to the capacity limits specified above. For new building construction or in instances where less than two previous 12 month periods of actual usage is available, electrical consumption will be estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of the customer-generator and subject to the same capacity limits specified above.

Nothing in this rider is intended in any way to limit eligibility for net energy metering services based upon direct ownership, joint ownership, or third-party ownership or financing agreement related to a customer-generator, where net energy metering would otherwise be available.

If the total generating capacity of all net metered customer-generators served by the Company exceeds 5 percent (5%) of the capacity necessary to meet the electric utility's aggregated Customer monthly peak demand for a particular calendar year, the Company may elect not to provide net metering services to any additional customer-generators.

RIDER ~~"SOSPIC/DCA"~~"RIM"
RELIABILITY INVESTMENT RECOVERY MECHANISM

A. Availability

This rider is applicable to Service Classifications "R", "R-TOU-ND", "SGS-ND", "MGS-S", "LGS-S", "GS-P", "ORL" and "OL". The Rider "RIM" surcharge provides for full and timely recovery of revenue requirements associated with infrastructure capital investments related to maintaining or enhancing reliability of the Company's distribution system projects.

~~SOS PHASE IN CREDIT/DEFERRED COST ADJUSTMENT RIDER (continued)~~

~~**B. SOSPIC Monthly Rate (continued)**~~

~~Service Classification~~	~~SOS Phase In Credit ($/kWh)~~			~~Deferred Cost Adjustment ("DCA")~~
	~~May 1, 2006 - Dec 31, 2006~~	~~Jan 1, 2007 - May 31, 2007~~	~~June 1, 2007 - Dec 31, 2007~~	~~Jan 1, 2008 - May 31, 2009~~
~~**R-TOU-SOP**~~				
~~On Peak Rate - Summer~~	~~($0.063413)~~	~~($0.031366)~~	~~($0.007010)~~	~~See Paragraph C~~
~~Off Peak Rate - Summer~~	~~($0.019207)~~	~~($0.006221)~~	~~$0.000000~~	~~" "~~
~~Super Off Peak - Summer~~	~~($0.013720)~~	~~($0.007195)~~	~~($0.002236)~~	~~" "~~
~~On Peak Rate - Winter~~	~~($0.079448)~~	~~($0.047518)~~	~~($0.023251)~~	~~" "~~
~~Off Peak Rate - Winter~~	~~($0.029059)~~	~~($0.014456)~~	~~($0.003357)~~	~~" "~~
~~Super Off Peak - Winter~~	~~($0.019953)~~	~~($0.012405)~~	~~($0.006668)~~	~~" "~~
~~**SGS-ND**~~				
~~Summer~~	~~($0.030103)~~	~~($0.002881)~~	~~$0.000000~~	~~See Paragraph C~~
~~Winter~~	~~($0.037958)~~	~~($0.011251)~~	~~($0.002708)~~	~~" "~~
~~**Separately Metered Water Heating**~~				
~~Summer~~	~~($0.028943)~~	~~($0.013791)~~	~~($0.002275)~~	~~See Paragraph C~~
~~Winter~~	~~($0.043109)~~	~~($0.025728)~~	~~($0.012519)~~	~~" "~~
~~**Separately Metered Space Heating**~~				
~~Summer~~	~~($0.041985)~~	~~($0.021007)~~	~~($0.005064)~~	~~See Paragraph C~~
~~Winter~~	~~($0.042911)~~	~~($0.025200)~~	~~($0.011740)~~	~~" "~~
~~**ORL**~~				
~~Summer~~	~~($0.039025)~~	~~($0.017092)~~	~~($0.000423)~~	~~See Paragraph C~~
~~Winter~~	~~($0.058398)~~	~~($0.032918)~~	~~($0.013554)~~	~~" "~~
~~**OL - All kWhs**~~	~~($0.025931)~~	~~($0.012242)~~	~~($0.001838)~~	~~See Paragraph C~~

~~**C. Deferred Cost Adjustment ("DCA")**~~

~~Any amounts credited to the Customer's bill through the SOS Phase In Credit will be accumulated in an individual customer account. After the end of the Deferral Period, the amount thus accumulated will then be returned to the Company in 17 equal monthly lump sum payments (Recovery Period). These equal lump sum payments will be added to the Customer's bill starting with monthly bills issued in January 2008. If a final bill is rendered for any reason, during either the Deferral Period or the Recovery Period, any unamortized Deferred Cost Adjustment balance will be due and payable immediately in such final bill.~~

~~Any DCA amount that has not been recovered from participating customers as of July 1, 2009, will be added to the recoverable costs included in the SOS rate and recovered from all SOS customers over a 12 month period.~~

B. Charge

This charge provides for full and timely recovery of revenue requirements associated with infrastructure capital investments related to maintaining or enhancing reliability of the Company's distribution system projects.

This charge is based on revenue requirements calculated using projected annual expenditures. The charge is adjusted on an annual basis and includes a true up for the difference between actual and forecasted costs. The difference between actual and forecasted costs is tracked on a monthly basis and interest on the over or under recovered balance is calculated monthly using the Company's current short term debt rate.

The Surcharge amount is as follows:

Service Classification		Total RIM
R	$	x.xxxxx $/kWh
R-TOU-ND	$	x.xxxxx $/kWh
SGS-ND	$	x.xxxxx $/kWh
GS-SH/GS-WH	$	x.xxxxx $/kWh
MGS-S	$	x.xxxxx $/kW
LGS-S	$	x.xxxxx $/kW
GS-P	$	x.xxxxx $/kW
ORL	$	x.xxxxx $/kWh
OL	$	x.xxxxx $/kWh

C. Filing

The Company shall file with the Commission a copy of the computation of Rider "RIM" at least 60 days prior to the proposed application on customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the surcharge.

Appendix B

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$8.32	$8.32
Distribution Charge		
First 500 kWh Rate	$0.026009/kWh	$0.026009/kWh
Excess kWh Rate	$0.026009/kWh	$0.026009/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.106299/kWh	$0.105043/kWh
Excess kWh Rate	$0.106299/kWh	$0.105043/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$8.32	$8. 32
Distribution Charge		
First 500 kWh Rate	$0.020422/kWh	$0.020422/kWh
Excess kWh Rate	$0.020422/kWh	$0.020422/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.106052/kWh	
Summer Excess kWh Rate	$0.106052/kWh	
Winter First 1200 kWh Rate		$0.101000/kWh
Winter Excess kWh Rate		$0.074904/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE "R-TOU"		
Delivery Service Charges:		
Customer Charge	$12.80	$12.80
Distribution Charge		
Demand Rate	$4.427410/kW	$4.426644/kW
On-Peak Rate	$0.003595/kWh	$0.003595/kWh
Off-Peak Rate	$0.003595/kWh	$0.003595/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy, and Ancillary		
Demand Rate	$6.143321/kW	$5.777230/kW
On-Peak Rate	$0.098075/kWh	$0.080029/kWh
Off-Peak Rate	$0.073597/kWh	$0.060035/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$12.80	$12. 80
Distribution Charge		
On-Peak Rate	$0.044678/kWh	$0.044678/kWh
Off-Peak Rate	$0.004891/kWh	$0.004891/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.186061/kWh	$0.171211/kWh
Off-Peak Rate	$0.065871/kWh	$0.070322/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$9.45	$9.45
Distribution Charge	$0.039605/kWh	$0.039605/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.103159/kWh	$0.093775/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016623/kWh	$0.016623/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.096622/kWh	$0.087251/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.016645/kWh	$0.016645/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.098017/kWh	$0.085701/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$28.74	$28.74
Distribution Charge		
Demand Rate	$4.130532/kW	$4.130532/kW
Energy Rate	$0.002975/kWh	$0.002975/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.148928/kW	$7.555136/kW
Energy Rate	$0.040167/kWh	$0.048993/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$9.45	$9. 45
Distribution Charge	$0.027103/kWh	$0.027103/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.106004/kWh	$0.100052/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$180.43	$180.43
Distribution Charge		
Demand Rate	$3.669526/kW	$3.669526/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,213.73 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.799692/kW	$9.045946/kW
On-Peak Rate	$0.047148/kWh	$0.056179/kWh
Off-Peak Rate	$0.032614/kWh	$0.038915/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$266.12	$266.12
Distribution Charge		
Demand Rate	$2.967043/kW	$2.967043/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,213.73 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.225585/kW	$8.216082/kW
On-Peak Rate	$0.044742/kWh	$0.050168kWh
Off-Peak Rate	$0.034496/kWh	$0.038809/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE – TRANSMISSION "GS-T"		
Delivery Service Charges:		
Customer Charge	$2,773.57	$2, 773.57
Distribution Demand Charge		
Demand Rate	$0.103596/kW	$0.103596/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM		
Capacity PLC < 600 kW	$400 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,463.73 per month	
Supply Service Charges:		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION	Billing Months January through December
Outdoor Lighting	
Delivery Service Charges:	
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA
Traffic and Pedestrian Signals	
Delivery Service Charges:	
Distribution Charge	Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy &Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.
In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$5.21	-	-	-	-	35
2,500L (202W)	$6.84	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$5.51	-	-	-	-	70
(Not Available After May 1, 2006)						
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$5.04	$10.17	-	-	$1.18	46
8,600L (175W)	$6.44	$11.61	$11.05	$4.56	$1.80	70
12,100L (250W)	$8.25	$13.36	-	$5.95	$2.54	99
22,500L (400W)	$10.38	$15.52	-	$6.85	$3.98	155
63,000L (1000W)	$15.48	-	-	-	-	374
(Not Available After June 1, 1993)						
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	$5.33	-	-	-	-	36
9,500L (100W)	$5.66	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$5.60	-	-	-	$0.51	21
5,800L (70W)	$6.34	-	-	$3.64	$0.89	36
9,500L (100W)	$6.70	-	-	$4.50	$1.26	49
16,000L (150W)	$7.41	-	-	$4.50	$1.78	69
22,000L (200W)	-	-	-	-	$2.24	87
25,000L (250W)	$11.46	$16.57	-	$7.97	$2.80	109
37,000L (310W)	-	-	-	-	$3.32	130
50,000L (400W)	$13.55	$18.66	-	$9.78	$4.20	164
130,000L (1000W)	-	-	-	-	$9.68	378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	$12.82	-	-	-	$3.98	155
Fluorescent Directional Signs						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$1.94	76
(Not Available After May 1, 2006)						
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$0.14	6
41 - 80 Watt	-	-	-	-	$0.45	18
81 - 120 Watt	-	-	-	-	$0.73	30
121 - 160 Watt	-	-	-	-	$0.95	38
161 - 200 Watt	-	-	-	-	$0.99	44

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

		Additional Monthly Charge
1.	Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ 2.87
2.	Poles	
	A. Wood 25 ft. to 40 ft.	$ 5.15
	B. Fiberglass or Aluminum, less than 25 ft.	$ 5.15
	C. Fiberglass 25 ft. to 40 ft.	$ 9.15
	D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$13.73
	E. Aluminum, Breakaway, 30 ft. to 45 ft.	$17.66
	F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ 5.13
	G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$13.73
3.	Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
	A. Style A	$14.93
	B. Style V	$10.30

Red-lined Version

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$8.~~20~~32	$8.~~20~~32
Distribution Charge		
First 500 kWh Rate	$0.~~025622~~026009/kWh	$0.~~025622~~026009/kWh
Excess kWh Rate	$0.~~025622~~026009/kWh	$0.~~025622~~026009/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.106299/kWh	$0.105043/kWh
Excess kWh Rate	$0.106299/kWh	$0.105043/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$8.~~20~~32	$8.~~20~~ 32
Distribution Charge		
First 500 kWh Rate	$0.~~020118~~020422/kWh	$0.~~020118~~020422/kWh
Excess kWh Rate	$0.~~020118~~020422/kWh	$0.~~020118~~020422/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.106052/kWh	
Summer Excess kWh Rate	$0.106052/kWh	
Winter First 1200 kWh Rate		$0.101000/kWh
Winter Excess kWh Rate		$0.074904/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE "R-TOU"		
Delivery Service Charges:		
Customer Charge	$12.~~61~~80	$12.~~61~~80
Distribution Charge		
Demand Rate	$4.~~361550~~427410/kW	$4.~~360796~~426644/kW
On-Peak Rate	$0.~~003542~~003595/kWh	$0.~~003542~~003595/kWh
Off-Peak Rate	$0.~~003542~~003595/kWh	$0.~~003542~~003595/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy, and Ancillary		
Demand Rate	$6.143321/kW	$5.777230/kW
On-Peak Rate	$0.098075/kWh	$0.080029/kWh
Off-Peak Rate	$0.073597/kWh	$0.060035/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$12.~~61~~80	$12.~~61~~ 80
Distribution Charge		
On-Peak Rate	$0.~~044013~~044678/kWh	$0.~~044013~~044678/kWh
Off-Peak Rate	$0.~~004818~~004891/kWh	$0.~~004818~~004891/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.186061/kWh	$0.171211/kWh
Off-Peak Rate	$0.065871/kWh	$0.070322/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$9.~~31~~45	$9.~~31~~45
Distribution Charge	$0.~~039016~~039605/kWh	$0.~~039016~~039605/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.103159/kWh	$0.093775/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.~~016372~~016623/kWh	$0.~~016372~~016623/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.096622/kWh	$0.087251/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Charge	$0.~~016372~~016645/kWh	$0.~~016372~~016645/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.098017/kWh	$0.085701/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$28.~~31~~74	$28.~~31~~74
Distribution Charge		
Demand Rate	$4.~~069089~~130532/kW	$4.~~069089~~130532/kW
Energy Rate	$0.~~002931~~002975/kWh	$0.~~002931~~002975/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.148928/kW	$7.555136/kW
Energy Rate	$0.040167/kWh	$0.048993/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$9.~~31~~45	$9.~~31~~ 45
Distribution Charge	$0.~~026700~~027103/kWh	$0.~~026700~~027103/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.106004/kWh	$0.100052/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$~~177.75~~180.43	$~~177.75~~180.43
Distribution Charge		
Demand Rate	$3.~~614940~~669526/kW	$3.~~614940~~669526/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,213.73 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.799692/kW	$9.045946/kW
On-Peak Rate	$0.047148/kWh	$0.056179/kWh
Off-Peak Rate	$0.032614/kWh	$0.038915/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$~~262.16~~266.12	$~~262.16~~266.12
Distribution Charge		
Demand Rate	$2.~~922907~~967043/kW	$2.~~922907~~967043/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,213.73 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.225585/kW	$8.216082/kW
On-Peak Rate	$0.044742/kWh	$0.050168kWh
Off-Peak Rate	$0.034496/kWh	$0.038809/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE – TRANSMISSION "GS-T"		
Delivery Service Charges:		
Customer Charge	$2,~~732.31~~773.57	$2,~~732.31~~ 773.57
Distribution Demand Charge		
Demand Rate	$0.~~102055~~103596/kW	$0.~~102055~~103596/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM		
Capacity PLC < 600 kW	$400 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,463.73 per month	
Supply Service Charges:		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

~~The Outdoor Lighting (OL) Delivery Service Charges, stated below *, have been applied to the listed "Monthly kWh Usage" for the particular light type and size to determine part of the monthly Delivery Service Charge, before application of any applicable taxes, as~~

Unless otherwise stated on ~~the following~~this tariff leaf~~. All other~~, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION	Billing Months January through December
Outdoor Lighting	
Delivery Service Charges:	
Distribution Charge	~~$0.019014/kWh *~~Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh *
Low-Income Fund Rate	$0.000095/kWh *
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA
Traffic and Pedestrian Signals	
Delivery Service Charges:	
Distribution Charge	~~$0.019014/kWh *~~Refer to Leaf No. 51
Environmental Fund Rate	$0.000356/kWh *
Low-Income Fund Rate	$0.000095/kWh *
Supply Service Charges:	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy &Ancillary	$0.067130/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.
In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$-5.21	-	-	-	-	35
2,500L (202W)	$-6.~~77~~84	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$~~5.47~~ 5.51	-	-	-	-	70
(Not Available After May 1, 2006)						
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$~~4.99~~5.04	$10.~~10~~			$-17	- - $1.~~17~~18 46
8,600L (175W)	$-6.~~38~~44	$11.~~50~~	$~~10.94~~	$-61	$11.05	$4.~~53~~ $-56 $1.~~78~~80 70
12,100L (250W)	$-8.~~17~~25	$13.~~27~~		$-36	-	$5.~~91~~ $-95 $2.~~52~~-54 99
22,500L (400W)	$10.~~31~~38	$15.~~42~~		$-52	-	$6.85 $ 3.~~95~~-98 155
63,000L (1000W)	$15.~~22~~48	-	-	-	-	374
(Not Available After June 1, 1993)						
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	$-5.~~29~~33	-	-	-	-	36
9,500L (100W)	$-5.~~62~~66	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$-5.~~56~~				$-60	- - - $0.51 21
5,800L (70W)	$-6.~~28~~			$-34	-	- $3.64 $-0.~~88~~89 36
9,500L (100W)	$-6.~~63~~	$-70	-	-	$4.50	$1.~~25~~26 49
16,000L (150W)	$-7.~~34~~			$-41	-	- $4.50 $-1.~~76~~78 69
22,000L (200W)	-				$-	- - $2.~~22~~24 87
25,000L (250W)	$11.~~35~~	46	$16.~~46~~		$-57	- $7.~~92~~ $-97 $2.~~77~~80 109
37,000L (310W)	-	-	-	-	$-3.~~30~~32	130
50,000L (400W)	$13.~~42~~55	$18.~~53~~		$-66	-	$9.~~71~~ $-78 $4.~~16~~20 164
130,000L (1000W)	-	-	-	-	$-9.~~62~~68	378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	$12.~~73~~				$-82	- - - $3.~~95~~98 155
Fluorescent Directional Signs 6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$-1.~~93~~94	76
(Not Available After May 1, 2006)						
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$-0.14	6
41 - 80 Watt	-	-	-	-	$-0.45	18
81 - 120 Watt	-	-	-	-	$-0.73	30
121 - 160 Watt	-	-	-	-	$-0.~~94~~95	38
161 - 200 Watt	-	-	-	-	$-0.99	44

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	Additional Monthly Charge
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ 2.~~84~~87
2. Poles	
A. Wood 25 ft. to 40 ft.	$ 5.~~10~~15
B. Fiberglass or Aluminum, less than 25 ft.	$ 5.~~10~~15
C. Fiberglass 25 ft. to 40 ft.	$ 9.~~09~~15
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$13.~~64~~73
E. Aluminum, Breakaway, 30 ft. to 45 ft.	$17.~~54~~66
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ 5.~~10~~13
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$13.~~64~~73
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	$14.~~78~~93
B. Style V	$10.~~23~~30

Appendix C

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$12.27	$12.27
Distribution Demand Contribution Charge	$7.162008/kW - Month	$7.162008/kW - Month
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.106299/kWh	$0.105043/kWh
Excess kWh Rate	$0.106299/kWh	$0.105043/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$12.27	$12.27
Distribution Demand Contribution Charge	$8.013854/kW - Month	$8.013854/kW – Month
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.106052/kWh	
Summer Excess kWh Rate	$0.106052/kWh	
Winter First 1200 kWh Rate		$0.101000/kWh
Winter Excess kWh Rate		$0.074904/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$16.97	$16.97
Distribution Demand Contribution Charge	$5.441362/kW - Month	$5.441362/kW- Month
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.186061/kWh	$0.171211/kWh
Off-Peak Rate	$0.065871/kWh	$0.070322/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$11.37	$11.37
Distribution Demand Contribution Charge	$13.154224/kW - Month	$13.154224/kW - Month
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.103159/kWh	$0.093775/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Demand Contribution Charge	$6.174806/kW - Month	$6.174806/kW - Month
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.096622/kWh	$0.087251/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.56	$5.56
Distribution Demand Contribution Charge	$9.923188/kW - Month	$9.923188/kW - Month
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.098017/kWh	$0.085701/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to Rider SOSPIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$42.56	$42.56
Distribution Demand Contribution Charge	$5.591283/kW - Month	$5.591283/kW - Month
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.148928/kW	$7.555136/kW
Energy Rate	$0.040167/kWh	$0.048993/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$251.96	$251.96
Distribution Demand Contribution Charge	$5.039973/kW - Month	$5.039973/kW - Month
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.799692/kW	$9.045946/kW
On-Peak Rate	$0.047148/kWh	$0.056179/kWh
Off-Peak Rate	$0.032614/kWh	$0.038915/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$525.61	$525.61
Distribution Demand Contribution Charge	$4.091531/kW - Month	$4.091531/kW - Month
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.219319 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,213.73 per month	
Reliability Investment Recovery Mechanism	Refer to Rider RIM	Refer to Rider RIM
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.225585/kW	$8.216082/kW
On-Peak Rate	$0.044742/kWh	$0.050168kWh
Off-Peak Rate	$0.034496/kWh	$0.038809/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated.

In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax.

Briefing Sheet

Before the Delaware Public Service Commission
Application for an Increase in Electric Base Rates
PSC Docket No. 11 -
Briefing Sheet

SUBJECT: Delmarva Power & Light Company's (Delmarva or the Company) Application for an Increase in Electric Rates filed December 2, 2011.

INCREASE SOUGHT: Delmarva seeks approval of a proposed increase of $31,760,741 in its electric base rates, which equates to an increase in total revenue of 4.97%.

REASONS FOR FILING: The proposed increase reflects higher costs since 2009 to continue to provide safe and reliable service.

EFFECTIVE DATE: The Company is requesting that the full proposed increase become effective January 31, 2012. If the Commission should decide to suspend the full proposed increase, the Company requests to put an interim increase of $2.5 Million into effect on January 31, 2012.

RATE DESIGN: The proposed apportionment of the increase will move the class rates of return toward unity. Also, tariff leafs including the proposed increase based on the modified fixed variable rate design (MFVRD) as approved by the Commission in Order No. 7420 in Regulation Docket No. 59 are included.

Delmarva is requesting approval of a Reliability Investment Recovery Mechanism which is a way to reduce the cost recovery lag between when the Company makes an investment in reliability plant and when the costs of that investment are included in rates.

