Docket Rm
Patricia
Susan
JO
Vincent
Alisa
Donna

delmarva power
A PHI Company

79NC62
PO Box 9239
Newark, DE 19714-9239

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DELAWARE P.S.C.

March 1, 2013

VIA OVERNIGHT MAIL AND EMAIL

Ms. Alisa Bentley
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Dover, DE 19904

Re: PSC Docket No. 11-528 - Delmarva Power Electric Base Rate Case
Compliance Filing for AMI Phase-In Rates Effective June 1, 2013

Dear Ms. Bentley:

Attached please find the compliance filing of Delmarva Power & Light Company (Delmarva or Company) in Docket No. 11-528 for purposes of implementing AMI Phase-in rate changes that will become effective on June 1, 2013. This filing is submitted in compliance with Commission Order No. 8265 in the above referenced docket. In support of this compliance filing, included are several attachments. Attached are:

- Attachment A: consists of the workpapers that identify the revenue requirement associated with 50% of the remaining AMI Regulatory Asset Balance to be put into rates effective June 1, 2013 as agreed to in the Settlement Agreement in Section II, Paragraph 16 a ii ($2,408,020);
- Attachment B: consists of the rate design workpapers to implement the $2,408,020 revenue requirement as agreed to in the Settlement Agreement in Section II, Paragraph 11;
- Attachment C: consists of the compliance tariffs which implement the total revenue requirement to be effective June 1, 2013;
- Attachment D: consists of billing comparisons that detail the impacts of the June 1, 2013 rates;
- Attachment E - 1: consists of the documentation supporting the capabilities associated with the June 1, 2013 Phase-In date as outlined in Section II, Paragraph 16 b and Attachment 1 of the Settlement Agreement – Remote Turn-On/Turn Off for Customers Requesting this Service; and
- Attachment E - 2: consists of the documentation supporting the capabilities associated with the June 1, 2013 Phase-In date as outlined in Section II, Paragraph 16 b and Attachment 1 of the Settlement Agreement – Dynamic Pricing Program for Field Acceptance Test Customers.

As demonstrated by the documentation provided in Attachments E-1 and E-2, Delmarva has achieved the capability requirements as set forth in the Settlement Agreement in this docket. Section II, Paragraph 16 b of the approved Settlement Agreement states that this filing must be made 75 days before June 1 or by March 15th of each year. Delmarva believes it is preferable to make this filing on March 1, sufficiently in advance of the June 1, 2013 effective date, so as to provide Commission Staff and DPA with sufficient opportunity to carefully review the content of this filing.

As always, should you have any questions or need further information, please feel free to contact either me (302-353-7979) or Heather Hall (302-454-4828) at your convenience.

Respectfully,

Todd L. Goodman

cc: Service List in Docket No. 11-528

Attachment A

DELMARVA POWER & LIGHT COMPANY
DOCKET NO. 11-528
AMI REGULATORY ASSET BALANCES - JUNE 2013 PHASE-IN RECOVERY REVENUE REQUIREMENT

LINE #	ITEM	SEPT. 2012 $	JAN 2013 PHASE-IN $	OCT 2012 - JAN 2013 $	JAN. 2013 $
1	**AMI REGULATORY ASSET BALANCES @ JAN. 31, 2013**				
2	LOSS ON EARLY RETIREMENT OF NON-AMI METERS	25,540,014	(5,108,003)	0	20,432,011
3	DEFERRED O&M EXPENSES	14,076,016	(2,815,203)	2,557,663	13,818,476
4	AMI-RELATED RETURNS	5,491,385	(1,098,277)	321,202	4,714,310
5	INCREMENTAL DEPRECIATION EXPENSE	1,166,563	(233,313)	198,445	1,131,696
6	AMI O&M SAVINGS	(5,084,922)	1,016,984	(1,612,763)	(5,680,700)
7	TOTAL	41,189,057	(8,237,811)	1,464,547	34,415,793
8	PHASE-IN RECOVERY %	20%			50%
9	AMI REGULATORY ASSET BALANCE	8,237,811			17,207,896
10					
11	**REVENUE REQUIREMENT**				
12	EARNINGS				
13	AMORTIZATION	549,187			1,147,193
14	STATE INCOME TAX	(47,779)			(99,806)
15	FEDERAL INCOME TAX	(175,493)			(366,586)
16	EARNINGS	325,915			680,802
17					
18	RATE BASE				
19	BEGINNING BALANCE	8,237,811			17,207,896
20	AMORTIZATION	(549,187)			(1,147,193)
21	ENDING BALANCE	7,688,624			16,060,703
22	AVERAGE BALANCE	7,963,218			16,634,300
23	DEFERRED STATE INCOME TAX	(692,800)			(1,447,184)
24	DEFERRED FEDERAL INCOME TAX	(2,544,646)			(5,315,491)
25	NET RATE BASE	4,725,772			9,871,625
26					
27	REVENUE REQUIREMENT				
28	EARNINGS	325,915			680,802
29					
30	RATE BASE	4,725,772			9,871,625
31	RATE OF RETURN	7.38%			7.38%
32	RETURN ON RATE BASE	348,762			728,526
33					
34	TOTAL	674,677			1,409,328
35	REVENUE CONVERSION FACTOR	1.70863			1.70863
36	TOTAL REVENUE REQUIREMENT	1,152,774			2,408,020

Attachment B

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II
Equal % Increase / GS-T = 0

Cost of Service Classification		RESIDENTIAL			GENERAL SERV SECONDARY SMALL							STREET LIGHTING SERVICE	
Rate Schedule	Total	R	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	MGS	LGS-S	GS-P	GS-T	OL	ORL
Annualized Current Distribution Revenue	$ 165,562,398	$ 71,514,507	$ 50,243	$ 29,425,974	$ 7,512,842	$ 423,566	$ 15,134	$ 23,463,403	$ 6,761,365	$ 17,898,073	$ 371,726	$ 8,106,899	$ 18,666
Target Change ($)	$ 22,000,000	$ 9,502,877	$ 6,676	$ 3,910,136	$ 998,310	$ 56,284	$ 2,011	$ 3,117,827	$ 898,453	$ 2,378,303	$ -	$ 1,077,248	$ 2,480
	13.29%												
Spread GS-T Allocation	$ 49,395	$ 21,384	$ 15	$ 8,799	$ 2,246	$ 127	$ 5	$ 7,016	$ 2,022	$ 5,352	$ -	$ 2,424	$ 6
Proposed Revenue -$22 million	$ 187,562,398	$ 81,038,769	$ 56,934	$ 33,344,909	$ 8,513,398	$ 479,976	$ 17,150	$ 26,588,246	$ 7,661,840	$ 20,281,728	$ 371,726	$ 9,186,571	$ 21,152
		$ 9,524,261	$ 6,691	$ 3,918,935	$ 1,000,556	$ 56,410	$ 2,016	$ 3,124,843	$ 900,475	$ 2,383,655	$ -	$ 1,079,672	$ 2,486
	13.318%	13.318%	13.318%	13.318%	13.318%	13.318%	13.318%	13.318%	13.318%	13.318%	0.000%	13.318%	13.318%
Collected Revenue - subTotal	*$ 187,609,957*	*$ 81,033,313*	*$ 56,054*	*$ 33,342,730*	*$ 8,513,402*	*$ 479,965*	*$ 17,149*	*$ 26,587,793*	*$ 7,661,827*	*$ 20,281,701*	*$ 371,726*	*$ 9,243,145*	*$ 21,152*
Target Change ($) - Phase I	$ 1,152,791												
	0.698%	$ 499,067	$ 351	$ 205,351	$ 52,429	$ 2,956	$ 106	$ 163,740	$ 47,185	$ 124,903	0	$ 56,574	$ 130
Proposed Revenue - AMI Phase-in Jan 1, 2013	$ 188,715,189	$ 81,537,836	$ 57,285	$ 33,550,259	$ 8,565,827	$ 482,932	$ 17,255	$ 26,751,986	$ 7,709,024	$ 20,406,631	$ 371,726	$ 9,243,145	$ 21,283
		0.698%	0.698%	0.698%	0.698%	0.698%	0.698%	0.698%	0.698%	0.698%		0.698%	0.698%
Collected Revenue - subTotal	*$ 188,714,967*	*$ 81,537,154*	*$ 57,287*	*$ 33,551,219*	*$ 8,565,830*	*$ 482,921*	*$ 17,255*	*$ 26,751,533*	*$ 7,709,012*	*$ 20,406,603*	*$ 371,726*	*$ 9,243,145*	*$ 21,283*
Target Change ($) - Phase II	$ 2,408,020												
	1.458%	$ 1,042,482	$ 732	$ 428,949	$ 109,516	$ 6,174	$ 221	$ 342,031	$ 98,562	$ 260,904	$ -	$ 118,176	$ 272
Proposed Revenue - AMI Phase-in June 1, 2013	$ 191,123,209	$ 82,580,318	$ 58,017	$ 33,979,208	$ 8,675,343	$ 489,106	$ 17,476	$ 27,094,017	$ 7,807,586	$ 20,667,535	$ 371,726	$ 9,361,321	$ 21,555
		1.458%	1.458%	1.458%	1.458%	1.458%	1.458%	1.458%	1.458%	1.458%		1.458%	1.458%
Collected Revenue - Total	*$ 191,123,172*	*$ 82,579,696*	*$ 58,020*	*$ 33,980,292*	*$ 8,675,347*	*$ 489,095*	*$ 17,476*	*$ 27,093,564*	*$ 7,807,574*	*$ 20,667,507*	*$ 371,726*	*$ 9,361,321*	*$ 21,555*

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II
Residential ("R") & Residential Space Heating ("RSH")
Equal % Increase / GS-T = 0

	R	RSH
Distribution Functional Revenue Requireme	$ 81,038,769	$ 33,344,909
	$ 499,067	$ 205,351

R

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	2,313,697	$ 8.20	$ 18,972,315	2,313,697	$ 9.29	$ 21,494,245
Distribution Energy Rate	2,050,667,075	$ 0.025622	$ 52,542,192	2,050,667,075	$ 0.029034	$ 59,539,068
Total Delivery Service			$ 71,514,507			$ 81,033,313

RSH

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	890,452	$ 8.20	$ 7,301,706	890,452	$ 9.29	$ 8,272,299
Distribution Energy Rate	1,099,725,016	$ 0.020118	$ 22,124,268	1,099,725,016	$ 0.022797	$ 25,070,431
Total Delivery Service			$ 29,425,974			$ 33,342,730

R

	PHASE I Incremental AMI Rate Design			PHASE II Incremental AMI Rate Design		
	Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Delivery Service						
Monthly Customer Charge	$ 0.06	$ 9.35	$ 21,633,067	$ 0.12	$ 9.47	$ 21,910,711
Distribution Energy Rate	$ 0.000178	$ 0.029212	$ 59,904,087	$ 0.000373	$ 0.029585	$ 60,668,985
Total			$ 81,537,154			$ 82,579,696

RSH

	Incremental AMI Rate Design			Incremental AMI Rate Design		
	Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Delivery Service						
Monthly Customer Charge	$ 0.06	$ 9.35	$ 8,325,726	$ 0.12	$ 9.47	$ 8,432,580
Distribution Energy Rate	$ 0.000141	$ 0.022938	$ 25,225,492	$ 0.000293	$ 0.023231	$ 25,547,712
Total			$ 33,551,219			$ 33,980,292

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II
Residential Time of Use Non-Demand ("RTOU-ND")
Equal % Increase / GS-T = 0
Distribution Functional Revenue Requirements To $ 56,934

R-TOU-ND	Existing Rate Design Billing Determinants	Current Rate	Present Revenue	Proposed Rate Design Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	1,586	$ 12.61	$ 19,999	1,586	$ 14.29	$ 22,664
Distribution Energy Rate						
On-Peak	543,380	$ 0.044013	$ 23,916	543,380	$ 0.049875	$ 27,101.08
Off-Peak	1,151,868	$ 0.004818	$ 5,550	1,151,868	$ 0.005460	$ 6,289.20
Total Delivery Service			$ 49,465			$ 56,054

R-TOU	Existing Rate Design Billing Determinants	Current Rate	Present Revenue	Proposed Rate Design Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	24	$ 12.61	$ 303	24	$ 14.29	$ 343
Distribution						
Demand						
Summer-Demand	39	$ 4.361550	$ 170	39	$ 4.942419	$ 192.75
Winter-Demand	51	$ 4.360796	$ 222	51	$ 4.941564	$ 252.02
Distribution Energy Rate	23,397	$ 0.003542	$ 83	23,397	$ 0.004014	$ 93.92
Total Delivery Service			$ 778			$ 882
			$ 50,243			$ 56,936

R-TOU-ND	PHASE I Incremental AMI Rate Design Incremental Rate	Total Proposed Rate	Total Proposed Revenue	PHASE II Incremental AMI Rate Design Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Delivery Service						
Monthly Customer Charge	$ 0.09	$ 14.38	$ 22,804	$ 0.18	$ 14.56	$ 23,095
Distribution Energy Rate						
On-Peak	$ 0.000307	$ 0.050182	$ 27,268	$ 0.000642	$ 0.050824	$ 27,617
Off-Peak	$ 0.000034	$ 0.005494	$ 6,328	$ 0.000070	$ 0.005564	$ 6,409
Total Delivery Service			$ 56,400			$ 57,121

R-TOU	Incremental AMI Rate Design Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental AMI Rate Design Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Delivery Service						
Monthly Customer Charge	$ 0.09	$ 14.38	$ 345	$ 0.18	$ 14.56	$ 349
Distribution						
Demand						
Summer-Demand	$ 0.030437	$ 4.972856	$ 193.94	$ 0.063579	$ 5.036435	$ 196.42
Winter-Demand	$ 0.030432	$ 4.971996	$ 253.57	$ 0.063568	$ 5.035564	$ 256.81
Distribution Energy Rate	$ 0.000025	$ 0.004039	$ 94.50	$ 0.000052	$ 0.004091	$ 95.72
Total Delivery Service			$ 57,287			$ 58,020

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

Small General Service - Non Demand ("SGS-ND")
Equal % Increase / GS-T = 0

Distribution Functional Revenue Requirements Total	$	8,513,398
	$	52,429

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Recommended Rate	Recommended Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	222,596	$ 9.31	$ 2,072,369	222,596	$ 10.55	$ 2,348,388
Distribution Energy Rate	139,442,094	$ 0.039016	$ 5,440,473	139,442,094	$ 0.044212	$ 6,165,013.86
Total Delivery Service			$ 7,512,842			$ 8,513,402

PHASE I Incremental AMI Rate Design			PHASE II Incremental AMI Rate Design		
Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Incremental Rate	Proposed Rate	Proposed Revenue	Incremental Rate	Proposed Rate	Proposed Revenue
0.06	$ 10.61	$ 2,362,850	0.14	$ 10.75	$ 2,393,059
0.000272	0.044484	$ 6,202,980	0.000569	0.045053	$ 6,282,287
		$ 8,565,830			$ 8,675,347

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

General Service Space Heating ("GS-SH")
Equal % Increase / GS-T = 0
Distribution Functional Revenue Requirements Total $ 479,976

		Existing Rate Design			Proposed Rate Design		
		Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
3	Minimum Charge	1,137	$ 5.56	$ 6,322	1,137	$ 5.56	$ 6,322
	Distribution Energy Rate	25,485,232	$ 0.016372	$ 417,244	25,485,232	$ 0.018585	$ 473,643
	Distribution Demand Contribution Rate						
	Total Delivery Service			$ 423,566			$ 479,965

PHASE I Incremental AMI Rate Design			PHASE II Incremental AMI Rate Design		
Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.04	$ 5.60	$ 6,366	$ 0.08	$ 5.68	$ 6,458
$ 0.000114	$ 0.018699	$ 476,555	$ 0.000239	$ 0.018938	$ 482,637
		$ 482,921			$ 489,095

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

General Service Water Heating ("GS-WH")
Equal % Increase / GS-T = 0
Distribution Functional Revenue Requirements Total $ 17,150

		Existing Rate Design			Proposed Rate Design		
		Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
3	Minimum Charge	259	$ 5.56	$ 1,440	259	$ 5.56	$ 1,440
	Distribution Energy Rate	836,450	$ 0.016372	$ 13,694	836,450	$ 0.018781	$ 15,709
	Distribution Demand Contribution Rate						
	Total Delivery Service			$ 15,134			$ 17,149

PHASE I Incremental AMI Rate Design			PHASE II Incremental AMI Rate Design		
Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.04	$ 5.60	$ 1,450	$ 0.08	$ 5.68	$ 1,471
$ 0.000114	$ 0.018895	$ 15,805	$ 0.000239	$ 0.019134	$ 16,005
		$ 17,255			$ 17,476

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

Medium General Service - Secondary ("MGS-S")
Equal % Increase / GS-T = 0
Distribution Functional Revenue Requirements Total $ 26,588,246

$ 163,740

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Present Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	156,049	$ 28.31	$ 4,417,747	156,049	$ 32.08	$ 5,006,052
Distribution Demand	3,844,355	$ 4.069089	$ 15,643,024	3,844,355	$ 4.611008	$ 17,726,353
Distribution Energy Rate	1,160,911,580	$ 0.002931	$ 3,402,632	1,160,911,580	$ 0.003321	$ 3,855,387
Total Delivery Service			$ 23,463,403			$ 26,587,793