RATE OF RETURN: 7.87% overall; 10.75% on Common Equity

TEST YEAR: Actual Data for the 12 months ending June 2011

TEST PERIOD: Twelve Months Ending December 31, 2011, which includes 6 months of actual data ending June 30, 2011 and 6 months of forecasted data ending December 31, 2011

CAPITAL STRUCTURE: Proforma at September 30, 2011

Type of Capital	Ratio	Cost Rate	Weighted Cost Rate
Long Term Debt	50.52%	5.05%	2.55 %
Common Equity	49.48%	10.75%	5.32 %
Total	100.00%		7.87 %

Before the Delaware Public Service Commission
Application for an Increase in Electric Base Rates
PSC Docket No. 11 -
Briefing Sheet

ELEMENTS OF RATE INCREASE:

Items:	($000)
Attrition since Last Decision	$18,898
Recovery of IRP/RFP Items	$1,084
Reliability Plant Additions	$4,720
Revenue Adjustments	$1,971
Increase in Return on Equity	$3,756
Benefits Increase	$ 352
Other	$ 980
Total	$31,760

IMPACT OF DIFFERENT CLASSES:

Service Classification	Proposed Increase ($000)				
	Full Proposed Increase			Interim Increase	
		$	%	$	%
Residential (including Time of Use)	$	15,993	5.37	$ 1,081	0.36
Residential Space Heating	$	7,014	4.75	$ 444	0.30
Small General Service	$	0	0	$ 113	0.55
General Service –Space Heating	$	0	0	$ 6	0.25
General Service –Water Heating	$	0	0	$ 0.3	0.29
Medium General Service	$	0	0	$ 354	0.40
Large General Service	$	1,354	7.76	$ 102	0.59
General Service –Primary	$	5,039	16.48	$ 270	0.88
General Service-Transmission	$	75	0.33	$ 6	0.02
Outdoor Lighting	$	2,280	20.52	$ 122	1.10
Outdoor Recreational Lighting	$	5	10.20	$ 0.3	0.55
Total	**$**	**31,760**	**4.97%**	**$ 2,500**	**0.39%**

IMPACT ON AVERAGE CUSTOMER:

For a typical residential customer using 1,000 kWh, the average monthly bill impact is 5.0% (bill increase of $7.27, from $144.48 to $151.75)

Details of preceding rate case
(Docket No. 09-414)

1. Filed September 18, 2009
2. Full Proposed Rates Effective April 19, 2010
3. Final Rates Effective February 1, 2011
4. Increase of $16.4 M
5. 10.0% Return on Equity approved
6. Refunds processed and applied September 6, 2011
7. Decoupling set on separate track

Rate impact varied by class

Minimum Filing Requirements

Delaware Electric Rate Case
Minimum Filing Requirements
Index to Schedules
Docket No. 11-

FILING REQUIREMENTS DESIGNATION	SCHEDULE NUMBER	DESCRIPTION	WITNESS SPONSORING
PART A			
Paragraph I	**Instructions**		
B(1,2)	A	Period Definitions	Kamerick/VonSteuben
Paragraph II	**General Information**		
A(1)	B	Description of the Company	Reference 2010 10-K - previously provided & available on website
A(2)	B	Intercompany Relationships and Supporting Documentation	Reference 2010 10-K - previously provided & available on website
A(3)	B	Systems MAP	VonSteuben
A(4)	C	Reasons for an Increase	VonSteuben
A(5)	C	Items Departing from Prior Decision	VonSteuben
B(1,2,3,4,5)	--	Plant Capacity and Service	Waiver Requested
C(1)	D	Amount and Percent of Increases by Class	Santacecilia
Paragraph III	**Financial Results of Operations**		
A(1)	1- A	Financial Summary	VonSteuben
A(2)	1 - B	Jurisdictional versus Total Company Results	VonSteuben
Paragraph IV	**Rate Base**		
A(1)	--	Rate Base Defined	
B(1,2)	2	Rate Base Summary	VonSteuben
C(1,2,3,4)	2A	Used and Useful Utility Plant	VonSteuben
D(1-2)	2B	Intangible Assets	VonSteuben
E(1,2,3,4)	2C	Accumulated Depreciation & Amortization	VonSteuben
F(1,2)	2C	Customer Advances and Contributions in Aid of Construction	VonSteuben
G(1,2,4,5)	2D	Accumulated Deferred Income Taxes and Investment Credit	VonSteuben
G(3)	2D	Deferred Tax Accounting Methods	VonSteuben
H(1-3)	--	Accumulated Depreciation of Customer Advances and Contributions in Aid of Construction	VonSteuben
I(1,2,3)	2E	Materials and Supplies	VonSteuben
J(1-2)	2E1	Investor Supplied Cash Working Capital	VonSteuben
F(1) & K(1-3)	2F	Other Elements of Property and CWIP Schedule	VonSteuben
Paragraph V	**Net Operating Income**		
A(1)	3	Summary of Net Operating Income	VonSteuben
B(1)	3A, Page 1	Revenues	VonSteuben/Santacecilia
B(2-3)	3A, Page 2	Sales & Revenues by Class	VonSteuben/Santacecilia
C(1,2,3)	3B, Page 1	Operating Expenses	VonSteuben
C(4)	3C	Payroll Costs	VonSteuben
C(5)	3D	Executive Compensation	VonSteuben
C (6,7)		Depreciation Rates and Study	VonSteuben
C(8)		Electric Utility Generation Information	Waiver Requested
C(9)	3E	Sales Promotion and Advertising	VonSteuben
C(10, 11)	3F & 3F1	Contribution & Lobbying Costs	VonSteuben
C(12)	3G	Association Dues	VonSteuben
C(13)	3H	Rate Case Expenses	VonSteuben
C(14)	3H-1	Affiliated Transaction Detail	Waiver Requested
C(15a)	3I	Income Taxes and Provisions	VonSteuben
C(15b)	3J, Page 1 & 2	Federal & State Income Taxes	VonSteuben
C(15b)	3K, Page 1	Deferred Federal & State Income Taxes	VonSteuben
C(15c,d,f)	3K, Page 2	Income Tax Accounting Statement	VonSteuben

Delaware Electric Rate Case
Minimum Filing Requirements
Index to Schedules
Docket No. 11-

FILING REQUIREMENTS DESIGNATION	SCHEDULE NUMBER	DESCRIPTION	WITNESS SPONSORING
C(15e)	3L	Investment Tax Credit	VonSteuben
C(15g)	3M	Other Taxes	VonSteuben
D(1)	3N, Page 1	AFUDC	K White
D(2-3)	3N, Page 2 & 3	AFUDC Computation & Definition	K White
EI	3O	Other Income & Deductions	VonSteuben
Paragraph VI	**Rate of Return**		
A(1)	4	Overall Proposed Rate of Return	McGowan
A (2)	4A	Actual and Estimated Capital Structure	McGowan
B (1)	4A	Short Term Debt and Compensating Balances	McGowan
B(2,3,4)	4B and 4C	Embedded Cost of Debt	McGowan
C(1-3)	4D and 4E	Embedded Cost of Preferred Stock	McGowan
D(1-5)	4F, G and H	Common Equity Cost	McGowan
E(1-2)		Parent – Subsidiary Relationship	McGowan
Paragraph VII	**Gross Revenue Conversion Factor**		
A	5	Revenue Conversion Factor	VonSteuben
Paragraph VIII	**Rates and Tariffs**		
A,B,C,E,F	--	All Rates and Tariffs are filed in the Application Book, Book 1. See testimony and schedules of Witness Santacecilia for a list of proposed tariff changes and reasons for changes	Santacecilia
D		Cost of Service Study: Reference Testimony and Schedules of Witness Tanos	Tanos

Test Year = 12 months Ending June 2011, Actual
Test Period = 6 months Actual + 6 months Forecasted Ending December 2011

General Information

Schedule No. A
Ref: Part I, Para. B-1&2
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Test Year and Test Period Defined
Docket No. 11-

In all following schedules, the following period definitions are applicable:

Test Year: 12 Months Ending June 30, 2011
Test Period: 6+6 Months Ending December 31, 2011

Schedule No. B
Witness: VonSteuben
K White

Delmarva Power & Light Company - Electric
Data Previously Filed
Docket No. 11-

Line No.	Designation	Description	Witness
1	Part II, Para. A 1 & 2	Description of the Company	K White
2			
3	Part II, Para. A 1, 2, 3	System Map	VonSteuben
4			
5	Part III, Para. B 1	Supporting Documents	K White
6		A. Annual Reports	
7		B. FERC Reports	
8		C. SEC 10-K Reports	
9		D. SEC Proxy Statements	
10		E. Prospectus	

Schedule No. C
Ref: Part II, Para. A-4&5
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Elements of Rate Increase

Reasons for the Proposed Increase:

Refer to Mr. Kamerick and Mr. VonSteuben's testimonies

Elements of the Proposed Increase

Items:	000's
Attrition since last Decision	$18,898
Reliability Plant Additions	$4,720
Increase in Return on Equity	$3,756
Revenue Adjustments	$1,971
Recovery of IRP/RFP Items	$1,084
Benefit Expense Change	$352
Other Items	$980

Accounting Elements departing from Prior Decisions

Inclusion of Construction Work in Progess in Rate Base

Inclusion of non-executive incentive expense

Amortization of Hurricane Irene expense

Amortization of new IRP amd RFP costs

Ref: Part II, Para. C-1
Witness: Santacecilia

Delmarva Power & Light Company - Delaware
Summary of Proposed Revenue Increase
Using Twelve Months Ending June 2011 Data

Rate Schedule	Booked Total Delivery Sales kWh	Total Booked Revenue w/o Tax $	Total Booked Distribution Revenue W/O Tax $	Proposed Distribution Revenue Increase $	Total Proposed Distribution Revenue W/O Tax $	Total Proposed Revenue w/o Tax $	Proposed Distribution Revenue Increase (%)	Total Proposed Revenue Increase (%)
Res	2,052,099,444	297,889,603	71,863,170	$ 15,993,834	$ 87,857,005	$ 313,883,438	22.26%	5.37%
RSH	1,100,011,292	147,526,412	29,750,677	$ 7,014,027	$ 36,764,703	$ 154,540,439	23.58%	4.75%
Residential Total	3,152,110,736	445,416,015	101,613,847	$ 23,007,861	$ 124,621,708	$ 468,423,876	22.64%	5.17%
SGS-S	139,442,094	20,514,548	6,714,313	$ -	$ 6,714,313	$ 20,514,548	0.00%	0.00%
MGS-S	1,160,911,580	88,539,373	24,083,494	$ -	$ 24,083,494	$ 88,539,373	0.00%	0.00%
GS-SH	25,485,232	2,508,520	436,906	$ -	$ 436,906	$ 2,508,520	0.00%	0.00%
GS-WH	836,450	80,315	15,514	$ -	$ 15,514	$ 80,315	0.00%	0.00%
ORL	565,217	51,465	18,953	$ 5,249	$ 24,202	$ 56,714	27.70%	10.20%
LGS-S	639,944,286	17,443,664	6,978,879	$ 1,353,731	$ 8,332,610	$ 18,797,395	19.40%	7.76%
GS-P	2,526,022,884	30,571,296	18,598,477	$ 5,039,042	$ 23,637,519	$ 35,610,339	27.09%	16.48%
GS-T *	788,018,184	22,974,251	320,616	$ 75,133	$ 395,748	$ 23,049,384	23.43%	0.33%
OL	51,070,411	11,110,949	6,061,160	$ 2,279,725	$ 8,340,885	$ 13,390,674	37.61%	20.52%
Total	8,484,407,074	$ 639,210,399	$ 164,842,158	$ 31,760,741	$ 196,602,899	$ 670,971,140	19.27%	4.97%

* included incorrectly assigned rate refund reserve of $470,213 which was removed

Ref: Part II, Para. C-1
Witness: Santacecilia

Delmarva Power & Light Company - Delaware
Summary of Proposed Interim Revenue Increase
Using Twelve Months Ending June 2011 Data

Rate Schedule	Booked Total Delivery Sales kWh	Total Booked Revenue w/o Tax $	Total Booked Distribution Revenue W/O Tax $	Proposed Distribution Revenue Increase $	Total Proposed Distribution Revenue W/O Tax $	Total Proposed Revenue w/o Tax $	Proposed Distribution Revenue Increase (%)	Total Proposed Revenue Increase (%)
Res	2,052,099,444	297,889,603	71,863,170	$ 1,080,631	$ 72,943,801	$ 298,970,234	1.50%	0.36%
RSH	1,100,011,292	147,526,412	29,750,677	$ 444,333	$ 30,195,010	$ 147,970,745	1.49%	0.30%
Residential Total	3,152,110,736	445,416,015	101,613,847	$ 1,524,964	$ 103,138,812	$ 446,940,979	1.50%	0.34%
SGS-S	139,442,094	20,514,548	6,714,313	$ 113,444	$ 6,827,757	$ 20,627,993	1.69%	0.55%
	-	-	-					
MGS-S	1,160,911,580	88,539,373	24,083,494	$ 354,298	$ 24,437,792	$ 88,893,671	1.47%	0.40%
	-	-	-					
GS-SH	25,485,232	2,508,520	436,906	$ 6,396	$ 443,302	$ 2,514,916	1.46%	0.25%
	-	-	-					
GS-WH	836,450	80,315	15,514	$ 229	$ 15,743	$ 80,545	1.48%	0.29%
	-	-	-					
ORL	565,217	51,465	18,953	$ 282	$ 19,235	$ 51,747	1.49%	0.55%
	-	-	-					
LGS-S	639,944,286	17,443,664	6,978,879	$ 102,097	$ 7,080,976	$ 17,545,761	1.46%	0.59%
	-	-	-					
GS-P	2,526,022,884	30,571,296	18,598,477	$ 270,262	$ 18,868,738	$ 30,841,558	1.45%	0.88%
	-	-	-					
GS-T	788,018,184	22,974,251	320,616	$ 5,613	$ 326,229	$ 22,979,864	1.75%	0.02%
	-	-	-					
OL	51,070,411	11,110,949	6,061,160	$ 122,415	$ 6,183,575	$ 11,233,364	2.02%	1.10%
Total	8,484,407,074	$ 639,210,399	$ 164,842,158	$ 2,500,000	$ 167,342,158	$ 641,710,399	1.52%	0.39%

Schedule 1

Schedule No. 1 - A
Ref: Part III, Para. A-2
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Overall Financial Summary for Total Company
Docket No. 11-

(1)	(2)	(3)	(4)	(5)
		Test Period		
Line No.	Description	System Electric	Adjustments	Adjusted System Electric
1	Rate Base	$1,272,027,342	$0	$1,272,027,342
2				
3	Net Operating Income	$89,772,417	($969,131)	$88,803,286
4				
5	Earned Rate of Return	7.06%		6.98%

Delmarva Power & Light Company - Electric
Overall Financial Summary for Delaware Jurisdiction
Docket No. 11-

(1)	(2)	(3)	(4)	(5)	(6)
				Test Period	
Line No.	Description	Reference Schedule	Delaware Retail Distribution Jurisdiction	Adjustments	Delaware Retail Distribution Adjusted
1	Rate Base	2	$569,463,900	$30,485,823	$599,949,723
2	Net Operating Income	3	$30,184,431	($1,740,732)	$28,443,699
3	Earned Rate of Return		5.30%		4.74%
4					
5	Proposed Fair Rate of Return				7.87%
6	Required Operating Income				$47,216,043
7					
8	Operating Income Deficiency				$18,772,344
9	Gross Revenue Conversion Factor	5			1.69189
10	Revenue Deficiency				$31,760,741

Delmarva Power & Light Company
Delaware Electric Retail Distribution
Jurisdictional Adjustments to Rate Base for the Test Period
Docket No. 11-

(1) Line No.	(2) Description	(3) Per Cost of Service	(4) Adj # 14 Hurricane Irene Costs	(5) Adj # 17 IRP Deferred Costs	(6) Adj # 18 RFP Deferred Costs	(7) Adj # 21 Reliability Plant Closings - 2011	(8) Adj # 22 Reliability Plant Closings - 2012	(9) Adj # 23 Actual Refinancings	(10) Adj # 24 Fuel Cell Project Costs	(11) Adj # 25 Medicare Subsidy Deferred Costs	(12) Adj # 27 Credit Facilities Expense
1	Supporting Witness		Von Steuben	Ziminsky	Ziminsky	Von Steuben	Von Steuben	Ziminsky	Ziminsky	Ziminsky	Ziminsky
2											
3	Electric Plant in Service	$1,023,011,961	$0	$0	$0	$10,296,680	$19,284,568	$0	$0	$0	$0
4	Intangible Assets	$8,575,442	$0	$0	$0	$0	$0	$0	$0	$0	$0
5	Less: Accumulated Depreciation and Amortization	$398,461,506	$0	$0	$0	($6,236,363)	($8,116,766)	$0	$0	$0	$0
6	**Net Plant in Service**	$633,125,897	$0	$0	$0	$16,533,044	$27,401,334	$0	$0	$0	$0
7											
8	Less: Customer Advances	($1,535,856)	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Accumulated Deferred Income Taxes	($153,208,202)	($1,201,083)	($39,373)	($18,340)	($3,333,335)	($2,707,974)	($2,444,529)	($90,088)	($37,448)	$0
10	Accumulated Investment Tax Credit	($2,198,205)	$0	$0	$0	$0	$0	$0	$0	$0	$0
11											
12	Plus: Materials and Supplies	$12,161,012	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Working Capital	$51,373,538	$0	$0	$0	$0	$0	$0	$0	$0	$0
14	Other Elements of Property										
15	Construction Work in Progress	$42,446,205	$0	$0	$0	($12,802,489)	$0	$0	$0	$0	$0
16	Plant Held for Future Use	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
17	Customer Deposits	($12,700,490)	$0	$0	$0	$0	$0	$0	$0	$0	$0
18	Amortizable Balances	$0	$2,954,331	$96,847	$45,111	$0	$0	$6,012,861	$221,592	$92,112	$186,271
19											
20	**Total Claimed Rate Base**	$569,463,900	$1,753,248	$57,474	$26,771	$397,219	$24,693,360	$3,568,332	$131,504	$54,664	$186,271

Delmarva Power & Light Company
Delaware Electric Retail Distribution
Jurisdictional Adjustments to Rate Base for the Test Period
Docket No. 11-

(1) Line No.	(2) Description	(3) Adj # 29 CWC Adjustment	(4) Adjusted Rate Base
1	Supporting Witness	Von Steuben	
2			
3	Electric Plant in Service	$0	$1,052,593,209
4	Intangible Assets	$0	$8,575,442
5	Less: Accumulated Depreciation and Amortization	$0	$384,108,377
6	**Net Plant in Service**	$0	$677,060,274
7			
8	Less: Customer Advances	$0	($1,535,856)
9	Accumulated Deferred Income Taxes	$0	($163,080,371)
10	Accumulated Investment Tax Credit	$0	($2,198,205)
11			
12	Plus: Materials and Supplies	$0	$12,161,012
13	Working Capital	($383,020)	$50,990,518
14	Other Elements of Property		
15	Construction Work in Progress	$0	$29,643,715
16	Plant Held for Future Use	$0	$0
17	Customer Deposits	$0	($12,700,490)
18	Amortizable Balances	$0	$9,609,124
19			
20	**Total Claimed Rate Base**	($383,020)	$599,949,723

Delmarva Power & Light Company
Delaware Electric Retail Distribution
Jurisdictional Adjustments to Earnings for the Test Period
Docket No. 11-

(1) Line No.	(2) Description	(3) Per Cost of Service	(4) Adj # 1 Weather Normalization	(5) Adj # 2 Revenue Normalization	(6) Adj # 3 Regulatory Exp Normalization	(7) Adj # 4 Injuries & Dam Normalization	(8) Adj # 5 Uncollectible Exp	(9) Adj # 6 Wage & FICA Adjustment	(10) Adj # 7 Emp Assoc Exp Adjustment	(11) Adj # 8 Proform Benefits Exp	(12) Adj # 9 Proform OPEB Exp
1	Supporting Witness		Von Steuben	Santacecilia	Von Steuben	Ziminsky	Von Steuben	Von Steuben	Von Steuben	Ziminsky	Ziminsky
2											
3	Operating Revenues										
4	Sales	$167,847,540	($870,943)	($1,099,725)	$0	$0	$0	$0	$0	$0	$0
5	Interdepartmental	$19,607	$0	$0	$0	$0	$0	$0	$0	$0	$0
6	Other Revenues	$3,357,813	$0	$0	$0	$0	$0	$0	$0	$0	$0
7	Total Operating Revenues	$171,224,960	($870,943)	($1,099,725)	$0	$0	$0	$0	$0	$0	$0
8											
9	Operating Expenses										
10	Operation and Maintenance	$98,759,794	$0	$0	$107,450	$624,510	$123,871	$1,535,005	($96,535)	$482,631	($32,897)
11	Depreciation and Amortization	$27,066,451	$0	$0	$0	$0	$0	$0	$0	$0	$0
12	Taxes Other than Income Taxes	$7,841,811	($3,517)	($4,441)	$0	$0	$0	$80,156	$0	$0	$0
13	Income Taxes and Provisions	$8,897,175	($352,652)	($445,288)	($43,684)	($253,895)	($50,360)	($656,644)	$39,246	($196,214)	$13,374
14	Total Operating Expenses	$142,565,231	($356,169)	($449,729)	$63,766	$370,616	$73,511	$958,517	($57,289)	$286,417	($19,523)
15											
16	Operating Income	$28,659,729	($514,774)	($649,996)	($63,766)	($370,616)	($73,511)	($958,517)	$57,289	($286,417)	$19,523
17											
18	AFUDC	$1,556,503	$0	$0	$0	$0	$0	$0	$0	$0	$0
19	Other Income and Deductions	($31,801)	$0	$0	$0	$0	$0	$0	$0	$0	$0
20											
21	Net Operating Income	$30,184,431	($514,774)	($649,996)	($63,766)	($370,616)	($73,511)	($958,517)	$57,289	($286,417)	$19,523

Delmarva Power & Light Company
Delaware Electric Retail Distribution
Jurisdictional Adjustments to Earnings for the Test Period
Docket No. 11-

(1) Line No.	(2) Description	(3) Adj # 10 Proform Pension Exp	(4) Adj # 11 Remove Executive Incentive Comp.	(5) Adj # 12 Remove Certain Officer Comp.	(6) Adj # 13 Storm Restoration Normalization	(7) Adj # 14 Hurricane Irene Costs	(8) Adj # 15 IRP Run Rate Adjustment	(9) Adj # 16 Customer Care Adjustment	(10) Adj # 17 IRP Deferred Costs	(11) Adj # 18 RFP Deferred Costs	(12) Adj # 19 Customer Information System Increased O&M
1	Supporting Witness	Ziminsky	Von Steuben	Von Steuben	Von Steuben	Von Steuben	Ziminsky	Dickerson	Ziminsky	Ziminsky	Ziminsky
2											
3	Operating Revenues										
4	Sales	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5	Interdepartmental	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
6	Other Revenues	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7	Total Operating Revenues	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8											
9	Operating Expenses										
10	Operation and Maintenance	($99,042)	($1,032,906)	($64,187)	($3,174,282)	($3,545,197)	$1,214,767	$738,933	$0	$0	$643,596
11	Depreciation and Amortization	$0	$0	$0	$0	$1,181,732	$0	$0	$10,194	$4,749	$0
12	Taxes Other than Income Taxes	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Income Taxes and Provisions	$40,266	$419,928	$26,095	$1,290,505	$960,867	($493,864)	($300,413)	($4,145)	($1,931)	($261,654)
14	Total Operating Expenses	($58,777)	($612,978)	($38,092)	($1,883,778)	($1,402,598)	$720,903	$438,520	$6,050	$2,818	$381,942
15											
16	Operating Income	$58,777	$612,978	$38,092	$1,883,778	$1,402,598	($720,903)	($438,520)	($6,050)	($2,818)	($381,942)
17											
18	AFUDC	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19	Other Income and Deductions	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
20											
21	Net Operating Income	$58,777	$612,978	$38,092	$1,883,778	$1,402,598	($720,903)	($438,520)	($6,050)	($2,818)	($381,942)

Delmarva Power & Light Company
Delaware Electric Retail Distribution
Jurisdictional Adjustments to Earnings for the Test Period
Docket No. 11-

(1) Line No.	(2) Description	(3) Adj # 20 Postage Increase	(4) Adj # 21 Reliability Plant Closings - 2011	(5) Adj # 22 Reliability Plant Closings - 2012	(6) Adj # 23 Actual Refinancings	(7) Adj # 24 Fuel Cell Project Costs	(8) Adj # 25 Medicare Subsidy Deferred Costs	(9) Adj # 26 Post 1980 ITC Amortization	(10) Adj # 27 Credit Facilities Expense	(11) Adj # 28 Interest Synchronization	(12) Adjusted Earnings
1	Supporting Witness	Ziminsky	Von Steuben	Von Steuben	Ziminsky	Ziminsky	Ziminsky	Ziminsky	Ziminsky	Von Steuben	
2											
3	Operating Revenues										
4	Sales	$0	$0	$0	$0	$0	$0	$0	$0	$0	$165,876,872
5	Interdepartmental	$0	$0	$0	$0	$0	$0	$0	$0	$0	$19,607
6	Other Revenues	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,357,813
7	Total Operating Revenues	$0	$0	$0	$0	$0	$0	$0	$0	$0	$169,254,292
8											
9	Operating Expenses										
10	Operation and Maintenance	$76,880	$0	$0	$0	($265,910)	$0	$0	$239,860	$0	$96,236,340
11	Depreciation and Amortization	$0	$269,773	$505,256	$655,361	$88,637	$36,845	$0	$0	$0	$29,818,997
12	Taxes Other than Income Taxes	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,914,009
13	Income Taxes and Provisions	($31,256)	($109,676)	($205,412)	($266,437)	$72,070	($14,979)	$255,737	($97,515)	($311,050)	$7,918,198
14	Total Operating Expenses	$45,624	$160,097	$299,844	$388,924	($105,203)	$21,865	$255,737	$142,345	($311,050)	$141,887,545
15											
16	Operating Income	($45,624)	($160,097)	($299,844)	($388,924)	$105,203	($21,865)	($255,737)	($142,345)	$311,050	$27,366,747
17											
18	AFUDC	$0	($447,750)	$0	$0	$0	$0	$0	$0	$0	$1,108,753
19	Other Income and Deductions	$0	$0	$0	$0	$0	$0	$0	$0	$0	($31,801)
20											
21	Net Operating Income	($45,624)	($607,847)	($299,844)	($388,924)	$105,203	($21,865)	($255,737)	($142,345)	$311,050	$28,443,699

Schedule 2

Schedule No. 2
Ref: Part IV, Para. B-1 & 2
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Jurisdictional Rate Base Summary - "Per Books"
Docket No. 11-

(1)	(2)	(3)	(4)	(5)
Line No.	Description	26 Del. C. 102 (3) Letter Ref.	Reference Schedule	Test Period Delaware Retail Distribution Jurisdiction
1	Electric Plant in Service	a	2 - A	$1,023,011,961
2	Intangible Assets	a	2 - B	$8,575,442
3	Less: Accumulated Depreciation and Amortization	b	2 - C	$398,461,506
4	**Net Plant in Service**			$633,125,897
5				
6	Less: Customer Advances	c	2 - C	($1,535,856)
7	Accumulated Deferred Income Taxes	d	2 - D	($153,208,202)
8	Accumulated Investment Tax Credit	d	2 - D	($2,198,205)
9				
10	Plus: Materials and Supplies	f	2 - E	$12,161,012
11	Working Capital	f	2 - E	$51,373,538
12	Other Elements of Property			
13	Construction Work in Progress	g	2 - F	$42,446,205
14	Plant Held for Future Use	g	2 - F	$0
15	Customer Deposits	g	2 - F	($12,700,490)
16	Amortizable Balances	g	2 - F	$0
17				
18	**Total Claimed Rate Base**			$569,463,900

Schedule No. 2-A
Ref: Part IV, Para. C-1
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Electric Plant in Service by Major Plant Category
Docket No. 11-

(1)	(2)	(3)	(4)	(5)
Line No.	Major Plant Category	System Electric Average Balance	Test Period Delaware Retail Distribution Allocation	Test Period Delaware Retail Distribution Jurisdiction
1	Production	$577,442	0.00000	$0
2	Transmission	$757,284,363	0.00000	$0
3	Distribution	$1,551,828,292	0.58939	$914,625,911
4	General	$97,207,872	0.52666	$51,195,126
5	Common - Electric	$108,592,524	0.52666	$57,190,924
6				
7				
8	Total	$2,515,490,493		$1,023,011,961

Schedule No. 2-B
Ref: Part IV, Para. D-1&2
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Intangible Assets Claimed in Jurisdictional Rate Base
Docket No. 11-

(1)	(2)	(3)	(4)	(5)
Line No.	Major Plant Category	System Electric Average Balance	Test Period Delaware Retail Distribution Allocation	Test Period Delaware Retail Distribution Jurisdiction
1	Account 301 Organization	$0		
2	302 Franchise	$2,341		
3	303 Miscellaneous	$16,280,468		
4				
5				
6	Total Intangible	$16,282,809	0.52666	$8,575,442

Intangible assets are included in rate base as defined by 25 Del. Code 102(3)a. These assets include expenditures incurred in organizing and franchising the Company and various computer software costs necessary for daily operation. As such, intangible assets are "used and useful" in providing service.

Delmarva Power & Light Company - Electric
Accumulated Depreciation and Amortization for the Test Period
Docket No. 11-

(1) Line No.	(2) Major Plant Category	(3) System Electric Average Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	Depreciation			
2	Production	$461,143	0.00000	$0
3	Transmission	$286,026,302	0.00000	$0
4	Distribution	$562,018,761	0.58030	$326,138,072
5	General	$38,995,169	0.52666	$20,537,046
6	Common - Electric	$82,240,393	0.52666	$43,312,411
7				
8	Total Depreciation	$969,741,768		$389,987,529
9				
10	Amortization	$16,090,150	0.52666	$8,473,977
11				
12	Total Depreciation and Amortization	$985,831,918	0.40419	$398,461,506

Delmarva Power & Light Company - Electric
Customer Advances
Docket No. 11-

(1)	(2)		(3)	(4)
Line No.	Description		System Electric Balance	Delaware Retail Distribution Balance
1	Test Period			
2	December, 2010	Actual	$3,611,380	$1,536,688
3	January, 2011	Actual	$3,599,001	$1,524,308
4	February	Actual	$3,587,323	$1,512,630
5	March	Actual	$3,587,323	$1,512,630
6	April	Actual	$3,399,524	$1,489,296
7	May	Actual	$3,480,507	$1,566,709
8	June	Actual	$3,458,804	$1,546,266
9	July	Forecast	$3,458,804	$1,546,266
10	August	Forecast	$3,458,804	$1,546,266
11	September	Forecast	$3,458,804	$1,546,266
12	October	Forecast	$3,458,804	$1,546,266
13	November	Forecast	$3,458,804	$1,546,266
14	December, 2011	Forecast	$3,458,804	$1,546,266
15				
16	13 Month Average		$3,498,207	$1,535,856

Delmarva Power & Light Company - Electric
Accumulated Deferred Federal Income Taxes
Docket No. 11-

(1) Line No.	(2) Description	(3) System Electric Average Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	Accumulated Federal Deferred Income Taxes			
2	**Account 190**			
3	Above Market Sales Contracts	$400,489		
4	Allowance for Doubtful Accounts	$4,702,401		
5	Blueprint for the Future	($1,624,855)		
6	Charitable Contributions	$599,322		
7	Claims Reserve	$639,042		
8	Deferred ITC	$2,383,127		
9	Delaware Tax True-up Adjustment	$3,646,531		
10	Environmental Expense	$2,568,234		
11	Federal NOL	$12,419,563		
12	FERC Formula Rate Adjustments	$613,129		
13	Mark to Market Adjustment	$162,045		
14	Merrill Creek - Rent	$2,366,813		
15	Merrill Creek Excess Capacity	$4,204,296		
16	Miscellaneous	($177)		
17	Pension/OPEB	$12,165,377		
18	PJM Member Defaults	$2,260		
19	Plant Related	($171,789)		
20	Regulatory Asset - AMI	$173,312		
21	Regulatory Asset - DSM	($919,299)		
22	Regulatory Asset - Meters	($98,244)		
23	Regulatory Asset/Liability - Delaware SOS	$987,296		
24	Regulatory Asset/Liability - Maryland SOS	$895,685		
25	Regulatory Liability - Rate Reserve	$2,485,123		
26	Regulatory Liability - SFAS 109	$12,204,844		
27	State NOL	$8,280,398		
28	**Account 282**			
29	CIAC - Leased Vehicles	$14,436,958		
30	FAS 109	($42,777,737)		
31	Plant Related	($372,610,972)		
32	**Account 283**			
33	Below Market Sales Contracts	($285,846)		
34	Blueprint for the Future	($3,550,692)		
35	Deferred Fuel	($4,380,583)		
36	Deferred Fuel Interest	($51,631)		
37	Deferred Settlement Costs	($2,147,419)		
38	FERC Formula Rate Adjustments	($437,752)		
39	Materials Reserve	($586,067)		
40	Merger Costs	($5,192,908)		
41	Miscellaneous	$455,390		
42	Pension/OPEB	($43,144,446)		
43	Plant Related	$43,049,414		
44	Property Taxes	($1,936,140)		
45	Reacquired Debt	($2,029,594)		
46	Regulatory Asset - COPCO Acquisition	($10,467,777)		
47	Regulatory Asset - DSM	($1,304,884)		
48	Regulatory Asset - Meters	($6,229,015)		
49	Regulatory Asset - Other	($2,935,311)		
50	Regulatory Asset - SFAS 109	($23,735,691)		
51	Regulatory Asset/Liability - DE SOS	$2,529,598		
52	Regulatory Asset/Liability - MD SOS	($1,130,205)		
53	Regulatory Liability - Rate Reserve	$733,217		
54	Repair Allowance	($13,764)		
55				
56	Total Federal Deferred Taxes	($394,658,934)	30.600%	(120,763,682)
57				
58	Accumulated Investment Tax Credit	($5,757,176)	38.182%	($2,198,205)

Delmarva Power & Light Company - Electric
Accumulated Deferred State Income Taxes
Docket No. 11-

(1) Line No.	(2) Description	(3) System Electric Average Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	Accumulated State Deferred Income Taxes			
2	**Account 190**			
3	Above Market Sales Contracts	$104,812		
4	Allowance for Doubtful Accounts	$1,230,662		
5	Blueprint for the Future	($425,240)		
6	Charitable Contributions	$156,848		
7	Claims Reserve	$167,243		
8	Deferred ITC	$623,687		
9	Delaware Tax True-up Adjustment	$954,331		
10	Environmental Expense	$672,131		
11	FERC Formula Rate Adjustments	$160,462		
12	Mark to Market Adjustment	$42,409		
13	Merrill Creek - Rent	$619,417		
14	Merrill Creek Excess Capacity	$1,100,304		
15	Miscellaneous	($55)		
16	Pension/OPEB	$3,183,792		
17	PJM Member Defaults	$592		
18	Plant Related	($44,959)		
19	Regulatory Asset - AMI	$45,357		
20	Regulatory Asset - DSM	($240,589)		
21	Regulatory Asset - Meters	($25,711)		
22	Regulatory Asset/Liability - Delaware SOS	$258,384		
23	Regulatory Asset/Liability - Maryland SOS	$234,409		
24	Regulatory Liability - Rate Reserve	$650,380		
25	Regulatory Liability - SFAS 109	$3,194,121		
26	State NOL	$950,576		
27	**Account 282**			
28	CIAC - Leased Vehicles	$2,994,576		
29	FAS 109	($11,195,333)		
30	Plant Related	($95,151,584)		
31	**Account 283**			
32	Below Market Sales Contracts	($74,808)		
33	Blueprint for the Future	($929,249)		
34	Deferred Fuel	($1,146,439)		
35	Deferred Fuel Interest	($13,512)		
36	Deferred Settlement Costs	($562,000)		
37	FERC Formula Rate Adjustments	($114,564)		
38	Materials Reserve	($153,379)		
39	Merger Costs	($1,359,033)		
40	Miscellaneous	$119,180		
41	Pension/OPEB	($11,291,304)		
42	Plant Related	$11,266,434		
43	Property Taxes	($506,706)		
44	Reacquired Debt	($531,164)		
45	Regulatory Asset - COPCO Acquisition	($2,739,515)		
46	Regulatory Asset - DSM	($341,500)		
47	Regulatory Asset - Meters	($1,630,192)		
48	Regulatory Asset - Other	($768,198)		
49	Regulatory Asset - SFAS 109	($6,211,852)		
50	Regulatory Asset/Liability - DE SOS	$662,019		
51	Regulatory Asset/Liability - MD SOS	($295,786)		
52	Regulatory Liability - Rate Reserve	$191,890		
53	Repair Allowance	($3,602)		
54				
55	Total State Deferred Taxes	($106,172,258)	30.558%	($32,444,520)

Delmarva Power & Light Company - Electric
Statement of Deferred Tax Accounting Methods
Docket No. 11-

Income Taxes

Deferred income taxes result from timing differences in the recognition of certain expenses for tax and financial accounting purposes. The principal item accounting for deferred income taxes is the use of an accelerated depreciation method for income tax purposes.

Investment tax credits generated in prior years have generally been deferred and amortized. The remaining unamortized investment tax credits are being amortized over the remaining useful lives of the related utility plant which generated the credit.

There was no ITC available to the Company as of the end of the test period.

Delmarva Power & Light Company - Electric
Delaware Jurisdictional Materials & Supplies for the Test Period
Docket No. 11-

(1) Line No.	(2) Description	(3) System Electric Average Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	Fossil Fuel Stock	$0		$0
2				
3	Plant Materials & Supplies			
4	Transmission & Distribution Stock	$23,888,328		$11,241,042
5				
6	Station Repair Parts	$1,733,239		$919,970
7				
8	Total Materials & Supplies	$25,621,566	0.47464	$12,161,012

Delmarva Power & Light Company - Electric
Materials & Supplies for the Test Period and Preceding 12 Months
Docket No. 11-

(1) Line No.	(2) Description		(3) Fossil Fuel Stock	(4) M & S T& D Stock	(5) M & S Station Repair Stock
1	Twelve Months Preceding Test Period				
2	December, 2009	Actual	$0	$18,620,318	$1,340,300
3	January, 2010	Actual	$0	$19,889,372	$1,342,754
4	February	Actual	$0	$21,236,303	$1,344,257
5	March	Actual	$0	$23,167,116	$1,611,858
6	April	Actual	$0	$22,601,209	$1,609,828
7	May	Actual	$0	$22,322,592	$1,608,851
8	June	Actual	$0	$22,936,861	$1,543,215
9	July	Actual	$0	$23,517,375	$1,545,518
10	August	Actual	$0	$23,505,942	$1,547,013
11	September	Actual	$0	$23,445,453	$1,770,417
12	October	Actual	$0	$21,711,820	$1,771,269
13	November, 2010	Actual	$0	$21,946,373	$1,770,240
14					
15	Test Period				
16	December, 2010	Actual	$0	$21,824,518	$1,685,055
17	January, 2011	Actual	$0	$21,780,374	$1,683,877
18	February	Actual	$0	$22,662,139	$1,688,047
19	March	Actual	$0	$23,050,904	$1,688,219
20	April	Actual	$0	$23,804,856	$1,689,306
21	May	Actual	$0	$23,691,229	$1,688,642
22	June	Actual	$0	$24,819,177	$1,772,708
23	July	Forecast	$0	$24,819,177	$1,772,708
24	August	Forecast	$0	$24,819,177	$1,772,708
25	September	Forecast	$0	$24,819,177	$1,772,708
26	October	Forecast	$0	$24,819,177	$1,772,708
27	November	Forecast	$0	$24,819,177	$1,772,708
28	December, 2011	Forecast	$0	$24,819,177	$1,772,708
29					
30	13 Month Average		$0	$23,888,328	$1,733,239

Delmarva Power & Light Company - Electric
Delaware Jurisdictional Working Capital for the Test Period
Docket No. 11-

(1) Line No.	(2) Description	(3) System Electric Average Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	Cash Working Capital	$19,666,611	0.54380	$10,694,758
2				
3	Working Funds	$0	0.00000	$0
4				
5	Miscellaneous Items (net of tax)			
6	Prepaid Pension	$84,977,243	0.52666	$44,753,790
7	Prepaid Insurance	$9,846	0.52666	$5,185
8	OPEB Liability	($16,700,944)	0.52666	($8,795,655)
9	IRP Regulatory Asset	$1,871,701	1.00000	$1,871,701
10	RFP Regulatory Asset	$2,272,381	1.00000	$2,272,381
11	AMI Regulatory Asset	$571,378	1.00000	$571,378
12				
13	Total Miscellaneous Items	$73,001,605		$40,678,780
14				
15	Total Cash Working Capital	$92,668,216		$51,373,538

Delmarva Power & Light Company - Electric
Development of Cash Working Capital for the Test Period
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric	(4) Cash Working Capital Requirement
1	O & M Expense	$172,806,058	$16,641,460
2			
3	Other Taxes		
4	Delaware Public Utility Tax	$6,717,454	$305,506
5	Property Taxes	$9,794,577	$3,853,428
6	Franchise Taxes - Delaware	$42,976	($10,043)
7	Franchise Taxes - Maryland	$5,751,872	$220,147
8	Local Taxes - Delaware	$176,419	$44,970
9	Local Taxes - Maryland	$565,768	$26,692
10	FICA	$2,983,840	$330,675
11	Federal & State Unemployment Tax	$154,392	($10,110)
12	Total Other Taxes	$26,187,297	$4,761,265
13			
14	Income Taxes		
15	State - Current	($490,807)	($93,832)
16	Federal - Current	($1,802,729)	($76,455)
17	Total Income Taxes	($2,293,536)	($170,287)
18			
19	Other Items		
20	Interest Expense	$14,565,412	($1,547,126)
21	Interest on Customer Deposits	$52,498	($18,701)
22	Total Other Items	$14,617,910	($1,565,827)
23			
24	Total Requirements	$211,317,729	$19,666,611

Delmarva Power & Light Company - Electric
Other Elements of Property
Cash Working Capital - Working Funds
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric
1	Working Funds	
2	December, 2010	$0
3	January, 2011	$0
4	February	$0
5	March	$0
6	April	$0
7	May	$0
8	June	$0
9	July	$0
10	August	$0
11	September	$0
12	October	$0
13	November	$0
14	December, 2011	$0
15		
16	Test Period - 13 month average	$0

Delmarva Power & Light Company - Electric
Other Elements of Property
Docket No. 11-

(1) Line No.	(2) Description	(3) System Electric Average Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	Construction Work in Progress			
2	Production	$0		$0
3	Transmission	$54,932,630		$0
4	Distribution	$31,460,835		$20,363,623
5	General	$18,850,581		$9,927,775
6	Common - Electric	$23,079,208		$12,154,807
7				
8	Total CWIP	$128,323,254	0.33078	$42,446,205
9				
10	Plant Held For Future Use			
11	Transmission	$7,735,152		$0
12	Distribution	$2,553,003		$0
13	General	$0		$0
14				
15	Total Plant Held For Future Use	$10,288,155	0.00000	$0
16				
17	Deductions			
18	Customer Deposits	$20,728,659	Direct	$12,700,490
19				
20	Total Deductions	$20,728,659		$12,700,490

Delmarva Power & Light Company - Electric
CWIP Balances
Docket No. 11-

Schedule No. 2-F
Page 2 and 3
Ref: Part IV, Para. K-3
Witness: Von Steuben

(1) Line No.	(2) Project Number	(3) Project Description	(4) CWIP Balance
1	UOFNOF25N	NORTHEAST COMM WORK: DATA NETWORK Total	202,747.63
2	UTLBRM8SG	GRASONVILE WYE MILLS STATIC WIRE RE Total	209,751.39
3	UTSBPN79N	SVC INSTALLATION IN BEACH AREA Total	228,740.74
4	UDLNRM5BA	Rogers Road Sub Convert (4kv to 12k Total	231,549.02
5	UTLNPN78A	GLASGOW-MT PLEASANT(13801) REBUILD Total	238,111.22
6	UDLBRM4CF	CV PRIORITY CKT IMPROVEMENT Total	239,700.33
7	SDLNCH0C	CH Stimulus Highway Relocation Total	243,049.43
8	UDLBRM4MF	MI PRIORITY CIRCUIT IMPROVMNT Total	245,918.79
9	UTLNCNC1	CITY OF NEW CASTLE NEW 138kV LINE & Total	250,630.04
10	UTLBCM7	BAY MISC TRANSM UPGRADES REIMBURSAB Total	254,196.25
11	UTSNRD8V	NEW CASTLE REG NERC PHYSICAL SECURI Total	267,551.34
12	UDLNRM8SJ	Susquehanna 3461-Harford 34kv Loop Total	270,446.33
13	UTLBRM4A	BAY MISC PLANNED TRANSMISSION Total	271,320.20
14	UTLNPGMP1	GLASGOW-MT PLEASANT NEW 138KV LINE Total	271,950.72
15	UORNOR3	NC REGION CHANNEL BANK UPGRADES Total	272,000.35
16	UTSBRD8N3	NERC RELAY LOAD COMPLIANCE EASTON-S Total	275,266.70
17	UTLBPCW1	CHURCH - WYE MILLS ESTABLISH 138KV Total	278,533.06
18	UTSBRD8A	SUBSTATION PLANNED IMPROVEMENTS Total	278,830.00
19	UDLNCS2N	North East - Residential Infrastruc Total	279,849.94
20	UOTNOGT1D	DPL Operations Tool Blanket Total	284,218.44
21	UDLNCMR3	Electric New Meter Study Delmarva Total	289,166.34
22	UDLBRM4SD	SA-Planned BD Cable Replacement Total	292,435.04
23	UDLBRM3C1	CV Emergency Replacement Total	311,552.49
24	UTSBRD8V	BAY REG - NERC PHYSICAL SECURITY Total	332,173.44
25	UDLNRM3N1	Emergency Restoration - North East Total	344,621.32
26	UORNOR2	NC DISPATCH IMPROVEMENT & EXPANSION Total	348,363.65
27	UOFBOF25C	CENTREVILLE COMM WORK: DATA NETWORK Total	349,421.26
28	UTSBRD8Q1	BAY REGION TRANSM SUBST OCB REPLACE Total	351,164.61
29	UDSNRD9D	IR: NEW CASTLE DIST SUB BREAKER REP Total	357,333.92
30	UDSNRD8SD	CHRISTIANA REPL FAILED 138/12kV T2 Total	358,210.76
31	UTSNRD9D	IR: NC REPLACE DETERIORATED TRANSM Total	360,706.70
32	UDSBRD9D	IR: BAY SUB REPL DETERIORATED DIST Total	367,903.18
33	UDLBRM3S1	SA Emergency Replacement Total	381,845.64
34	UDSNRD8G	NEW CASTLE - PHI SPARE TRANSFORMERS Total	389,839.74
35	UDSNRD8SC	BEAR SUBST - REPLACE FAILED T-3 UN Total	397,342.71
36	UTLBPN78B	N SEAFORD - TAYLOR REA (6737-2) UPG Total	404,483.94
37	UDLBPN7C	MI 5 PT TO LANK-RELOCATE DISTRB Total	415,673.48
38	UOFNOF15	UF BRANDYWINE TO EDGEMOOR FIBER OPT Total	423,226.52
39	UDLNRDA1	DPL DA - ALL DISTRIBUTION LINE WORK Total	437,650.31
40	UDLNRM4CA	Christiana Misc. Improvement Blanke Total	449,067.58
41	UDLNRM4CC	Christiana - Replace Deteriorated C Total	452,001.80
42	UDLNCS1C	Christiana - New Svcs & Street Ligh Total	458,078.92
43	UDLNRM4CF	Priority Circuit Imprts - Christian Total	468,539.79
44	UTSNRD8N3	NERC RELAY LOAD COMPLIANCE GLASGOW Total	488,594.22
45	UOFBOF25M	MILLSBORO COMM WORK: DATA NETWORK Total	491,967.51
46	RTLBHW2	CKT 6733 REBUILD INDIAN RIVER INLET Total	516,656.84
47	UTSBCMF1	Milford: Construct New 5-Breaker Ri Total	548,752.53
48	UOFNOF25C	CHRISTIANA COMM WORK: DATA NETWORK Total	559,879.42
49	UTLBPVS3	VIENNA-STEELE NEW 230KV LINE Total	568,405.82
50	UTSBMMP11	MISSION: CONSTR 640kV DC CONVERTER Total	619,920.16
51	UDSNRD9G	MILFORD CROSSROADS T1 UPGRADE Total	623,731.52

52	UOIDBMR2	AMI Auto Deploy Software DPL E&G Total	643,915.45
53	UDLNLM7N	Feeder Load Relief - North East Total	650,121.07
54	UOFBOF25S	SALISBURY COMM WORK: DATA NETWORK Total	657,039.74
55	UTSBMMP1A	GATEWAY: CONSTR 640kV DC CONVERTER Total	662,479.74
56	UTLBPN79A	TRAPPE TAP - TODD REBUILD 69kV LINE Total	664,228.43
57	UTSNRD9SF	EDGEMOOR SUBSTATION - T20 REPLACEME Total	705,040.02
58	UTSNPGMP1	GLASGOW 138kV TERM FOR MT PLEASANT Total	735,922.95
59	UTLBPN79G	INDIAN RV BISHOP CONSTRUCT NEW 138K Total	748,878.33
60	UDLNCS2C	Christiana - Residential Infrastruc Total	776,626.94
61	UDSNRDA1	UF NC REGION DISTRIBUTION AUTOMATIO Total	845,712.71
62	UTSBMMP1	GATEWAY: PURCHASE LAND DC CONVERTER Total	902,002.34
63	UTSNPN78L	HARMONY 230/138kV AUTOTRANSFORMER Total	957,416.91
64	UDLNCH0C	Highway Relocations - Christiana Total	969,114.28
65	UDSBRD8G	BAY REG SPARE TRANSFORMER Total	971,610.30
66	UORNORBSC	BROADBAND WIRELESS BASE STATION UNI Total	1,125,588.44
67	UDSNRD8Q	NC DISTRIBUTION SUBSTATION SPCC PLA Total	1,182,579.80
68	UTSBPOW2	OAK HALL - NEW 138kV LINE TERMINAL Total	1,357,148.47
69	UTLBMMP11	CHOP RIV-MISS: CONST 640kV DE LINE- Total	1,447,635.33
70	GL107100-1000-B/	GL107100-1000-BA02 Total	1,496,181.00
71	UTLBPN79F	INDIAN RIVER 138kV UG LINE 230kV Total	1,859,616.82
72	UDLNRM3C1	Emergency Restoration - Christiana Total	2,025,287.41
73	UDMNBMR1	AMI DPL Meters Full Deployment Total	2,034,570.09
74	UTSBPCS1	COOL SPRINGS - CREATE NEW 230/69kV Total	2,068,772.37
75	UDSNRD9C1	NORTH EAST UNIT SUBS REPLACEMENT Total	2,456,864.45
76	UTSNPN73A	KEENEY ADDITONAL BREAKERS ON 500KV Total	2,584,615.07
77	UDSBRD9SB	IR: LYNCH T1 REPLACEMNT Total	2,660,958.82
78	UTSBRD8G	BAY TRANSM - PHI SPARE TRANSFORMERS Total	2,734,125.96
79	UTLBMMP12	CHOP RIV-MISS: CONST 640kV DC LINE- Total	3,153,727.81
80	UTSNPN79D	CECIL SUB - 230/138KV AUTOTRANSFOR Total	3,720,895.48
81	UORNBR1A	DPL COMM WORK - METER TO COLLECTOR Total	3,882,994.52
82	UTLBMMP10	CHOP RV -GATEWY:CONST 640kV DC LINE Total	3,894,176.87
83	UOFBOF25	UF: BAY COMMUNICATION WORK DATA NET Total	5,418,724.68
84	UTLBPOW1	OAK HALL/WATTSVILLE - EST NEW 69kV Total	5,433,726.51
85	UTLBMMP13	MD - Land/Land Rights - MAPP Total	7,507,304.33
86	UTSBPN79A	INDIAN RIVER 230/138kV AUTOTRANSFOR Total	7,526,580.01
		Grand Total	94,715,256.53

Schedule 3

Schedule No. 3
Ref: Part V, Para. A-1
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Net Operating Income Schedule - "Per Books"
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Balance Per Books	(4) Test Period System Electric Balance Per Cost Study	(5) Ref Schedule	(6) Test Period Delaware Retail Distribution Jurisdiction
1	Operating Revenues				
2	Sales	$973,662,478	$965,975,893	3 A	$167,847,540
3	Interdepartmental	$117,048	$117,048	3 A	$19,607
4	Other Revenues	$114,022,194	$114,022,194	3 A	$3,357,813
5	Total Operating Revenues	$1,087,801,721	$1,080,115,136		$171,224,960
6					
7	Operating Expenses				
8	Operation and Maintenance	$870,404,213	$870,404,213	3 B	$98,759,794
9	Depreciation and Amortization	$63,232,284	$63,232,284	3 B	$27,066,451
10	Taxes Other than Income Taxes	$31,851,553	$25,134,099	3 M	$7,841,811
11	Income Taxes and Provisions	$36,656,515	$36,656,515	3 I	$8,897,175
12	Total Operating Expenses	$1,002,144,564	$995,427,110		$142,565,231
13					
14	Operating Income	$85,657,157	$84,688,026		$28,659,729
15					
16	AFUDC	$4,167,758	$4,167,758	3 N	$1,556,503
17	Other Income and Deductions	($52,498)	($52,498)	3 O	($31,801)
18					
19	Net Operating Income	$89,772,417	$88,803,286		$30,184,431