PHASE I Incremental AMI Rate Design			PHASE II Incremental AMI Rate Design		
Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.20	$ 32.28	$ 5,036,881	$ 0.41	$ 32.69	$ 5,101,280
$ 0.028396	$ 4.639404	$ 17,835,519	$ 0.059316	$ 4.698720	$ 18,063,551
$ 0.000020	$ 0.003341	$ 3,879,133	$ 0.000043	$ 0.003384	$ 3,928,734
		$ 26,751,533			$ 27,093,564

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

Large Gerneral Service - Secondary ("LGS-S")
Equal % Increase / GS-T = 0

Distribution Functional Revenue Requirements Total	$	7,661,840
	$	- 47,185

	Existing Rate Design				Proposed Rate Design			
	Billing Determinants		Present Rate	Present Revenue	Billing Determinants		Recommended Rate	Recommended Revenue
Monthly Customer Charge	4,860	$	177.75	$ 863,865	4,860	$	201.42	$ 978,901
Distribution Demand	1,631,424	$	3.614940	$ 5,897,500	1,631,424	$	4.096376	$ 6,682,926
Distribution Energy Rate	639,944,286	$	-	$ -		$	-	$ -
Total Delivery Service				$ 6,761,365				$ 7,661,827

	PHASE I Incremental AMI Rate Design			PHASE II Incremental AMI Rate Design		
	Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Monthly Customer Charge	$ 1.24	$ 202.66	$ 984,930	$ 2.59	$ 205.25	$ 997,522
Distribution Demand	$ 0.025227	$ 4.121603	$ 6,724,082	$ 0.052696	$ 4.174299	$ 6,810,051
Distribution Energy Rate	$ -	$ -	$ -	$ -	$ -	$ -
Total Delivery Service			$ 7,709,012			$ 7,807,574

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

General Service Primary ("GS-P")
Equal % Increase / GS-T = 0
Distribution Functional Revenue Requirements Total $ 20,281,728

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	6,105	$ 262.16	$ 1,600,487	6,105	$ 297.07	$ 1,813,612
Distribution Demand	5,575,814	$ 2.922907	$ 16,297,586	5,575,814	$ 3.312178	$ 18,468,088
Total Delivery Service			$ 17,898,073			$ 20,281,701

PHASE I Incremental AMI Rate Design			PHASE II Incremental AMI Rate Design		
Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 1.83	$ 298.90	$ 1,824,781	$ 3.82	$ 302.72	$ 1,848,112
$ 0.020398	$ 3.332576	$ 18,581,822	$ 0.042608	$ 3.375183	$ 18,819,395
		$ 20,406,603			$ 20,667,507

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

General Service Transmission ("GS-T")
Equal % Increase / GS-T = 0
Distribution Functional Revenue Requirements Total $ 371,726

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	84	$ 2,732.31	$ 229,514	84	$ 2,732.31	$ 229,514
Distribution Demand	1,393,481	$ 0.102055	$ 142,212	1,393,481	$ 0.102055	$ 142,211.70
Total Delivery Service			$ 371,726			$ 371,726

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II
Equal % Increase / GS-T = 0

Outdoor Lighting ("OL")

Distribution Functional Revenue Requirements Total $ 9,361,321

Recommended Demand/Energy Charge Recovery $ 9,361,321
Average Energy Rate $ 0.181544 per kWh

1	2	3	4	5	6	7	8	9	10	11 = Col. 14 / (Col. 9 x 12)	12 = Col. 11 -13	13 = Col. 4 * $0.017447	14 = Total Rev Req/ Tot Pres. Revenue x Col 10
RATE	CLASS	BLOCK	EST. MO. AVG. KWH	Annual KWH	Present Dist Rate	Present Dist. Equip. & Cust.	Present Dist Energy	No. of Lights	Present Annual Revenue	Recommended Dist Rate	Recommended Dist. Equip. & Cust.	Recommended Dist Energy	Recommended Annual Revenue
							$ 0.019014					0.021540588	
25	OL-PL	110	70	1,109,160	$ 5.47	$ 4.14	$ 1.33	1471	$ 96,529	$ 6.31	$ 4.81	$ 1.51	$ 111,465
25	OL-PL	200	46	8,423	$ 4.99	$ 4.12	$ 0.87	17	$ 988	$ 5.59	$ 4.60	$ 0.99	$ 1,141
25	OL-PL	210	70	744,969	$ 6.38	$ 5.05	$ 1.33	988	$ 75,637	$ 7.37	$ 5.86	$ 1.51	$ 87,341
25	OL-PL	214	70	22,621	$ 1.78	$ 0.45	$ 1.33	30	$ 639	$ 2.05	$ 0.54	$ 1.51	$ 738
25	OL-PL	215	99	10,664	$ 8.17	$ 6.29	$ 1.88	10	$ 1,011	$ 9.73	$ 7.60	$ 2.13	$ 1,167
25	OL-PL	220	155	918,285	$ 10.31	$ 7.36	$ 2.95	550	$ 68,004	$ 11.90	$ 8.56	$ 3.34	$ 78,527
25	OL-PL	230	374	423,004	$ 15.22	$ 8.11	$ 7.11	105	$ 19,212	$ 17.61	$ 9.55	$ 8.06	$ 22,184
25	OL-PL	240	36	25,206	$ 5.29	$ 4.61	$ 0.68	65	$ 4,124	$ 6.11	$ 5.33	$ 0.78	$ 4,762
25	OL-PL	245	164	1,679,994	$ 5.62	$ 2.50	$ 3.12	951	$ 64,123	$ 6.49	$ 2.96	$ 3.53	$ 74,046
25	OL-PL	250	164	2,838,854	$ 13.42	$ 10.30	$ 3.12	1607	$ 258,743	$ 15.49	$ 11.96	$ 3.53	$ 298,780
25	OL-PL	260	36	480,848	$ 6.28	$ 5.60	$ 0.68	1240	$ 93,414	$ 7.25	$ 6.47	$ 0.78	$ 107,869
25	OL-PL	265	49	1,957,655	$ 6.63	$ 5.70	$ 0.93	3709	$ 295,123	$ 7.66	$ 6.60	$ 1.06	$ 340,789
25	OL-PL	270	69	613,921	$ 7.34	$ 6.03	$ 1.31	826	$ 72,757	$ 8.48	$ 6.99	$ 1.49	$ 84,016
25	OL-PL	276	69	86,960	$ 1.76	$ 0.45	$ 1.31	117	$ 2,461	$ 2.02	$ 0.54	$ 1.49	$ 2,842
25	OL-PL	281	109	1,347,881	$ 11.35	$ 9.28	$ 2.07	1148	$ 156,329	$ 13.10	$ 10.76	$ 2.35	$ 180,519
25	OL-PL	300	70	13,572	$ 10.94	$ 9.61	$ 1.33	18	$ 2,302	$ 12.30	$ 10.80	$ 1.51	$ 2,658
25	OL-PL	395	21	452	$ 5.56	$ 5.16	$ 0.40	2	$ 138	$ 6.62	$ 6.17	$ 0.45	$ 159
25	OL-PL	400	0	-	$ 2.84	$ 2.84	$ -	31	$ 1,054	$ 3.27	$ 3.27	$ -	$ 1,218
25	OL-PL	401	0	-	$ 2.84	$ 2.84	$ -	2063	$ 70,291	$ 3.28	$ 3.28	$ -	$ 81,167
25	OL-PL	405	0	-	$ 14.78	$ 14.78	$ -	1842	$ 326,667	$ 17.07	$ 17.07	$ -	$ 377,214
25	OL-PL	406	0	-	$ 10.23	$ 10.23	$ -	4	$ 506	$ 12.18	$ 12.18	$ -	$ 585
25	OL-PL	410	0	-	$ 2.84	$ 2.84	$ -	23	$ 773	$ 3.23	$ 3.23	$ -	$ 893
25	OL-PL	411	0	-	$ 2.84	$ 2.84	$ -	114	$ 3,901	$ 3.29	$ 3.29	$ -	$ 4,505
25	OL-PL	412	0	-	$ 2.84	$ 2.84	$ -	637	$ 21,720	$ 3.28	$ 3.28	$ -	$ 25,081
25	OL-PL	413	0	-	$ 2.84	$ 2.84	$ -	1707	$ 58,166	$ 3.28	$ 3.28	$ -	$ 67,166
25	OL-PL	415	0	-	$ 5.10	$ 5.10	$ -	815	$ 49,859	$ 5.89	$ 5.89	$ -	$ 57,574
25	OL-PL	420	0	-	$ 5.10	$ 5.10	$ -	2269	$ 138,849	$ 5.89	$ 5.89	$ -	$ 160,334
25	OL-PL	421	0	-	$ 9.09	$ 9.09	$ -	189	$ 20,586	$ 10.48	$ 10.48	$ -	$ 23,771
25	OL-PL	425	0	-	$ 9.09	$ 9.09	$ -	163	$ 17,773	$ 10.49	$ 10.49	$ -	$ 20,524
25	OL-PL	435	0	-	$ 13.64	$ 13.64	$ -	1	$ 169	$ 16.24	$ 16.24	$ -	$ 195
25	OL-PL	440	0	-	$ 5.10	$ 5.10	$ -	47	$ 2,903	$ 5.94	$ 5.94	$ -	$ 3,352
25	OL-PL	535	155	1,322,331	$ 12.73	$ 9.78	$ 2.95	792	$ 120,987	$ 14.70	$ 11.36	$ 3.34	$ 139,708
25	OL-PL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
25	OL-PL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
25	OL-PL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
25	OL-PL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
25	OL-PL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
TOTAL OL-PL				13,604,800					$ 2,045,739				$ 2,362,286

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

1	2	3	4	5	6	7	8	9	10	11 = Col. 14 / (Col. 9 x 12)	12 = Col. 11 -13	13 = Col. 4 * $0.017447	14 = Total Rev Req/ Tot Pres. Revenue x Col 10
RATE	CLASS	BLOCK	EST. MO. AVG. KWH	Annual Per Lamp KWH	Present Dist Rate	Present Dist. Equip. & Cust.	Present Dist Energy	No. of Lights	Present Annual Per Lamp Revenue	Recommended Dist Rate	Recommended Dist. Equip. & Cust.	Recommended Dist Energy	Recommended Annual Per Lamp Revenue
30	OL-SL	20	69	210,002	$ 6.77	$ 5.46	$ 1.31	240	$ 19,418	$ 7.79	$ 6.30	$ 1.49	$ 22,422
30	OL-SL	45	70	14,203	$ 5.47	$ 4.14	$ 1.33	16	$ 1,042	$ 6.26	$ 4.76	$ 1.51	$ 1,203
30	OL-SL	50	46	2,783,694	$ 4.99	$ 4.12	$ 0.87	4772	$ 284,287	$ 5.73	$ 4.74	$ 0.99	$ 328,276
30	OL-SL	51	46	68,834	$ 10.10	$ 9.23	$ 0.87	118	$ 14,184	$ 11.57	$ 10.58	$ 0.99	$ 16,379
30	OL-SL	54	46	2,917	$ 1.17	$ 0.30	$ 0.87	5	$ 70	$ 1.34	$ 0.35	$ 0.99	$ 80
30	OL-SL	70	70	1,471,790	$ 6.38	$ 5.05	$ 1.33	1658	$ 126,272	$ 7.33	$ 5.82	$ 1.51	$ 145,810
30	OL-SL	71	70	340,873	$ 11.50	$ 10.17	$ 1.33	384	$ 52,693	$ 13.20	$ 11.70	$ 1.51	$ 60,846
30	OL-SL	72	70	780,279	$ 10.94	$ 9.61	$ 1.33	879	$ 114,836	$ 12.57	$ 11.06	$ 1.51	$ 132,605
30	OL-SL	73	70	12,428	$ 4.53	$ 3.20	$ 1.33	14	$ 755	$ 5.19	$ 3.68	$ 1.51	$ 872
30	OL-SL	74	70	450,059	$ 1.78	$ 0.45	$ 1.33	507	$ 10,783	$ 2.05	$ 0.54	$ 1.51	$ 12,451
30	OL-SL	80	99	994,314	$ 8.17	$ 6.29	$ 1.88	792	$ 77,203	$ 9.38	$ 7.25	$ 2.13	$ 89,149
30	OL-SL	81	99	17,576	$ 13.27	$ 11.39	$ 1.88	14	$ 2,211	$ 15.20	$ 13.06	$ 2.13	$ 2,553
30	OL-SL	83	99	10,044	$ 5.91	$ 4.03	$ 1.88	8	$ 563	$ 6.77	$ 4.64	$ 2.13	$ 650
30	OL-SL	84	99	887,601	$ 2.52	$ 0.64	$ 1.88	707	$ 21,264	$ 2.89	$ 0.76	$ 2.13	$ 24,554
30	OL-SL	90	155	267,321	$ 10.31	$ 7.36	$ 2.95	136	$ 16,687	$ 11.81	$ 8.47	$ 3.34	$ 19,270
30	OL-SL	91	155	45,209	$ 15.42	$ 12.47	$ 2.95	23	$ 4,221	$ 17.66	$ 14.32	$ 3.34	$ 4,874
30	OL-SL	94	155	17,690	$ 3.95	$ 1.00	$ 2.95	9	$ 423	$ 4.52	$ 1.18	$ 3.34	$ 489
30	OL-SL	115	36	6,724,175	$ 6.28	$ 5.60	$ 0.68	14729	$ 1,104,282	$ 7.21	$ 6.44	$ 0.78	$ 1,275,154
30	OL-SL	119	36	17,348	$ 0.88	$ 0.20	$ 0.68	38	$ 398	$ 1.01	$ 0.23	$ 0.78	$ 460
30	OL-SL	120	36	8,674	$ 5.29	$ 4.61	$ 0.68	19	$ 1,196	$ 6.06	$ 5.28	$ 0.78	$ 1,381
30	OL-SL	127	49	23,613	$ 5.62	$ 4.69	$ 0.93	38	$ 2,542	$ 6.44	$ 5.38	$ 1.06	$ 2,935
30	OL-SL	130	49	5,471,277	$ 6.63	$ 5.70	$ 0.93	8805	$ 696,971	$ 7.62	$ 6.56	$ 1.06	$ 804,817
30	OL-SL	132	49	5,592	$ 4.01	$ 3.08	$ 0.93	9	$ 430	$ 4.59	$ 3.54	$ 1.06	$ 496
30	OL-SL	133	49	9,321	$ 4.47	$ 3.54	$ 0.93	15	$ 798	$ 5.12	$ 4.06	$ 1.06	$ 921
30	OL-SL	134	49	356,674	$ 1.25	$ 0.32	$ 0.93	574	$ 8,569	$ 1.44	$ 0.38	$ 1.06	$ 9,895
30	OL-SL	140	69	3,663,661	$ 7.34	$ 6.03	$ 1.31	4187	$ 366,892	$ 8.43	$ 6.95	$ 1.49	$ 423,663
30	OL-SL	144	69	471,630	$ 1.76	$ 0.45	$ 1.31	539	$ 11,332	$ 2.02	$ 0.54	$ 1.49	$ 13,085
30	OL-SL	149	87	907,993	$ 2.22	$ 0.57	$ 1.65	823	$ 21,824	$ 2.55	$ 0.68	$ 1.87	$ 25,200
30	OL-SL	150	109	3,130,819	$ 11.35	$ 9.28	$ 2.07	2265	$ 306,900	$ 13.04	$ 10.69	$ 2.35	$ 354,388
30	OL-SL	151	109	22,116	$ 16.46	$ 14.39	$ 2.07	16	$ 3,134	$ 18.85	$ 16.50	$ 2.35	$ 3,619
30	OL-SL	153	109	27,645	$ 7.92	$ 5.85	$ 2.07	20	$ 1,885	$ 9.07	$ 6.72	$ 2.35	$ 2,177
30	OL-SL	154	109	704,953	$ 2.77	$ 0.70	$ 2.07	510	$ 16,879	$ 3.18	$ 0.84	$ 2.35	$ 19,491
30	OL-SL	159	130	74,186	$ 3.30	$ 0.83	$ 2.47	45	$ 1,767	$ 3.78	$ 0.98	$ 2.80	$ 2,041
30	OL-SL	160	164	3,204,865	$ 13.42	$ 10.30	$ 3.12	1541	$ 246,919	$ 15.42	$ 11.89	$ 3.53	$ 285,126
30	OL-SL	161	164	141,422	$ 18.53	$ 15.41	$ 3.12	68	$ 14,996	$ 21.22	$ 17.69	$ 3.53	$ 17,316
30	OL-SL	163	164	214,212	$ 9.71	$ 6.59	$ 3.12	103	$ 11,903	$ 11.12	$ 7.59	$ 3.53	$ 13,745
30	OL-SL	164	164	890,125	$ 4.16	$ 1.04	$ 3.12	428	$ 21,239	$ 4.78	$ 1.24	$ 3.53	$ 24,526
30	OL-SL	184	378	172,567	$ 9.62	$ 2.43	$ 7.19	36	$ 4,122	$ 11.02	$ 2.87	$ 8.14	$ 4,759
30	OL-SL	195	21	1,332	$ 5.56	$ 5.16	$ 0.40	5	$ 331	$ 6.37	$ 5.92	$ 0.45	$ 382
30	OL-SL	199	21	2,130	$ 0.51	$ 0.11	$ 0.40	8	$ 49	$ 0.58	$ 0.13	$ 0.45	$ 56
30	OL-SL	280	76	964	$ 1.93	$ 0.48	$ 1.45	1	$ 23	$ 2.21	$ 0.57	$ 1.64	$ 27
30	OL-SL	290	76	2,891	$ 1.93	$ 0.48	$ 1.45	3	$ 69	$ 2.21	$ 0.57	$ 1.64	$ 80
30	OL-SL	305	6	1,275,458	$ 0.14	$ 0.03	$ 0.11	16763	$ 28,018	$ 0.16	$ 0.03	$ 0.13	$ 32,354
30	OL-SL	314	18	285,329	$ 0.45	$ 0.11	$ 0.34	1250	$ 6,716	$ 0.52	$ 0.13	$ 0.39	$ 7,755
30	OL-SL	334	18	1,380,079	$ 0.73	$ 0.39	$ 0.34	6046	$ 52,692	$ 0.84	$ 0.45	$ 0.39	$ 60,846
30	OL-SL	344	30	2,663	$ 0.73	$ 0.16	$ 0.57	7	$ 61	$ 0.84	$ 0.19	$ 0.65	$ 70
30	OL-SL	354	38	301,181	$ 0.94	$ 0.22	$ 0.72	625	$ 7,014	$ 1.08	$ 0.26	$ 0.82	$ 8,100
30	OL-SL	635	155	84,521	$ 12.73	$ 9.78	$ 2.95	43	$ 6,515	$ 14.58	$ 11.24	$ 3.34	$ 7,523
30	OL-SL	639	155	5,897	$ 3.95	$ 1.00	$ 2.95	3	$ 141	$ 4.52	$ 1.18	$ 3.34	$ 163
30	OL-SL	720	0	-	$ 2.84	$ 2.84	$ -	323	$ 10,951	$ 3.26	$ 3.26	$ -	$ 12,646
30	OL-SL	721	0	-	$ 2.84	$ 2.84	$ -	12358	$ 419,013	$ 3.26	$ 3.26	$ -	$ 483,849
30	OL-SL	725	0	-	$ 14.78	$ 14.78	$ -	5875	$ 1,036,582	$ 16.98	$ 16.98	$ -	$ 1,196,978
30	OL-SL	726	0	-	$ 10.23	$ 10.23	$ -	8	$ 974	$ 11.72	$ 11.72	$ -	$ 1,125
30	OL-SL	730	0	-	$ 2.84	$ 2.84	$ -	354	$ 11,999	$ 3.26	$ 3.26	$ -	$ 13,855
30	OL-SL	731	0	-	$ 2.84	$ 2.84	$ -	561	$ 19,029	$ 3.26	$ 3.26	$ -	$ 21,974
30	OL-SL	732	0	-	$ 2.84	$ 2.84	$ -	413	$ 13,993	$ 3.26	$ 3.26	$ -	$ 16,158
30	OL-SL	733	0	-	$ 2.84	$ 2.84	$ -	280	$ 9,498	$ 3.26	$ 3.26	$ -	$ 10,967
30	OL-SL	735	0	-	$ 5.10	$ 5.10	$ -	476	$ 28,952	$ 5.85	$ 5.85	$ -	$ 33,432
30	OL-SL	740	0	-	$ 5.10	$ 5.10	$ -	12310	$ 749,540	$ 5.86	$ 5.86	$ -	$ 865,520
30	OL-SL	741	0	-	$ 9.09	$ 9.09	$ -	90	$ 9,736	$ 10.41	$ 10.41	$ -	$ 11,243
30	OL-SL	745	0	-	$ 9.09	$ 9.09	$ -	130	$ 14,064	$ 10.41	$ 10.41	$ -	$ 16,240
30	OL-SL	750	0	-	$ 5.10	$ 5.10	$ -	55	$ 3,338	$ 5.84	$ 5.84	$ -	$ 3,855
30	OL-SL	755	0	-	$ 13.64	$ 13.64	$ -	102	$ 16,558	$ 15.62	$ 15.62	$ -	$ 19,120
30	OL-SL	761	0	-	$ 5.10	$ 5.10	$ -	27	$ 1,639	$ 5.84	$ 5.84	$ -	$ 1,892
30	OL-SL	770	0	-	$ 17.54	$ 17.54	$ -	4	$ 835	$ 20.09	$ 20.09	$ -	$ 964
30	OL-SL	800	0	-	$ 13.64	$ 13.64	$ -	129	$ 20,941	$ 15.62	$ 15.62	$ -	$ 24,181
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
30	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
	OL-SL	0	0	-	$ -	$ -	$ -	0	$ -	$ -	$ -	$ -	$ -
TOTAL OL-SL				37,960,145					$ 6,061,160				$ 6,999,035
TOTAL OL				51,564,945					$ 8,106,899				$ 9,361,321