Delmarva Power & Light Company - Electric
Operating Revenues
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	Sales Revenues			
2	Retail	$965,975,893	Direct	$167,847,540
3	Resale	$0		$0
4	Total Sales Revenues	$965,975,893		$167,847,540
5				
6	Interdepartmental	$117,048	0.16751	$19,607
7				
8	Other Revenue			
9	Account 450	$4,701,488	0.17768	$835,382
10	Account 451	$632,019	0.20422	$129,069
11	Account 454	$4,821,321	0.46556	$2,244,604
12	Account 456	$98,482,356	0.00151	$148,758
13	Interchange Sales	$5,385,010	0.00000	$0
14	Total Other Revenue	$114,022,194		$3,357,813
15				
16	Total Operating Revenue	$1,080,115,136		$171,224,960

DELMARVA POWER & LIGHT COMPANY
Delaware Electric
Sales and Revenue By Rate Class

Classification	Residential							General Service - Secondary							General Service Primary	General Service Transmission	Lighting	Retail
	R	RSH	Subtotal	RTOU-ND	RTOU	RTOU-SOP	Total Res	SGS-ND	MGS-S	GS-WH	GS-SH	ORL	LGS-S	Total GS-Sec	GS-P	GS-T	OL	Total
12 Months Ended 3/2009																		
Delivery Sales (kWh)	1,902,322,532	1,046,110,347	2,948,432,879	1,562,075	34,108	-	2,950,029,062	139,852,356	1,139,202,615	879,600	26,453,812	519,008	615,028,082	1,921,945,473	2,572,866,262	1,053,079,073	47,180,445	8,545,100,315
Booked Distribution Revenue w/o Tax	$ 60,811,341	$ 25,306,777	$ 86,118,118	$ 40,063	$ 994	$ -	$ 86,159,175	$ 6,866,274	$ 20,675,620	$ 13,985	$ 394,517	$ 15,667	$ 5,800,681	$ 33,766,743	$ 16,274,950	$ 517,923	$ 6,510,052	$ 143,228,842
Other Non-Distribution Revnue	$ 219,147,504	$ 112,392,040	$ 331,539,543	$ 173,644	$ 3,193	$ -	$ 3,193	$ 15,250,443	$ 100,386,947	$ 78,528	$ 2,569,232	$ 41,805	$ 29,536,590	$ 147,863,546	$ 29,055,665	$ 20,540,554	$ 3,393,919	$ 532,570,063
Total Booked Revenue w/ Tax	$ 279,958,845	$ 137,698,817	$ 417,657,662	$ 213,706	$ 4,187	$ -	$ 417,875,555	$ 22,116,717	$ 121,062,568	$ 92,513	$ 2,963,748	$ 57,472	$ 35,337,271	$ 181,630,288	$ 45,330,614	$ 21,058,477	$ 9,903,971	$ 675,798,905
12 Months Ended 3/2010																		
Delivery Sales (kWh)	1,817,204,326	1,066,258,044	2,883,462,370	1,605,460	33,788	-	2,885,101,616	136,020,521	1,113,158,176	851,309	24,465,641	622,184	613,972,502	1,889,090,333	2,491,174,864	936,710,998	51,504,630	8,253,582,441
Booked Distribution Revenue w/o Tax	$ 60,530,017	$ 27,213,252	$ 87,743,269	$ 43,582	$ (393)	$ -	$ 87,786,459	$ 6,941,212	$ 21,439,687	$ 14,049	$ 375,817	$ 19,038	$ 5,945,612	$ 34,735,416	$ 16,192,583	$ 496,647	$ 7,483,062	$ 146,694,166
Other Non-Distribution Revnue	$ 206,362,692	$ 114,237,890	$ 320,600,582	$ 176,628	$ 5,220	$ -	$ 5,220	$ 13,703,547	$ 81,030,536	$ 69,319	$ 2,201,364	$ 44,312	$ 13,999,149	$ 111,048,228	$ 16,712,629	$ 14,145,242	$ 3,756,890	$ 466,445,419
Total Booked Revenue w/ Tax	$ 266,892,709	$ 141,451,142	$ 408,343,851	$ 220,210	$ 4,828	$ -	$ 408,568,889	$ 20,644,758	$ 102,470,223	$ 83,369	$ 2,577,181	$ 63,350	$ 19,944,762	$ 145,783,644	$ 32,905,212	$ 14,641,889	$ 11,239,952	$ 613,139,585
12 Months Ended 6/2011 unbundled revenue																		
Delivery Sales (kWh)	2,050,362,699	1,100,011,292	3,150,373,991	1,700,245	36,500	-	3,152,110,736	139,442,094	1,160,911,580	836,450	25,485,232	565,217	639,944,286	1,967,184,859	2,526,022,884	788,018,184	51,070,411	8,484,407,074
Booked Distribution Revenue w/o Tax	$ 70,126,425	$ 29,750,677	$ 99,877,102	$ 48,015	$ (331)	$ -	$ 99,924,787	$ 6,714,313	$ 24,083,494	$ 15,514	$ 436,906	$ 18,953	$ 6,978,879	$ 38,248,059	$ 18,598,477	$ (149,597)	$ 8,106,899	164,728,624
Other Non-Distribution Revenue	$ 226,026,433	$ 117,775,735	$ 343,802,168	$ 187,799	$ 5,740	$ -	$ 5,740	$ 13,800,235	$ 64,455,879	$ 64,802	$ 2,071,614	$ 32,512	$ 10,464,785	$ 90,889,827	$ 11,972,819	$ 23,123,848	$ 3,004,050	$472,986,252
Total Booked Revenue w/ Tax	$ 296,152,858	$ 147,526,412	$ 443,679,270	$ 235,814	$ 5,410	$ -	$ 443,920,494	$ 20,514,548	$ 88,539,373	$ 80,316	$ 2,508,520	$ 51,465	$ 17,443,664	$ 129,137,886	$ 30,571,296	$ 22,974,251	$ 11,110,949	$637,714,876

Delmarva Power & Light Company - Electric
Operating & Maintenance Expense and Depreciation Expense
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	Operating & Maintenance Expense			
2	Production	$668,553,479	0.00000	$0
3	Transmission	$12,755,732	0.00000	$0
4	Distribution	$63,969,073	0.57825	$36,990,303
5	Customer Accounts	$52,920,999	0.45966	$24,325,577
6	Customer Service & Information	$2,726,322	0.57825	$1,576,503
7	Sales	$405,742	0.56429	$228,958
8	Administrative & General	$69,072,866	0.51595	$35,638,453
9	Total O & M Expense	$870,404,213		$98,759,794
10				
11	Depreciation and Amortization Expense			
12	Production	$2,055,404	0.00000	$0
13	Transmission	$18,461,605	0.00000	$0
14	Distribution	$41,449,733	0.53497	$22,174,296
15	General	$4,207,889	0.52666	$2,216,111
16	Common - Electric	$3,439,665	0.52666	$1,811,521
17	Amortization	$133,377	0.52666	$70,244
18	Total Depreciation and Amortization Expense	$69,747,673		$26,272,172
19				
20	Other Amortizations			
21	COPCO Acquisition Adjustment	$1,853,960	0.00000	$0
22	DE, MD & VA SOS Deferral Accounts	($4,234,346)	0.00000	$0
23	Recovery of IRP Regulatory Asset	$358,741	1.00000	$358,741
24	Recovery of RFP Regulatory Asset	$435,538	1.00000	$435,538
25	Other Amortizations	($4,929,282)	0.00000	$0
26	Total Other Amortizations	($6,515,389)		$794,279
27				
28	Total Depreciation and Amortization Expense	$63,232,284		$27,066,451

Delmarva Power & Light Company - Electric
Statement on Depreciation
Docket No. 11-

Depreciation and Maintenance

The annual provision for depreciation is computed on the straight-line basis using composite rates by classes of depreciable property as approved by this Commission in Docket No. 90-25. The relationship of the annual provision for depreciation for financial accounting purposes to average depreciable property was 2.80% for 2010 and 2.80% for 2009.

The cost of maintenance and repairs, including renewals of minor items of property, is charged to operating expenses. A replacement of a unit of property is accounted for as an addition to and a retirement from utility plant. The original cost of the property retired is charged to accumulated depreciation together with the net cost of removal. For income tax purposes, the cost of removing retired property is deducted as an expense.

Schedule No. 3-C
Ref: Part V, Para. C-4
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Payroll and Benefit Expense
Docket No. 11-

(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Test Period				
Line No.	Description	Direct Payroll Costs	Pension Costs	Payroll Related Taxes	Other Benefits	Total Payroll Costs
1	Operating & Maintenance Expense					
2	Charged to Electric Operations	$68,366,322	$11,989,501	$3,512,026	$13,667,086	$97,534,935
3						
4	Allocation Percentages	52.67%	52.67%	52.67%	52.67%	
5						

Schedule No. 3-D
Ref: Part V, Para. C-5
Witness: VonSteuben

Delmarva Power & Light Company - Electric
Executive Compensation
For Year ended December 31, 2010

Line No.	Name	Title	Salary (1)	Benefits (2)	Total Value
1	Joseph M. Rigby	Chairman, President and Chief Executive Officer	$881,667	$2,671,304	$3,552,971
2	Anthony J. Kamerick	Senior Vice President and Chief Financial Officer	$484,917	$1,785,853	$2,270,770
3	David M. Velazquez	Executive Vice President	$484,907	$714,792	$1,199,699
4	Kirk J. Emge	Senior Vice President and General Counsel	$381,722	$1,173,890	$1,555,612
5	John U. Huffman	President and Chief Executive Offier, Pepco Energy Services	$352,667	$842,262	$1,194,929
6	Gary J. Morsches	President and Chief Executive Officer, Conectiv Energy	$245,301	$964,672	$1,209,973

1) Salary includes Variable Compensation

2) Benefits includes Stock Awards, Non-equity Incentive Plan Compensation, Deferred Compensation and Other Compensation

3) This table includes Gary J. Morsches, whose employment terminated in September 2010, who would have been one of the three other most highly compensated executive officers employed as of December 31, 2010, had his employment not terminated prior to the date.

Note: Information source is page 41 of PEPCO Holdings Proxy Statement/Prospectus dated March 31, 2011.

Schedule No. 3-E
Ref: Part V, Para. C-9
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Sales Promotion & Advertising Expense
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Balance	(4) Test Period Delaware Retail Distribution Allocation	(5) Test Period Delaware Retail Distribution Jurisdiction
1	**Sales Promotion**			
2	Account 912 Demonstration & Selling Expense	$0		$0
3	Account 913 Advertising Expense	$405,742		$228,958
4	Total Sales Promotion	$405,742	0.56429	$228,958
5				
6	**Advertising Expense**			
7	Account 909 Informational & Instructional	$386,643		$223,577
8	Account 930.25 Public Relations & Sp Advertising	$0		$0
9	Total Advertising Expense	$386,643	0.57825	$223,577

Schedule No. 3-F
Ref: Part V, Para. C-10&11
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Contributions and Lobbying Costs
Docket No. 11-

Test Period

No contributions for educational or other charitable purposes are included as part of the Cost of Service.

No Federal and State legislative costs expended by Delmarva Power are included as part of the Cost of Service.

Schedule No. 3-G
Ref: Part V, Para. C-12
Witness: Von Steuben

Delmarva Power & Light Company
Electric Association Dues
12 Months Ending June 2011
Docket No. 11-

(1) Line No.	(2) Membership Organizations:	(3) Electric
1	American Association of Blacks in Energy	$125
2	Art League of Ocean City Inc.	$150
3	Assateague Coastal Trust	$250
4	BEPAC	$125
5	Berlin Chamber of Commerce	$145
6	Bethany -Fenwick Area	$540
7	Better Business Bureau	$1,775
8	Business Queen Anne's	$1,000
9	Caroline County of Commerce	$437
10	Cecil County Chamber of Commerce	$495
11	Central Delaware Chamber	$425
12	Chesapeak leadership Foundation	$85
13	Civic League for New Castle	$100
14	Corporate Executive Board	$9,880
15	Crisfield Area Chamber of Commerce	$100
16	Delaware Business Roundtable Inc.	$2,500
17	Delaware Chapter International	$25
18	Delaware Community Foundation	$500
19	Delaware Contractors Association	$728
20	Delaware Health Care Facilities Association	$400
21	Delaware Public Policy Inst.	$45,000
22	Delaware State Chamber of Commerce	$22,750
23	Delmar Chamber of Commerce	$75
24	Delmarva Water Transport Committee	$400
25	Dorchester Arts Center	$300
26	Dorchester Chamber of Commerce	$423
27	Friends of the Selbyville Library	$25
28	Girls Scouts Chesapeake Bay Council	$12
29	Greater Millsboro	$600
30	Greater Salisbury Committee	$2,400
31	Greater Seaford	$250
32	Hagley Museum	$300
33	Hartford County Chamber of Commerce	$375
34	Junior Achievment of De Inc.	$300
35	Kent County Chamber of Commerce	$310
36	Kent Economic Partnership	$500
37	Leadership Maryland	$175
38	Lewes Chamber of Commerce	$195
39	Maryland Chamber of Commerce	$767
40	MD/DC Utilities Association	$1,200
41	Milton Chamber of Commerce	$150
42	New Castle County	$4,362
43	New Castle County Economics	$5,000
44	North East Chamber of Commerce	$85
45	Ocean City Chamber	$490
46	Ocean City Development Corp	$100
47	Ocean City Hotel-Motel	$195
48	PJM	$1,000
49	Pocomoke City	$150
50	Queen Anne's County Chamber of Commerce	$645
51	Rehoboth Beach-Dewey Beach	$210
52	Salisbury Area Chamber of Commerce	$967
53	Salisbury-Wicomico Economic	$1,500
56	Southeastern Electric Exchange	$8,950
57	Sussex County Association	$250
58	Talbot County Chamber	$810
59	The Greater Perryville	$50
60	The Ward Museum	$250
61	Utilities State Government Org.	$500
62	UpperShore Man & Bus Council	$100
63	USWAG Membership	$7,802
64	Wilmington Renaissance Corp.	$20,000
65	Total Electric Association Dues	$149,707

Schedule No. 3-H
Ref: Part V, Para. C-13
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Delaware Jurisdictional Rate Case Expense
Docket No. 11-

(1)	(2)	(3)	(4)
Line No.	Items of Expense	Test Period Balance	3 Year Average
1	Normal activity	$91,149	$68,366
2			
3	Other	$0	$0
4			
5	Total	$91,149	$68,366

Schedule No. 3-I
Ref: Part V, Para. C-15 A
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Income Taxes & Provisions
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period Adjusted System Electric Balance	(4) Test Period Delaware Retail Distribution Jurisdiction
1	Federal Income Tax	($42,014,030)	($1,974,512)
2			
3	State Income Tax	$717,295	($490,807)
4			
5	Deferred Federal Income Tax	$69,359,040	$9,160,966
6			
7	Deferred State Income Tax	$9,271,399	$2,494,145
8			
9	Net Investment Tax Credit Adjustment	($677,190)	($292,617)
10			
11	Total Income Taxes & Provisions	$36,656,515	$8,897,175

Delmarva Power & Light Company - Electric
Federal and State Income Taxes
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Balance	(4) Test Period Delaware Retail Distribution Jurisdiction
1	Operating Revenues	$1,087,801,721	$171,224,960
2			
3	Less: Operation and Maintenance	$870,404,213	$98,759,794
4	Depreciation and Amortization	$63,232,284	$27,066,451
5	Taxes Other than Income Taxes	$31,851,553	$7,841,811
6			
7	Operating Income before Income Taxes	$122,313,671	$37,556,904
8			
9	Tax Additions and Deductions:		
10	Above Mkt Energy Supply Contracts	($66,498)	
11	Accrued Safety Incentive	$74,774	
12	Accrued Sick Pay	($208,064)	
13	Accrued Vacation Pay	($353,622)	
14	Allowance for Doubtful Accounts	$3,588,666	
15	BluePrint for the Future	($7,279,662)	
16	Claims Reserve	($2,416,941)	
17	Deferred Compensation	($57,744)	
18	Environmental Expense	($221,188)	
19	FERC Formula Rate Adjustments	$16,280,472	
20	Material Reserves	($173,206)	
21	Meals & Entertainment	$76,342	
22	Merrill Creek Excess Capacity	($780,118)	
23	Merrill Creek Rent	$2,010,568	
24	Non-deductible Donations	$6,370	
25	Officer's Life Insurance	($9,164)	
26	Pension/OPEB	$7,396,796	
27	PHISCO Allocation	($185,296)	
28	Plant Related	($77,079,217)	
29	Reacquired Debt	($425,730)	
30	Regulatory Asset - AMI	$1,201,186	
31	Regulatory Asset - DSM/Energy Efficiency	($3,198,386)	
32	Regulatory Asset - Meters	$620,530	
33	Regulatory Asset/Liability - Delaware SOS	($22,004,938)	
34	Regulatory Asset/Liability - Maryland SOS	($4,917,394)	
35	Regulatory Liability - Rate Reserve	$2,614,940	
36	Workers Compensation	$21,708	
37	Interest	($42,369,826)	
38			
39	Total Tax Additions and Deductions:	($127,854,642)	($43,198,366)
40			
41	Taxable Income	($5,540,971)	($5,641,462)

Delmarva Power & Light Company - Electric
Federal and State Income Taxes
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period Adjusted System Electric Balance	(4) Test Period Delaware Retail Distribution Jurisdiction
1	Total Taxable Income	($5,540,971)	($5,641,462)
2			
3	**Total State Income Tax**	$717,295	($490,807)
4			
5	Less: State Income Tax	($717,295)	$490,807
6			
7	Federal Taxable Income	($6,258,266)	($5,150,654)
8			
9	**Total Federal Income Tax**	($42,014,030)	($1,802,729)
10			
11	Less: Investment Tax Credit	($677,190)	($292,617)
12			
13	Net Federal Income Tax	($42,691,220)	($2,095,346)

Delmarva Power & Light Company - Electric
Deferred Federal & State Income Tax Provisions
Test Period Expense
Docket No. 11-

(1)	(2)	(3)	(4)	(5)	(6)
		Total Distribution		**Delaware Distribution**	
Line No.	Description	Federal Def Tax Activity	State Def Tax Activity	Federal Def Tax Activity	State Def Tax Activity
1	Deferred Income Taxes				
2	Accrued Safety Incentive	($21,423)	($5,606)	($12,584)	($3,426)
3	Claims Reserve	$692,475	$181,199	$406,754	$110,742
4	Deferred Compensation	$16,544	$4,329	$9,718	$2,646
5	Reacquired Debt	$92,475	$24,198	$54,319	$14,789
6	Accrued Sick Pay	$59,612	$15,599	$35,016	$9,533
7	Pension/OPEB	($2,119,249)	($554,540)	($1,244,829)	($338,914)
8	Accrued Vacation	$101,316	$26,511	$59,512	$16,203
9	Workmen's Compensation	($6,220)	($1,627)	($3,653)	($995)
10	Material Reserves	$37,623	$9,845	$22,100	$6,017
11	Plant Related	$16,742,652	$4,381,660	$9,834,613	$2,677,550
12					
13	Total Deferred Income Taxes	$15,595,805	$4,081,568	$9,160,966	$2,494,145
14					
15	Investment Tax Credit				
16	ITC Generated	$0		$0	
17	ITC Amortized	($677,190)		($292,617)	
18	Net Investment Tax Credit	($677,190)		($292,617)	

Delmarva Power & Light Company - Electric
Statement of Income Tax Accounting
Docket No. 11-

A. Statement on Deferred Tax Accounting & Investment Tax Credit Accounting Income Taxes

(A) Deferred income taxes result from timing differences in the recognition of certain expenses for tax and financial accounting purposes. The principal timing difference that results in deferred income taxes is the use of an accelerated depreciation method for income tax purposes.

(B) Investment tax credits generated in prior years have generally been deferred and amortized. The remaining unamortized investment tax credits are being amortized over the remaining useful lives of the related utility plant which generated the credit. Delmarva is an Option One Company.

B. Statement on Allocation of the Consolidated Federal Income Tax Basis of Sharing Consolidated Tax

Present policy provides for each Company to compute and pay its income tax liability on a stand alone basis. Those Companies having taxable losses or unused investment credits on a separate company basis are reimbursed by those Companies having taxable income for the amount of tax benefit realized by using the losses and credits in the consolidated return. Earnings in the equity of subsidiaries dividends are eliminated in the consolidated return.

Schedule No. 3-L
Ref: Part V, Para. C-15 E
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Investment Tax Credit
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Total
1	Unamortized Balance at January 1, 2011	$6,095,771
2		
3	ITC Generated during the Test Period	$0
4		
5	ITC Amortized during the Test Period	($677,190)
6		
7	ITC Adjustments	$0
8		
9	Unamortized Balance at December 31, 2011	$5,418,581
10		
11	Average Balance	$5,757,176

Schedule No. 3-M
Ref: Part V, Para. C-15 G
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Other Federal, State & Local Taxes
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Balance	(4) Test Period Delaware Retail Distribution Jurisdiction
1	Payroll Related		
2	FICA	$3,339,244	
3	Federal Unemployment	$50,107	
4	State Unemployment	$122,675	
5	Total Payroll Related	$3,512,026	$1,849,630
6			
7	Property Related		
8	Franchise	$5,953,133	
9	State Real & Personal Property	$14,457,872	
10	Total Property	$20,411,005	$5,815,762
11			
12	Revenue Related		
13	Utility Tax	$0	$0
14	Local Tax	$1,211,068	$176,419
15	Total Revenue Tax	$1,211,068	$176,419
16			
17	Total Other Taxes	$25,134,099	$7,841,811

Delmarva Power & Light Company - Electric
Allowance For Funds Used During Construction
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Balance	(4) Test Period Delaware Retail Distribution Jurisdiction
1	AFUDC		
2	Production	$0	$0
3	Transmission	$1,808,922	$0
4	Distribution	$1,351,773	$1,026,127
5	General	$1,007,063	$530,376
6	Common	$0	$0
7	Nuclear Fuel	$0	$0
8			
9	Total	$4,167,758	$1,556,503

Delmarva Power & Light Company - Electric
Allowance For Funds Used During Construction
Docket No. 11-

The Company computes AFUDC in accordance with Electric Plant instruction No. 3, paragraph 17, to the Federal Energy Regulatory Commissions' uniform system of accounts.

The AFUDC Rate during the test period is as follows:

AFUDC Rate -- DE Distribution and General & Intangible

	Debt	Equity	Total
Jan-11	2.20%	3.50%	5.70%
Feb-11	2.23%	3.61%	5.84%
Mar-11	2.23%	3.61%	5.84%
Apr-11	2.20%	3.61%	5.81%
May-11	2.20%	3.61%	5.81%
Jun-11	2.20%	3.61%	5.81%
Jul-11	2.23%	3.88%	6.11%
Aug-11	2.23%	3.88%	6.11%
Sep-11	2.23%	3.88%	6.11%

Delmarva Power & Light Company - Electric
Allowance For Funds Used During Construction
Docket No. 11-

Allowance for Funds Used during Construction (AFUDC) is defined by FERC as a component of construction cost that represents the net cost of borrowed funds and a reasonable rate on other funds. The calculation is defined in FERC guidelines and is determined annually using historic balances and weighted average cost rates as described in the instructions.

The criteria for a project to be eligible for AFUDC are:

1. Project estimate must be >= $25,000;
2. Project must be for construction; and not for direct purchase; and.
3. Project must have AFUDC charge triggers defined as non-design internal labor or contractor labor.

Exceptions for project cost that is not eligible for AFUDC:

1. Billable Order Types; Defined based on work request having a billing type value
2. Direct Purchases – Examples are tools, equipment, meters, hardware that requires minimal installation labor, land, and land rights. These projects are identified based on SAP project types.
3. Emergency work request types

The calculation for the application of AFUDC is performed monthly. The basis is the beginning CWIP balance plus ½ of the current month expenditures. Charges to accrual g/l accounts are excluded from the basis. Every January and July the interest is compounded. No AFUDC is calculated in the month placed in service.

Per FERC guidelines, interest can be capitalized starting from the date that construction costs are continuously incurred on a planned progressive basis. No interest should be accrued during periods of interrupted construction unless the interruption is justified as being reasonable, for example a work stoppage. Asset Accounting should be notified when construction on a project is stopped to determine if AFUDC should be suspended.

At the point that a project or portion of a project is substantially complete and placed in or ready for service, the project engineer/analyst should mark the work request/project Construction or Technically Complete. At that point the accrual of AFUDC is stopped.

Schedule No. 3-O
Ref: Part V, Para. E-1
Witness: Von Steuben

Delmarva Power & Light Company - Electric
Other Income and Deductions
Docket No. 11-

(1) Line No.	(2) Description	(3) Test Period System Electric Balance	(4) Test Period Delaware Retail Distribution Jurisdiction
1	Description		
2	Interest on Customer Deposits	$52,498	$31,801
3			
4	Total	$52,498	$31,801

Schedule 4

Delmarva Power & Light Company
Overall Rate of Return
September 30, 2011
Delaware - Electric

Schedule Number 4
Reference: Part VI, Para. A-1
Witness: McGowan

Docket No. 11-

Type of Capital	Ratios	Cost Rate	Weighted Cost Rate
Long-Term Debt	50.52%	5.05%	2.55%
Common Equity	49.48%	10.75%	5.32%
Total	100.00%		7.87%

Delmarva Power & Light Company
Capital Structure
September 30, 2011
Delaware - Electric

Schedule Number 4A
Reference: Part VI, Para. A-2
Witness: McGowan

Docket No. 11-

Type of Capital	September 30, 2011 Amount ($)	Ratios
Long-Term Debt	869,970,000	
Unamortized Net Discount	(647,178)	
Unamortized Debt Issuance Costs	(5,164,080)	
Total Long-Term Debt	864,158,742	50.52%
Common Equity	846,272,278	49.48%
Total	1,710,431,020	100.00%

Delmarva Power and Light Company
Short-Term Debt and Compensating Balances

Schedule Number 4A
Reference: Part VI, Para. B-1
Witness: McGowan

Docket No. 11-

Delmarva's electric construction work in progress is included in rate base in this proceeding. Also, allowance for funds used during construction is included in the cost of service calculation.

The Company compensates its line banks with fees. No compensating balances are required.

Schedule Number 4B
Reference: Part VI, Para. B-2
Witness: McGowan

Delmarva Power & Light Company
Weighted Cost of Long-Term Debt
September 30, 2011
Delaware - Electric

Docket No. 11-

Issue	Coupon Rate	Maturity	Offering Date	Current Principal Amount Outstanding	Current Unamortized Debt Issuance Costs	Current Unamortized (Premium)/ Discount	Net Amount Outstanding	Effective Cost Rate	Annual Net Cost
First Mortgage Bonds									
	0.00%	1/0/1900	1/0/1900	$250,000,000	$914,977	$243,176	$248,841,847	6.63%	$16,501,331
Total First Mortgage Bonds				$250,000,000	$914,977	$243,176	$248,841,847		$16,501,331
Unsecured Notes									
	5.00%	6/1/2015	6/1/2005	$100,000,000	$287,498	$152,946	$99,559,556	5.12%	$5,097,225
	5.22%	12/30/2016	12/20/2006	$100,000,000	$318,288	$148,126	$99,533,586	5.11%	$5,086,196
	0.00%	1/0/1900	1/0/1900	$100,000,000	$376,636	$0	$99,623,364	5.30%	$5,277,712
Total Unsecured Notes				$300,000,000	$982,422	$301,072	$298,716,506		$15,461,133
Tax Exempt Fixed Rate Bonds									
	5.40%	2/1/2031	4/1/2010	$31,000,000	$619,394	$0	$30,380,606	5.61%	$1,704,089
	1.80%	6/1/2012	12/1/2010	$78,400,000	$1,350,187	$0	$77,049,813	5.55%	$4,272,905
	2.30%	6/1/2012	12/1/2010	$15,000,000	$117,883	$0	$14,882,117	3.01%	$448,314
	0.75%	6/1/2012	5/1/2011	$16,240,000	$126,950	$0	$16,113,050	3.52%	$566,529
	0.00%	1/0/1900	1/0/1900	$34,500,000	$469,186	$0	$34,030,814	2.67%	$909,521
Total Tax Exempt Fixed Rate Bonds				$175,140,000	$2,683,600	$0	$172,456,400		$7,901,358
Tax-Exempt Variable Rate Bonds									
Daily	0.65%	10/1/2017	9/28/1988	$8,000,000	$62,881	$0	$7,937,119	0.80%	$63,340
Daily	0.57%	10/1/2028	10/14/1993	$18,000,000	$56,227	$0	$17,943,773	0.71%	$126,918
Weekly	0.65%	10/1/2029	10/12/1994	$15,500,000	$140,087	$0	$15,359,913	0.63%	$96,268
Daily	0.50%	7/1/2024	7/28/1999	$30,000,000	$193,743	$0	$29,806,257	0.70%	$207,875
Weekly	0.60%	7/1/2024	7/28/1999	$22,330,000	$102,085	$0	$22,227,915	0.63%	$140,091
Weekly	0.00%	1/0/1900	1/0/1900	$11,000,000	$0	$0	$11,000,000	0.69%	$75,619
Total Tax Exempt Variable Rate Bonds				$104,830,000	$555,023	$0	$104,274,977		$710,110
Medium-Term Notes Series C									
	7.56%	2/1/2017	2/18/1997	$2,000,000	$3,528	$0	$1,996,472	7.65%	$152,801
	6.81%	1/9/2018	1/9/1998	$12,000,000	$21,167	$0	$11,978,833	7.63%	$914,370
	7.61%	12/2/2019	2/12/1997	$4,000,000	$321	$9,399	$3,990,280	6.88%	$274,515
	7.72%	2/1/2027	2/7/1997	$12,000,000	$3,043	$93,531	$11,903,427	7.68%	$914,015
	0.00%	1/0/1900	1/0/1900	$10,000,000	$0	$0	$10,000,000	7.78%	$778,476
Total Medium-Term Notes Series C				$40,000,000	$28,059	$102,930	$39,869,012		$3,034,176
Total Long-Term Debt Balance				$869,970,000	$5,164,080	$647,178	$864,158,742	5.05%	$43,608,108

Schedule Number 4C
Reference: Part VI, Para. B-2
Witness: McGowan

Delmarva Power & Light Company
Effective Cost Rate of Long-Term Debt
September 30, 2011
Delaware - Electric

Docket No. 11-

Issue	Coupon Rate	Maturity	Offering Date	Principal Amount Issued	Original Offering Amount	Expense of Issuance	Net Amount to Company	Net Amount Per Unit	Effective Cost Rate
First Mortgage Bonds									
	6.40%	12/1/2013	11/25/2008	$250,000,000	$249,487,500	$1,925,105	$247,562,395	$99.02	6.63%
Unsecured Notes									
	5.00%	11/15/2014	11/19/2004	$100,000,000	$100,000,000	$928,224	$99,071,776	$99.07	5.12%
	5.00%	6/1/2015	6/1/2005	$100,000,000	$100,000,000	$853,194	$99,146,806	$99.15	5.11%
	5.22%	12/30/2016	12/20/2006	$100,000,000	$100,000,000	$600,000	$99,400,000	$99.40	5.30%
Tax Exempt Fixed Rate Bonds									
	5.20%	2/1/2019	5/21/2002	$31,000,000	$31,000,000	$1,365,870	$29,634,130	$95.59	5.61%
	5.40%	2/1/2031	4/1/2010	$78,400,000	$78,400,000	$1,406,618	$76,993,382	$98.21	5.55%
	1.80%	6/1/2012	12/1/2010	$15,000,000	$15,000,000	$264,782	$14,735,218	$98.23	3.01%
	2.30%	6/1/2012	12/1/2010	$16,240,000	$16,240,000	$286,091	$15,953,909	$98.24	3.52%
	0.75%	6/1/2012	5/1/2011	$34,500,000	$34,500,000	$703,779	$33,796,221	$97.96	2.67%
Tax-Exempt Variable Rate Bonds									
	0.65%	10/1/2017	10/1/1987	$8,000,000	$8,000,000	$315,360	$7,684,640	$96.06	0.80%
	0.65%	10/1/2017	9/28/1988	$18,000,000	$18,000,000	$270,107	$17,729,893	$98.50	0.71%
	0.57%	10/1/2028	10/14/1993	$15,500,000	$15,500,000	$275,796	$15,224,204	$98.22	0.63%
	0.65%	10/1/2029	10/12/1994	$30,000,000	$30,000,000	$440,787	$29,559,213	$98.53	0.70%
	0.50%	7/1/2024	7/28/1999	$22,330,000	$22,330,000	$669,900	$21,660,100	$97.00	0.63%
	0.60%	7/1/2024	7/28/1999	$11,000,000	$11,000,000	$220,000	$10,780,000	$98.00	0.69%
Medium-Term Notes Series C									
	7.58%	2/1/2017	2/10/1997	$2,000,000	$2,000,000	$15,000	$1,985,000	$99.25	7.65%
	7.56%	2/1/2017	2/18/1997	$15,000,000	$15,000,000	$112,500	$14,887,500	$99.25	7.63%
	6.81%	1/9/2018	1/9/1998	$33,000,000	$33,000,000	$247,500	$32,752,500	$99.25	6.88%
	7.61%	12/2/2019	2/12/1997	$12,000,000	$12,000,000	$90,000	$11,910,000	$99.25	7.68%
	7.72%	2/1/2027	2/7/1997	$30,000,000	$30,000,000	$225,000	$29,775,000	$99.25	7.78%

Schedule Number 4C
Reference: Part VI, Para. B-3
Witness: McGowan

Delmarva Power & Light Company
Amortizations Included in Revenue Requirement Long-Term Debt Reacquisitions
Actual at September 30, 2011

LINE #	COUPON	ISSUANCE	Original Maturity	Principal	ISSUANCE DATE
1	7.625%	First Mortgage Bonds	12/1/01	$ 35,000,000	8/1/93
2	8%	First Mortgage Bonds	7/1/03	$ 25,000,000	8/1/93
3	Float	Demand Rate Bonds	11/1/14	$ 15,500,000	11/1/93
4	7.30%	Tax Exempt Bonds	9/1/15	$ 11,170,000	9/1/00
5	7.60%	Tax Exempt Bonds	3/1/20	$ 35,000,000	9/1/00
6	7.30%	Tax Exempt Bonds	3/1/14	$ 15,000,000	9/1/00
7	7.50%	Tax Exempt Bonds	10/1/17	$ 9,000,000	10/1/00
8	7.30%	Tax Exempt Bonds	7/1/21	$ 20,000,000	7/2/01
9	7.15%	Tax Exempt Bonds	7/1/18	$ 34,500,000	7/2/01
10	7.15%	Tax Exempt Bonds	7/1/21	$ 4,500,000	7/2/01
11	8.15%	First Mortgage Bonds	10/1/15	$ 34,000,000	7/18/01
12	9.875%, 9.90%, 9.95%	Medium Term Notes	12/1/20	$ 46,000,000	7/25/01
13	8.50%	First Mortgage Bonds	2/1/22	$ 22,500,000	7/18/01
14	7.55%	Medium Term Notes	2/1/17	$ 4,000,000	7/18/01
15	6.81%	Medium Term Notes	1/9/18	$ 29,000,000	7/19/01
16	7.72%	Medium Term Notes	2/1/27	$ 20,000,000	7/18/01
17	7.62%	Medium Term Notes	2/1/17	$ 4,000,000	7/18/01
18	7.54%	Medium Term Notes	2/1/17	$ 15,700,000	7/18/01
19	7.56%	Medium Term Notes	2/1/17	$ 3,000,000	7/20/01
20	8.50%	First Mortgage Bonds	2/1/22	$ 27,500,000	2/4/92
21	6.75%	Tax Exempt Bonds	5/1/19	$ 31,000,000	5/6/92
22	6.85%	Tax Exempt Bonds	5/1/19	$ 15,000,000	5/6/92
23	8.15%	First Mortgage Bonds	10/1/15	$ 32,000,000	10/6/92
24	6.05%	Tax Exempt Bonds	6/1/32	$ 15,000,000	6/1/93
25	5.90%	Tax Exempt Bonds	6/1/21	$ 18,200,000	6/1/93
26	7.71%	First Mortgage Bonds	6/1/25	$ 100,000,000	6/19/95
27	3.15%	Tax-Exempt Put Bond	2/1/23	$ 18,200,000	8/7/03
28	Variable	Tax Exempt Bonds	5/1/32	$ 15,000,000	5/30/02
29	Variable	Tax Exempt Bonds	7/1/30	$ 11,150,000	7/1/00
30	Variable	Tax Exempt Bonds	7/1/30	$ 27,750,000	7/1/00
31	Variable	Tax Exempt Bonds	5/1/31	$ 20,000,000	5/11/01
32	Variable	Tax Exempt Bonds	5/2/31	$ 4,500,000	5/12/01
33	Variable	Tax Exempt Bonds	8/1/28	$ 15,000,000	8/7/03
34	5.50%	Tax Exempt Bonds	7/1/25	$ 15,000,000	7/1/25
35	5.65%	Tax Exempt Bonds	7/1/28	$ 16,240,000	7/1/28
36	4.90%	Tax Exempt Bonds	5/1/26	$ 34,500,000	5/1/01

Book Accounting Treatment of Long-Term Debt Reacquisitions
Losses on reacquisitions are amortized over the remaining life of the retired debt issuance.

Income Tax Treatment of Long-Term Debt Reacquisitions
Call premiums, unamortized discount and expense associated with the original issue being refunded and miscellaneous expenses associated with the reacquisition are deducted for tax purposes in the year incurred.

Delmarva Power & Light Company
Calculation of the Effective Cost of Preferred Stock by Series

Schedule Number 4D - 4E
Reference: Part VI, Para. C-1
Witness: McGowan

Docket No. 11-

None currently outstanding.

Delmarva Power & Light Company
Preferred Stock Reacquisitions

Schedule Number 4E
Reference: Part VI, Para. C-2
Witness: McGowan

Docket No. 11-

REDEMPTION DATE	SERIES	COUPON	PRINCIPAL RETIRED
September 28, 2001	Adjustable Rate Pfd.	5.50%	$1,785,000
September 6, 2001	Auction Preferred, A	n/a	$45,000,000
May 7, 2004	Trust Preferred	8.125%	$70,000,000
January 18, 2007	Preferred Stock	4.00%	$1,980,900
January 18, 2007	Preferred Stock	3.70%	$3,986,600
January 18, 2007	Preferred Stock	4.28%	$2,846,000
January 18, 2007	Preferred Stock	4.56%	$1,957,100
January 18, 2007	Preferred Stock	4.20%	$2,540,400
January 18, 2007	Preferred Stock	5.00%	$4,858,800

Book Accounting Treatment of Preferred Stock Reacquisitions
Gains/losses associated with preferred stock reacquisitions are charged against common equity.

Income Tax Treatment of Preferred Stock Reacquisitions
Gains/losses on preferred stock reacquisitions do not affect income taxes but are treated as an adjustment to paid-in capital.

Public Common Stock Offerings of Pepco Holdings, Inc (Delmarva Power & Light Company's Ultimate Parent)

Issue Date	Gross Proceeds	Underwriting Discount	Company Expenses	Net Proceeds
Dec-02	$109,997,500	$4,290,075	$250,000	$105,457,425
Sep-04	$287,787,500	$10,073,310	$246,705	$277,467,485
Nov-07	$175,500,000	$0*	$289,063	$175,210,937
Nov-08	$265,650,000	$9,961,875	$287,794	$255,400,331

Note: *The underwriter of this common stock issuance agreed to purchase the entire amount of this common stock offering from PHI at no discount for subsequent sale by the underwriter to the public.

Delmarva Power & Light Company
Stock Dividends, Splits, or Par Value Changes

Schedule Number 4F
Reference: Part VI, Para. D-2
Witness: McGowan

Docket No. 11-

There have been no stock dividends, splits or par value changes of Delmarva's ultimate parent, Pepco Holdings, Inc., since its formation in August 2002.

Delmarva Power & Light Company
Comparative Financial Data - General

Schedule Number 4-G/H
Reference: Part VI, Para. D-3
Witness: McGowan

Docket No. 11-

Line #	Description	Actual 12/31/2010	Actual 12/31/2009	Actual 12/31/2008
1	Embedded Cost - Long-Term Debt	5.42%	5.59%	5.27%
2	Embedded Cost - Preferred Stock	N/A	N/A	N/A
3	Pretax Interest Coverage	2.73	2.45	3.63
4	Pretax Interest Coverage - Before AFUDC	2.59	2.43	3.58
5	After Tax Interest Coverage	2.02	2.11	2.58
6	After Tax Interest Coverage - Before AFUDC	1.89	2.09	2.53
7	Ratio of Earnings to Fixed Charges	2.73	2.45	3.63
8	Ratio of Earnings to Fixed Charges and Preferred Dividends	2.73	2.45	3.63
9	After Tax Interest & Preferred Dividend Coverage	2.02	2.11	2.58
10	After Tax Interest & Preferred Dividend Coverage, Before AFUDC	1.89	2.09	2.53
11	S&P Bond Rating - Senior Secured Debt	A	A-	A-
12	Moody's Bond Rating - Senior Secured Debt	A3	A3	Baa1
13	S&P Preferred Stock Rating	NR*	NR*	NR*
14	Moody's Preferred Stock Rating	Ba1	Ba1	Ba1
15	Rate of Return on Total Capital	7.20%	7.07%	9.58%
16	Percentage of Revenues - Electric	83.07%	80.90%	79.34%
17	Percentage of Revenues - Gas	16.93%	19.10%	20.66%
18	Percentage of Revenues - Other	0.00%	0.00%	0.00%

NR- Not Rated

Delmarva Power & Light Company
Comparative Financial Data - General

Schedule Number 4-H
Reference: Part VI, Para. D-4
Witness: McGowan

Docket No. 11-

See the direct testimony and exhibits of the Company's Common Equity Cost Rate witness

Docket No. 11-

Mortgage and Deed of Trust

The issuance of First Mortgage Bonds by the Company is limited by a covenant in its Mortgage and Deed of Trust dated October 1, 1943, as amended, with JP Morgan Chase Bank, as Successor Trustee, requiring that for a period of any twelve consecutive calendar months within the fifteen calendar months immediately preceding the first day of the month in which the application for the authentication and delivery of the bonds then applied for is made to the Trustee, the net earnings of the Company as defined below shall be at least two times the annual interest requirements on the first mortgage bonds to be outstanding.

Section 1.06 of Article I
Net Earnings Certificate

Gross Operating Revenues

Less Operating Expenses:
- Operation Expenses
- Maintenance Expenses
- Book Depreciation
- Other Amortization, Net
- Provision for Taxes (other than income and other taxes measured by or dependent of net taxable income)

Equals Net Operating Revenue

Plus Non-operating Income:
- Allowance for Other Funds Used During Construction
- Allowance for Borrowed Funds Used During Construction
- Other Income and Deductions (before taxes)
  - Total restricted to 10% of Net Operating Revenue

Equals Net Earnings

Annual Interest Charges upon First Mortgage Bonds
- All bonds outstanding
- Bonds applied for in present application

Interest Earnings Requirement
- A figure equal to twice the aggregate annual interest charges specified above.

Docket No. 11-

Restated Certificate and Articles of Incorporation

Certain provisions in the Company's Restated Certificate and Articles of Incorporation limit the issuance of preferred stock. The most restrictive of these provisions requires that the pro forma ratio of consolidated earnings to fixed charges and preferred stock dividend requirements combined for any twelve consecutive months within the fifteen months preceding an issuance of preferred stock be 1.50 or greater.

9.(a)(3) of Article Fourth (See attached)

Docket No. 11-

9.(a)(3) of Article Fourth

9.(a) So long as any shares of the Preferred Stock or Preferred Stock--$25 Par of any series are outstanding, the Company shall not, without the consent (given by vote at a meeting called for that purpose in accordance with the provisions of paragraph A.13. hereof) of the holders of at least two-thirds of the total voting power of the outstanding Preferred Stock and Preferred Stock--$25 Par of all series voting as a single class:

(3) Issue any additional shares of any series of the Preferred Stock or Preferred Stock--$25 Par, unless the net earnings of the Company applicable to the payment of dividends on shares of the Preferred Stock and Preferred Stock--$25 Par, and unless the net earnings of the Company applicable to the payment of interest charges on its indebtedness, in each instance after provision for depreciation and all taxes chargeable as operating expenses and determined in accordance with generally accepted accounting principles, for any twelve (12) consecutive calendar months within the fifteen (15) calendar months immediately preceding the calendar month within which such additional shares of stock shall be issued, shall, respectively, have been at least two (2) times the dividend requirements for such twelve (12) months' period upon the entire amount of the Preferred Stock and Preferred Stock--$25 Par to be outstanding immediately after the proposed issue of such additional shares of Preferred Stock or Preferred Stock--$25 Par and at least one and one-half (1 1/2) times the aggregate of such dividend requirements and of the interest charges for said period on the entire amount of the indebtedness to be likewise outstanding; but excluding from each of the foregoing computations interest charges on all indebtedness which is to be retired through the issue of such additional shares of Preferred Stock or Preferred Stock--$25 Par; provided that, if the shares of any series of the Preferred Stock or Preferred Stock--$25 Par shall have other than a fixed dividend rate or rates, the dividend requirements for the shares of such series shall be determined by reference to the weighted average dividend rate on such shares for any twelve (12) consecutive calendar months within the fifteen (15) calendar months immediately preceding the calendar month within which such additional shares shall be issued; and provided further that, if the shares of the series to be issued are to have other than a fixed dividend rate or rates, the dividend requirements for the shares of such series shall be determined with reference to the initial dividend rate upon the issuance of such shares; or

Pepco Holdings Inc. (Consolidated)
Capitalization and Related Capital Structure Ratios
Actual at September 30, 2011

Parent - Subsidiary Schedule
Schedule No. 4A
Ref: Part VI, Para E-1
Witness: McGowan

Docket No. 11-

	Actual at September 30, 2011	
	Amount Outstanding ($ millions)	Ratios
Long-Term Debt	3,958 (1)	47.60%
Common Equity	4,357	52.40%
Total Permanent Capital	8,315	100.00%

Notes: (1) Excludes unamortized debt issuance costs, discount, premium, reacquired debt costs.

Schedule 5

Schedule No. 5
Ref: Part VII, Para. A
Witness: Von Steuben

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail
Docket No. 11-

(1) Line No.	(2) Particulars		(3) Factor	
1	**Tax Rates**			
2	Federal Income Tax		0.35000	
3	State Income Tax		0.08700	
4				
5	Regulatory Tax		0.00300	
6	Local Tax - City of Wilmington	1/	0.00104	
7				
8	**Conversion Factor**			
9	Revenue Increase		X	
10				
11	Regulatory Tax		0.00300	X
12	Local Tax - City of Wilmington		0.00104	X
13	Total Other Tax		0.00404	X
14				
15	State Taxable Income		0.99596	X
16	State Income Tax		0.08665	X
17				
18	Federal Taxable Income		0.90931	X
19	Federal Income Tax		0.31826	X
20				
21	Total Additional Taxes		0.40895	X
22				
23	Increase in Earnings (1 - additional taxes)		0.59105	X
24				
25	Revenue Conversion Factor (1/Incr in Earnings)		1.69189	X

1/	Local Wilmington Franchise Tax	$640,538
	Total Delaware Retail Electric Revenue	$617,104,838
	Local Tax Rate	0.00104

Workpapers

Delmarva Power & Light Company
Earnings Workpapers
6+6 Months Ending December 2011

EARN #1

Delmarva Power & Light Company
System Electric Earnings
6+6 Months Ending December 2011

(1)	(2)	(3)	(4)	(5)
Line No.	**Item**	**Per Books**	**Pre-Cost Study Adjustment: Remove Utility Tax**	**Adjusted Total**
1	**Revenues**			
2	Sales	$973,662,478	($7,686,584)	$965,975,893
3	Interdepartmental	$117,048	$0	$117,048
4	Other	$114,022,194	$0	$114,022,194
5	Total	$1,087,801,721	($7,686,584)	$1,080,115,136
6				
7	**Expenses**			
8	O&M Expense	$870,404,213	$0	$870,404,213
9	Depreciation and Amortization	$63,232,284	$0	$63,232,284
10	Other Taxes	$31,851,553	($6,717,454)	$25,134,099
11	Current FIT	($42,014,030)	$0	($42,014,029)
12	Current SIT	$717,295	$0	$717,296
13	Deferred FIT	$69,359,040	$0	$69,359,040
14	Deferred SIT	$9,271,399	$0	$9,271,399
15	Net ITC Adjustment	($677,190)	$0	($677,190)
16				
17	**Total Expenses**	$1,002,144,564	($6,717,454)	$995,427,110
18				
19	**Operating Income**	$85,657,157	($969,131)	$84,688,026
20				
21	**AFUDC**	$4,167,758	$0	$4,167,758
22	**IOCD**	($52,498)	$0	
23				
24	**Earnings**	$89,772,417	($969,131)	$88,803,286

EARN#2

Delmarva Power & Light Company
System Electric Revenue
6+6 Months Ending December 2011

(1)	(2)	(3)	(4)	(5)
Line No.	Item	Per Books	Remove Utility Taxes	Adjusted Total
1	Delaware Electric Retail	$617,104,838	($7,686,584)	$609,418,254
2				
3	Maryland Electric Retail	$392,605,514		$392,605,514
4				
5	Unbilled Revenue	($37,175,549)		($37,175,549)
6				
7	Maryland BSA Revenue	$1,127,675		$1,127,675
8				
9	Total Sales Revenue	$973,662,478	($7,686,584)	$965,975,893
10				
11	Interdepartmental	$117,048		$117,048
12				
13	Other Revenue:			
14	A/C 450 - Late Payment Revenue	$4,701,488		$4,701,488
15	A/C 451 - Misc. Service Revenue	$632,019		$632,019
16	A/C 454 - Rent	$4,821,321		$4,821,321
17	A/C 456 - Other	$98,482,356		$98,482,356
18	Interchange Sales	$5,385,010		$5,385,010
19				
20	Total Other Revenue	$114,022,194	$0	$114,022,194
21				
22	Total Revenue	$1,087,801,721	($7,686,584)	$1,080,115,136

EARN #3

Delmarva Power & Light Company
System Electric Other Revenue
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books
1	Late Payment Revenue - DE	$3,033,091
2	Late Payment Revenue - MD	$1,668,397
3	Late Payment Revenue - Total	$4,701,488
4		
5	Misc. Service Revenue - DE	$468,621
6	Misc. Service Revenue - MD	$163,398
7	Misc. Service Revenue - Total	$632,019
8		
9	Rent - DE	$3,313,283
10	Rent - MD	$1,508,038
11	Rent - Total	$4,821,321
12		
13	Return Check Charges	$44,115
14	Premise Collection Fee	$102,966
15	Reconnection Charges	$430,132
16	Special Facilities Charges	$130,663
17	Other	$180,233
18	Transmission Service - Firm	$1,366,920
19	Transmission Service - Non-Firm	$80,642
20	Transmission Agreements	$4,272,590
21	Non-System Capacity	$77,064
22	System Control & Dispatch	$1,402,451
23	System Transmission	$90,394,580
24	Total	$98,482,356
25		
26	Interchange Sales	$5,385,010
27		
28	Total Other Revenue	$114,022,194