Delmarva Power & Light Company - Delaware
Development of Full Proposed Distribution Rates - $22 million, AMI Phase I and II

Outdoor Recreational Lighting ("ORL")
Equal % Increase / GS-T = 0
Distribution Functional Revenue Requirements Total $ 21,152

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Customer	384	$ 9.31	$ 3,575	384	$ 10.55	$ 4,051
Distribution Energy Rate	565,217	$ 0.026700	$ 15,091	565,217	$ 0.030256	$ 17,101
Total Delivery Service			$18,666			$21,152

PHASE I Incremental AMI Rate Design			PHASE II Incremental AMI Rate Design		
Incremental Rate	Total Proposed Rate	Total Proposed Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.06	$ 10.61	$ 4,076	$ 0.14	$ 10.75	$ 4,128
$ 0.000186	$ 0.030442	$ 17,207	$ 0.000389	$ 0.030832	$ 17,427
		$21,283			$21,555

Attachment C

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$9.47	$9.47
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.029585/kWh	$0.029585/kWh
Excess kWh Rate	$0.029585/kWh	$0.029585/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.095135/kWh	$0.095203/kWh
Excess kWh Rate	$0.095135/kWh	$0.095203/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.002506/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$9.47	$9.47
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.023231/kWh	$0.023231/kWh
Excess kWh Rate	$0.023231/kWh	$0.023231/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.094627/kWh	
Summer Excess kWh Rate	$0.094627/kWh	
Winter First 1200 kWh Rate		$0.088560/kWh
Winter Excess kWh Rate		$0.074904/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.002506/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE "R-TOU"		
Delivery Service Charges:		
Customer Charge	$14.56	$14.56
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.036435/kW	$5.035564/kW
On-Peak Rate	$0.004091/kWh	$0.004091/kWh
Off-Peak Rate	$0.004091/kWh	$0.004091/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy, and Ancillary		
Demand Rate	$7.641124/kW	$5.421139/kW
On-Peak Rate	$0.057742/kWh	$0.070641/kWh
Off-Peak Rate	$0.043160/kWh	$0.052603/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$14.56	$14.56
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
On-Peak Rate	$0.050824/kWh	$0.050824/kWh
Off-Peak Rate	$0.005564/kWh	$0.005564/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.135256/kWh	$0.150991/kWh
Off-Peak Rate	$0.047528/kWh	$0.061387/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.002506/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$10.75	$10.75
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.045053/kWh	$0.045053kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.093867/kWh	$0.084652/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.68	$5.68
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.018938/kWh	$0.018938/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.087456/kWh	$0.079191/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$5.68	$5.68
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.019134/kWh	$0.019134/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.087302/kWh	$0.075650/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.002506/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$32.69	$32.69
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$4.698720/kW	$4.698720/kW
Energy Rate	$0.003384/kWh	$0.003384/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$11.708311/kW	$7.447929/kW
Energy Rate	$0.039729/kWh	$0.049281/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$10.75	$10.75
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.030832/kWh	$0.030832/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.076793/kWh	$0.068916/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.002506/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$205.25	$205.25
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$4.174299/kW	$4.174299/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.291561 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,117.39 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$13.055480/kW	$9.079438/kW
On-Peak Rate	$0.043818/kWh	$0.052100/kWh
Off-Peak Rate	$0.028994/kWh	$0.034772/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.002506/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$302.72	$302.72
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$3.375183/kW	$3.375183/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.291561 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,117.39 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.520162/kW	$8.538202/kW
On-Peak Rate	$0.056537/kWh	$0.062930/kWh
Off-Peak Rate	$0.046043/kWh	$0.051125/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.002506/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$5.21	-	-	-	-	35
2,500L (202W)	$7.79	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$6.26	-	-	-	-	70
		(Not Available After May 1, 2006)				
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$5.73	$11.57	-	-	$1.34	46
8,600L (175W)	$7.33	$13.20	$12.57	$5.19	$2.05	70
12,100L (250W)	$9.38	$15.20	-	$6.77	$2.89	99
22,500L (400W)	$11.81	$17.66	-	$6.85	$4.52	155
63,000L (1000W)	$17.61	-	-	-	-	374
		(Not Available After June 1, 1993)				
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	$6.06	-	-	-	-	36
9,500L (100W)	$6.44	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$6.37	-	-	-	$0.58	21
5,800L (70W)	$7.21	-	-	$3.64	$1.01	36
9,500L (100W)	$7.62	-	-	$5.12	$1.44	49
16,000L (150W)	$8.43	-	-	$4.50	$2.02	69
22,000L (200W)	-	-	-	-	$2.55	87
25,000L (250W)	$13.04	$18.85	-	$9.07	$3.18	109
37,000L (310W)	-	-	-	-	$3.78	130
50,000L (400W)	$15.42	$21.22	-	$11.12	$4.78	164
130,000L (1000W)	-	-	-	-	$11.02	378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	$14.58	-	-	-	$4.52	155
Fluorescent Directional Signs						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$2.21	76
		(Not Available After May 1, 2006)				
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$0.16	6
41 - 80 Watt	-	-	-	-	$0.52	18
81 - 120 Watt	-	-	-	-	$0.84	30
121 - 160 Watt	-	-	-	-	$1.08	38
161 - 200 Watt	-	-	-	-	$0.99	44

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

		Additional Monthly Charge
1.	Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ 3.26
2.	Poles	
	A. Wood 25 ft. to 40 ft.	$ 5.85
	B. Fiberglass or Aluminum, less than 25 ft.	$ 5.86
	C. Fiberglass 25 ft. to 40 ft.	$10.41
	D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$15.62
	E. Aluminum, Breakaway, 30 ft. to 45 ft.	$20.09
	F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ 5.84
	G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$15.62
3.	Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
	A. Style A	$16.98
	B. Style V	$11.72

Attachment D

DELAWARE BILLING COMPARISON
RESIDENTIAL SERVICE ("R")
----WINTER MONTHS----

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$9.47	$0.00	$9.47	$0.12	$0.00	$0.12	1.28%										
25	$10.09	$2.57	$12.66	$10.22	$2.57	$12.79	$0.13	$0.00	$0.13	1.03%										
50	$10.83	$5.13	$15.96	$10.97	$5.13	$16.10	$0.14	$0.00	$0.14	0.88%										
75	$11.57	$7.70	$19.27	$11.72	$7.70	$19.42	$0.15	$0.00	$0.15	0.78%										
100	$12.32	$10.26	$22.58	$12.47	$10.26	$22.73	$0.15	$0.00	$0.15	0.66%										
150	$13.80	$15.40	$29.20	$13.98	$15.40	$29.38	$0.18	$0.00	$0.18	0.62%										
200	$15.28	$20.52	$35.80	$15.48	$20.52	$36.00	$0.20	$0.00	$0.20	0.56%										
250	$16.77	$25.65	$42.42	$16.98	$25.65	$42.63	$0.21	$0.00	$0.21	0.50%										
300	$18.25	$30.78	$49.03	$18.48	$30.78	$49.26	$0.23	$0.00	$0.23	0.47%										
350	$19.73	$35.92	$55.65	$19.98	$35.92	$55.90	$0.25	$0.00	$0.25	0.45%										
400	$21.22	$41.05	$62.27	$21.48	$41.05	$62.53	$0.26	$0.00	$0.26	0.42%										
450	$22.70	$46.18	$68.88	$22.99	$46.18	$69.17	$0.29	$0.00	$0.29	0.42%										
500	$24.18	$51.30	$75.48	$24.49	$51.30	$75.79	$0.31	$0.00	$0.31	0.41%	$21.04	$47.80	$68.84	$21.31	$47.80	$69.11	$0.27	$0.00	$0.27	0.39%
600	$27.15	$61.57	$88.72	$27.49	$61.57	$89.06	$0.34	$0.00	$0.34	0.38%	$23.38	$56.00	$79.38	$23.68	$56.00	$79.68	$0.30	$0.00	$0.30	0.38%
700	$30.11	$71.82	$101.93	$30.50	$71.82	$102.32	$0.39	$0.00	$0.39	0.38%	$25.72	$64.19	$89.91	$26.05	$64.19	$90.24	$0.33	$0.00	$0.33	0.37%
750	$31.60	$76.95	$108.55	$32.00	$76.95	$108.95	$0.40	$0.00	$0.40	0.37%	$26.89	$68.29	$95.18	$27.23	$68.29	$95.52	$0.34	$0.00	$0.34	0.36%
800	$33.08	$82.09	$115.17	$33.50	$82.09	$115.59	$0.42	$0.00	$0.42	0.36%	$28.06	$72.39	$100.45	$28.41	$72.39	$100.80	$0.35	$0.00	$0.35	0.35%
900	$36.05	$92.35	$128.40	$36.50	$92.35	$128.85	$0.45	$0.00	$0.45	0.35%	$30.40	$80.58	$110.98	$30.78	$80.58	$111.36	$0.38	$0.00	$0.38	0.34%
1,000	$39.01	$102.60	$141.61	$39.51	$102.60	$142.11	$0.50	$0.00	$0.50	0.35%	$32.73	$88.77	$121.50	$33.15	$88.77	$121.92	$0.42	$0.00	$0.42	0.35%
1,200	$44.94	$123.13	$168.07	$45.52	$123.13	$168.65	$0.58	$0.00	$0.58	0.35%	$37.41	$105.16	$142.57	$37.89	$105.16	$143.05	$0.48	$0.00	$0.48	0.34%
1,500	$53.84	$153.92	$207.76	$54.53	$153.92	$208.45	$0.69	$0.00	$0.69	0.33%	$44.43	$129.75	$174.18	$44.99	$129.75	$174.74	$0.56	$0.00	$0.56	0.32%
2,000	$68.67	$205.22	$273.89	$69.54	$205.22	$274.76	$0.87	$0.00	$0.87	0.32%	$56.12	$170.73	$226.85	$56.83	$170.73	$227.56	$0.71	$0.00	$0.71	0.31%
2,500	$83.51	$256.52	$340.03	$84.56	$256.52	$341.08	$1.05	$0.00	$1.05	0.31%	$67.82	$211.70	$279.52	$68.67	$211.70	$280.37	$0.85	$0.00	$0.85	0.30%
3,000	$98.34	$307.83	$406.17	$99.58	$307.83	$407.41	$1.24	$0.00	$1.24	0.31%	$79.51	$252.67	$332.18	$80.52	$252.67	$333.19	$1.01	$0.00	$1.01	0.30%
3,500	$113.17	$359.14	$472.31	$114.60	$359.14	$473.74	$1.43	$0.00	$1.43	0.30%	$91.21	$293.65	$384.86	$92.36	$293.65	$386.01	$1.15	$0.00	$1.15	0.30%
4,000	$128.00	$410.44	$538.44	$129.62	$410.44	$540.06	$1.62	$0.00	$1.62	0.30%	$102.90	$334.62	$437.52	$104.20	$334.62	$438.82	$1.30	$0.00	$1.30	0.30%

DELAWARE BILLING COMPARISON
RESIDENTIAL SERVICE ("R")
—SUMMER MONTHS—

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$9.47	$0.00	$9.47	$0.12	$0.00	$0.12	1.28%										
25	$10.09	$2.57	$12.66	$10.22	$2.57	$12.79	$0.13	$0.00	$0.13	1.03%										
50	$10.83	$5.13	$15.96	$10.97	$5.13	$16.10	$0.14	$0.00	$0.14	0.88%										
75	$11.57	$7.69	$19.26	$11.72	$7.69	$19.41	$0.15	$0.00	$0.15	0.78%										
100	$12.32	$10.25	$22.57	$12.47	$10.25	$22.72	$0.15	$0.00	$0.15	0.66%										
150	$13.80	$15.39	$29.19	$13.98	$15.39	$29.37	$0.18	$0.00	$0.18	0.62%										
200	$15.28	$20.51	$35.79	$15.48	$20.51	$35.99	$0.20	$0.00	$0.20	0.56%										
250	$16.77	$25.64	$42.41	$16.98	$25.64	$42.62	$0.21	$0.00	$0.21	0.50%										
300	$18.25	$30.76	$49.01	$18.48	$30.76	$49.24	$0.23	$0.00	$0.23	0.47%										
350	$19.73	$35.90	$55.63	$19.98	$35.90	$55.88	$0.25	$0.00	$0.25	0.45%										
400	$21.22	$41.02	$62.24	$21.48	$41.02	$62.50	$0.26	$0.00	$0.26	0.42%										
450	$22.70	$46.15	$68.85	$22.99	$46.15	$69.14	$0.29	$0.00	$0.29	0.42%										
500	$24.18	$51.27	$75.45	$24.49	$51.27	$75.76	$0.31	$0.00	$0.31	0.41%	$21.04	$51.02	$72.06	$21.31	$51.02	$72.33	$0.27	$0.00	$0.27	0.37%
600	$27.15	$61.53	$88.68	$27.49	$61.53	$89.02	$0.34	$0.00	$0.34	0.38%	$23.38	$61.23	$84.61	$23.68	$61.23	$84.91	$0.30	$0.00	$0.30	0.35%
700	$30.11	$71.78	$101.89	$30.50	$71.78	$102.28	$0.39	$0.00	$0.39	0.38%	$25.72	$71.43	$97.15	$26.05	$71.43	$97.48	$0.33	$0.00	$0.33	0.34%
750	$31.60	$76.91	$108.51	$32.00	$76.91	$108.91	$0.40	$0.00	$0.40	0.37%	$26.89	$76.53	$103.42	$27.23	$76.53	$103.76	$0.34	$0.00	$0.34	0.33%
800	$33.08	$82.04	$115.12	$33.50	$82.04	$115.54	$0.42	$0.00	$0.42	0.36%	$28.06	$81.64	$109.70	$28.41	$81.64	$110.05	$0.35	$0.00	$0.35	0.32%
900	$36.05	$92.29	$128.34	$36.50	$92.29	$128.79	$0.45	$0.00	$0.45	0.35%	$30.40	$91.84	$122.24	$30.78	$91.84	$122.62	$0.38	$0.00	$0.38	0.31%
1,000	$39.01	$102.54	$141.55	$39.51	$102.54	$142.05	$0.50	$0.00	$0.50	0.35%	$32.73	$102.04	$134.77	$33.15	$102.04	$135.19	$0.42	$0.00	$0.42	0.31%
1,200	$44.94	$123.05	$167.99	$45.52	$123.05	$168.57	$0.58	$0.00	$0.58	0.35%	$37.41	$122.44	$159.85	$37.89	$122.44	$160.33	$0.48	$0.00	$0.48	0.30%
1,500	$53.84	$153.82	$207.66	$54.53	$153.82	$208.35	$0.69	$0.00	$0.69	0.33%	$44.43	$153.06	$197.49	$44.99	$153.06	$198.05	$0.56	$0.00	$0.56	0.28%
2,000	$68.67	$205.09	$273.76	$69.54	$205.09	$274.63	$0.87	$0.00	$0.87	0.32%	$56.12	$204.08	$260.20	$56.83	$204.08	$260.91	$0.71	$0.00	$0.71	0.27%
2,500	$83.51	$256.36	$339.87	$84.56	$256.36	$340.92	$1.05	$0.00	$1.05	0.31%	$67.82	$255.09	$322.91	$68.67	$255.09	$323.76	$0.85	$0.00	$0.85	0.26%
3,000	$98.34	$307.63	$405.97	$99.58	$307.63	$407.21	$1.24	$0.00	$1.24	0.31%	$79.51	$306.11	$385.62	$80.52	$306.11	$386.63	$1.01	$0.00	$1.01	0.26%
3,500	$113.17	$358.91	$472.08	$114.60	$358.91	$473.51	$1.43	$0.00	$1.43	0.30%	$91.21	$357.14	$448.35	$92.36	$357.14	$449.50	$1.15	$0.00	$1.15	0.26%
4,000	$128.00	$410.18	$538.18	$129.62	$410.18	$539.80	$1.62	$0.00	$1.62	0.30%	$102.90	$408.15	$511.05	$104.20	$408.15	$512.35	$1.30	$0.00	$1.30	0.25%

DELAWARE BILLING COMPARISON
RESIDENTIAL SERVICE ("R")
——ANNUAL AVERAGE——

Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$9.35	$0.00	$9.35	$9.47	$0.00	$9.47	$0.12	$0.00	$0.12	1.28%										
25	$10.09	$2.57	$12.66	$10.22	$2.57	$12.79	$0.13	$0.00	$0.13	1.03%										
50	$10.83	$5.13	$15.96	$10.97	$5.13	$16.10	$0.14	$0.00	$0.14	0.88%										
75	$11.57	$7.70	$19.27	$11.72	$7.70	$19.42	$0.15	$0.00	$0.15	0.78%										
100	$12.32	$10.26	$22.58	$12.47	$10.26	$22.73	$0.15	$0.00	$0.15	0.66%										
150	$13.80	$15.40	$29.20	$13.98	$15.40	$29.38	$0.18	$0.00	$0.18	0.62%										
200	$15.28	$20.52	$35.80	$15.48	$20.52	$36.00	$0.20	$0.00	$0.20	0.56%										
250	$16.77	$25.65	$42.42	$16.98	$25.65	$42.63	$0.21	$0.00	$0.21	0.50%										
300	$18.25	$30.77	$49.02	$18.48	$30.77	$49.25	$0.23	$0.00	$0.23	0.47%										
350	$19.73	$35.91	$55.64	$19.98	$35.91	$55.89	$0.25	$0.00	$0.25	0.45%										
400	$21.22	$41.04	$62.26	$21.48	$41.04	$62.52	$0.26	$0.00	$0.26	0.42%										
450	$22.70	$46.17	$68.87	$22.99	$46.17	$69.16	$0.29	$0.00	$0.29	0.42%										
500	$24.18	$51.29	$75.47	$24.49	$51.29	$75.78	$0.31	$0.00	$0.31	0.41%	$21.04	$48.87	$69.91	$21.31	$48.87	$70.18	$0.27	$0.00	$0.27	0.39%
600	$27.15	$61.56	$88.71	$27.49	$61.56	$89.05	$0.34	$0.00	$0.34	0.38%	$23.38	$57.74	$81.12	$23.68	$57.74	$81.42	$0.30	$0.00	$0.30	0.37%
700	$30.11	$71.81	$101.92	$30.50	$71.81	$102.31	$0.39	$0.00	$0.39	0.38%	$25.72	$66.60	$92.32	$26.05	$66.60	$92.65	$0.33	$0.00	$0.33	0.36%
750	$31.60	$76.94	$108.54	$32.00	$76.94	$108.94	$0.40	$0.00	$0.40	0.37%	$26.89	$71.04	$97.93	$27.23	$71.04	$98.27	$0.34	$0.00	$0.34	0.35%
800	$33.08	$82.07	$115.15	$33.50	$82.07	$115.57	$0.42	$0.00	$0.42	0.36%	$28.06	$75.47	$103.53	$28.41	$75.47	$103.88	$0.35	$0.00	$0.35	0.34%
900	$36.05	$92.33	$128.38	$36.50	$92.33	$128.83	$0.45	$0.00	$0.45	0.35%	$30.40	$84.33	$114.73	$30.78	$84.33	$115.11	$0.38	$0.00	$0.38	0.33%
1,000	$39.01	$102.58	$141.59	$39.51	$102.58	$142.09	$0.50	$0.00	$0.50	0.35%	$32.73	$93.19	$125.92	$33.15	$93.19	$126.34	$0.42	$0.00	$0.42	0.33%
1,200	$44.94	$123.10	$168.04	$45.52	$123.10	$168.62	$0.58	$0.00	$0.58	0.35%	$37.41	$110.92	$148.33	$37.89	$110.92	$148.81	$0.48	$0.00	$0.48	0.32%
1,500	$53.84	$153.89	$207.73	$54.53	$153.89	$208.42	$0.69	$0.00	$0.69	0.33%	$44.43	$137.52	$181.95	$44.99	$137.52	$182.51	$0.56	$0.00	$0.56	0.31%
2,000	$68.67	$205.18	$273.85	$69.54	$205.18	$274.72	$0.87	$0.00	$0.87	0.32%	$56.12	$181.85	$237.97	$56.83	$181.85	$238.68	$0.71	$0.00	$0.71	0.30%
2,500	$83.51	$256.47	$339.98	$84.56	$256.47	$341.03	$1.05	$0.00	$1.05	0.31%	$67.82	$226.16	$293.98	$68.67	$226.16	$294.83	$0.85	$0.00	$0.85	0.29%
3,000	$98.34	$307.76	$406.10	$99.58	$307.76	$407.34	$1.24	$0.00	$1.24	0.31%	$79.51	$270.48	$349.99	$80.52	$270.48	$351.00	$1.01	$0.00	$1.01	0.29%
3,500	$113.17	$359.06	$472.23	$114.60	$359.06	$473.66	$1.43	$0.00	$1.43	0.30%	$91.21	$314.81	$406.02	$92.36	$314.81	$407.17	$1.15	$0.00	$1.15	0.28%
4,000	$128.00	$410.35	$538.35	$129.62	$410.35	$539.97	$1.62	$0.00	$1.62	0.30%	$102.90	$359.13	$462.03	$104.20	$359.13	$463.33	$1.30	$0.00	$1.30	0.28%

DELAWARE BILLING COMPARISON
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

	Demanc (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730	$43	$106	$149	$44	$106	$150	$0.56	$0.00	$0.56	0.37%
SGS-ND	5	30	1,095	$60	$159	$219	$61	$159	$220	$0.77	$0.00	$0.77	0.35%
SGS-ND	5	40	1,460	$76	$212	$288	$77	$212	$289	$0.97	$0.00	$0.97	0.33%
SGS-ND	5	50	1,825	$93	$265	$358	$94	$265	$359	$1.17	$0.00	$1.17	0.33%
SGS-ND	10	20	1,460	$76	$212	$288	$77	$212	$289	$0.97	$0.00	$0.97	0.33%
SGS-ND	10	30	2,190	$109	$318	$427	$110	$318	$429	$1.38	$0.00	$1.38	0.32%
SGS-ND	10	40	2,920	$142	$424	$566	$144	$424	$568	$1.80	$0.00	$1.80	0.32%
SGS-ND	10	48	3,500	$168	$508	$676	$170	$508	$679	$2.13	$0.00	$2.13	0.31%
SGS-ND	20	20	2,920	$142	$424	$566	$144	$424	$568	$1.80	$0.00	$1.80	0.32%
MGS-S	10	50	3,650	$93	$276	$368	$94	$276	$369	$1.17	$0.00	$1.17	0.32%
MGS-S	10	60	4,380	$95	$316	$411	$96	$316	$412	$1.20	$0.00	$1.20	0.29%
MGS-S	20	30	4,380	$142	$391	$532	$143	$391	$534	$1.78	$0.00	$1.78	0.33%
MGS-S	20	40	5,840	$147	$471	$618	$149	$471	$620	$1.84	$0.00	$1.84	0.30%
MGS-S	20	50	7,300	$153	$551	$704	$155	$551	$706	$1.91	$0.00	$1.91	0.27%
MGS-S	30	20	4,380	$188	$466	$654	$190	$466	$656	$2.38	$0.00	$2.38	0.36%
MGS-S	30	30	6,570	$196	$586	$782	$199	$586	$785	$2.47	$0.00	$2.47	0.32%
MGS-S	30	40	8,760	$205	$706	$911	$207	$706	$913	$2.57	$0.00	$2.57	0.28%
MGS-S	30	50	10,950	$213	$826	$1,039	$216	$826	$1,042	$2.66	$0.00	$2.66	0.26%
MGS-S	50	20	7,300	$292	$776	$1,068	$296	$776	$1,072	$3.70	$0.00	$3.70	0.35%
MGS-S	50	30	10,950	$306	$976	$1,282	$310	$976	$1,286	$3.85	$0.00	$3.85	0.30%
MGS-S	50	40	14,600	$320	$1,177	$1,497	$324	$1,177	$1,501	$4.00	$0.00	$4.00	0.27%
MGS-S	50	50	18,250	$333	$1,377	$1,711	$338	$1,377	$1,715	$4.16	$0.00	$4.16	0.24%
MGS-S	75	30	16,425	$443	$1,465	$1,907	$448	$1,465	$1,913	$5.55	$0.00	$5.55	0.29%
MGS-S	75	40	21,900	$463	$1,765	$2,229	$469	$1,765	$2,235	$5.79	$0.00	$5.79	0.26%
MGS-S	75	50	27,375	$484	$2,066	$2,550	$490	$2,066	$2,556	$6.02	$0.00	$6.02	0.24%
MGS-S	75	60	32,850	$505	$2,367	$2,872	$511	$2,367	$2,878	$6.26	$0.00	$6.26	0.22%
MGS-S	100	30	21,900	$579	$1,953	$2,532	$587	$1,953	$2,539	$7.28	$0.00	$7.28	0.29%
MGS-S	100	40	29,200	$607	$2,354	$2,961	$615	$2,354	$2,968	$7.59	$0.00	$7.59	0.26%
MGS-S	100	50	36,500	$635	$2,755	$3,390	$643	$2,755	$3,398	$7.90	$0.00	$7.90	0.23%
MGS-S	100	60	43,800	$662	$3,156	$3,818	$671	$3,156	$3,827	$8.21	$0.00	$8.21	0.22%
MGS-S	200	30	43,800	$1,126	$3,906	$5,032	$1,140	$3,906	$5,046	$14.14	$0.00	$14.14	0.28%
MGS-S	200	40	58,400	$1,182	$4,708	$5,890	$1,196	$4,708	$5,904	$14.76	$0.00	$14.76	0.25%
MGS-S	200	50	73,000	$1,237	$5,510	$6,747	$1,252	$5,510	$6,762	$15.39	$0.00	$15.39	0.23%
MGS-S	200	60	87,600	$1,292	$6,312	$7,604	$1,308	$6,312	$7,620	$16.01	$0.00	$16.01	0.21%
GS-SH *	50	34	12,167	4,867	$385	$1,412	$1,797	$390	$1,412	$1,802	$4.87	$0.00	$4.87	0.27%
GS-SH *	50	51	18,250	13,870	$571	$2,788	$3,359	$579	$2,788	$3,367	$7.16	$0.00	$7.16	0.21%
GS-SH *	75	51	27,375	16,425	$757	$3,610	$4,367	$767	$3,610	$4,376	$9.47	$0.00	$9.47	0.22%
GS-SH *	75	68	36,500	29,200	$1,022	$5,579	$6,602	$1,035	$5,579	$6,614	$12.76	$0.00	$12.76	0.19%
GS-SH *	100	51	36,500	18,250	$929	$4,337	$5,265	$940	$4,337	$5,277	$11.64	$0.00	$11.64	0.22%
GS-SH *	100	68	48,667	32,242	$1,224	$6,565	$7,789	$1,240	$6,565	$7,805	$15.29	$0.00	$15.29	0.20%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELAWARE BILLING COMPARISON
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