EARN#4

Delmarva Power & Light Company
System Electric O&M Expense
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books
1	**O&M Expense**	
2	Production	$668,553,479
3	Transmission	$12,755,732
4	Distribution - DE	$36,990,303
5	Distribution - MD	$26,973,666
6	Distribution - VA	$5,105
7	Customer Accounts	$52,920,999
8	Customer Service	$2,726,322
9	Sales	$405,742
10	A&G	$69,072,866
11		
12	Total O&M Expense	$870,404,213

EARN#5

Delmarva Power & Light Company
System Electric Depreciation & Amortization Expense
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books
1	**Depreciation Expense**	
2	Account 403	
3	Production	$2,055,404
4	Transmission	$18,461,605
5	Distribution - DE	$22,174,296
6	Distribution - MD	$19,275,437
7	General	$4,207,889
8	Common	$3,439,665
9		
10	Total Depreciation Expense	$69,614,296
11		
12	**Amortization Expense**	
13	Account 405	
14	Electric	$133,377
15		
16	Account 407	
17	SOS Deferral Accounts	($4,234,346)
18	COPCO Acquisition Adjustment	$1,853,960
19	Recovery of IRP Regulatory Asset	$358,741
20	Recovery of RFP Regulatory Asset	$435,538
21	Other Amortization	($4,929,282)
22		
23	Total Amortization Expense	($6,382,012)
24		
25	Total Depreciation & Amortization Expense	$63,232,284

EARN#6

Delmarva Power & Light Company
Other Federal, State & Local Taxes
6+6 Months Ending December 2011

(1)	(2)	(3)	(4)	(5)
Line No.	Description	Per Books	Remove Utility Tax	Adjusted Total
1	Payroll Related			
2	FICA	$3,339,244		$3,339,244
3	Federal Unemployment	$50,107		$50,107
4	State Unemployment	$122,675		$122,675
5	Total Payroll Related	$3,512,026	$0	$3,512,026
6				
7	Property Related			
8	Franchise	$5,953,133		$5,953,133
9	State Real & Personal Property	$14,457,872		$14,457,872
10	Total Property	$20,411,005	$0	$20,411,005
11				
12	Revenue Related			
13	Utility Tax	$6,717,454	($6,717,454)	$0
14	Local Tax	$1,211,068		$1,211,068
15	Total Revenue Tax	$7,928,522	($6,717,454)	$1,211,068
16				
17	Total Other Taxes	$31,851,553	($6,717,454)	$25,134,099

EARN#7

Delmarva Power & Light Company
System Electric Tax Calculation
6+6 Months Ending December 2011

(1)	(2)	(3)	(4)	(5)
Line No.	Item	Per Books	Pre- Cost Study Adjustment: Remove Utility Tax	Adjusted Total
1	Operating Revenues	$1,087,801,721	(7,686,584)	$1,080,115,136
2				
3	O&M Expense	$870,404,213		$870,404,213
4	Depreciation and Amortization	$63,232,284		$63,232,284
5	Other Taxes	$31,851,553	(6,717,454)	$25,134,099
6	Total Expense	$965,488,049	($6,717,454)	$958,770,596
7				
8	Net Operating Income Before Taxes	$122,313,671	($969,131)	$121,344,541
9				
10	Schedule M Items	($85,484,816)		($85,484,816)
11				
12	Less: Per Book Interest	($42,369,826)		($42,369,826)
13				
14	Total Taxable Income	($5,540,971)	($969,131)	($6,510,101)
15				
16	State Income Tax	$717,295		$717,295
17				
18	Federal Income Tax	($42,014,030)		($42,014,030)
19				
20	State Deferred Income Tax	$9,271,399		$9,271,399
21				
22	Federal Deferred Income Tax	$69,359,040		$69,359,040

Delmarva Power & Light Company
Investment Tax Credit
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Balance December 2010	(4) Pre 1981 Amortization	(5) Post 1980 Amortization	(6) Total Amortization	(7) Balance December 2011	(8) Average Balance
	Electric Investment Tax Credit						
1	Total Production	-	-	-	-	-	-
2							
3	Transmission	(2,386,683)	(94,677)	(86,006)	(180,683)	(2,206,000)	(2,296,342)
4							
5	Distribution - DE	(2,058,791)	(42,341)	(186,300)	(228,641)	(1,830,150)	(1,944,470)
6	Distribution - MD	(970,057)	-	(118,915)	(118,915)	(851,142)	(910,599)
7	Distribution - VA	(137,718)	(11,244)	(16,232)	(27,476)	(110,243)	(123,980)
8		-					
9	General	(145,863)	(3,663)	(23,597)	(27,260)	(118,603)	(132,233)
10							
11	Common	(396,659)	-	(94,215)	(94,215)	(302,443)	(349,551)
12							
13							
14	Total Electric	(6,095,771)	(151,925)	(525,265)	(677,190)	(5,418,581)	(5,757,176)

Exh #8

EARN#9

Delmarva Power & Light Company
System Electric AFUDC
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books
1	Production	$0
2	Transmission	$1,808,922
3	Distribution - DE	$1,026,127
4	Distribution - MD	$325,646
5	Distribution - VA	$0
6	General	$1,007,063
7		
8	Total AFUDC	$4,167,758

EARN #10

Delmarva Power & Light Company
System Electric Interest on Customer Deposits
6+6 Months Ending December 2011

(1) Line No.	(2) Month	(3) Delaware	(4) Maryland	(5) Total
1	Jan 11	$ 2,597	$ 1,677	$ 4,273
2	Feb 11	$ 2,624	$ 1,710	$ 4,334
3	Mar 11	$ 2,632	$ 1,720	$ 4,353
4	Apr 11	$ 2,639	$ 1,727	$ 4,366
5	May 11	$ 2,653	$ 1,733	$ 4,386
6	Jun 11	$ 2,665	$ 1,733	$ 4,398
7	Jul 11	$ 2,665	$ 1,733	$ 4,398
8	Aug 11	$ 2,665	$ 1,733	$ 4,398
9	Sep 11	$ 2,665	$ 1,733	$ 4,398
10	Oct 11	$ 2,665	$ 1,733	$ 4,398
11	Nov 11	$ 2,665	$ 1,733	$ 4,398
12	Dec 11	$ 2,665	$ 1,733	$ 4,398
13	6+6 m/e Dec 11	$ 31,801	$ 20,697	$ 52,498

Delmarva Power & Light Company
Rate Base Workpapers
6+6 Months Ending December 2011 Test Period Average

RB #1

Delmarva Power & Light Company
System Electric Rate Base - Average
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books
1	Plant in Service	$2,531,773,302
2	Depreciation Reserve	($985,831,918)
3	Net Plant	$1,545,941,384
4		
5	CWIP	$128,323,254
6	Cash Working Capital	$19,666,611
7	Materials & Supplies	$25,621,566
8	Plant Held for Future Use	$10,288,155
9	Misc Rate Base Items	$73,001,605
10		
11	Less:	
12	Deferred FIT	$394,658,934
13	Deferred SIT	$106,172,258
14	Accumulated ITC	$5,757,176
15	Customer Deposits	$20,728,659
16	Customer Advances	$3,498,207
17		
18	**Net Rate Base**	**$1,272,027,342**

RB#2

Delmarva Power & Light Company
System Electric Plant in Service
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Average Per Books
1	**Plant in Service**	
2	Production	$577,442
3	Transmission	$757,284,363
4	Distribution - DE	$914,625,911
5	Distribution - MD	$637,063,513
6	Distribution - VA	$138,868
7	General	$97,207,872
8	Intangible	$16,282,809
9	Common	$75,366,445
10	Service Company	$33,226,079
11		
12	Total Plant in Service	$2,531,773,302

Delmarva Power & Light Company
Electric Plant In Service

(1) Line No.	(2) Item	(3) Actual Dec-10	(4) Actual Jan-11	(5) Actual Feb-11	(6) Actual Mar-11	(7) Actual Apr-11	(8) Actual May-11	(9) Actual Jun-11	(10) Forecast Jul-11	(11) Forecast Aug-11	(12) Forecast Sep-11	(13) Forecast Oct-11	(14) Forecast Nov-11	(15) Forecast Dec-11	(16) 13 Month Average
1	Production	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442	$577,442
2															
3	Transmission	$740,074,991	$741,131,917	$742,020,070	$741,795,268	$743,428,391	$745,719,601	$758,080,100	$764,153,496	$766,272,677	$766,356,637	$772,599,741	$778,279,783	$784,784,036	$757,284,363
4															
5	Distribution - Delaware	$892,265,635	$895,335,385	$897,909,322	$904,908,247	$907,777,336	$908,654,651	$921,137,250	$923,963,884	$927,743,122	$919,806,701	$924,905,659	$929,621,444	$936,108,204	$914,625,911
6	Distribution - Maryland	$622,521,457	$624,844,384	$628,843,415	$630,338,822	$632,955,495	$633,615,581	$637,068,100	$639,217,002	$639,668,483	$641,728,870	$646,857,278	$650,181,792	$655,786,885	$637,063,513
7	Distribution - Virginia	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868	$138,868
8															
9	General	$88,470,363	$88,709,968	$89,606,307	$98,442,483	$98,948,208	$98,948,208	$99,451,359	$98,653,801	$98,653,817	$98,653,817	$100,348,457	$101,862,944	$102,952,605	$97,207,872
10															
11	Intangible	$16,264,362	$16,264,362	$16,264,362	$16,264,362	$16,264,362	$16,264,362	$16,298,621	$16,298,621	$16,298,621	$16,298,621	$16,298,621	$16,298,621	$16,298,621	$16,282,809
12															
13	Common	$74,936,393	$74,936,393	$74,995,676	$75,061,860	$75,486,015	$75,487,462	$75,550,180	$75,551,698	$75,551,621	$75,551,621	$75,551,621	$75,551,621	$75,551,621	$75,366,445
14															
15	Service Company	$27,945,433	$31,252,972	$31,283,112	$31,393,155	$34,353,150	$34,589,556	$34,445,950	$34,445,950	$34,445,950	$34,445,950	$34,445,950	$34,445,950	$34,445,950	$33,226,079
16															
17	Total System Electric	$2,463,194,944	$2,473,191,692	$2,479,638,574	$2,498,920,505	$2,509,929,266	$2,513,995,729	$2,542,745,871	$2,553,000,764	$2,559,550,602	$2,553,558,527	$2,571,723,638	$2,586,958,476	$2,606,644,332	$2,531,773,302

RJS #3

RB #4

Delmarva Power & Light Company
System Electric Depreciation Reserve
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Average Per Books
1	**Depreciation Reserve**	
2	Production	$461,143
3	Transmission	$286,026,302
4	Distribution - DE	$326,138,072
5	Distribution - MD	$235,756,791
6	Distribution - VA	$123,898
7	General	$38,995,169
8	Intangible	$16,090,150
9	Common	$62,334,747
10	Service Company	$19,905,646
11		
12	Total Depreciation Reserve	$985,831,918

Delmarva Power & Light Company
Electric Depreciation Reserve

(1) Line No.	(2) Item	(3) Actual Dec-10	(4) Actual Jan-11	(5) Actual Feb-11	(6) Actual Mar-11	(7) Actual Apr-11	(8) Actual May-11	(9) Actual Jun-11	(10) Forecast Jul-11	(11) Forecast Aug-11	(12) Forecast Sep-11	(13) Forecast Oct-11	(14) Forecast Nov-11	(15) Forecast Dec-11	(16) 13 Month Average
1	Production	$459,027	$459,409	$459,791	$460,173	$460,555	$460,937	$461,319	$461,701	$462,083	$462,465	$462,465	$462,465	$462,465	$461,143
2															
3	Transmission	$279,507,450	$280,653,129	$282,089,870	$281,776,712	$283,299,059	$284,436,664	$285,887,645	$286,784,004	$287,832,375	$289,158,720	$290,726,443	$292,302,381	$293,887,479	$286,026,302
4															
5	Distribution - Delaware	$321,270,606	$321,823,430	$322,545,218	$321,946,869	$323,024,891	$324,197,098	$325,397,665	$326,701,490	$328,493,130	$328,353,327	$330,184,094	$332,014,221	$333,842,889	$326,138,072
6	Distribution - Maryland	$230,652,717	$231,894,245	$232,631,740	$233,307,690	$233,899,163	$234,223,919	$235,264,702	$235,974,938	$236,777,205	$237,610,472	$239,235,096	$240,865,337	$242,501,097	$235,756,791
7	Distribution - Virginia	$123,912	$123,912	$123,912	$123,912	$123,912	$123,912	$123,912	$123,880	$123,880	$123,880	$123,880	$123,880	$123,880	$123,898
8															
9	General	$36,963,633	$37,305,961	$37,642,845	$37,957,026	$38,295,741	$38,635,457	$38,976,169	$39,316,298	$39,654,649	$39,993,400	$40,359,371	$40,726,874	$41,106,567	$38,995,169
10															
11	Intangible	$16,037,991	$16,050,351	$16,062,711	$16,075,071	$16,077,409	$16,079,747	$16,094,932	$16,097,840	$16,100,749	$16,103,658	$16,127,515	$16,151,372	$16,112,598	$16,090,150
12															
13	Common	$60,868,406	$61,156,137	$61,444,020	$61,722,383	$61,680,325	$61,970,574	$62,255,963	$62,541,428	$62,826,896	$63,112,364	$63,351,818	$63,591,191	$63,830,109	$62,334,747
14															
15	Service Company	$16,631,301	$17,348,121	$17,716,089	$18,083,836	$19,529,791	$19,910,373	$20,273,990	$20,637,607	$21,001,224	$21,364,841	$21,728,458	$22,092,075	$22,455,692	$19,905,646
16															
17	**Total System Electric**	**$962,515,043**	**$966,814,695**	**$970,716,197**	**$971,453,671**	**$976,390,846**	**$980,038,681**	**$984,736,297**	**$988,639,187**	**$993,272,392**	**$996,283,127**	**$1,002,299,212**	**$1,008,332,797**	**$1,014,322,775**	**$985,831,918**

RDS #7

Delmarva Power & Light Company
Electric CWIP

(1) Line No.	(2) Function	(3) Actual Dec-10	(4) Actual Jan-11	(5) Actual Feb-11	(6) Actual Mar-11	(7) Actual Apr-11	(8) Actual May-11	(9) Actual Jun-11	(10) Forecast Jul-11	(11) Forecast Aug-11	(12) Forecast Sep-11	(13) Forecast Oct-11	(14) Forecast Nov-11	(15) Forecast Dec-11	(16) 13 Month Average
1	Production	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2															
3	Transmission	$45,593,942	$47,772,975	$48,953,026	$54,624,436	$59,934,656	$62,977,297	$58,394,099	$52,732,927	$50,800,066	$58,085,191	$58,085,191	$58,085,191	$58,085,191	$54,932,630
4															
5	Distribution - DE	$29,732,749	$27,090,857	$25,409,677	$17,794,078	$18,397,431	$21,508,514	$16,299,854	$16,318,715	$16,115,621	$19,014,900	$19,014,900	$19,014,900	$19,014,900	$20,363,623
6	Distribution - MD	$9,895,749	$9,904,551	$9,309,792	$9,014,651	$9,590,162	$12,360,550	$11,052,908	$10,853,641	$11,895,765	$12,596,438	$12,596,438	$12,596,438	$12,596,438	$11,097,194
7	Distribution - VA	$33	$33	$33	$33	$33	$33	$33	$1	$1	$1	$1	$1	$1	$18
8															
9	General	$23,784,288	$24,427,510	$24,093,757	$15,582,801	$15,002,254	$15,628,062	$15,969,200	$17,432,391	$18,030,848	$18,776,610	$18,776,610	$18,776,610	$18,776,610	$18,850,581
10															
11	Other	$3,416,516	$3,634,406	$2,929,221	$2,357,216	$1,700,305	$1,768,592	$46,764	$2,133,753	$4,201,314	$9,074,964	$9,074,964	$9,074,964	$9,074,964	$4,499,072
12															
13	Common	843,808	733,761	719,352	838,786	833,824	833,824	882,404	886,615	950,839	1,162,560	1,162,560	1,162,560	1,162,560	$936,419
14															
15	Service Company	$14,796,502	$15,177,614	$15,841,844	$16,782,604	$17,044,431	$17,746,918	$18,854,057	$18,854,057	$18,854,057	$18,854,057	$18,854,057	$18,854,057	$18,854,057	$17,643,716
16															
17	Total System Electric CWIP	$128,063,587	$128,741,708	$127,256,702	$116,994,606	$122,503,096	$132,823,790	$121,499,319	$119,212,100	$120,848,511	$137,564,720	$137,564,720	$137,564,720	$137,564,720	$128,323,254

RSB#6

Delmarva Power & Light Company
Distribution Cash Working Capital
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Distribution Amount	(4) Revenue Lag	(5) (Lead)/Lag Days	(6) Net Lag Days	(7) % 365 Days	(8) Distribution CWC	(9) DE Distribution %	(10) DE Distribution CWC
1	**O&M**								
2	O & M	$172,806,058	52.48	17.33	35.15	9.63%	$16,641,460	57.83%	$9,622,973
3	**Total O & M**	**$172,806,058**					**$16,641,460**		**$9,622,973**
4									
5	**Other Taxes**								
6	Taxes Other Than Income Taxes								
7	Delaware Public Utility Tax	$6,717,454	52.48	35.88	16.60	4.55%	$305,506	100.00%	$305,506
8	DE Franchise Tax	$42,976	52.48	137.78	(85.30)	-23.37%	($10,043)	100.00%	($10,043)
9	MD Franchise Tax	$5,751,872	52.48	38.51	13.97	3.83%	$220,147	0.00%	$0
10	Delaware Local Tax	$176,419	52.48	(40.56)	93.04	25.49%	$44,970	100.00%	$44,970
11	Maryland Local Tax	$565,768	52.48	35.26	17.22	4.72%	$26,692	0.00%	$0
12	Total - Revenue Taxes	$13,254,488					$587,271		$340,433
13									
14	Property Tax								
15	Propery Tax	$9,794,577	52.48	(91.12)	143.60	39.34%	$3,853,428	58.94%	$2,271,157
16									
17	Payroll Tax								
18	FICA	$2,983,840	52.48	12.03	40.45	11.08%	$330,675	58.94%	$194,895
19	FUTA /SUTA	$154,392	52.48	76.38	(23.90)	-6.55%	($10,110)	58.94%	($5,958)
20	Total Payroll	$3,138,232					$320,565		$188,937
21									
22	**Total Other Taxes**	**$26,187,297**				18.18%	**$4,761,265**		**$2,800,526**
23									
24	**Income Taxes**								
25	State	($490,807)	52.48	(17.30)	69.78	19.12%	($93,832)	100.00%	($93,832)
26	Federal	($1,802,729)	52.48	37.00	15.48	4.24%	($76,455)	100.00%	($76,455)
27	Total Taxes	($2,293,536)					($170,287)		($170,287)
28									
29	**Interest Expense**	$14,565,412	52.48	91.25	(38.77)	-10.62%	($1,547,126)	100.00%	($1,547,126)
30	**Interest on Customer Deposits**	$52,498	52.48	182.50	(130.02)	-35.62%	($18,701)	60.58%	($11,328)
31	Total Other Items	$14,617,910					($1,565,827)		($1,558,454)
32									
33									
34	**Total CWC**	**$211,317,729**					**$19,666,611**		**$10,694,758**

NDA 7

RB #8

Delmarva Power & Light Company
Electric Materials & Supplies
6+6 Months Ending December 2011

(1) Line No.	(2) Month		(3) Station Repair	(4) T&D	(5) Total M&S
1	December 10	Actual	$1,685,055	$21,824,518	$23,509,573
2	January 11	Actual	$1,683,877	$21,780,374	$23,464,251
3	February 11	Actual	$1,688,047	$22,662,139	$24,350,186
4	March 11	Actual	$1,688,219	$23,050,904	$24,739,123
5	April 11	Actual	$1,689,306	$23,804,856	$25,494,162
6	May 11	Actual	$1,688,642	$23,691,229	$25,379,871
7	June 11	Actual	$1,772,708	$24,819,177	$26,591,885
8	July 11	Forecast	$1,802,122	$24,789,763	$26,591,885
9	August 11	Forecast	$1,802,122	$24,789,763	$26,591,885
10	September 11	Forecast	$1,802,122	$24,789,763	$26,591,885
11	October 11	Forecast	$1,802,122	$24,789,763	$26,591,885
12	November 11	Forecast	$1,802,122	$24,789,763	$26,591,885
13	December 11	Forecast	$1,802,122	$24,789,763	$26,591,885
14					
15	13 Month Average		$1,746,814	$23,874,752	$25,621,566

KB #9

Delmarva Power & Light Company
Plant Held for Future Use
6+6 Months Ending December 2011

(1) Line No.	(2) Function		(3) Transmission	(4) Delaware Distribution	(5) Maryland Distribution	(6) Total
1	December 10	Actual	$4,924,772	$1,499,597	$484,364	$6,908,734
2	January 11	Actual	$4,925,217	$1,499,597	$484,364	$6,909,178
3	February 11	Actual	$7,648,338	$1,499,597	$1,156,869	$10,304,803
4	March 11	Actual	$7,648,338	$1,499,597	$1,156,869	$10,304,803
5	April 11	Actual	$7,648,338	$1,499,597	$1,156,869	$10,304,803
6	May 11	Actual	$10,685,153	$1,499,597	$1,156,869	$13,341,619
7	June 11	Actual	$11,186,790	$1,499,597	$1,156,869	$13,843,256
8	July 11	Forecast	$7,648,338	$1,499,597	$1,156,869	$10,304,803
9	August 11	Forecast	$7,648,338	$1,499,597	$1,156,869	$10,304,803
10	September 11	Forecast	$7,648,338	$1,499,597	$1,156,869	$10,304,803
11	October 11	Forecast	$7,648,338	$1,499,597	$1,156,869	$10,304,803
12	November 11	Forecast	$7,648,338	$1,499,597	$1,156,869	$10,304,803
13	December 11	Forecast	$7,648,338	$1,499,597	$1,156,869	$10,304,803
14						
15	13 Month Average		$7,735,152	$1,499,597	$1,053,406	$10,288,155

RB#10

Delmarva Power & Light Company
System Electric Miscellaneous Rate Base Items
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Average Per Books
1	**Miscellaneous Rate Base Items**	
2	Prepaid Insurance	$9,846
3	OPEB Liability	($16,700,944)
4	Prepaid Pension	$84,977,243
5	IRP Regulatory Asset	$1,871,701
6	RFP Regulatory Asset	$2,272,381
7	AMI Regulatory Asset	$571,379
8		
9	Total Misc. Rate Base Items	$73,001,605

RB #11

Delmarva Power & Light Company
Electric Prepaid Insurance
6+6 Months Ending December 2011

(1)	(2)		(3)
Line No.	Month		Total
1	December 10	Actual	$16,262
2	January 11	Actual	$16,107
3	February 11	Actual	$18,394
4	March 11	Actual	$16,792
5	April 11	Actual	$14,770
6	May 11	Actual	$13,238
7	June 11	Actual	$17,160
8	July 11	Forecast	$17,160
9	August 11	Forecast	$17,160
10	September 11	Forecast	$17,160
11	October 11	Forecast	$17,160
12	November 11	Forecast	$17,160
13	December 11	Forecast	$17,160
14			
15	13 Month Average		$16,591
16			
17	DSIT		($1,443)
18	DFIT		($5,302)
19	Average Prepaid Insurance Balance After Taxes		$9,846

RB #12

Delmarva Power & Light Company
Electric OPEB Liability
6+6 Months Ending December 2011

(1)	(2)		(3)
Line No.	Month		Total
1	December 10	Actual	($25,261,871)
2	January 11	Actual	($26,259,874)
3	February 11	Actual	($27,021,909)
4	March 11	Actual	($26,777,871)
5	April 11	Actual	($28,506,571)
6	May 11	Actual	($29,277,870)
7	June 11	Actual	($28,499,580)
8	July 11	Forecast	($28,654,084)
9	August 11	Forecast	($28,808,589)
10	September 11	Forecast	($28,963,093)
11	October 11	Forecast	($29,117,597)
12	November 11	Forecast	($29,272,102)
13	December 11	Forecast	($29,426,606)
14			
15	13 Month Average		($28,142,124)
16			
17	DSIT		$2,448,365
18	DFIT		$8,992,816
19	Average OPEB Liability Balance After Taxes		($16,700,944)

RB #13

Delmarva Power & Light Company
Prepaid Pension Asset
6+6 Months Ending December 2011

(1) Line No.	(2) Item		(3) Electric T&D Exp
1	Balance 12/31/10	Actual	$126,177,185
2	Balance 3/31/11	Actual	$152,035,134
3	Balance 6/30/11	Actual	$148,975,445
4	Balance 9/30/11	Forecast	$145,915,756
5	Balance 12/31/11	Forecast	$142,856,068
6			
7	5 Quarter Average		$143,191,918
8			
9	DSIT		($12,457,697)
10	DFIT		($45,756,977)
11			
12	Average Prepaid Pension Balance After Taxes		$84,977,243