	Demanc (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730	$43	$106	$149	$44	$106	$150	$0.56	$0.00	$0.56	0.37%
SGS-ND	5	30	1,095	$60	$159	$219	$61	$159	$220	$0.77	$0.00	$0.77	0.35%
SGS-ND	5	40	1,460	$76	$212	$288	$77	$212	$289	$0.97	$0.00	$0.97	0.33%
SGS-ND	5	50	1,825	$93	$265	$358	$94	$265	$359	$1.17	$0.00	$1.17	0.33%
SGS-ND	10	20	1,460	$76	$212	$288	$77	$212	$289	$0.97	$0.00	$0.97	0.33%
SGS-ND	10	30	2,190	$109	$318	$427	$110	$318	$429	$1.38	$0.00	$1.38	0.32%
SGS-ND	10	40	2,920	$142	$424	$566	$144	$424	$568	$1.80	$0.00	$1.80	0.32%
SGS-ND	10	48	3,500	$168	$508	$676	$170	$508	$679	$2.13	$0.00	$2.13	0.31%
SGS-ND	20	20	2,920	$142	$424	$566	$144	$424	$568	$1.80	$0.00	$1.80	0.32%
MGS-S	10	50	3,650	$93	$283	$375	$94	$283	$376	$1.17	$0.00	$1.17	0.31%
MGS-S	10	60	4,380	$95	$316	$411	$96	$316	$412	$1.20	$0.00	$1.20	0.29%
MGS-S	20	30	4,380	$142	$433	$575	$143	$433	$577	$1.78	$0.00	$1.78	0.31%
MGS-S	20	40	5,840	$147	$499	$647	$149	$499	$648	$1.84	$0.00	$1.84	0.29%
MGS-S	20	50	7,300	$153	$566	$718	$155	$566	$720	$1.91	$0.00	$1.91	0.27%
MGS-S	30	20	4,380	$188	$550	$738	$190	$550	$741	$2.38	$0.00	$2.38	0.32%
MGS-S	30	30	6,570	$196	$650	$846	$199	$650	$848	$2.47	$0.00	$2.47	0.29%
MGS-S	30	40	8,760	$205	$749	$954	$207	$749	$956	$2.57	$0.00	$2.57	0.27%
MGS-S	30	50	10,950	$213	$848	$1,061	$216	$848	$1,064	$2.66	$0.00	$2.66	0.25%
MGS-S	50	20	7,300	$292	$917	$1,209	$296	$917	$1,213	$3.70	$0.00	$3.70	0.31%
MGS-S	50	30	10,950	$306	$1,083	$1,388	$310	$1,083	$1,392	$3.85	$0.00	$3.85	0.28%
MGS-S	50	40	14,600	$320	$1,248	$1,568	$324	$1,248	$1,572	$4.00	$0.00	$4.00	0.26%
MGS-S	50	50	18,250	$333	$1,414	$1,747	$338	$1,414	$1,752	$4.16	$0.00	$4.16	0.24%
MGS-S	75	30	16,425	$443	$1,624	$2,066	$448	$1,624	$2,072	$5.55	$0.00	$5.55	0.27%
MGS-S	75	40	21,900	$463	$1,872	$2,336	$469	$1,872	$2,341	$5.79	$0.00	$5.79	0.25%
MGS-S	75	50	27,375	$484	$2,121	$2,605	$490	$2,121	$2,611	$6.02	$0.00	$6.02	0.23%
MGS-S	75	60	32,850	$505	$2,369	$2,874	$511	$2,369	$2,880	$6.26	$0.00	$6.26	0.22%
MGS-S	100	30	21,900	$579	$2,165	$2,744	$587	$2,165	$2,752	$7.28	$0.00	$7.28	0.27%
MGS-S	100	40	29,200	$607	$2,496	$3,103	$615	$2,496	$3,111	$7.59	$0.00	$7.59	0.24%
MGS-S	100	50	36,500	$635	$2,828	$3,462	$643	$2,828	$3,470	$7.90	$0.00	$7.90	0.23%
MGS-S	100	60	43,800	$662	$3,159	$3,821	$671	$3,159	$3,830	$8.21	$0.00	$8.21	0.21%
MGS-S	200	30	43,800	$1,126	$4,330	$5,457	$1,140	$4,330	$5,471	$14.14	$0.00	$14.14	0.26%
MGS-S	200	40	58,400	$1,182	$4,993	$6,175	$1,196	$4,993	$6,189	$14.76	$0.00	$14.76	0.24%
MGS-S	200	50	73,000	$1,237	$5,656	$6,893	$1,252	$5,656	$6,908	$15.39	$0.00	$15.39	0.22%
MGS-S	200	60	87,600	$1,292	$6,318	$7,610	$1,308	$6,318	$7,626	$16.01	$0.00	$16.01	0.21%
GS-SH *	50	34	12,167	4,867	$385	$1,593	$1,978	$390	$1,593	$1,983	$4.87	$0.00	$4.87	0.25%
GS-SH *	50	51	18,250	13,870	$571	$3,009	$3,580	$579	$3,009	$3,587	$7.16	$0.00	$7.16	0.20%
GS-SH *	75	51	27,375	16,425	$757	$3,905	$4,662	$767	$3,905	$4,671	$9.47	$0.00	$9.47	0.20%
GS-SH *	75	68	36,500	29,200	$1,022	$5,927	$6,950	$1,035	$5,927	$6,963	$12.76	$0.00	$12.76	0.18%
GS-SH *	100	51	36,500	18,250	$929	$4,700	$5,628	$940	$4,700	$5,640	$11.64	$0.00	$11.64	0.21%
GS-SH *	100	68	48,667	32,242	$1,224	$6,974	$8,198	$1,240	$6,974	$8,214	$15.29	$0.00	$15.29	0.19%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELAWARE BILLING COMPARISON
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----ANNUAL AVERAGE-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

	Demanc (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730	$43	$106	$149	$44	$106	$150	$0.56	$0.00	$0.56	0.37%
SGS-ND	5	30	1,095	$60	$159	$219	$61	$159	$220	$0.77	$0.00	$0.77	0.35%
SGS-ND	5	40	1,460	$76	$212	$288	$77	$212	$289	$0.97	$0.00	$0.97	0.33%
SGS-ND	5	50	1,825	$93	$265	$358	$94	$265	$359	$1.17	$0.00	$1.17	0.33%
SGS-ND	10	20	1,460	$76	$212	$288	$77	$212	$289	$0.97	$0.00	$0.97	0.33%
SGS-ND	10	30	2,190	$109	$318	$427	$110	$318	$429	$1.38	$0.00	$1.38	0.32%
SGS-ND	10	40	2,920	$142	$424	$566	$144	$424	$568	$1.80	$0.00	$1.80	0.32%
SGS-ND	10	48	3,500	$168	$508	$676	$170	$508	$679	$2.13	$0.00	$2.13	0.31%
SGS-ND	20	20	2,920	$142	$424	$566	$144	$424	$568	$1.80	$0.00	$1.80	0.32%
MGS-S	10	50	3,650	$93	$278	$370	$94	$278	$372	$1.17	$0.00	$1.17	0.32%
MGS-S	10	60	4,380	$95	$316	$411	$96	$316	$412	$1.20	$0.00	$1.20	0.29%
MGS-S	20	30	4,380	$142	$405	$546	$143	$405	$548	$1.78	$0.00	$1.78	0.33%
MGS-S	20	40	5,840	$147	$480	$628	$149	$480	$629	$1.84	$0.00	$1.84	0.29%
MGS-S	20	50	7,300	$153	$556	$709	$155	$556	$711	$1.91	$0.00	$1.91	0.27%
MGS-S	30	20	4,380	$188	$494	$682	$190	$494	$684	$2.38	$0.00	$2.38	0.35%
MGS-S	30	30	6,570	$196	$607	$803	$199	$607	$806	$2.47	$0.00	$2.47	0.31%
MGS-S	30	40	8,760	$205	$720	$925	$207	$720	$928	$2.57	$0.00	$2.57	0.28%
MGS-S	30	50	10,950	$213	$834	$1,047	$216	$834	$1,049	$2.66	$0.00	$2.66	0.25%
MGS-S	50	20	7,300	$292	$823	$1,115	$296	$823	$1,119	$3.70	$0.00	$3.70	0.33%
MGS-S	50	30	10,950	$306	$1,012	$1,318	$310	$1,012	$1,321	$3.85	$0.00	$3.85	0.29%
MGS-S	50	40	14,600	$320	$1,201	$1,520	$324	$1,201	$1,524	$4.00	$0.00	$4.00	0.26%
MGS-S	50	50	18,250	$333	$1,390	$1,723	$338	$1,390	$1,727	$4.16	$0.00	$4.16	0.24%
MGS-S	75	30	16,425	$443	$1,518	$1,960	$448	$1,518	$1,966	$5.55	$0.00	$5.55	0.28%
MGS-S	75	40	21,900	$463	$1,801	$2,264	$469	$1,801	$2,270	$5.79	$0.00	$5.79	0.26%
MGS-S	75	50	27,375	$484	$2,084	$2,568	$490	$2,084	$2,575	$6.02	$0.00	$6.02	0.23%
MGS-S	75	60	32,850	$505	$2,368	$2,873	$511	$2,368	$2,879	$6.26	$0.00	$6.26	0.22%
MGS-S	100	30	21,900	$579	$2,024	$2,603	$587	$2,024	$2,610	$7.28	$0.00	$7.28	0.28%
MGS-S	100	40	29,200	$607	$2,401	$3,008	$615	$2,401	$3,016	$7.59	$0.00	$7.59	0.25%
MGS-S	100	50	36,500	$635	$2,779	$3,414	$643	$2,779	$3,422	$7.90	$0.00	$7.90	0.23%
MGS-S	100	60	43,800	$662	$3,157	$3,819	$671	$3,157	$3,828	$8.21	$0.00	$8.21	0.22%
MGS-S	200	30	43,800	$1,126	$4,047	$5,174	$1,140	$4,047	$5,188	$14.14	$0.00	$14.14	0.27%
MGS-S	200	40	58,400	$1,182	$4,803	$5,985	$1,196	$4,803	$5,999	$14.76	$0.00	$14.76	0.25%
MGS-S	200	50	73,000	$1,237	$5,558	$6,795	$1,252	$5,558	$6,811	$15.39	$0.00	$15.39	0.23%
MGS-S	200	60	87,600	$1,292	$6,314	$7,606	$1,308	$6,314	$7,622	$16.01	$0.00	$16.01	0.21%
GS-SH *	50	34	12,167	4,867	$385	$1,472	$1,857	$390	$1,472	$1,862	$4.87	$0.00	$4.87	0.26%
GS-SH *	50	51	18,250	13,870	$571	$2,862	$3,433	$579	$2,862	$3,440	$7.16	$0.00	$7.16	0.21%
GS-SH *	75	51	27,375	16,425	$757	$3,708	$4,465	$767	$3,708	$4,475	$9.47	$0.00	$9.47	0.21%
GS-SH *	75	68	36,500	29,200	$1,022	$5,695	$6,718	$1,035	$5,695	$6,731	$12.76	$0.00	$12.76	0.19%
GS-SH *	100	51	36,500	18,250	$929	$4,458	$5,386	$940	$4,458	$5,398	$11.64	$0.00	$11.64	0.22%
GS-SH *	100	68	48,667	32,242	$1,224	$6,701	$7,926	$1,240	$6,701	$7,941	$15.29	$0.00	$15.29	0.19%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELAWARE BILLING COMPARISON
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$4,873	$6,332	$1,477	$4,873	$6,350	$18	$0	$18	0.29%
300	30	65,700	$1,469	$5,947	$7,416	$1,487	$5,947	$7,434	$18	$0	$18	0.25%
300	40	87,600	$1,479	$7,021	$8,499	$1,497	$7,021	$8,518	$18	$0	$18	0.22%
300	50	109,500	$1,489	$8,095	$9,583	$1,507	$8,095	$9,601	$18	$0	$18	0.19%
300	60	131,400	$1,498	$9,168	$10,667	$1,517	$9,168	$10,685	$18	$0	$18	0.17%
400	20	58,400	$1,878	$6,497	$8,375	$1,901	$6,497	$8,398	$24	$0	$24	0.28%
400	30	87,600	$1,891	$7,929	$9,820	$1,914	$7,929	$9,844	$24	$0	$24	0.24%
400	40	116,800	$1,904	$9,361	$11,265	$1,928	$9,361	$11,289	$24	$0	$24	0.21%
400	50	146,000	$1,917	$10,793	$12,710	$1,941	$10,793	$12,734	$24	$0	$24	0.19%
400	60	175,200	$1,930	$12,225	$14,155	$1,954	$12,225	$14,179	$24	$0	$24	0.17%
500	20	73,000	$2,296	$8,121	$10,418	$2,325	$8,121	$10,447	$29	$0	$29	0.28%
500	30	109,500	$2,313	$9,911	$12,224	$2,342	$9,911	$12,253	$29	$0	$29	0.24%
500	40	146,000	$2,329	$11,701	$14,030	$2,358	$11,701	$14,059	$29	$0	$29	0.21%
500	50	182,500	$2,346	$13,491	$15,837	$2,375	$13,491	$15,866	$29	$0	$29	0.18%
500	60	219,000	$2,362	$15,281	$17,643	$2,391	$15,281	$17,672	$29	$0	$29	0.16%
600	20	87,600	$2,715	$9,746	$12,461	$2,749	$9,746	$12,495	$34	$0	$34	0.27%
600	30	131,400	$2,735	$11,894	$14,628	$2,769	$11,894	$14,663	$34	$0	$34	0.23%
600	40	175,200	$2,755	$14,041	$16,796	$2,789	$14,041	$16,830	$34	$0	$34	0.20%
600	50	219,000	$2,774	$16,189	$18,964	$2,809	$16,189	$18,998	$34	$0	$34	0.18%
600	60	262,800	$2,794	$18,337	$21,131	$2,828	$18,337	$21,165	$34	$0	$34	0.16%
700	20	102,200	$3,134	$11,370	$14,504	$3,173	$11,370	$14,543	$39	$0	$39	0.27%
700	30	153,300	$3,157	$13,876	$17,033	$3,196	$13,876	$17,072	$39	$0	$39	0.23%
700	40	204,400	$3,180	$16,382	$19,562	$3,219	$16,382	$19,601	$39	$0	$39	0.20%
700	50	255,500	$3,203	$18,887	$22,090	$3,242	$18,887	$22,130	$39	$0	$39	0.18%
700	60	306,600	$3,226	$21,393	$24,619	$3,266	$21,393	$24,659	$39	$0	$39	0.16%
800	20	116,800	$3,553	$12,994	$16,547	$3,597	$12,994	$16,592	$45	$0	$45	0.27%
800	30	175,200	$3,579	$15,858	$19,437	$3,624	$15,858	$19,482	$45	$0	$45	0.23%
800	40	233,600	$3,605	$18,722	$22,327	$3,650	$18,722	$22,372	$45	$0	$45	0.20%
800	50	292,000	$3,632	$21,585	$25,217	$3,676	$21,585	$25,262	$45	$0	$45	0.18%
800	60	350,400	$3,658	$24,449	$28,107	$3,703	$24,449	$28,152	$45	$0	$45	0.16%
900	20	131,400	$3,971	$14,619	$18,590	$4,021	$14,619	$18,640	$50	$0	$50	0.27%
900	30	197,100	$4,001	$17,840	$21,841	$4,051	$17,840	$21,891	$50	$0	$50	0.23%
900	40	262,800	$4,031	$21,062	$25,093	$4,081	$21,062	$25,143	$50	$0	$50	0.20%
900	50	328,500	$4,060	$24,284	$28,344	$4,110	$24,284	$28,394	$50	$0	$50	0.18%
900	60	394,200	$4,090	$27,505	$31,595	$4,140	$27,505	$31,645	$50	$0	$50	0.16%
1000	20	146,000	$4,390	$16,243	$20,633	$4,445	$16,243	$20,688	$55	$0	$55	0.27%
1000	30	219,000	$4,423	$19,823	$24,246	$4,478	$19,823	$24,301	$55	$0	$55	0.23%
1000	40	292,000	$4,456	$23,402	$27,858	$4,511	$23,402	$27,913	$55	$0	$55	0.20%
1000	50	365,000	$4,489	$26,982	$31,471	$4,544	$26,982	$31,526	$55	$0	$55	0.18%
1000	60	438,000	$4,522	$30,561	$35,083	$4,577	$30,561	$35,139	$55	$0	$55	0.16%
1500	20	219,000	$6,484	$24,364	$30,848	$6,565	$24,364	$30,930	$82	$0	$82	0.26%
1500	30	328,500	$6,533	$29,734	$36,267	$6,615	$29,734	$36,349	$82	$0	$82	0.23%
1500	40	438,000	$6,583	$35,103	$41,686	$6,664	$35,103	$41,768	$82	$0	$82	0.20%
1500	50	547,500	$6,632	$40,473	$47,105	$6,714	$40,473	$47,186	$82	$0	$82	0.17%
1500	60	657,000	$6,681	$45,842	$52,524	$6,763	$45,842	$52,605	$82	$0	$82	0.16%
2000	20	292,000	$8,578	$32,486	$41,063	$8,686	$32,486	$41,171	$108	$0	$108	0.26%
2000	30	438,000	$8,643	$39,645	$48,289	$8,751	$39,645	$48,397	$108	$0	$108	0.22%
2000	40	584,000	$8,709	$46,804	$55,514	$8,817	$46,804	$55,622	$108	$0	$108	0.19%
2000	50	730,000	$8,775	$53,964	$62,739	$8,883	$53,964	$62,847	$108	$0	$108	0.17%
2000	60	876,000	$8,841	$61,123	$69,964	$8,949	$61,123	$70,072	$108	$0	$108	0.15%

DELAWARE BILLING COMPARISON
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$5,741	$7,199	$1,477	$5,741	$7,218	$18	$0	$18	0.26%
300	30	65,700	$1,469	$6,652	$8,121	$1,487	$6,652	$8,139	$18	$0	$18	0.23%
300	40	87,600	$1,479	$7,563	$9,042	$1,497	$7,563	$9,060	$18	$0	$18	0.20%
300	50	109,500	$1,489	$8,475	$9,963	$1,507	$8,475	$9,981	$18	$0	$18	0.18%
300	60	131,400	$1,498	$9,386	$10,884	$1,517	$9,386	$10,903	$18	$0	$18	0.17%
400	20	58,400	$1,878	$7,654	$9,532	$1,901	$7,654	$9,555	$24	$0	$24	0.25%
400	30	87,600	$1,891	$8,869	$10,760	$1,914	$8,869	$10,784	$24	$0	$24	0.22%
400	40	116,800	$1,904	$10,084	$11,988	$1,928	$10,084	$12,012	$24	$0	$24	0.20%
400	50	146,000	$1,917	$11,299	$13,217	$1,941	$11,299	$13,240	$24	$0	$24	0.18%
400	60	175,200	$1,930	$12,514	$14,445	$1,954	$12,514	$14,468	$24	$0	$24	0.16%
500	20	73,000	$2,296	$9,568	$11,864	$2,325	$9,568	$11,893	$29	$0	$29	0.24%
500	30	109,500	$2,313	$11,086	$13,399	$2,342	$11,086	$13,428	$29	$0	$29	0.22%
500	40	146,000	$2,329	$12,605	$14,935	$2,358	$12,605	$14,964	$29	$0	$29	0.19%
500	50	182,500	$2,346	$14,124	$16,470	$2,375	$14,124	$16,499	$29	$0	$29	0.18%
500	60	219,000	$2,362	$15,643	$18,005	$2,391	$15,643	$18,034	$29	$0	$29	0.16%
600	20	87,600	$2,715	$11,481	$14,196	$2,749	$11,481	$14,230	$34	$0	$34	0.24%
600	30	131,400	$2,735	$13,304	$16,039	$2,769	$13,304	$16,073	$34	$0	$34	0.21%
600	40	175,200	$2,755	$15,126	$17,881	$2,789	$15,126	$17,915	$34	$0	$34	0.19%
600	50	219,000	$2,774	$16,949	$19,723	$2,809	$16,949	$19,758	$34	$0	$34	0.17%
600	60	262,800	$2,794	$18,772	$21,566	$2,828	$18,772	$21,600	$34	$0	$34	0.16%
700	20	102,200	$3,134	$13,395	$16,528	$3,173	$13,395	$16,568	$39	$0	$39	0.24%
700	30	153,300	$3,157	$15,521	$18,678	$3,196	$15,521	$18,717	$39	$0	$39	0.21%
700	40	204,400	$3,180	$17,647	$20,827	$3,219	$17,647	$20,867	$39	$0	$39	0.19%
700	50	255,500	$3,203	$19,774	$22,977	$3,242	$19,774	$23,016	$39	$0	$39	0.17%
700	60	306,600	$3,226	$21,900	$25,126	$3,266	$21,900	$25,166	$39	$0	$39	0.16%
800	20	116,800	$3,553	$15,308	$18,861	$3,597	$15,308	$18,906	$45	$0	$45	0.24%
800	30	175,200	$3,579	$17,738	$21,317	$3,624	$17,738	$21,362	$45	$0	$45	0.21%
800	40	233,600	$3,605	$20,169	$23,774	$3,650	$20,169	$23,819	$45	$0	$45	0.19%
800	50	292,000	$3,632	$22,599	$26,230	$3,676	$22,599	$26,275	$45	$0	$45	0.17%
800	60	350,400	$3,658	$25,029	$28,687	$3,703	$25,029	$28,732	$45	$0	$45	0.16%
900	20	131,400	$3,971	$17,222	$21,193	$4,021	$17,222	$21,243	$50	$0	$50	0.24%
900	30	197,100	$4,001	$19,956	$23,957	$4,051	$19,956	$24,007	$50	$0	$50	0.21%
900	40	262,800	$4,031	$22,690	$26,720	$4,081	$22,690	$26,770	$50	$0	$50	0.19%
900	50	328,500	$4,060	$25,424	$29,484	$4,110	$25,424	$29,534	$50	$0	$50	0.17%
900	60	394,200	$4,090	$28,158	$32,247	$4,140	$28,158	$32,297	$50	$0	$50	0.16%
1000	20	146,000	$4,390	$19,135	$23,525	$4,445	$19,135	$23,581	$55	$0	$55	0.24%
1000	30	219,000	$4,423	$22,173	$26,596	$4,478	$22,173	$26,651	$55	$0	$55	0.21%
1000	40	292,000	$4,456	$25,211	$29,667	$4,511	$25,211	$29,722	$55	$0	$55	0.19%
1000	50	365,000	$4,489	$28,248	$32,737	$4,544	$28,248	$32,793	$55	$0	$55	0.17%
1000	60	438,000	$4,522	$31,286	$35,808	$4,577	$31,286	$35,863	$55	$0	$55	0.15%
1500	20	219,000	$6,484	$28,703	$35,187	$6,565	$28,703	$35,268	$82	$0	$82	0.23%
1500	30	328,500	$6,533	$33,259	$39,793	$6,615	$33,259	$39,874	$82	$0	$82	0.21%
1500	40	438,000	$6,583	$37,816	$44,399	$6,664	$37,816	$44,480	$82	$0	$82	0.18%
1500	50	547,500	$6,632	$42,373	$49,005	$6,714	$42,373	$49,086	$82	$0	$82	0.17%
1500	60	657,000	$6,681	$46,929	$53,611	$6,763	$46,929	$53,692	$82	$0	$82	0.15%
2000	20	292,000	$8,578	$38,270	$46,848	$8,686	$38,270	$46,956	$108	$0	$108	0.23%
2000	30	438,000	$8,643	$44,346	$52,989	$8,751	$44,346	$53,097	$108	$0	$108	0.20%
2000	40	584,000	$8,709	$50,421	$59,131	$8,817	$50,421	$59,239	$108	$0	$108	0.18%
2000	50	730,000	$8,775	$56,497	$65,272	$8,883	$56,497	$65,380	$108	$0	$108	0.17%
2000	60	876,000	$8,841	$62,572	$71,413	$8,949	$62,572	$71,521	$108	$0	$108	0.15%

DELAWARE BILLING COMPARISON
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,459	$5,162	$6,621	$1,477	$5,162	$6,639	$18	$0	$18	0.28%
300	30	65,700	$1,469	$6,182	$7,651	$1,487	$6,182	$7,669	$18	$0	$18	0.24%
300	40	87,600	$1,479	$7,202	$8,680	$1,497	$7,202	$8,699	$18	$0	$18	0.21%
300	50	109,500	$1,489	$8,221	$9,710	$1,507	$8,221	$9,728	$18	$0	$18	0.19%
300	60	131,400	$1,498	$9,241	$10,739	$1,517	$9,241	$10,758	$18	$0	$18	0.17%
400	20	58,400	$1,878	$6,883	$8,760	$1,901	$6,883	$8,784	$24	$0	$24	0.27%
400	30	87,600	$1,891	$8,242	$10,133	$1,914	$8,242	$10,157	$24	$0	$24	0.23%
400	40	116,800	$1,904	$9,602	$11,506	$1,928	$9,602	$11,530	$24	$0	$24	0.21%
400	50	146,000	$1,917	$10,962	$12,879	$1,941	$10,962	$12,902	$24	$0	$24	0.18%
400	60	175,200	$1,930	$12,321	$14,252	$1,954	$12,321	$14,275	$24	$0	$24	0.17%
500	20	73,000	$2,296	$8,604	$10,900	$2,325	$8,604	$10,929	$29	$0	$29	0.27%
500	30	109,500	$2,313	$10,303	$12,616	$2,342	$10,303	$12,645	$29	$0	$29	0.23%
500	40	146,000	$2,329	$12,003	$14,332	$2,358	$12,003	$14,361	$29	$0	$29	0.20%
500	50	182,500	$2,346	$13,702	$16,048	$2,375	$13,702	$16,077	$29	$0	$29	0.18%
500	60	219,000	$2,362	$15,402	$17,764	$2,391	$15,402	$17,793	$29	$0	$29	0.16%
600	20	87,600	$2,715	$10,324	$13,039	$2,749	$10,324	$13,074	$34	$0	$34	0.26%
600	30	131,400	$2,735	$12,364	$15,098	$2,769	$12,364	$15,133	$34	$0	$34	0.23%
600	40	175,200	$2,755	$14,403	$17,158	$2,789	$14,403	$17,192	$34	$0	$34	0.20%
600	50	219,000	$2,774	$16,442	$19,217	$2,809	$16,442	$19,251	$34	$0	$34	0.18%
600	60	262,800	$2,794	$18,482	$21,276	$2,828	$18,482	$21,310	$34	$0	$34	0.16%
700	20	102,200	$3,134	$12,045	$15,179	$3,173	$12,045	$15,218	$39	$0	$39	0.26%
700	30	153,300	$3,157	$14,424	$17,581	$3,196	$14,424	$17,621	$39	$0	$39	0.22%
700	40	204,400	$3,180	$16,804	$19,983	$3,219	$16,804	$20,023	$39	$0	$39	0.20%
700	50	255,500	$3,203	$19,183	$22,386	$3,242	$19,183	$22,425	$39	$0	$39	0.18%
700	60	306,600	$3,226	$21,562	$24,788	$3,266	$21,562	$24,828	$39	$0	$39	0.16%
800	20	116,800	$3,553	$13,766	$17,318	$3,597	$13,766	$17,363	$45	$0	$45	0.26%
800	30	175,200	$3,579	$16,485	$20,064	$3,624	$16,485	$20,109	$45	$0	$45	0.22%
800	40	233,600	$3,605	$19,204	$22,809	$3,650	$19,204	$22,854	$45	$0	$45	0.20%
800	50	292,000	$3,632	$21,923	$25,555	$3,676	$21,923	$25,600	$45	$0	$45	0.18%
800	60	350,400	$3,658	$24,642	$28,300	$3,703	$24,642	$28,345	$45	$0	$45	0.16%
900	20	131,400	$3,971	$15,486	$19,458	$4,021	$15,486	$19,508	$50	$0	$50	0.26%
900	30	197,100	$4,001	$18,545	$22,546	$4,051	$18,545	$22,596	$50	$0	$50	0.22%
900	40	262,800	$4,031	$21,605	$25,635	$4,081	$21,605	$25,685	$50	$0	$50	0.20%
900	50	328,500	$4,060	$24,664	$28,724	$4,110	$24,664	$28,774	$50	$0	$50	0.17%
900	60	394,200	$4,090	$27,723	$31,813	$4,140	$27,723	$31,863	$50	$0	$50	0.16%
1000	20	146,000	$4,390	$17,207	$21,597	$4,445	$17,207	$21,652	$55	$0	$55	0.26%
1000	30	219,000	$4,423	$20,606	$25,029	$4,478	$20,606	$25,084	$55	$0	$55	0.22%
1000	40	292,000	$4,456	$24,005	$28,461	$4,511	$24,005	$28,516	$55	$0	$55	0.19%
1000	50	365,000	$4,489	$27,404	$31,893	$4,544	$27,404	$31,948	$55	$0	$55	0.17%
1000	60	438,000	$4,522	$30,803	$35,325	$4,577	$30,803	$35,380	$55	$0	$55	0.16%
1500	20	219,000	$6,484	$25,811	$32,294	$6,565	$25,811	$32,376	$82	$0	$82	0.25%
1500	30	328,500	$6,533	$30,909	$37,442	$6,615	$30,909	$37,524	$82	$0	$82	0.22%
1500	40	438,000	$6,583	$36,008	$42,590	$6,664	$36,008	$42,672	$82	$0	$82	0.19%
1500	50	547,500	$6,632	$41,106	$47,738	$6,714	$41,106	$47,820	$82	$0	$82	0.17%
1500	60	657,000	$6,681	$46,205	$52,886	$6,763	$46,205	$52,968	$82	$0	$82	0.15%
2000	20	292,000	$8,578	$34,414	$42,992	$8,686	$34,414	$43,100	$108	$0	$108	0.25%
2000	30	438,000	$8,643	$41,212	$49,855	$8,751	$41,212	$49,963	$108	$0	$108	0.22%
2000	40	584,000	$8,709	$48,010	$56,719	$8,817	$48,010	$56,827	$108	$0	$108	0.19%
2000	50	730,000	$8,775	$54,808	$63,583	$8,883	$54,808	$63,691	$108	$0	$108	0.17%
2000	60	876,000	$8,841	$61,606	$70,447	$8,949	$61,606	$70,555	$108	$0	$108	0.15%

DELAWARE BILLING COMPARISON
GENERAL SERVICE - PRIMARY ("GS-P")
-----WINTER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$88	$404	$320	$88	$408	$4	$0	$4	1.00%
5	40	1,460	$316	$134	$450	$320	$134	$454	$4	$0	$4	0.90%
5	60	2,190	$317	$180	$496	$321	$180	$500	$4	$0	$4	0.81%
5	80	2,920	$317	$226	$542	$321	$226	$547	$4	$0	$4	0.75%
10	20	1,460	$333	$177	$510	$337	$177	$514	$4	$0	$4	0.83%
10	40	2,920	$334	$268	$602	$338	$268	$606	$4	$0	$4	0.70%
10	60	4,380	$334	$360	$694	$338	$360	$698	$4	$0	$4	0.61%
10	80	5,840	$335	$451	$786	$339	$451	$790	$4	$0	$4	0.54%
30	20	4,380	$401	$531	$931	$406	$531	$937	$5	$0	$5	0.55%
30	40	8,760	$403	$805	$1,208	$408	$805	$1,213	$5	$0	$5	0.42%
30	60	13,140	$405	$1,079	$1,484	$410	$1,079	$1,489	$5	$0	$5	0.34%
30	80	17,520	$407	$1,354	$1,760	$412	$1,354	$1,765	$5	$0	$5	0.29%
50	20	7,300	$469	$884	$1,353	$475	$884	$1,359	$6	$0	$6	0.44%
50	40	14,600	$472	$1,342	$1,814	$478	$1,342	$1,820	$6	$0	$6	0.33%
50	60	21,900	$475	$1,799	$2,274	$481	$1,799	$2,280	$6	$0	$6	0.26%
50	80	29,200	$479	$2,256	$2,735	$485	$2,256	$2,741	$6	$0	$6	0.22%
100	20	14,600	$639	$1,769	$2,407	$647	$1,769	$2,415	$8	$0	$8	0.34%
100	40	29,200	$645	$2,683	$3,328	$653	$2,683	$3,336	$8	$0	$8	0.24%
100	60	43,800	$652	$3,597	$4,249	$660	$3,597	$4,257	$8	$0	$8	0.19%
100	80	58,400	$658	$4,512	$5,170	$667	$4,512	$5,178	$8	$0	$8	0.16%
200	20	29,200	$979	$3,537	$4,516	$991	$3,537	$4,528	$12	$0	$12	0.27%
200	40	58,400	$992	$5,366	$6,358	$1,004	$5,366	$6,370	$12	$0	$12	0.19%
200	60	87,600	$1,005	$7,195	$8,200	$1,017	$7,195	$8,212	$12	$0	$12	0.15%
200	80	116,800	$1,018	$9,024	$10,042	$1,030	$9,024	$10,054	$12	$0	$12	0.12%
300	20	43,800	$1,318	$5,306	$6,624	$1,335	$5,306	$6,641	$17	$0	$17	0.25%
300	40	87,600	$1,338	$8,049	$9,387	$1,355	$8,049	$9,404	$17	$0	$17	0.18%
300	60	131,400	$1,358	$10,792	$12,150	$1,375	$10,792	$12,167	$17	$0	$17	0.14%
300	80	175,200	$1,378	$13,536	$14,913	$1,394	$13,536	$14,930	$17	$0	$17	0.11%
500	20	73,000	$1,998	$8,843	$10,841	$2,023	$8,843	$10,866	$25	$0	$25	0.23%
500	40	146,000	$2,031	$13,415	$15,446	$2,056	$13,415	$15,471	$25	$0	$25	0.16%
500	60	219,000	$2,064	$17,987	$20,051	$2,089	$17,987	$20,076	$25	$0	$25	0.13%
500	80	292,000	$2,097	$22,559	$24,656	$2,122	$22,559	$24,681	$25	$0	$25	0.10%
1000	20	146,000	$3,697	$17,686	$21,383	$3,744	$17,686	$21,430	$46	$0	$46	0.22%
1000	40	292,000	$3,763	$26,830	$30,594	$3,810	$26,830	$30,640	$46	$0	$46	0.15%
1000	60	438,000	$3,829	$35,975	$39,804	$3,875	$35,975	$39,850	$46	$0	$46	0.12%
1000	80	584,000	$3,895	$45,119	$49,014	$3,941	$45,119	$49,060	$46	$0	$46	0.09%
2000	20	292,000	$7,096	$35,372	$42,468	$7,185	$35,372	$42,557	$89	$0	$89	0.21%
2000	40	584,000	$7,227	$53,661	$60,888	$7,316	$53,661	$60,977	$89	$0	$89	0.15%
2000	60	876,000	$7,359	$71,949	$79,308	$7,448	$71,949	$79,397	$89	$0	$89	0.11%
2000	80	1,168,000	$7,491	$90,238	$97,729	$7,580	$90,238	$97,818	$89	$0	$89	0.09%
3000	20	438,000	$10,494	$53,058	$63,552	$10,626	$53,058	$63,684	$132	$0	$132	0.21%
3000	40	876,000	$10,692	$80,491	$91,183	$10,823	$80,491	$91,314	$132	$0	$132	0.14%
3000	60	1,314,000	$10,889	$107,924	$118,813	$11,021	$107,924	$118,945	$132	$0	$132	0.11%
3000	80	1,752,000	$11,087	$135,357	$146,443	$11,218	$135,357	$146,575	$132	$0	$132	0.09%