RS #14

Delmarva Power & Light Company
IRP Regulatory Asset
6+6 Months Ending December 2011

(1)	(2)		(3)
Line No.	Month		Total
1	December 10	Actual	$3,333,302
2	January 11	Actual	$3,303,407
3	February 11	Actual	$3,273,512
4	March 11	Actual	$3,243,617
5	April 11	Actual	$3,213,722
6	May 11	Actual	$3,183,827
7	June 11	Actual	$3,153,931
8	July 11	Forecast	$3,124,036
9	August 11	Forecast	$3,094,141
10	September 11	Forecast	$3,064,246
11	October 11	Forecast	$3,034,351
12	November 11	Forecast	$3,004,456
13	December 11	Forecast	$2,974,561
14			
15	13 Month Average		$3,153,931
16			
17	DSIT		($274,392)
18	DFIT		($1,007,839)
19	Average IRP Regulatory Asset After Taxes		$1,871,701

RB #15

Delmarva Power & Light Company
RFP Regulatory Asset
6+6 Months Ending December 2011

(1)	(2)		(3)
Line No.	Month		Total
1	December 10	Actual	$4,046,871
2	January 11	Actual	$4,010,576
3	February 11	Actual	$3,974,282
4	March 11	Actual	$3,937,987
5	April 11	Actual	$3,901,692
6	May 11	Actual	$3,865,397
7	June 11	Actual	$3,829,102
8	July 11	Forecast	$3,792,807
9	August 11	Forecast	$3,756,513
10	September 11	Forecast	$3,720,218
11	October 11	Forecast	$3,683,923
12	November 11	Forecast	$3,647,628
13	December 11	Forecast	$3,611,333
14			
15	13 Month Average		$3,829,102
16			
17	DSIT		($333,132)
18	DFIT		($1,223,590)
19	Average RFP Regulatory Asset After Taxes		$2,272,381

RS#16

Delmarva Power & Light Company
AMI Regulatory Asset
6+6 Months Ending December 2011

(1)	(2)		(3)
Line No.	Month		Total
1	December 10	Actual	$997,714
2	January 11	Actual	$991,896
3	February 11	Actual	$986,078
4	March 11	Actual	$980,261
5	April 11	Actual	$974,443
6	May 11	Actual	$968,626
7	June 11	Actual	$962,808
8	July 11	Forecast	$956,991
9	August 11	Forecast	$951,173
10	September 11	Forecast	$945,355
11	October 11	Forecast	$939,538
12	November 11	Forecast	$933,720
13	December 11	Forecast	$927,903
14			
15	13 Month Average		$962,808
16			
17	DSIT		($83,764)
18	DFIT		($307,665)
19	Average AMI Regulatory Asset After Taxes		$571,379

RB#17

Delmarva Power & Light Company - Electric
Accumulated Deferred Federal Income Taxes
6+6 Months Ending December 2011

(1) Line No.	(2) Description	(3) System Electric Average Balance
1	Accumulated Federal Deferred Income Taxes	
2	**Account 190**	
3	Above Market Sales Contracts	$400,489
4	Allowance for Doubtful Accounts	$4,702,401
5	Blueprint for the Future	($1,624,855)
6	Charitable Contributions	$599,322
7	Claims Reserve	$639,042
8	Deferred ITC	$2,383,127
9	Delaware Tax True-up Adjustment	$3,646,531
10	Environmental Expense	$2,568,234
11	Federal NOL	$12,419,563
12	FERC Formula Rate Adjustments	$613,129
13	Mark to Market Adjustment	$162,045
14	Merrill Creek - Rent	$2,366,813
15	Merrill Creek Excess Capacity	$4,204,296
16	Miscellaneous	($177)
17	Pension/OPEB	$12,165,377
18	PJM Member Defaults	$2,260
19	Plant Related	($171,789)
20	Regulatory Asset - AMI	$173,312
21	Regulatory Asset - DSM	($919,299)
22	Regulatory Asset - Meters	($98,244)
23	Regulatory Asset/Liability - Delaware SOS	$987,296
24	Regulatory Asset/Liability - Maryland SOS	$895,685
25	Regulatory Liability - Rate Reserve	$2,485,123
26	Regulatory Liability - SFAS 109	$12,204,844
27	State NOL	$8,280,398
28	**Account 282**	
29	CIAC - Leased Vehicles	$14,436,958
30	FAS 109	($42,777,737)
31	Plant Related	($372,610,972)
32	**Account 283**	
33	Below Market Sales Contracts	($285,846)
34	Blueprint for the Future	($3,550,692)
35	Deferred Fuel	($4,380,583)
36	Deferred Fuel Interest	($51,631)
37	Deferred Settlement Costs	($2,147,419)
38	FERC Formula Rate Adjustments	($437,752)
39	Materials Reserve	($586,067)
40	Merger Costs	($5,192,908)
41	Miscellaneous	$455,390
42	Pension/OPEB	($43,144,446)
43	Plant Related	$43,049,414
44	Property Taxes	($1,936,140)
45	Reacquired Debt	($2,029,594)
46	Regulatory Asset - COPCO Acquisition	($10,467,777)
47	Regulatory Asset - DSM	($1,304,884)
48	Regulatory Asset - Meters	($6,229,015)
49	Regulatory Asset - Other	($2,935,311)
50	Regulatory Asset - SFAS 109	($23,735,691)
51	Regulatory Asset/Liability - DE SOS	$2,529,598
52	Regulatory Asset/Liability - MD SOS	($1,130,205)
53	Regulatory Liability - Rate Reserve	$733,217
54	Repair Allowance	($13,764)
55		
56	Total Federal Deferred Taxes	($394,658,934)

RB #18

Delmarva Power & Light Company - Electric
Accumulated Deferred State Income Taxes
6+6 Months Ending December 2011

(1) Line No.	(2) Description	(3) System Electric Average Balance
1	Accumulated State Deferred Income Taxes	
2	**Account 190**	
3	Above Market Sales Contracts	$104,812
4	Allowance for Doubtful Accounts	$1,230,662
5	Blueprint for the Future	($425,240)
6	Charitable Contributions	$156,848
7	Claims Reserve	$167,243
8	Deferred ITC	$623,687
9	Delaware Tax True-up Adjustment	$954,331
10	Environmental Expense	$672,131
11	FERC Formula Rate Adjustments	$160,462
12	Mark to Market Adjustment	$42,409
13	Merrill Creek - Rent	$619,417
14	Merrill Creek Excess Capacity	$1,100,304
15	Miscellaneous	($55)
16	Pension/OPEB	$3,183,792
17	PJM Member Defaults	$592
18	Plant Related	($44,959)
19	Regulatory Asset - AMI	$45,357
20	Regulatory Asset - DSM	($240,589)
21	Regulatory Asset - Meters	($25,711)
22	Regulatory Asset/Liability - Delaware SOS	$258,384
23	Regulatory Asset/Liability - Maryland SOS	$234,409
24	Regulatory Liability - Rate Reserve	$650,380
25	Regulatory Liability - SFAS 109	$3,194,121
26	State NOL	$950,576
27	**Account 282**	
28	CIAC - Leased Vehicles	$2,994,576
29	FAS 109	($11,195,333)
30	Plant Related	($95,151,584)
31	**Account 283**	
32	Below Market Sales Contracts	($74,808)
33	Blueprint for the Future	($929,249)
34	Deferred Fuel	($1,146,439)
35	Deferred Fuel Interest	($13,512)
36	Deferred Settlement Costs	($562,000)
37	FERC Formula Rate Adjustments	($114,564)
38	Materials Reserve	($153,379)
39	Merger Costs	($1,359,033)
40	Miscellaneous	$119,180
41	Pension/OPEB	($11,291,304)
42	Plant Related	$11,266,434
43	Property Taxes	($506,706)
44	Reacquired Debt	($531,164)
45	Regulatory Asset - COPCO Acquisition	($2,739,515)
46	Regulatory Asset - DSM	($341,500)
47	Regulatory Asset - Meters	($1,630,192)
48	Regulatory Asset - Other	($768,198)
49	Regulatory Asset - SFAS 109	($6,211,852)
50	Regulatory Asset/Liability - DE SOS	$662,019
51	Regulatory Asset/Liability - MD SOS	($295,786)
52	Regulatory Liability - Rate Reserve	$191,890
53	Repair Allowance	($3,602)
54		
55	Total State Deferred Taxes	($106,172,258)

Delmarva Power & Light Company
Investment Tax Credit
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Balance December 2010	(4) Pre 1981 Amortization	(5) Post 1980 Amortization	(6) Total Amortization	(7) Balance December 2011	(8) Average Balance
	Electric Investment Tax Credit						
1	Total Production	-	-	-	-	-	-
2							
3	Transmission	(2,386,683)	(94,677)	(86,006)	(180,683)	(2,206,000)	(2,296,342)
4							
5	Distribution - DE	(2,058,791)	(42,341)	(186,300)	(228,641)	(1,830,150)	(1,944,470)
6	Distribution - MD	(970,057)	-	(118,915)	(118,915)	(851,142)	(910,599)
7	Distribution - VA	(137,718)	(11,244)	(16,232)	(27,476)	(110,243)	(123,980)
8							
9	General	(145,863)	(3,663)	(23,597)	(27,260)	(118,603)	(132,233)
10							
11	Common	(396,659)	-	(94,215)	(94,215)	(302,443)	(349,551)
12							
13							
14	Total Electric	(6,095,771)	(151,925)	(525,265)	(677,190)	(5,418,581)	(5,757,176)

RB #19

Delmarva Power & Light Company
Customer Advances & Deposits - Electric
6+6 Months Ending December 2011

(1) Line No.	(2) Item		(4) Customer Advances Delaware	(5) Customer Advances Maryland	(6) Customer Advances Total	(7) Customer Deposits Delaware	(8) Customer Deposits Maryland	(9) Customer Deposits Total
1	December 10	Actual	$1,536,688	$2,074,693	$3,611,380	$12,370,975	$8,020,837	$20,391,812
2	January 11	Actual	$1,524,308	$2,074,693	$3,599,001	$12,473,580	$8,048,211	$20,521,791
3	February 11	Actual	$1,512,630	$2,074,693	$3,587,323	$12,603,873	$5,206,855	$17,810,728
4	March 11	Actual	$1,512,630	$2,074,693	$3,587,323	$12,644,266	$8,257,482	$20,901,748
5	April 11	Actual	$1,489,296	$1,910,228	$3,399,524	$12,678,376	$8,287,953	$20,966,329
6	May 11	Actual	$1,566,709	$1,913,798	$3,480,507	$12,736,547	$8,318,330	$21,054,877
7	June 11	Actual	$1,546,266	$1,912,538	$3,458,804	$12,799,821	$8,318,076	$21,117,897
8	July 11	Forecast	$1,546,266	$1,912,538	$3,458,804	$12,799,821	$8,318,076	$21,117,897
9	August 11	Forecast	$1,546,266	$1,912,538	$3,458,804	$12,799,821	$8,318,076	$21,117,897
10	September 11	Forecast	$1,546,266	$1,912,538	$3,458,804	$12,799,821	$8,318,076	$21,117,897
11	October 11	Forecast	$1,546,266	$1,912,538	$3,458,804	$12,799,821	$8,318,076	$21,117,897
12	November 11	Forecast	$1,546,266	$1,912,538	$3,458,804	$12,799,821	$8,318,076	$21,117,897
13	December 11	Forecast	$1,546,266	$1,912,538	$3,458,804	$12,799,821	$8,318,076	$21,117,897
14								
15	13 Month Average		$1,535,856	$1,962,351	$3,498,207	$12,700,490	$8,028,169	$20,728,659

KJH #20

Delmarva Power & Light Company
Delaware Distribution
Jurisdictional Cost of Service Study

6+6 Months Ending December 2011

Delmarva Power & Light Company
Electric Rate Base Per Books Detail
6+6 Months Ending December 2011 Average

(1) Line No.	(2) Item	(3) Per Books Data	(6) DPL Distrib %	(7) DPL Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1						
2	Plant in Service					
3	Production	$577,442	0.00%	$0	0.00%	$0
4	Transmission	$757,284,363	0.00%	$0	0.00%	$0
5	Distribution - Delaware	$914,625,911	100.00%	$914,625,911	100.00%	$914,625,911
6	Distribution - Maryland	$637,063,513	100.00%	$637,063,513	0.00%	$0
7	Distribution - Virginia	$138,868	100.00%	$138,868	0.00%	$0
8	General	$97,207,872	89.36%	$86,861,792	58.94%	$51,195,126
9	Intangible	$16,282,809	89.36%	$14,549,788	58.94%	$8,575,442
10	Total Electric Common	$75,366,445	89.36%	$67,345,003	58.94%	$39,692,204
11	Service Company assets	$33,226,079	89.36%	$29,689,743	58.94%	$17,498,720
12	Total Plant in Service	$2,531,773,302		$1,750,274,619		$1,031,587,403
13						
14	Depreciation Reserve					
15	Production	$461,143	0.00%	$0	0.00%	$0
16	Transmission	$286,026,302	0.00%	$0	0.00%	$0
17	Distribution - Delaware	$326,138,072	100.00%	$326,138,072	100.00%	$326,138,072
18	Distribution - Maryland	$235,756,791	100.00%	$235,756,791	0.00%	$0
19	Distribution - Virginia	$123,898	100.00%	$123,898	0.00%	$0
20	General	$38,995,169	89.36%	$34,844,814	58.94%	$20,537,046
21	Intangible	$16,090,150	89.36%	$14,377,634	58.94%	$8,473,977
22	Common	$62,334,747	89.36%	$55,700,302	58.94%	$32,828,980
23	Service Company	$19,905,646	89.36%	$17,787,038	58.94%	$10,483,431
24	Total Depreciation Reserve	$985,831,918		$684,728,549		$398,461,506
25						
26	Total Net Plant	$1,545,941,384		$1,065,546,069		$633,125,897
27						
28						

COS #1

Delmarva Power & Light Company
Electric Rate Base Per Books Detail
6+6 Months Ending December 2011 Average

(1) Line No.	(2) Item	(3) Per Books Data	(6) DPL Distrib %	(7) DPL Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	CWIP					
2	Transmission	$54,932,630	0.00%	$0	0.00%	$0
3	Distribution - Delaware	$20,363,623	100.00%	$20,363,623	100.00%	$20,363,623
4	Distribution - Maryland	$11,097,194	100.00%	$11,097,194	0.00%	$0
5	Distribution - Virginia	$18	100.00%	$18	0.00%	$0
6	General	$18,850,581	89.36%	$16,844,266	58.94%	$9,927,775
7	Other	$4,499,072	89.36%	$4,020,225	58.94%	$2,369,464
8	Common	$936,419	89.36%	$836,754	58.94%	$493,171
9	Service Company	$17,643,716	89.36%	$15,765,851	58.94%	$9,292,172
10	Total CWIP	$128,323,254		$68,927,930		$42,446,205
11						
12	Plant Held for Future Use					
13	Transmission	$7,735,152	0.00%	$0	0.00%	$0
14	Distribution - Delaware	$1,499,597	100.00%	$1,499,597	0.00%	$0
15	Distribution - Maryland	$1,053,406	100.00%	$1,053,406	0.00%	$0
16	Total Plant Held for Future Use	$10,288,155		$2,553,004		$0
17						
18	Materials & Supplies					
19	Generation	$29,576	0.00%	$0	0.00%	$0
20	Transmission	$4,772,716	0.00%	$0	0.00%	$0
21	Distribution	$19,072,460	100.00%	$19,072,460	58.94%	$11,241,042
22	Labor Stock	$1,746,814	89.36%	$1,560,896	58.94%	$919,971
23	Total Materials & Supplies	$25,621,566		$20,633,357		$12,161,012
24						
25	Cash Working Capital					
26	O&M - Distribution	$16,641,460	100.00%	$16,641,460	58.94%	$9,622,973
27	Utility Taxes	$305,506	100.00%	$305,506	100.00%	$305,506
28	Payroll Taxes	$320,565	100.00%	$320,565	58.94%	$188,937

COS #2

Delmarva Power & Light Company
Electric Rate Base Per Books Detail
6+6 Months Ending December 2011 Average

(1) Line No.	(2) Item	(3) Per Books Data	(6) DPL Distrib %	(7) DPL Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	Franchise Taxes - Delaware	($10,043)	100.00%	($10,043)	100.00%	($10,043)
2	Franchise Taxes - Maryland	$220,147	100.00%	$220,147	0.00%	$0
3	Property Taxes	$3,853,428	100.00%	$3,853,428	58.94%	$2,271,157
4	Local Taxes - Delaware	$44,970	100.00%	$44,970	100.00%	$44,970
5	Local Taxes - Maryland	$26,692	100.00%	$26,692	0.00%	$0
6	FIT	($76,455)	100.00%	($76,455)	100.00%	($76,455)
7	SIT	($93,832)	100.00%	($93,832)	100.00%	($93,832)
8	Interest Expense	($1,547,126)	100.00%	($1,547,126)	100.00%	($1,547,126)
9	IOCD	($18,701)	100.00%	($18,701)	39.42%	($11,328)
10	Total Cash Working Capital	$19,666,611		$19,666,611		$10,694,758
11						
12	Misc Rate Base Items (Net of Tax)					
13	Prepaid Insurance	$9,846	89.36%	$8,798	58.94%	$5,185
14	OPEB Liability	($16,700,944)	89.36%	($14,923,420)	58.94%	($8,795,655)
15	Prepaid Pension	$84,977,243	89.36%	$75,932,900	58.94%	$44,753,790
16	IRP Regulatory Asset	$1,871,701	100.00%	$1,871,701	100.00%	$1,871,701
17	RFP Regulatory Asset	$2,272,381	100.00%	$2,272,381	100.00%	$2,272,381
18	AMI Regulatory Asset	$571,379	100.00%	$571,379	100.00%	$571,379
19	Total Misc Rate Base Items	$73,001,605		$65,733,738		$40,678,780
20						
21	Accumulated ITC					
22	Transmission	$2,296,342	0.00%	$0	0.00%	$0
23	Distribution - Delaware	$1,944,470	100.00%	$1,944,470	100.00%	$1,944,470
24	Distribution - Maryland	$910,599	100.00%	$910,599	0.00%	$0
25	Distribution - Virginia	$123,980	100.00%	$123,980	0.00%	$0
26	General	$132,233	89.36%	$118,159	58.94%	$69,641
27	Common	$349,551	89.36%	$312,347	58.94%	$184,093
28	Total Accumulated ITC	$5,757,176		$3,409,557		$2,198,205

COJ #3

Delmarva Power & Light Company
Electric Rate Base Per Books Detail
6+6 Months Ending December 2011 Average

(1) Line No.	(2) Item	(3) Per Books Data	(6) DPL Distrib %	(7) DPL Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1						
2	Customer Advances					
3	Delaware	$1,535,856	100.00%	$1,535,856	100.00%	$1,535,856
4	Maryland	$1,962,351	100.00%	$1,962,351	0.00%	$0
5	Total Customer Advances	$3,498,207		$3,498,207		$1,535,856
6						
7	Customer Deposits					
8	Delaware	$12,700,490	100.00%	$12,700,490	100.00%	$12,700,490
9	Maryland	$8,028,169	100.00%	$8,028,169	0.00%	$0
10	Total Customer Deposits	$20,728,659		$20,728,659		$12,700,490
11						
12	State Deferred Taxes					
13	Labor	$167,243	89.36%	$149,443	58.94%	$88,080
14	T&D Plant	($82,016,759)	67.75%	($55,562,775)	58.94%	($32,747,923)
15	Uncollectible Expense	$1,230,662	29.69%	$365,335	58.94%	$215,323
16	Reacquired Debt	($531,164)	67.75%	($359,840)	0.00%	$0
17	Not Distribution related	($25,022,241)	0.00%	$0	0.00%	$0
18	Total State Deferred Taxes	($106,172,258)		($55,407,837)		($32,444,520)
19						
20	Federal Deferred Taxes					
21	Labor	$639,042	89.36%	$571,027	58.94%	$336,555
22	T&D Plant	($305,354,594)	67.75%	($206,864,411)	58.94%	($121,922,994)
23	Uncollectible Expense	$4,702,401	29.69%	$1,395,955	58.94%	$822,757
24	Reacquired Debt	($2,029,594)	67.75%	($1,374,962)	0.00%	$0
25	Not Distribution related	($92,616,189)	0.00%	$0	0.00%	$0
26	Federal Deferred Taxes	($394,658,934)		($206,272,391)		($120,763,682)
27						
28	Total Rate Base	$1,272,027,341		$953,744,059		$569,463,900

Col #4

Delmarva Power & Light Company
Electric Earnings Per Books Detail
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books Data	(4) Pre-Cost Study Adjustments	(5) Total Adjusted	(6) DP&L Distrib %	(7) DP&L Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	Electric Sales Revenues							
2	Delaware							
3	Distribution	$175,534,125	($7,686,584)	$167,847,540	100.00%	$167,847,540	100.00%	$167,847,540
4	Transmission	$19,748,700		$19,748,700	0.00%	$0	0.00%	$0
5	Supply	$421,822,013		$421,822,013	0.00%	$0	0.00%	$0
6	Delaware Total	$617,104,838		$609,418,254		$167,847,540		$167,847,540
7	Maryland							
8	Distribution	$129,613,396		$129,613,396	100.00%	$129,613,396	0.00%	$0
9	Transmission	$10,947,467		$10,947,467	0.00%	$0	0.00%	$0
10	Supply	$252,044,652		$252,044,652	0.00%	$0	0.00%	$0
11	Maryland Total	$392,605,514		$392,605,514		$129,613,396		$0
12								
13	Retail Total	$1,009,710,352	($7,686,584)	$1,002,023,768		$297,460,936		$167,847,540
14								
15	Revenue - Interchange sales	$5,385,010		$5,385,010	0.00%	$0	0.00%	$0
16								
17	Unbilled Revenue	($31,589,067)		($31,589,067)	0.00%	$0	0.00%	$0
18								
19	Interdepartmental	$117,048		$117,048	29.69%	$34,747	56.43%	$19,607
20								
21	Total Sales Revenues	$983,623,343	($7,686,584)	$975,936,759		$297,495,683		$167,867,147
22								
23	Revenue - Other							
24	BSA (Maryland)	($5,586,482)		($5,586,482)	100.00%	($5,586,482)	0.00%	$0
25	BSA - Unbilled (Maryland)	$1,127,675		$1,127,675	100.00%	$1,127,675	0.00%	$0
26	Return Check Charge (Maryland)	$13,752		$13,752	29.69%	$4,082	0.00%	$0
27	Return Check Charge (Delaware)	$30,363		$30,363	29.69%	$9,014	100.00%	$9,014
28	Reconnect charges (Maryland)	$111,997		$111,997	29.69%	$33,248	0.00%	$0
29	Reconnect charges (Delaware)	$318,135		$318,135	29.69%	$94,441	100.00%	$94,441
30	Premise Collection Fee (Maryland)	$59,901		$59,901	29.69%	$17,782	0.00%	$0
31	Premise Collection Fee (Delaware)	$43,065		$43,065	29.69%	$12,784	100.00%	$12,784
32	Customer Svc Charges (Delaware)	($17,611)		($17,611)	29.69%	($5,228)	100.00%	($5,228)
33	SP Facilities Charges (Maryland)	$3,511		$3,511	29.69%	$1,042	0.00%	$0
34	SP Facilities Charges (Delaware)	$127,152		$127,152	29.69%	$37,746	100.00%	$37,746
35	Other	$891		$891	0.00%	$0	0.00%	$0
36	Transmission Service - Firm	$1,366,920		$1,366,920	0.00%	$0	0.00%	$0
37	Transmission Service - Non Firm	$80,642		$80,642	0.00%	$0	0.00%	$0
38	Transmission Agreements	$4,272,590		$4,272,590	0.00%	$0	0.00%	$0
39	Other - ODEC	$193,087		$193,087	0.00%	$0	0.00%	$0
40	Other - Interconnection Application	$3,587		$3,587	0.00%	$0	0.00%	$0
41	System Generation	$280		$280	0.00%	$0	0.00%	$0

Delmarva Power & Light Company
Electric Earnings Per Books Detail
6+6 Months Ending December 2011

(1) Line No.		(2) Item	(3) Per Books Data	(4) Pre-Cost Study Adjustments	(5) Total Adjusted	(6) DP&L Distrib %	(7) DP&L Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1		System Control & Dispatch	$1,402,451		$1,402,451	0.00%	$0	0.00%	$0
2		System Transmission	$90,394,580		$90,394,580	0.00%	$0	0.00%	$0
3		Non-System Capacity	$77,064		$77,064	0.00%	$0	0.00%	$0
4		Total	$94,023,549		$94,023,549		($4,253,895)		$148,758
5									
6		Late Payment Revenue	$3,033,091		$3,033,091	27.54%	$835,382	100.00%	$835,382
7		Delaware	$1,668,397		$1,668,397	33.01%	$550,799	0.00%	$0
8		Maryland	$4,701,488		$4,701,488		$1,386,180		$835,382
9		Total Late Payment Revenue							
10									
11		Miscellaneous Service Revenue	$468,621		$468,621	27.54%	$129,069	100.00%	$129,069
12		Delaware	$163,398		$163,398	33.01%	$53,944	0.00%	$0
13		Maryland	$632,019		$632,019		$183,013		$129,069
14		Total Miscellaneous Service Revenue							
15									
16		Rent from Electric Property	$3,313,283		$3,313,283	67.75%	$2,244,604	100.00%	$2,244,604
17		Delaware	$1,508,038		$1,508,038	67.75%	$1,021,630	0.00%	$0
18		Maryland	$4,821,321		$4,821,321		$3,266,234		$2,244,604
19		Total Rent from Electric Property							
20									
21		Total Other Revenue	$104,178,377		$104,178,377		($546,142)		$3,357,813
22									
23		Total Revenue	$1,087,801,721	($7,686,584)	$1,080,115,136		$296,949,540		$171,224,960
24									
25	O&M								
26		955500 Purchased power	$615,653,317		$615,653,317	0.00%	$0	0.00%	$0
27		955510 Purchased Power Non System	$2,622		$2,622	0.00%	$0	0.00%	$0
28		955524 Purchased Power - MarylandSOS	$14,590,525		$14,590,525	0.00%	$0	0.00%	$0
29		955544 Purchased Power - Delaware SOS	$32,351,992		$32,351,992	0.00%	$0	0.00%	$0
30		Purchased Power & Interchange	$662,598,456		$662,598,456		$0		
31									
32		955600 System cont & load dispatch	$414,874		$414,874	0.00%	$0	0.00%	$0
33		955609 Sys cont/load dis	$298,255		$298,255	0.00%	$0	0.00%	$0
34		955700 Other expenses	$5,241,891		$5,241,891	0.00%	$0	0.00%	$0
35		Misc Operation Subtotal	$5,955,020		$5,955,020		$0		$0
36		Other Operation	$5,955,023		$5,955,023				
37									
38		Total Production	$668,553,479		$668,553,479		$0		$0
39									
40		956000 Operation Supervision & Engineering	$2,730,429		$2,730,429	0.00%	$0	0.00%	$0
41		956110 Load dispatching - Reliability	$87,015		$87,015	0.00%	$0	0.00%	$0

BJ #6

Delmarva Power & Light Company
Electric Earnings Per Books Detail
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books Data	(4) Pre-Cost Study Adjustments	(5) Total Adjusted	(6) DP&L Distrib %	(7) DP&L Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	956120 Load dispatch - Monitor & Operate Transm System	$338,872		$338,872	0.00%	$0	0.00%	$0
2	956130 Load dispatch - Transmission Service & Scheduling	$63,993		$63,993	0.00%	$0	0.00%	$0
3	956140 Scheduling, System Control & Dispatch Services	$42,752		$42,752	0.00%	$0	0.00%	$0
4	956150 Reliability, Planning and Standards	$147,589		$147,589	0.00%	$0	0.00%	$0
5	956180 L/T Reliability, Planning & Standards Development	$9,362		$9,362	0.00%	$0	0.00%	$0
6	956600 Miscellaneous transmission expenses	$1,878,965		$1,878,965	0.00%	$0	0.00%	$0
7	Operation	$5,298,978		$5,298,978		$0		$0
8	956800 Maintenance Supervision & Engineering	$260,396		$260,396	0.00%	$0	0.00%	$0
9	956800 Maintenance of Structures	$149,243		$149,243	0.00%	$0	0.00%	$0
10	956920 Maintenance of Computer Software	$381,102		$381,102	0.00%	$0	0.00%	$0
11	957000 Maintenance of station equipment	$2,446,101		$2,446,101	0.00%	$0	0.00%	$0
12	957100 Maintenance of overhead lines	$3,043,017		$3,043,017	0.00%	$0	0.00%	$0
13	957200 Maintenance of underground lines	$253,793		$253,793	0.00%	$0	0.00%	$0
14	957300 Maintenance of miscellaneous transmission plant	$907,258		$907,258	0.00%	$0	0.00%	$0
15	Maintenance	$7,440,910		$7,440,910		$0		$0
16	Transmission Expenses	$12,739,889		$12,739,889		$0		$0
17								
18	Regional Market Expense	$15,843		$15,843	0.00%	$0	0.00%	$0
19	957570 Market Facilitation, Monitoring & Compliance Svcs	$15,843		$15,843	0.00%	$0	0.00%	$0
20	Regional Market Expense							
21								
22	958000 Operation Supervision & Engineering	$4,438,840		$4,438,840	100.00%	$4,438,840	100.00%	$4,438,840
23	958100 Load dispatching	$1,640,946		$1,640,946	100.00%	$1,640,946	100.00%	$1,640,946
24	958200 Station expenses	$444,652		$444,652	100.00%	$444,652	100.00%	$444,652
25	958300 Overhead line expenses	$1,028,902		$1,028,902	100.00%	$1,028,902	100.00%	$1,028,902
26	958400 Underground line expenses	$847,585		$847,585	100.00%	$847,585	100.00%	$847,585
27	958500 Street lighting	($130,549)		($130,549)	100.00%	($130,549)	100.00%	($130,549)
28	958600 Meter expenses	$1,887,952		$1,887,952	100.00%	$1,887,952	100.00%	$1,887,952
29	958700 Customer installations expenses	$223,204		$223,204	100.00%	$223,204	100.00%	$223,204
30	958800 Miscellaneous distribution expenses	$4,604,739		$4,604,739	100.00%	$4,604,739	100.00%	$4,604,739
31	958900 Rents	$833,657		$833,657	100.00%	$833,657	100.00%	$833,657
32	Operation	$15,819,928		$15,819,928		$15,819,928		$15,819,928
33	959000 Maintenance Supervision & Engineering	$940,980		$940,980	100.00%	$940,980	100.00%	$940,980
34	959200 Maintain equipment	$2,755,074		$2,755,074	100.00%	$2,755,074	100.00%	$2,755,074
35	959300 Maintain overhead lines	$11,800,438		$11,800,438	100.00%	$11,800,438	100.00%	$11,800,438
36	959300 Maintain overhead lines - DE Hurricane Irene	$3,370,421		$3,370,421	100.00%	$3,370,421	100.00%	$3,370,421
37	959400 Maintain underground line	$1,210,330		$1,210,330	100.00%	$1,210,330	100.00%	$1,210,330
38	959500 Maintain line transformers	$22,891		$22,891	100.00%	$22,891	100.00%	$22,891
39	959600 Maintain street lighting & signal systems	$391,057		$391,057	100.00%	$391,057	100.00%	$391,057
40	959700 Maintain meters	$262,296		$262,296	100.00%	$262,296	100.00%	$262,296
41	959800 Maintain distribution plant	$416,888		$416,888	100.00%	$416,888	100.00%	$416,888

COS #7

Delmarva Power & Light Company
Electric Earnings Per Books Detail
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books Data	(4) Pre-Cost Study Adjustments	(5) Total Adjusted	(6) DP&L Distrib %	(7) DP&L Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	Maintenance	$21,170,376		$21,170,376		$21,170,376		$21,170,376
2	Distribution Expenses - Delaware	$36,990,303		$36,990,303		$36,990,303		$36,990,303
3								
4	958000 Operation Supervision & Engineering	$3,091,781		$3,091,781	100.00%	$3,091,781	0.00%	$0
5	958100 Load dispatching	$1,142,967		$1,142,967	100.00%	$1,142,967	0.00%	$0
6	958200 Station expenses	$309,713		$309,713	100.00%	$309,713	0.00%	$0
7	958300 Overhead line expenses	$716,660		$716,660	100.00%	$716,660	0.00%	$0
8	958400 Underground line expenses	$590,367		$590,367	100.00%	$590,367	0.00%	$0
9	958500 Street lighting	($90,931)		($90,931)	100.00%	($90,931)	0.00%	$0
10	958600 Meter expenses	$1,315,013		$1,315,013	100.00%	$1,315,013	0.00%	$0
11	958700 Customer installations expenses	$155,468		$155,468	100.00%	$155,468	0.00%	$0
12	958800 Miscellaneous distribution expenses	$3,207,334		$3,207,334	100.00%	$3,207,334	0.00%	$0
13	958900 Rents	$580,666		$580,666	100.00%	$580,666	0.00%	$0
14	Operation	$11,019,039		$11,019,039		$11,019,039		$0
15	959000 Maintenance Supervision & Engineering	$655,420		$655,420	100.00%	$655,420	0.00%	$0
16	959200 Maintain equipment	$1,918,989		$1,918,989	100.00%	$1,918,989	0.00%	$0
17	959300 Maintain overhead lines	$8,219,348		$8,219,348	100.00%	$8,219,348	0.00%	$0
18	959300 Maintain overhead lines - Maryland Hurricane Irene	$4,686,160		$4,686,160	100.00%	$4,686,160	0.00%	$0
19	959301 Maintain overhead lines - Maryland storm Case 9249 deferral	($1,189,178)		($1,189,178)	100.00%	($1,189,178)	0.00%	$0
20	959301 Maintain overhead lines - Maryland storm-Case 9249 amort	$59,459		$59,459	100.00%	$59,459	0.00%	$0
21	959400 Maintain underground line	$843,030		$843,030	100.00%	$843,030	0.00%	$0
22	959500 Maintain line transformers	$15,944		$15,944	100.00%	$15,944	0.00%	$0
23	959600 Maintain street lighting & signal systems	$272,383		$272,383	100.00%	$272,383	0.00%	$0
24	959700 Maintain meters	$182,697		$182,697	100.00%	$182,697	0.00%	$0
25	959800 Maintain distribution plant	$290,374		$290,374	100.00%	$290,374	0.00%	$0
26	Maintenance	$15,954,626		$15,954,626		$15,954,626		$0
27	Distribution Expenses - Maryland	$26,973,666		$26,973,666		$26,973,666		$0
28								
29	958000 Operation Supervision & Engineering	$674		$674	100.00%	$674	0.00%	$0
30	958100 Load dispatching	$249		$249	100.00%	$249	0.00%	$0
31	958200 Station expenses	$68		$68	100.00%	$68	0.00%	$0
32	958300 Overhead line expenses	$156		$156	100.00%	$156	0.00%	$0
33	958400 Underground line expenses	$129		$129	100.00%	$129	0.00%	$0
34	958500 Street lighting	($20)		($20)	100.00%	($20)	0.00%	$0
35	958600 Meter expenses	$287		$287	100.00%	$287	0.00%	$0
36	958700 Customer installations expenses	$34		$34	100.00%	$34	0.00%	$0
37	958800 Miscellaneous distribution expenses	$699		$699	100.00%	$699	0.00%	$0
38	958900 Rents	$127		$127	100.00%	$127	0.00%	$0
39	Operation	$2,402		$2,402		$2,402		$0
40	959000 Maintenance Supervision & Engineering	$143		$143	100.00%	$143	0.00%	$0
41	959200 Maintain equipment	$418		$418	100.00%	$418	0.00%	$0

Col #8

Delmarva Power & Light Company
Electric Earnings Per Books Detail
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books Data	(4) Pre-Cost Study Adjustments	(5) Total Adjusted	(6) DP&L Distrib %	(7) DP&L Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	959300 Maintain overhead lines	$1,792		$1,792	100.00%	$1,792	0.00%	$0
2	959400 Maintain underground line	$184		$184	100.00%	$184	0.00%	$0
3	959500 Maintain line transformers	$3		$3	100.00%	$3	0.00%	$0
4	959600 Maintain street lighting & signal systems	$59		$59	100.00%	$59	0.00%	$0
5	959700 Maintain meters	$40		$40	100.00%	$40	0.00%	$0
6	959800 Maintain distribution plant	$63		$63	100.00%	$63	0.00%	$0
7	Maintenance	$2,703		$2,703		$2,703		$0
8	Distribution Expenses - Virginia	$5,105		$5,105		$5,105		$0
9								
10	99020E Meter reading expenses	$6,223,611		$6,223,611	100.00%	$6,223,611	39.17%	$2,438,054
11	990241 Meter reading expenses-Regulatory Debit	$1,317,775		$1,317,775	100.00%	$1,317,775	0.00%	$0
12	99030E Customer records and collection expenses	$34,815,287		$34,815,287	100.00%	$34,815,287	57.83%	$20,132,041
13	99030-Cust records and collect exp - Maryland Hurricane Irene	$204,179		$204,179	100.00%	$204,179	0.00%	$0
14	99030-Cust records and collect exp - Delaware Hurricane Irene	$146,850		$146,850	100.00%	$146,850	100.00%	$146,850
15	990301 Cust records and collect exp - Maryland 2010 storm deferral	($105,198)		($105,198)	100.00%	($105,198)	0.00%	$0
16	990301 Cust records and collect exp - Maryland 2010 storm amort	$5,260		$5,260	100.00%	$5,260	0.00%	$0
17	Customer Accounts Expenses	$42,607,764		$42,607,764		$42,607,764		$22,716,945
18								
19	990400 Uncollectible accounts	$6,487,305		$6,487,305	24.80%	$1,608,631	100.00%	$1,608,631
20	Delaware	$1,396,296		$1,396,296	100.00%	$1,396,296	0.00%	$0
21	Maryland	$2,743,576		$2,743,576	0.00%	$0	0.00%	$0
22	Maryland (Maryland SOS Generation)	($313,944)		($313,944)	100.00%	($313,944)	0.00%	$0
23	Virginia	$10,313,234		$10,313,234		$2,690,984		$1,608,631
24	Uncollectible Accounts	$52,920,999		$52,920,999		$45,298,748		$24,325,577
25	Customer Accounts Expenses							
26								
27	990700 Supervision	$790		$790	100.00%	$790	57.83%	$457
28	990800 Customer assistance expenses	$2,338,889		$2,338,889	100.00%	$2,338,889	57.83%	$1,352,469
29	990900 Informational & instructional adv	$386,643		$386,643	100.00%	$386,643	57.83%	$223,577
30	Customer Service Expenses	$2,726,322		$2,726,322		$2,726,322		$1,576,503
31								
32	991100 Supervision	$18,000		$18,000	100.00%	$18,000	57.83%	$10,409
33	99130E Advertising expense	$352,322		$352,322	100.00%	$352,322	57.83%	$203,731
34	9913 Advertising expense - Maryland Hurricane Irene	$20,602		$20,602	100.00%	$20,602	0.00%	$0
35	9913 Advertising expense - Delaware Hurricane Irene	$14,818		$14,818	100.00%	$14,818	100.00%	$14,818
36	Sales Expense	$405,742		$405,742		$405,742		$228,958
37								
38	99200E Administrative & General salaries	$4,435,150		$4,435,150	89.36%	$3,963,106	58.94%	$2,335,799
39	992000 Administrative & General salaries Delaware SOS	$9,509		$9,509	0.00%	$0	0.00%	$0
40	99210E Office supplies & expenses	$1,548,301		$1,548,301	89.36%	$1,383,511	58.94%	$815,422
41	992100 Office supplies & expenses Delaware SOS	$1,219		$1,219	0.00%	$0	0.00%	$0

Sch #9

Delmarva Power & Light Company
Electric Earnings Per Books Detail
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books Data	(4) Pre-Cost Study Adjustments	(5) Total Adjusted	(6) DP&L Distrib %	(7) DP&L Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	992300 Outside services employed	$37,420,687		$37,420,687	89.36%	$33,437,909	58.94%	$19,707,836
2	992300 Outside services employed - Maryland Hurricane Irene	$18,226		$18,226	100.00%	$18,226	100.00%	$18,226
3	992300 Outside services employed - Delaware Hurricane Irene	$13,108		$13,108	100.00%	$13,108	100.00%	$13,108
4	992300 Outside services employed Delaware SOS	$222,945		$222,945	0.00%	$0	0.00%	$0
5	992306 Outside services employed - AMI Amort	$69,926		$69,926	100.00%	$69,926	100.00%	$69,926
6	992400 Property insurance	$215,912		$215,912	67.75%	$146,271	58.94%	$86,210
7	992500 Injuries & damages	$152,242		$152,242	89.36%	$136,039	58.94%	$80,179
8	992500 Injuries & damages Maryland SOS	$2,761		$2,761	0.00%	$0	0.00%	$0
9	992800 Regulatory commission exp - Delaware	$357,359		$357,359	100.00%	$357,359	100.00%	$357,359
10	992800 Reg com exp Maryland Case 9093	$31,600		$31,600	100.00%	$31,600	0.00%	$0
11	992800 Reg com exp Maryland Case 9192	$128,232		$128,232	100.00%	$128,232	0.00%	$0
12	992800 Reg com exp Maryland Case 9249	$340,679		$340,679	100.00%	$340,679	0.00%	$0
13	992800 Regulatory commission exp - other	$300,235		$300,235	100.00%	$300,235	0.00%	$0
14	992800 Regulatory tax assessment - Delaware Retail	$2,329,879		$2,329,879	27.54%	$641,701	100.00%	$641,701
15	992800 Regulatory tax assessment - Maryland Retail	$702,045		$702,045	33.01%	$231,771	0.00%	$0
16	992900 Duplicate charges-Credit	($10,883,335)		($10,883,335)	89.36%	($9,724,994)	58.94%	($5,731,776)
17	992900 Duplicate charges-Credit Delaware SOS	$456		$456	0.00%	$0	0.00%	$0
18	993010 General ad expenses	$249,031		$249,031	89.36%	$222,526	58.94%	$131,154
19	993020 Miscellaneous general expenses	$661,342		$661,342	89.36%	$590,953	58.94%	$348,300
20	993020 Miscellaneous general expenses Maryland SOS	$3,592		$3,592	0.00%	$0	0.00%	$0
21	993020 DE USP	$3,799,711		$3,799,711	100.00%	$3,799,711	100.00%	$3,799,711
22	993020 MD USP	$2,469,474		$2,469,474	100.00%	$2,469,474	0.00%	$0
23	993100 Rents	$1,269,634		$1,269,634	89.36%	$1,134,503	58.94%	$668,660
24	993100 Rents Delaware SOS	($2)		($2)	0.00%	$0	0.00%	$0
25	Operation	$45,869,920		$45,869,920		$39,691,846		$23,341,816
26	992600 Employee pensions & benefits	$19,813,039		$19,813,039	89.36%	$17,704,287	58.94%	$10,434,659
27	992600 Employee pensions & benefits Delaware SOS	$3,578		$3,578	0.00%	$0	0.00%	$0
28	Pensions & Benefits	$19,816,617		$19,816,617		$17,704,287		$10,434,659
29	Operations	$65,686,537		$65,686,537		$57,396,133		$33,776,476
30								
31	993500 Maintenance of general plant	$3,535,470		$3,535,470	89.36%	$3,159,181	58.94%	$1,861,977
32	993501 Maint of general plant -Maryland 2010 storm deferral	($156,991)		($156,991)	100.00%	($156,991)	0.00%	$0
33	993501 Maint of general plant -Maryland 2010 storm amort	$7,850		$7,850	100.00%	$7,850	0.00%	$0
34	Maintenance	$3,386,329		$3,386,329		$3,010,040		$1,861,977
35	Total A&G	$69,072,866		$69,072,866		$60,406,173		$35,638,453
36								
37	Total Operations & Maintenance	$870,404,213		$870,404,213		$172,806,058		$98,759,794
38								
39	Depreciation & Amortization							
40								
41	Production	$2,055,404		$2,055,404	0.00%	$0	0.00%	$0

Cost 710

Delmarva Power & Light Company
Electric Earnings Per Books Detail
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books Data	(4) Pre-Cost Study Adjustments	(5) Total Adjusted	(6) DP&L Distrib %	(7) DP&L Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	Transmission	$18,461,605		$18,461,605	0.00%	$0	0.00%	$0
2	Distribution							
3	DE	$22,174,296		$22,174,296	100.00%	$22,174,296	100.00%	$22,174,296
4	MD	$19,275,437		$19,275,437	100.00%	$19,275,437	0.00%	$0
5	General	$4,207,889		$4,207,889	89.36%	$3,760,033	58.94%	$2,216,111
6	Common	$3,439,665		$3,439,665	89.36%	$3,073,572	58.94%	$1,811,521
7	A/C 403 Total	$69,614,296		$69,614,296		$48,283,339		$26,201,928
8								
9	Electric							
10	Intangible - Software	$71,517		$71,517	89.36%	$63,905	58.94%	$37,665
11	Lease Vehicles	$61,861		$61,861	89.36%	$55,277	58.94%	$32,579
12	A/C 405 Total	$133,377		$133,377		$119,182		$70,244
13								
14	COPCO Acquisition Adjustment - FERC	$1,853,960		$1,853,960	100.00%	$1,853,960	0.00%	$0
15	DE Electric Recovery (AMI)	($115)		($115)	100.00%	($115)	0.00%	$0
16	DE IRP Recovery	$358,741		$358,741	100.00%	$358,741	100.00%	$358,741
17	DE RFP Recovery	$435,538		$435,538	100.00%	$435,538	100.00%	$435,538
18	Storm Cost - DPL Maryland Hurricane Irene	($4,929,167)		($4,929,167)	100.00%	($4,929,167)	0.00%	$0
19	Other Amortization (Non-Distribution)	($4,234,346)		($4,234,346)	0.00%	$0	0.00%	$0
20	A/C 407 Total	($6,515,389)		($6,515,389)		$2,648,124		$794,279
21								
22	Total Depreciation and Amortization	$63,232,284		$63,232,284		$51,050,644		$27,066,451
23								
24	Other Taxes							
25	Payroll Taxes - FICA	$3,339,244		$3,339,244	89.36%	$2,983,840	58.94%	$1,758,634
26	Payroll Taxes - FUTA/SUTA	$172,782		$172,782	89.36%	$154,392	58.94%	$90,996
27	Property Taxes - Delaware	$6,106,290		$6,106,290	67.75%	$4,136,745	58.94%	$2,438,140
28	Property Taxes - Maryland	$8,312,558		$8,312,558	67.75%	$5,631,395	58.94%	$3,319,066
29	Property Taxes - Virginia	$39,023		$39,023	67.75%	$26,437	58.94%	$15,581
30	Utility Taxes	$6,717,454	($6,717,454)	$0	100.00%	$0	100.00%	$0
31	Franchise Taxes - Delaware	$156,035		$156,035	27.54%	$42,976	100.00%	$42,976
32	Franchise Taxes - Maryland	$5,751,872		$5,751,872	100.00%	$5,751,872	0.00%	$0
33	Franchise Taxes - Other	$45,226		$45,226	0.00%	$0	0.00%	$0
34	Local Taxes - Delaware	$640,538		$640,538	27.54%	$176,419	100.00%	$176,419
35	Local Taxes - Maryland	$565,768		$565,768	100.00%	$565,768	0.00%	$0
36	Local Taxes - Virginia	$4,689		$4,689	0.00%	$0	0.00%	$0
37	Other Taxes	$73		$73	0.00%	$0	0.00%	$0
38	Total Other Taxes	$31,851,553	($6,717,454)	$25,134,099		$19,469,844		$7,841,811
39	EBIT	$122,313,671		$121,344,540		$53,622,995		$37,556,904
40								
41	Net ITC Adjustment							

COS #11

Delmarva Power & Light Company
Electric Earnings Per Books Detail
6+6 Months Ending December 2011

(1) Line No.	(2) Item	(3) Per Books Data	(4) Pre-Cost Study Adjustments	(5) Total Adjusted	(6) DP&L Distrib %	(7) DP&L Distrib $	(8) Delaware Distrib %	(9) Delaware Distrib $
1	Transmission	($180,683)		($180,683)	0.00%	$0	0.00%	$0
2	Distribution - Delaware	($228,641)		($228,641)	100.00%	($228,641)	100.00%	($228,641)
3	Distribution - Maryland	($118,915)		($118,915)	100.00%	($118,915)	0.00%	$0
4	Distribution - Virginia	($27,476)		($27,476)	100.00%	($27,476)	0.00%	$0
5	General	($27,260)		($27,260)	89.36%	($24,358)	58.94%	($14,356)
6	Common	($94,215)		($94,215)	89.36%	($84,188)	58.94%	($49,619)
7	Total Net ITC Adjustment	($677,190)		($677,190)		($483,578)		($292,617)
8								
9	IOCD							
10	Delaware	$31,801		$31,801	100.00%	$31,801	100.00%	$31,801
11	Maryland	$20,697		$20,697	100.00%	$20,697	0.00%	$0
12	Total Interest on Customer Deposits	$52,498		$52,498		$52,498		$31,801
13								
14	AFUDC							
15	Transmission	$1,808,922		$1,808,922	0.00%	$0	0.00%	$0
16	Distribution - Delaware	$1,026,127		$1,026,127	100.00%	$1,026,127	100.00%	$1,026,127
17	Distribution - Maryland	$325,646		$325,646	100.00%	$325,646	0.00%	$0
18	General	$1,007,063		$1,007,063	89.36%	$899,878	58.94%	$530,376
19	Total AFUDC	$4,167,758		$4,167,758		$2,251,652		$1,556,503
20								
21	Current SIT	$717,295		$717,295		($1,630,913)		($490,807)
22	Current FIT	($42,014,030)		($42,014,030)		($6,231,770)		($1,974,512)
23								
24	Deferred SIT							
25	Labor					($334,184)		($204,211)
26	Plant					$4,415,752		$2,698,356
27	Total	$9,271,399		$9,271,399		$4,081,568		$2,494,145
28								
29	Deferred FIT							
30	Labor					($1,276,927)		($750,066)
31	Plant	$69,359,040		$69,359,040		$16,872,732		$9,911,032
32	Total					$15,595,805		$9,160,966
33								
34	Total Taxes	$37,333,705		$37,333,705		$11,814,690		$9,189,792
35								
36	Total Earnings	$89,772,417	($969,131)	$88,803,286		$44,491,036		$30,184,431

Cont #12