DELAWARE BILLING COMPARISON
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$104	$420	$320	$104	$424	$4	$0	$4	0.96%
5	40	1,460	$316	$145	$461	$320	$145	$465	$4	$0	$4	0.88%
5	60	2,190	$317	$186	$503	$321	$186	$507	$4	$0	$4	0.80%
5	80	2,920	$317	$227	$544	$321	$227	$548	$4	$0	$4	0.74%
10	20	1,460	$333	$207	$540	$337	$207	$545	$4	$0	$4	0.78%
10	40	2,920	$334	$290	$623	$338	$290	$627	$4	$0	$4	0.68%
10	60	4,380	$334	$372	$706	$338	$372	$710	$4	$0	$4	0.60%
10	80	5,840	$335	$454	$789	$339	$454	$793	$4	$0	$4	0.54%
30	20	4,380	$401	$622	$1,023	$406	$622	$1,028	$5	$0	$5	0.50%
30	40	8,760	$403	$869	$1,272	$408	$869	$1,277	$5	$0	$5	0.40%
30	60	13,140	$405	$1,116	$1,521	$410	$1,116	$1,526	$5	$0	$5	0.34%
30	80	17,520	$407	$1,362	$1,769	$412	$1,362	$1,774	$5	$0	$5	0.29%
50	20	7,300	$469	$1,037	$1,506	$475	$1,037	$1,512	$6	$0	$6	0.40%
50	40	14,600	$472	$1,449	$1,921	$478	$1,449	$1,927	$6	$0	$6	0.31%
50	60	21,900	$475	$1,860	$2,335	$481	$1,860	$2,341	$6	$0	$6	0.25%
50	80	29,200	$479	$2,271	$2,750	$485	$2,271	$2,755	$6	$0	$6	0.22%
100	20	14,600	$639	$2,075	$2,713	$647	$2,075	$2,722	$8	$0	$8	0.30%
100	40	29,200	$645	$2,897	$3,542	$653	$2,897	$3,550	$8	$0	$8	0.23%
100	60	43,800	$652	$3,719	$4,371	$660	$3,719	$4,379	$8	$0	$8	0.18%
100	80	58,400	$658	$4,542	$5,200	$667	$4,542	$5,208	$8	$0	$8	0.16%
200	20	29,200	$979	$4,149	$5,128	$991	$4,149	$5,140	$12	$0	$12	0.24%
200	40	58,400	$992	$5,794	$6,786	$1,004	$5,794	$6,798	$12	$0	$12	0.18%
200	60	87,600	$1,005	$7,439	$8,444	$1,017	$7,439	$8,456	$12	$0	$12	0.15%
200	80	116,800	$1,018	$9,083	$10,101	$1,030	$9,083	$10,114	$12	$0	$12	0.12%
300	20	43,800	$1,318	$6,224	$7,542	$1,335	$6,224	$7,559	$17	$0	$17	0.22%
300	40	87,600	$1,338	$8,691	$10,029	$1,355	$8,691	$10,046	$17	$0	$17	0.17%
300	60	131,400	$1,358	$11,158	$12,516	$1,375	$11,158	$12,533	$17	$0	$17	0.13%
300	80	175,200	$1,378	$13,625	$15,003	$1,394	$13,625	$15,019	$17	$0	$17	0.11%
500	20	73,000	$1,998	$10,373	$12,372	$2,023	$10,373	$12,397	$25	$0	$25	0.20%
500	40	146,000	$2,031	$14,485	$16,516	$2,056	$14,485	$16,541	$25	$0	$25	0.15%
500	60	219,000	$2,064	$18,597	$20,661	$2,089	$18,597	$20,686	$25	$0	$25	0.12%
500	80	292,000	$2,097	$22,708	$24,805	$2,122	$22,708	$24,830	$25	$0	$25	0.10%
1000	20	146,000	$3,697	$20,747	$24,444	$3,744	$20,747	$24,491	$46	$0	$46	0.19%
1000	40	292,000	$3,763	$28,970	$32,733	$3,810	$28,970	$32,780	$46	$0	$46	0.14%
1000	60	438,000	$3,829	$37,193	$41,022	$3,875	$37,193	$41,069	$46	$0	$46	0.11%
1000	80	584,000	$3,895	$45,416	$49,311	$3,941	$45,416	$49,358	$46	$0	$46	0.09%
2000	20	292,000	$7,096	$41,494	$48,590	$7,185	$41,494	$48,679	$89	$0	$89	0.18%
2000	40	584,000	$7,227	$57,940	$65,168	$7,316	$57,940	$65,257	$89	$0	$89	0.14%
2000	60	876,000	$7,359	$74,387	$81,746	$7,448	$74,387	$81,835	$89	$0	$89	0.11%
2000	80	1,168,000	$7,491	$90,833	$98,324	$7,580	$90,833	$98,413	$89	$0	$89	0.09%
3000	20	438,000	$10,494	$62,241	$72,735	$10,626	$62,241	$72,867	$132	$0	$132	0.18%
3000	40	876,000	$10,692	$86,910	$97,602	$10,823	$86,910	$97,734	$132	$0	$132	0.13%
3000	60	1,314,000	$10,889	$111,580	$122,469	$11,021	$111,580	$122,601	$132	$0	$132	0.11%
3000	80	1,752,000	$11,087	$136,249	$147,336	$11,218	$136,249	$147,468	$132	$0	$132	0.09%

DELAWARE BILLING COMPARISON
GENERAL SERVICE - PRIMARY ("GS-P")
-----ANNUAL AVERAGE-----
Rates Effective January 1, 2013: $22 million Settlement and AMI Phase I Rates
vs.
Settlement Rates inc AMI Phase II Effective June 1, 2013

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)		New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$316	$94	$409	0	$320	$94	$413	$4	$0	$4	0.99%
5	40	1,460	$316	$138	$454	0	$320	$138	$458	$4	$0	$4	0.89%
5	60	2,190	$317	$182	$498	0	$321	$182	$503	$4	$0	$4	0.81%
5	80	2,920	$317	$226	$543	0	$321	$226	$547	$4	$0	$4	0.74%
10	20	1,460	$333	$187	$520	0	$337	$187	$524	$4	$0	$4	0.82%
10	40	2,920	$334	$275	$609	0	$338	$275	$613	$4	$0	$4	0.70%
10	60	4,380	$334	$364	$698	0	$338	$364	$702	$4	$0	$4	0.61%
10	80	5,840	$335	$452	$787	0	$339	$452	$791	$4	$0	$4	0.54%
30	20	4,380	$401	$561	$962	0	$406	$561	$967	$5	$0	$5	0.53%
30	40	8,760	$403	$826	$1,229	0	$408	$826	$1,234	$5	$0	$5	0.42%
30	60	13,140	$405	$1,091	$1,496	0	$410	$1,091	$1,501	$5	$0	$5	0.34%
30	80	17,520	$407	$1,357	$1,763	0	$412	$1,357	$1,768	$5	$0	$5	0.29%
50	20	7,300	$469	$935	$1,404	0	$475	$935	$1,410	$6	$0	$6	0.42%
50	40	14,600	$472	$1,377	$1,849	0	$478	$1,377	$1,855	$6	$0	$6	0.32%
50	60	21,900	$475	$1,819	$2,294	0	$481	$1,819	$2,300	$6	$0	$6	0.26%
50	80	29,200	$479	$2,261	$2,740	0	$485	$2,261	$2,746	$6	$0	$6	0.22%
100	20	14,600	$639	$1,871	$2,509	0	$647	$1,871	$2,517	$8	$0	$8	0.32%
100	40	29,200	$645	$2,754	$3,400	0	$653	$2,754	$3,408	$8	$0	$8	0.24%
100	60	43,800	$652	$3,638	$4,290	0	$660	$3,638	$4,298	$8	$0	$8	0.19%
100	80	58,400	$658	$4,522	$5,180	0	$667	$4,522	$5,188	$8	$0	$8	0.16%
200	20	29,200	$979	$3,741	$4,720	0	$991	$3,741	$4,732	$12	$0	$12	0.26%
200	40	58,400	$992	$5,509	$6,500	0	$1,004	$5,509	$6,513	$12	$0	$12	0.19%
200	60	87,600	$1,005	$7,276	$8,281	0	$1,017	$7,276	$8,293	$12	$0	$12	0.15%
200	80	116,800	$1,018	$9,044	$10,062	0	$1,030	$9,044	$10,074	$12	$0	$12	0.12%
300	20	43,800	$1,318	$5,612	$6,930	0	$1,335	$5,612	$6,947	$17	$0	$17	0.24%
300	40	87,600	$1,338	$8,263	$9,601	0	$1,355	$8,263	$9,618	$17	$0	$17	0.17%
300	60	131,400	$1,358	$10,914	$12,272	0	$1,375	$10,914	$12,289	$17	$0	$17	0.14%
300	80	175,200	$1,378	$13,565	$14,943	0	$1,394	$13,565	$14,960	$17	$0	$17	0.11%
500	20	73,000	$1,998	$9,353	$11,351	0	$2,023	$9,353	$11,376	$25	$0	$25	0.22%
500	40	146,000	$2,031	$13,772	$15,803	0	$2,056	$13,772	$15,828	$25	$0	$25	0.16%
500	60	219,000	$2,064	$18,190	$20,254	0	$2,089	$18,190	$20,279	$25	$0	$25	0.12%
500	80	292,000	$2,097	$22,609	$24,706	0	$2,122	$22,609	$24,731	$25	$0	$25	0.10%
1000	20	146,000	$3,697	$18,706	$22,404	0	$3,744	$18,706	$22,450	$46	$0	$46	0.21%
1000	40	292,000	$3,763	$27,544	$31,307	0	$3,810	$27,544	$31,353	$46	$0	$46	0.15%
1000	60	438,000	$3,829	$36,381	$40,210	0	$3,875	$36,381	$40,256	$46	$0	$46	0.12%
1000	80	584,000	$3,895	$45,218	$49,113	0	$3,941	$45,218	$49,159	$46	$0	$46	0.09%
2000	20	292,000	$7,096	$37,413	$44,508	0	$7,185	$37,413	$44,598	$89	$0	$89	0.20%
2000	40	584,000	$7,227	$55,087	$62,315	0	$7,316	$55,087	$62,404	$89	$0	$89	0.14%
2000	60	876,000	$7,359	$72,762	$80,121	0	$7,448	$72,762	$80,210	$89	$0	$89	0.11%
2000	80	1,168,000	$7,491	$90,436	$97,927	0	$7,580	$90,436	$98,016	$89	$0	$89	0.09%
3000	20	438,000	$10,494	$56,119	$66,613	0	$10,626	$56,119	$66,745	$132	$0	$132	0.20%
3000	40	876,000	$10,692	$82,631	$93,323	0	$10,823	$82,631	$93,454	$132	$0	$132	0.14%
3000	60	1,314,000	$10,889	$109,142	$120,032	0	$11,021	$109,142	$120,163	$132	$0	$132	0.11%
3000	80	1,752,000	$11,087	$135,654	$146,741	0	$11,218	$135,654	$146,873	$132	$0	$132	0.09%

Attachment E-1

IMPLEMENTATION OF REMOTE TURN ON-TURN OFF CAPABILITY

Background:

In Order No. 8265, the Commission approved a comprehensive proposed settlement of this docket. The Settlement approved by the Commission included, *inter alia*, the following provision:

> a. *The Parties agree to a phase-in of the recovery of the AMI Asset into customer rates (the "Phase-In") as follows;*
>
> i. *20% of the AMI Asset will be put into rates on January 1, 2013,*
> ii. *50% of the remaining AMI Asset will be put into rates June 1, 2013 . . . .*
>
> (Settlement at pages 27-28).

The Settlement provides that in order for 50% of the currently remaining AMI Asset to be phased into rates on June 1, 2013, Delmarva Power must show that the following two (2) capabilities of AMI have been achieved: (1) implementation of remote turn-on/turn-off capability for customers requesting this service, and (2) demonstration of successful Phase 1 of Delmarva's Dynamic Pricing Program for residential field acceptance test customers. In order to have met these phase in capability requirements, the remote turn on/off and Dynamic Pricing functions must, for a period of at least 60 days prior to June 1, 2013, be reasonably functioning as planned and have been enabled for at least 95% of customers eligible for each capability. (Settlement at pages 27-28). This document serves to confirm that as of February 22, 2013, at least 95% (98.03%) of eligible AMI meters are being turned on and off remotely for customers who request that service.

In December, 2012, Delmarva Power began utilizing the remote connect and disconnect functionality of AMI for customer requested connection and/or disconnection of electric service. Prior to the availability of AMI, the legacy metering infrastructure required that Delmarva Power dispatch an electrically qualified service crew (a.k.a. "roll a truck") to manually connect or disconnect a customer's electric service. The legacy process involved the service person physically disconnecting the meter from the meter pan and either removing the meter or installing insulating plastic sleeves or "boots" to the meter leads. These boots prevent the electricity from passing through the meter to the premise. That process was time consuming (the time involved in driving to and from a location and performing the manual service), expensive (time of the trained crew, use of the truck, fuel and equipment) and potentially dangerous (any

trip to the field exposes service persons to trips, falls, dog bites and other potentially hazardous conditions). Additionally, the available pool of electrically qualified service personnel can be constrained due to other needs of Delmarva Power and its customers (service personnel are often needed for outages, vital system maintenance, and other more pressing needs).

Removing the requirement to physically visit the customer premise to manually connect or disconnect electric service is beneficial to customers in many ways. Along with the other capabilities offered by AMI, customers benefit from improved operating efficiencies, reduced costs that are passed on to customers, increased number of requests that can be completed in a day, improved safety, and shortening the time to respond to and complete service requests. The multiple efficiencies offered by AMI represent significant savings to Delmarva's customers and are further set forth in the Business Plan for AMI that was reviewed and analyzed at length in Docket No. 07-28. Now that turn on/off capability can be performed remotely, customer requests can be completed in a more timely fashion, providing customers with a higher level of service and convenience.

Before the implementation of remote capabilities, customers were asked to provide at least three (3) days' notice prior to the service connection or disconnection. Depending upon workloads and the availability of service personnel, the customer was provided with a date as well as a four (4) hour window when the service person could visit to complete the request. Through the use of the remote AMI process, Delmarva can now provide a more specific time window to the customer, typically in one (1) hour increments. For instance, a customer could request that their service disconnect occur at 9 a.m. next Tuesday and through the automated system, Delmarva can schedule the request between the hours of 9 a.m. and 10 a.m. Delmarva can now accept requests for remote service changes during normal working hours and will process remote requests during the hours of 7 a.m. to 4 p.m.[1]

---

[1] Although the vast majority of Delmarva's meters are eligible for remote turn on/off, it should be noted that not all meters are eligible for the remote process. To be considered an eligible meter, the meter must be:

a) An AMI meter with a remote connect/disconnect switch - typically residential and small commercial meters under <200 amps.
b) An AMI meter that is not currently physically disconnected either through the use of an insulating boot or where the service has been "cut at the pole."

As described above, prior to the use of the remote process offered by AMI, Delmarva had to physically install a "boot" to its meters in order to disconnect service. The AMI meters were installed by Delmarva primarily in 2011 and 2012. Delmarva Power did not begin to utilize the remote turn on/off capability, however, until December 2012. Accordingly, during the period that AMI meters were being utilized for metering but remote turn on/off capability was not in effect, Delmarva continued to use the manual booting process for turning service off and in situations where an AMI meter was installed on a property whose service was currently inactive. Delmarva has estimated that there are over 10,000 AMI meters that are currently booted in Delaware. These meters will require a visit by a field service person to remove the boots in order to turn service on. Once the boots are removed, the remote disconnect and connect capabilities will be utilized from that point forward.

Achievement of Remote Turn On/OFF Capability:

Delmarva Power has achieved the capability requirements within the time frames required by the Settlement and Order No. 8265. In other words, as of February 22, 2013 (which exceeds the required 60 days prior to June 1, 2013), Delmarva Power has been successfully using remote turn on/off capabilities for customers who request the service for over 98% of its customers eligible for remote turn on/off of service. The following metrics provide the exact percentages regarding AMI remote turn on/off performance:

Statistics for February 1 through February 22, 2013

	Remote Orders	Field Orders	% Sent Remotely	Total Count of Eligible Meters	Failures on Eligible Meters	% Success on Eligible Meters
Succession	2670	77	97.20%	2670	0	100%
Disconnect	534	56	90.50%	559	25	95.50%
Connect	464	356	56.60%	404	** 48	90.60%
Totals	3668	489	88.24%	3633	73	98.03%

** A percentage of the connect "failures" were caused by remote connect orders being sent to meters that were booted. As described above, booted meters cannot be remotely connected (i.e., are not eligible for remote connect) until the meter boot has been removed.

Customer Service:

Customer service measures have been implemented by Delmarva Power in order to make the new remote service convenient for customers. For example, Delmarva's Call Center staff has been trained to handle customer calls for service changes and a list of Frequently Asked Questions (FAQs) was developed to assist Customer Service Representatives with handling questions regarding the new remote process. Customers are advised to unplug any sensitive electronic devices as well as open their circuit breakers prior to turn on/off.[2] In addition, customers are informed about the new, more convenient service scheduling addressed above. Finally, customers can request service changes through our web page, as well as by placing a call to our Call Center.

[2] These safeguards apply whenever service is being turned on, whether it be remotely, manually, or as part of outage restoration.

Attachment E-2

delmarva power

A PHI Company

Pamela J. Scott
Assistant General Counsel

92DC42
500 N. Wakefield Drive
Newark, DE 19702

P.O. Box 6066
Newark, DE 19714-6066

302.429.3143 – Telephone
302.429.3801 – Facsimile
pjscott@pepcoholdings.com

December 19, 2012

Delaware Public Service Commission
Attn.: Ms. Alisa Bentley
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: PSC Regulation Docket No. 09-311 – Dynamic Pricing Plan Program (the "Program")

Dear Ms. Bentley:

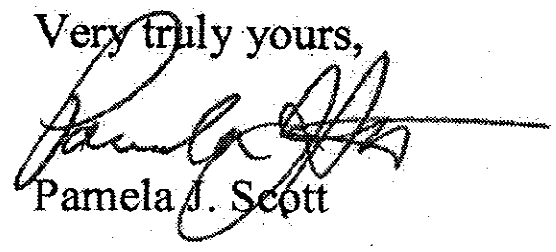
In connection with the above-referenced Docket, and in accordance with the terms of the Settlement Agreement approved pursuant to PSC Order No. 8105 (the "Order"), enclosed please find Delmarva's Recommendation Report outlining Delmarva's efforts to implement the Program to date, as well as suggested improvements to the Program. Consistent with the provisions of the Order, a Phase I Assessment Workshop was held on October 22, 2012 (the "Workshop") to discuss and evaluate the Program. The Workshop was attended by representatives of the Delaware Public Service Commission Staff ("Staff") and the Division of the Public Advocate ("DPA"). Following the Workshop, a draft Recommendation Report was circulated to Staff and DPA on November 30, 2012 requesting any comments and/or corrections by December 7, 2012. The draft Recommendation Report addressed the following:

1. Overview of the Phase-in of the Program;
2. Summer Operational Experience;
3. Education Materials and Process;
4. Market Research Results;
5. Metrics Reporting;
6. Lessons Learned; and
7. Plans for 2013.

No comments concerning suggested changes to the Recommendation Report were received from either Staff or DPA. Therefore, consistent with the provisions of the Order, enclosed please find the final Recommendation Report to be filed in this Docket.

Should you have any questions, please do not hesitate to contact me.

Very truly yours,



Pamela J. Scott

Enclosures
cc: Heather Hall (w/enclosures)
Diana DeAngelis (w/enclosures)
Todd Goodman, Esquire (w/enclosures)
Janis Dillard (w/enclosures)
Patricia Gannon (w/enclosures)
Pamela Knotts (w/enclosures)
Julie Donoghue, Esquire (w/enclosures)
Lawrence Lewis, Esquire (w/enclosures)
Michael D. Sheehy (w/enclosures)
Andrea Maucher (w/enclosures)
Regina Iorii, Esquire (w/enclosures)

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF DELMARVA POWER & LIGHT COMPANY TO IMPLEMENT AN ADVANCE METERING ENABLED DYNAMIC PRICING PLAN (OPENED MARCH 22, 2011)	)))))	PSC DOCKET NO. 09-311

RECOMMENDATION REPORT

Introduction

On October 22, 2012, as required by the Settlement Agreement dated December 8, 2011 ("Settlement Agreement"), in Docket No. 09-311, Delmarva held a Peak Energy Savings Credit Program (the "Program") Phase I Assessment Workshop for the purposes of allowing the Company to present information regarding the operation of the program during the summer of 2012. Parties to the proceeding had the opportunity to discuss the summer 2012 operational experience as well as the lessons learned. Delmarva is using the lessons learned to refine and improve the operation of the program during 2013. Delaware Public Service Commission Staff as well as the Division of Public Advocate were in attendance. This Report is the result of the Workshop discussion and is required by the Settlement Agreement. It contains the list of recommendations for any proposed changes or improvements to the Program.

At the October 22nd Workshop the following information was presented and discussed:

- Overview of the Phase-in
- Summer Operational Experience
- Educational Material and Process
- Market Research Results
- Metrics Reporting
- Lessons Learned; and
- Plans for 2013

Phase-in Overview

In accordance with Commission Order No. 8105 Delmarva initiated its residential dynamic pricing program, branded as Peak Energy Savings Credit ("PESC"), during the summer of 2012. The phase-in of PESC during the summer of 2012 was intended to test PESC educational materials and messaging and to test Delmarva's PESC operational capabilities.

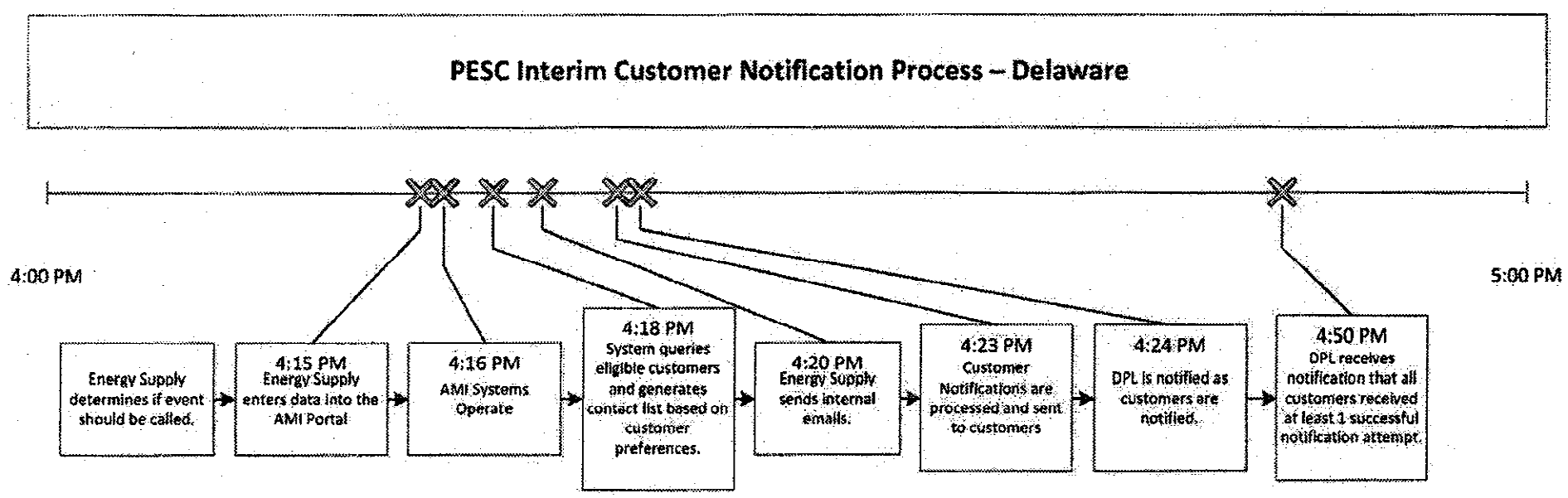
Delmarva enrolled approximately 6,460 residential Field Acceptance Test ("FAT") customers in the residential PESC program on a default applicability basis during June 2012.[1] The program structure was a critical peak rebate with a credit of $1.25 per kWh reduced below each customer's baseline energy use.

Summer Operational Experience

Delmarva called two PESC events during the 2012 summer, one on July 18 and a second on September 20. Each event was called for the time period of 2 pm to 6 pm. Event notification took place the afternoon/evening prior to the event through email, text messaging, and voice. Customers who did not indicate a notification preference were defaulted to phone notification.

The initial process designed for event calls was modified based on several factors, including a failed event call on July 16th for a planned event on July 17th, and also due to other operational experience after the successful event call on July 18th. The current process established for the customer notification of event calls is identified in Figure 1

Figure 1



The July 18th event was triggered as a result of the event calling algorithm agreed upon by all Stakeholders. The September 20th event was called to obtain additional program operational experience.

[1] The number of customers eligible for dynamic pricing fluctuated over the summer due to accounts changing to inactive status and customer migration to third party suppliers.

The actual results of each event are summarized in the following table. Final data for the September 20th event are not yet available and will be updated by the October metrics report to be filed by November 20th.

Table 1

Event Results for Eligible Customers

All Event Hours: 2:00 pm to 6:00 pm	July 18, 2012 Event	September 20, 2012 Event
	Event Avg / Totals	Event Avg / Totals
Number of Eligible Customers	6,371 (Avg)	6,343 (Avg)
Number of Customers Earning Credits	4,207	3,547
Percentage of Customers w/ Credit	66% (Avg)	55% (Avg)
Total Amount of Credit $	$19,768.75	$56,481.25
Total Reduction kWh	15,815	45,185
Average Credit $	$4.69 (Avg)	$9.39 (Avg)
Average Reduction kWh	3.76 (Avg)	7.52 (Avg)

During the July 18th event, approximately 66% of eligible FAT customers reduced their electricity use compared to their individually calculated customer baseline load and earned a credit with the average credit being $4.69. Collectively, these customers earned rebates totaling $19,768. At the time of the Workshop, only partial results for the September 20th event were available. Upon receipt of the final invoice from PJM, Delmarva can report at this time that during the September 20th event, approximately 55% of eligible FAT customers reduced their electricity use and earned an average credit of $9.39. The collective rebates earned totaled $56,481.

Few inquiries by customers to the Energy Advisors / Energy Engineers occurred regarding PESC. Most calls originated from either outbound calls notifying eligible customer about the program or from inbound calls to the Call Center on or around the dates of the PESC events. The majority of those inquiries concerned requests for assistance with establishing notification preferences and general questions about the program and how it worked.

PESC was offered and accepted into PJM's capacity market in the 3rd incremental auction in February 2012 for the 2012/2013 delivery year. Delmarva received PJM capacity revenues for responding to PJM system emergencies. On the day of the July 18th PESC event, PJM called a

system emergency for 1 hour out of the 4 hours of the PESC event. Although many program participants reduced their energy use during the one hour PJM event, other customers increased their energy use during the PJM event. This resulted in a total PJM penalty of $777.43.

PESC was bid into PJM's energy market on July 18th; however the resource was not selected by PJM. Delmarva will continue to monitor the PJM market rules as they evolve to ensure that all opportunities are explored and benefit Delmarva customers.

Educational Material and Process

Delmarva developed a comprehensive customer education program to support its 2012 PESC phase-in, beginning with developing a message and name that would resonate with, and educate its customers. The focus of the campaign was on energy management and encouraging customers to actively participate in PESC and to use the additional energy use information provided by AMI to help understand and manage their energy use. Several channels were used to reach all customer segments.

Multiple educational messaging methods and tactics were used including, the micro-site and My Account website, a Welcome Toolkit sent to all eligible FAT customers, bill inserts, postcards (reminders), emails, and outbound calls to customers.

The customer education materials included information on how customers can use My Account to better understand their energy usage, baseline, and credit. My Account also provides a brief summary of the PESC Program and a link so customers can set their event notification preferences. On Peak Savings Days My Account notifies customers that an event is in progress, and provides access to each customer's baseline.

Customers could access the Bill Center page, My Energy Usage Graph, and Hourly Usage Information to view the data recorded by the smart meter daily or hourly. Customers are also provided with detailed information regarding their earned credit and how it is calculated on their paper bill and on the PDF version provided as an e-bill.

Market Research Results

Delmarva conducted four customer focus groups with Program participants and non-participants for qualitative feedback on the Program, process, and customer education materials. It also conducted a telephone survey after the first event, with 403 customers to assess their Program awareness, participation and future interest. This market research of participant reactions indicated overall satisfaction with the Program and also provided useful insights regarding opportunities to refine educational techniques and messaging. Additionally, based on this research, Delmarva has identified several operational improvements to be made to the program prior to its expansion to all residential Standard Offer Service ("SOS") customers in 2013. A description of these Program refinements and improvements are listed in the "lessons learned" section of this report.

Metrics Reporting

As agreed to by the Stakeholders, and required by the Settlement Agreement, Delmarva has filed a PESC Metrics Report on a monthly basis for the duration of the 2012 PESC program season (June – September), detailing information about the performance of the Program. This information includes: monthly customer information (number eligible, opt outs, movement to 3rd party supplier and back, complaints, etc.), PJM market performance and customer bill credit information. In the event Delmarva anticipates the potential for a PJM penalty, Commission Staff requested that an estimate be calculated and included in the Metrics Reporting.

Lessons Learned

Table 2 contains the lessons learned from the summer 2012 PESC experience that was discussed in detail in the October 22nd Workshop and identifies the recommended Program improvements.

Table 1

Lessons Learned

Lesson Number	Applicability	Lessons learned	Recommendations
1.0	Operational	Upon calling the first event on July 16th (for July 17th) the system did not process the outbound notifications due to a file size issue. No notifications went to customers.	The Delaware Commission was notified about the issue. The file size issue was addressed with the outbound call vendor and fixed. Processes were enhanced to ensure notifications are successful prior to communicating to outside stakeholders.

1.1	Operational	The My Account vendor updated its system coding after an event. This coding change removed the credit from each customer's My Account page. No bills were affected by this error and the My Account system was corrected.	Conduct additional testing of coding changes before they are installed.
1.2	Operational	Event notification alerts required approximately 45 minutes for 6,700 customers. This time period needs to be reduced so that all customers can be notified prior to 8 pm when the program is available to all residential customers.	The Company is working with its vendor to reduce the time required for customer event notifications. Performance testing will be conducted to ensure that all customers are notified in a timely manner.
1.3	Operational	An initial load of customer notification preferences were loaded into the system prior to the first event. The automation was turned off to ensure erroneous emails were not sent. Additional accounts were added to the notification list but since the import functionality was turned off, they did not make the final list.	The automated import functionality was turned back on. All new notification preferences will be included in the final list so that customers will receive their notifications.
2.0	Customer education: Materials	Customer education materials will be revised to reflect customer feedback in terms of wording and streamlining information. The challenge is that customers want thorough information but do not want to read a long document.	Wording will be streamlined where possible and images added where appropriate, while retaining key messages.
2.1	Customer education: Materials	Customers felt that the initial letter included in the education packet was redundant, and unnecessary.	The letter will not be included in the revised customer education packet, or a shorter version may be retained.
2.2	Customer education: Materials	Customers believe the envelopes should indicate both Delmarva Power and Saving Money, but look different from other mailings. Many non-participants said they did not even open the envelope.	Envelopes will be modified to increase attention and differentiate from other Delmarva Power materials.
2.3	Customer education: Materials	There is confusion about kWh usage by appliances and how many degrees to raise the air conditioning temperature to achieve savings. Customers want to receive a list of things they can do to save energy.	Materials, both online and print, focusing on energy savings tips will be developed and promoted to provide concrete tips for customers.
3.0	Customer Education: Messaging	Customers are interested in hearing more about the environmental benefits of saving energy, and felt that showing the total amount of kWh saved by customers during an event would be an effective motivator.	Environmental benefits will be more heavily stressed in some of the educational materials targeting specific segments and as an overall benefit.

3.1	Customer Education: Messaging	Some customers were confused as to why the Peak Savings Day hours were during the day while they were at work	More education is needed to explain why peaks occur during business hours. FAQs, website and materials will provide information.
3.2	Customer Education: Messaging	Customers consider the money savings to be the most important benefit of the program, and would like this benefit to be emphasized on the program materials.	Delmarva Power is careful not to overpromise savings to customers or be perceived as "exaggerating benefits." However, customer savings is a key driver of participation and the Company is exploring alternative ways of conveying this information.
4.0	Customer education: Tactics	While effective in increasing awareness during the phase-in, the outbound phone calls discussing the program were not universally desired by customers.	This tactic may be used to reach particular hard to reach segments who may desire a discussion of energy efficiency options.
4.1	Customer education: Tactics	Customers are interested in receiving emails about the program, both announcing the program and as a reminder during the season.	Email will be used more heavily during the 2013 campaign.
4.2	Customer education: Tactics	Customers felt that postcards are an effective way to inform them about the program and obtain their attention.	Postcards will continue to be an integral part of the education program, with multiple versions to reinforce key themes.
4.3	Customer education: Tactics	Customers believe that all materials should reference a webpage where they can read in-depth information if they have questions.	Program information will be featured on the Delmarva.com homepage and/or with an easy to access link.
5.0	Logistics	Customers did not go to look up their baseline before events, and did not consider the baseline as important to their decisions about actions to save energy on the event days.	Program materials will not focus as strongly on the baseline. The website and FAQs will continue to provide information for customers who desire it.
5.1	Logistics	The bill is a key communication tool for informing customers of their credit and encouraging their continued participation. Customers would like their credit to be clearly shown, as well as how their credit is calculated.	Bill enhancements are being considered.
5.2	Logistics	Customers did not mind receiving a robocall on the day before a peak savings event. The majority of customers did not change their preferences beyond the default phone method. However, after each event, some customers were motivated to go online to set their preferences.	The robocall will continue to be used to notify customers of events. Automated options for setting preferences in addition to My Account are under consideration.
5.3	Logistics	Some customers who were not aware of the program were confused by the robocall wording.	The robocall wording is under review and may be revised.

6.0	My Account Screens	When aware of the tools on My Account, many customers plan to visit My Account in the future. However, some are likely to only access this information periodically, such as seasonally or when bills are high.	Monitor usage patterns and consider seasonal message to remind customers to use tools on My Account.
6.1	My Account Screens	Customers would like access to their credit amount and tools for viewing their hourly usage on their My Account landing page.	Currently exploring options to streamline access to hourly usage graphs.
6.2	My Account Screens	Customers believe "bill to date" is a key tool for My Account and many express interest in using it.	Continue educating customers on tools most relevant to them.
6.3	My Account Screens	Customers would like to easily navigate to the screen for setting preferences.	Add ability to set preferences on static left navigation bar.
6.4	My Account Screens	Customers would like a reminder within My Account to remind them to set their preferences.	Explore online options for reminding current My Account users.

Plans for 2013

In accordance with the terms of the Settlement Agreement, the Second phase of the PESC Program for all residential SOS customers (except NEM and TOU customers) and the non-residential FAT customers will be implemented to be effective June 1, 2013. As the PJM market evolves, Delmarva will continue to discuss with Stakeholders the applicability of the agreed upon algorithm used to trigger a PESC event. As the Demand Response market matures, the trigger may need to be lowered or based on a different factor, however Delmarva does not recommend any changes to the algorithm for Program Year 2013.